

D É C I S I O N

QUÉBEC

RÉGIE DE L'ÉNERGIE

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Société en commandite Gaz Métro
Demanderesse

et

Intervenants dont les noms apparaissent ci-après

Décision sur le texte des tarifs – version anglaise

*Demande de modifier les tarifs de Société en commandite
Gaz Métro à compter du 1^{er} octobre 2009*

Intervenants :

- Association des consommateurs industriels de gaz (ACIG);
- Fédération canadienne de l'entreprise indépendante (section Québec) (FCEI);
- Groupe de recherche appliquée en macroécologie (GRAME);
- Option consommateurs (OC);
- Regroupement des organismes environnementaux en énergie (ROÉÉ);
- Regroupement national des conseils régionaux de l'environnement du Québec (RNCREQ);
- Stratégies énergétiques et Association québécoise de lutte contre la pollution atmosphérique (S.É./AQLPA);
- TransCanada Energy Ltd. (TCE);
- Union des consommateurs (UC);
- Union des municipalités du Québec (UMQ).

1. INTRODUCTION

[1] Le 2 mars 2009, Société en commandite Gaz Métro (Gaz Métro ou le distributeur) dépose à la Régie de l'énergie (la Régie) une demande de modification de ses tarifs à compter du 1^{er} octobre 2009. La demande est amendée à quatre reprises, soit le 4 mai 2009, le 17 juin 2009, le 31 août 2009, ainsi que le 15 septembre 2009.

[2] Le 30 septembre 2009, la Régie, dans sa décision D-2009-126, déclare provisoires à compter du 1^{er} octobre 2009, les tarifs de Gaz Métro alors en vigueur, et ce, jusqu'à ce que sa décision sur la demande amendée soit rendue.

[3] Le 7 décembre 2009, la Régie rend la décision D-2009-156 et informe le distributeur qu'elle a eu recours aux services d'un réviseur, dont le mandat était de vérifier la conformité de la version anglaise du texte des tarifs avec sa version française. Elle mentionne qu'elle fera parvenir aux participants les notes du réviseur à cet égard. En conséquence, elle demande au distributeur de déposer, le 14 décembre 2009, une version française et une version anglaise du texte des tarifs aux fins d'approbation provisoire.

[4] Dans une lettre datée du 17 décembre 2009, la Régie demande à Gaz Métro de prendre connaissance des notes du réviseur et de recueillir, le cas échéant, les commentaires des participants au dossier, afin d'intégrer le tout à une nouvelle proposition de versions anglaise et française du texte des tarifs. À cette même date, la Régie approuve provisoirement, dans sa décision D-2009-162, les versions française et anglaise des textes des tarifs déposées par Gaz Métro le 14 décembre 2009, tel que requis par la décision D-2009-156.

[5] Le 29 janvier 2009, Gaz Métro et OC soumettent leurs commentaires à la Régie.

[6] Le 1^{er} avril 2010, la Régie présente à Gaz Métro, pour une validation avant approbation finale, la version anglaise du texte des tarifs qui tient compte des commentaires reçus le 29 janvier 2009 du distributeur et d'OC.

[7] Le 13 avril 2010, Gaz Métro transmet ses commentaires et informe qu'elle est d'accord avec la dernière version du texte des tarifs communiquée par la Régie.

[8] Dans la présente décision, la Régie se prononce sur les versions anglaise et française du texte des tarifs.

2. VERSIONS ANGLAISE ET FRANCAISE DU TEXTE DES TARIFS

[9] La Régie a pris connaissance des commentaires du 13 avril 2010 de Gaz Métro, notamment en ce qui a trait à la rédaction des articles 7.3.5.1 et 7.4.3.3.1 du texte des tarifs. Elle est toutefois d'avis que, pour éviter toute ambiguïté, il y a lieu de maintenir la rédaction de ces deux articles telle que proposée dans sa lettre du 1^{er} avril 2010.

[10] La Régie fixe la version anglaise du texte des tarifs selon le texte joint en annexe à la présente décision. La Régie souligne qu'aucune modification n'a été apportée au texte français approuvé dans la décision D-2009-162.

[11] **Pour ces motifs,**

La Régie de l'énergie :

FIXE la version anglaise du texte des tarifs selon le texte joint en annexe à la présente décision;

APPROUVE, rétroactivement au 1^{er} janvier 2010, la version française du texte des tarifs;

APPROUVE, rétroactivement au 1^{er} janvier 2010, la version anglaise du texte des tarifs telle que finalisée au 1^{er} avril 2010 et jointe en annexe à la présente décision.

Richard Carrier
Régisseur

Gilles Boulianne
Régisseur

Jean-François Viau
Régisseur

Représentants :

- Association des consommateurs industriels de gaz (ACIG) représentée par M^e Guy Sarault;
- Fédération canadienne de l'entreprise indépendante (section Québec) (FCEI) représentée par M^e André Turmel;
- Groupe de recherche appliquée en macroécologie (GRAME) représenté par M^e Geneviève Paquet;
- Option consommateurs (OC) représentée par M^e Stéphanie Lussier;
- Regroupement des organismes environnementaux en énergie (ROÉÉ) représenté par M^e Franklin S. Gertler;
- Regroupement national des conseils régionaux de l'environnement du Québec (RNCREQ) représenté par M^e Annie Gariépy;
- Société en commandite Gaz Métro (Gaz Métro) représentée par M^e Vincent Regnault;
- Stratégies énergétiques et Association québécoise de lutte contre la pollution atmosphérique (S.É./AQLPA) représenté par M^e Dominique Neuman;
- TransCanada Energy Ltd. (TCE) représenté par M^e John Hurley;
- Union des consommateurs (UC) représentée par M^e Hélène Sicard;
- Union des municipalités du Québec (UMQ) représentée par M^e Steve Cadrin.

ANNEXE

| | |
|--------------------------|-------|
| Annexe (53 pages) | |
| R.C. | _____ |
| G.B. | _____ |
| J.F. V. | _____ |

Tariff

January 1, 2010

An electronic version of this brochure is also available at www.gazmetro.com/tariffs

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TABLE OF CONTENTS

| | PAGE |
|----------------------------------------------------------|-------------|
| 1. OPTIONS AVAILABLE TO CUSTOMERS | 5 |
| 1.1 Services Listed In The Customer's Bill | 5 |
| 1.2 Combination of Customer's and Distributor's Services | 5 |
| 1.3 Customer Grouping | 5 |
| 2. SUPPLY | 7 |
| 2.1 Distributor's Service | 7 |
| 2.2 Customer-Provided Service | 8 |
| 2.3 Make-up Gas Service | 12 |
| 3. COMPRESSOR FUEL | 15 |
| 3.1 Distributor's Service | 15 |
| 3.2 Customer-Provided Service | 16 |
| 4. TRANSPORTATION | 17 |
| 4.1 Distributor's Service | 17 |
| 4.2 Customer-Provided Service | 18 |
| 5. LOAD-BALANCING | 21 |
| 5.1 Distributor's Service | 21 |
| 5.2 Customer-Provided Service | 24 |
| 6. INVENTORY-RELATED ADJUSTMENTS | 25 |
| 6.1 Distributor's Service | 25 |
| 6.2 Customer-Provided Service | 26 |
| 7. DISTRIBUTION | 27 |
| 7.1 Distribution Service D_1 : General | 27 |
| 7.2 Distribution Service D_M : Modular | 29 |
| 7.3 Distribution Services D_3 and D_4 : Stable | 31 |
| 7.4 Distribution Service D_5 : Interruptible | 34 |
| 8. GENERAL PROVISIONS | 39 |
| 8.1 General Provisions of Distribution Service | 39 |
| 8.2 Other General Provisions | 39 |
| 9. DEFINITIONS | 43 |
| 10. TRANSITORY PROVISIONS | 47 |
| 11. INDEX | 51 |

1. OPTIONS AVAILABLE TO CUSTOMERS

1.1 Services listed in the customer's Bill

1.1.1 Customer's Choice

Subject to Article 10.3, a customer may obtain the following services from the distributor or provide them itself:

- Supply
- Compressor fuel
- Transportation
- Load-balancing

The aforementioned service choice requires certain prior notices. Under certain conditions, it may be possible for the distributor to accept the customer's request with shorter notice; however, the tariff impact of such request on all customers could justify refusal of the request.

A customer who uses the distributor's natural gas supply service must use all of the distributor's services.

A customer who supplies to the distributor the natural gas it withdraws at its facilities must at the same time supply the compressor fuel needed to transport the natural gas. A customer who provides its own transportation service must at the same time provide the natural gas it withdraws at its facilities and the compressor fuel needed to transport the natural gas.

1.1.2 Exclusive Distributor's Service

A customer must obtain the following service from the distributor:

- Distribution

1.1.3 Default Services

The default services are those of the distributor.

A customer who uses the distributor's natural gas supply service shall be subject, by default, to the variable price of natural gas supply not determined by an agreement for fixed-price supply by a specific supplier.

1.2 COMBINATION OF CUSTOMER'S AND DISTRIBUTOR'S SERVICES

A customer may not, at a single metering point, for either natural gas supply, compressor fuel or transportation service, including make-up gas service, simultaneously use the distributor's services and provide its own services.

In addition, a customer who wishes to supply the distributor with the natural gas it withdraws at its facilities may not combine supply service with transfer of ownership and supply service without transfer of ownership.

Exceptionally, however, a customer who uses firm service as well as interruptible service at a single metering point shall be entitled to use its own transportation service for the firm portion of its load while using the distributor's transportation service for the interruptible portion. In addition, a customer using "Make-up Gas Service to Avoid an Interruption" may use its own natural gas supply, compressor fuel and transportation services for this make-up portion of its load.

1.3 CUSTOMER GROUPING

Customers may form a group to provide their natural gas supply and compressor fuel services. Subject to Article 10.2, customers may form a group to provide their transportation and load-balancing services if they are all related persons, each to all the others, within the meaning of the *Taxation Act*, R.S.Q., c. I-3. In the latter case, the customer grouping shall also apply to natural gas supply and compressor fuel services.

For all customer groupings, only the monitoring of volume imbalances shall be carried out for all of the grouped metering points as if there were a single metering point. Billing for all distributor's services, including billing of volume imbalances, will continue to be made on an individual basis in accordance with each service's tariff provisions.

Groupings are not permitted for distribution service.

2. SUPPLY

2.1 DISTRIBUTOR'S SERVICE

2.1.1 APPLICATION

For any customer who wishes to purchase from the distributor the natural gas it withdraws at its facilities.

A customer whose normalized annual load is between 7,500 m³ and 1,168,000 m³ may enter into an agreement with the distributor for fixed-price supply by a specific supplier.

2.1.2 NATURAL GAS SUPPLY RATE

2.1.2.1 Natural Gas Supply Price

For each m³ of volume withdrawn, the natural gas supply price, as of January 1, 2010, is xx.xxx¢/m³. The price may be adjusted monthly to reflect actual cost of acquisition.

When a customer enters into an agreement with the distributor for fixed-price supply by a specific supplier, the specific gas supply price shall be the cost of acquisition of the natural gas from the specific supplier in accordance with the customer's commitment under the agreement. The distributor does not guarantee the fixed gas supply price agreed upon with the specific supplier. The customer is billed this specific price commencing on the day deliveries from the specific supplier begin and for as long as these deliveries continue. Should the specific supplier no longer be able to meet its commitments to the distributor, the customer will be transferred to the distributor's variable-price natural gas supply service once the natural gas already delivered by the specific supplier for the customer in question has been fully used.

2.1.2.2 Inventory-related Adjustment

The natural gas supply price is accompanied by an adjustment to take into account variations in the value of inventories resulting from a change in the natural gas supply price, as well as costs associated with maintaining the inventories. This adjustment is described under the "Inventory-related Adjustments" section.

2.1.2.3 Charge for Transfer to Supply Service

Any existing customer who wishes to use the distributor's natural gas supply service without giving the prior notice of entry required in Article 2.1.3.2 shall be subject to a charge for transfer to the distributor's supply service payable in a single payment on the date the transfer is made.

This charge shall be calculated by applying the price of transfer to the distributor's natural gas supply and compressor fuel services in effect at the date of the transfer to 6/12 of the customer's normalized annual consumption.

For each m³ of volume withdrawn, the price of transfer to the distributor's natural gas supply and compressor fuel services, as of January 1, 2010, is x.xxx¢/m³. This price is revised monthly.

2.1.3 TERMS AND CONDITIONS

2.1.3.1 Daily Contract Volume (DCV)

For a customer who has entered into an agreement with the distributor for fixed-price supply by a specific supplier, the daily contract volume is the volume the specific supplier agrees to deliver to the distributor over the course of one day at an agreed upon delivery point. The daily contract volume is based on the estimated average daily volume for the contract period.

2. Supply

For purposes of load-balancing of customers grouped by the specific supplier, the individual DCVs shall be those provided by the specific supplier, failing which they shall be prorated according to the estimated volumes for the contract period.

2.1.3.2 Prior Notice of Entry

A customer who wishes to avail itself of the distributor's natural gas supply service must so notify the distributor in writing at least 6 months in advance.

On shorter notice, the customer may avail itself of the distributor's natural gas supply service only if it is operationally possible for the distributor to provide it. Moreover, the customer will be required to pay the charge for transfer to the distributor's natural gas supply and compressor fuel services stipulated in Article 2.1.2.3.

2.1.3.3 Prior Notice of Withdrawal

Subject to Article 2.1.3.5, a customer who wishes to opt out of the distributor's natural gas supply service must so notify the distributor in writing at least 6 months in advance.

2.1.3.4 Prior Notice of Commitment to a Fixed-Price Supply Agreement

A customer who wishes to enter into an agreement with the distributor for fixed-price supply by a specific supplier (fixed-price supply agreement) must so notify the distributor in writing at least 60 days but no more than 120 days in advance.

In addition, a customer who is currently using the distributor's natural gas supply service may enter into a fixed-price supply agreement with the distributor provided the customer has used the distributor's natural gas supply service:

- for a minimum of 12 months;
- for a minimum 12 months in addition to the number of months remaining under the fixed-price supply agreement when it is cancelled if the customer uses the distributor's natural gas supply service after terminating its fixed-price supply agreement before the end of the agreed term.

On shorter notice, the customer would be entitled to enter into a fixed-price supply agreement with the distributor only if the distributor agrees to it.

2.1.3.5 Contract Term

Any natural gas supply service contract must be for a minimum of 12 months.

2.1.3.6 Other Provisions

A customer who uses the distributor's natural gas supply service must at the same time use the distributor's compressor fuel, transportation and load-balancing services.

2.2 CUSTOMER-PROVIDED SERVICE

2.2.1 APPLICATION

For any customer who wishes to supply the distributor with the natural gas it withdraws at its facilities.

2.2.2 RATE

2.2.2.1 Service Price

With transfer of ownership: The distributor purchases the natural gas from the customer at the distributor's natural gas supply price at the time of delivery at an agreed upon delivery point and resells the natural gas to the customer at its facilities at the natural gas supply price in effect at the time.

Without transfer of ownership: The distributor receives the natural gas from the customer at an agreed upon delivery point and delivers it to the customer at its facilities. The customer shall not be billed for the price of the distributor's natural gas supply service.

2.2.2.2 Inventory-related Adjustment

With transfer of ownership: The natural gas supply price is accompanied by an adjustment to take into account variations in the value of inventories resulting from a change in the natural gas supply price, as well as costs associated with maintaining the inventories. This adjustment is described under the "Inventory-related Adjustments" section.

Without transfer of ownership: The customer is not billed for inventory-related adjustment of the natural gas supply price.

2.2.3 TERMS AND CONDITIONS

2.2.3.1 Daily Contract Volume (DCV)

The daily contract volume is the volume the customer agrees to deliver to the distributor over the course of one day at an agreed upon delivery point. The daily contract volume is agreed upon on the basis of the estimated average daily volume for the contract period.

For purposes of individual billings of grouped customers' volume imbalances and load-balancing, the individual DCVs shall be those provided by the grouped customers, failing which they shall be prorated according to the estimated volumes for the contract period.

2.2.3.2 Adjustment of Daily Contract Volumes (DCVs)

2.2.3.2.1 Prior Notice

Daily contract volumes may be adjusted when it is economically and operationally possible for the distributor to agree to them.

A customer must address its request for a DCV adjustment to the distributor as soon as possible and no later than 10:00 a.m. (ET) on the day preceding the day on which the adjustment would take effect. On shorter notice, the DCVs can only be adjusted if the distributor agrees to it.

2.2.3.2.2 Conditional Adjustment

Before accepting a DCV adjustment request, the distributor may require that the customer agree to adjust its load proportionally. In the absence of a proportional load adjustment, the customer's DCV shall be considered non-adjusted and the customer's bill shall be based on this non-adjusted DCV.

2.2.3.2.3 Anticipated Contract-Period Volume Imbalance

If the distributor anticipates that the customer will have a volume imbalance of more than 5% at the end of the contract period, it may require the customer to adjust its DCV or load in order to avoid such imbalance.

2.2.3.3 Volume Imbalances

2.2.3.3.1 Daily Volume Imbalances

A daily volume imbalance occurs when the customer delivers, over the course of one day, a volume of natural gas different from what it has agreed to deliver (DCV). When the volume delivered exceeds the DCV, there is a delivery overage; when the volume delivered is less than the DCV, there is a delivery shortage.

The delivery overage is purchased by the distributor, and the delivery shortage is sold to the customer, at the following price:

2. Supply

- a) From 0% to 2% of the initial DCV:
 - The distributor's natural gas supply price plus, as applicable, the distributor's compressor fuel and transportation prices;
- b) Above 2% of the initial DCV:
 - The lower, in the case of an overage, or the higher, in the case of a shortage, of:
 - The distributor's natural gas supply price, and
 - The market price for the same service at the time the imbalance occurred;
 - This price shall be increased, as applicable, by the lower, in the case of an overage, or the higher, in the case of a shortage, of:
 - The distributor's compressor fuel and transportation prices, and
 - The market price for the same services at the time the imbalance occurred;
 - In addition, the distributor shall bill the customer for all additional costs incurred to manage the delivery overage or shortage.

Notwithstanding the existence of a daily volume imbalance, the volume the customer has agreed to deliver, the initial DCV, shall continue to be used, as applicable, to calculate the contract-period volume imbalance and to bill the load-balancing service.

In the case of a customer who supplies the distributor with the natural gas it withdraws at its facilities, with or without transfer of ownership, the delivery overage under a "Make-up gas to Avoid an Interruption" contract is transferred to the regular supply contract. The transportation service related to this delivery overage is purchased by the distributor on the terms and conditions described above.

2.2.3.3.2 Contract-Period Volume Imbalances

A contract-period volume imbalance occurs when the customer withdraws, during the contract period, a volume of natural gas different from what it has agreed to deliver (sum of the DCVs).

A customer who is not subject to a "Competitive Make-up Gas" contract can choose one of the following two options:

- a) Financial settlement of the volume imbalance at the end of the contract period; or
- b) Carry-forward, over the 12 months of the following contract period, of a volume imbalance of up to 5% of the volume withdrawn during the contract period; any excess over 5% of the volume withdrawn must still be settled financially.

The choice must be made by written notice to the distributor before the start of the supply contract. If written notice is not provided, any volume imbalance will be settled financially at the end of the contract period.

Notwithstanding a customer choice to carry forward, the distributor may require financial settlement of the volume imbalance at the end of the contract period if the customer represents a financial risk.

A customer subject to a "Competitive Make-up Gas" contract must settle financially the volume imbalance for the contract period.

When the volume withdrawn is less than the sum of the DCVs, there is a delivery overage; when the volume withdrawn exceeds the sum of the DCVs, there is a delivery shortage.

The delivery overage is purchased by the distributor, and the delivery shortage is sold to the customer, at the following price:

- a) From 0% to 5% of the volume withdrawn:
 - If the customer chose the financial settlement option:
 - The distributor's average natural gas supply price during the contract period plus, as applicable, the average compressor fuel and transportation prices during the contract period;

- If the customer chose to carry forward the volume imbalance:
 - No purchase or sale, as this portion is transferred to the following contract period;
- b) Above 5% of the volume withdrawn:
 - The lower, in the case of an overage, or the higher, in the case of a shortage, of:
 - The distributor's average natural gas supply price during the contract period, and
 - The average market price for the same service during the customer's contract period;
 - This price shall be increased, as applicable, by the lower, in the case of an overage, or by the higher, in the case of a shortage, of:
 - The distributor's average compressor fuel and transportation prices during the contract period, and
 - The average market price for the same services during the customer's contract period;
 - In addition, the distributor shall bill the customer for all additional costs incurred to manage the delivery overage or shortage.

2.2.3.3.3 Residual Billing of Certain Imbalances

In the case of a delivery overage, a customer providing its own natural gas supply service with transfer of ownership, whose natural gas delivery overage has already been purchased by the distributor at the distributor's natural gas supply price, shall be billed only the difference between the price already paid by the distributor and the price resulting from the application of Articles 2.2.3.3.1 and 2.2.3.3.2.

In the case of a delivery shortage, a customer providing its own natural gas supply service with transfer of ownership, and, as applicable, using the distributor's transportation service, whose natural gas delivery shortage has already been billed by the distributor at the natural gas supply price and, as applicable, at the distributor's transportation price, shall be billed only the difference between the price already charged by the distributor and the price resulting from the application of Articles 2.2.3.3.1 and 2.2.3.3.2.

2.2.3.3.4 Billing of Volume Imbalances in the Case of Customer Groupings

The daily or contract-period volume imbalance of grouped customers, as applicable, is prorated among the grouped customers according to their individual volume imbalances if the individual DCVs were provided by the grouped customers, failing which it is prorated according to their respective volumes withdrawn during the contract period. The volume imbalance is then billed individually to the customers in accordance with the provisions of Articles 2.2.3.3.1 and 2.2.3.3.2.

2.2.3.3.5 Exchange of Volume Imbalances among Customers

Customers may exchange their volume imbalances among themselves provided they notify the distributor before the latter has billed them.

2.2.3.3.6 Compensation

In the event a customer defaults on payment of any amount related to natural gas supply, the distributor has the right to offset it against any amount the distributor owes the customer.

2.2.3.4 Prior Notice of Entry

Subject to Article 2.1.3.5, a customer who wishes to opt out of the distributor's natural gas supply service must so notify the distributor in writing at least 6 months in advance.

2.2.3.5 Customer Obligations

A customer must:

- a) Be the actual owner and end-user of the natural gas;
- b) Ensure the security of its supply;
- c) Provide to the distributor all information related to the volume it intends to withdraw at its facilities in order to allow the distributor to adequately plan, manage and control all volumes carried in its system;
- d) Agree that the natural gas it withdraws will be a mixture of the natural gas it sold or delivered to the distributor with any other natural gas the distributor may carry in its system;
- e) Hold the required authorizations or ensure that they are held, if necessary, for export, outside the province of origin, of the natural gas it intends to sell to the distributor or have delivered to its facilities;
- f) Ensure, as applicable, that the natural gas it intends to sell or deliver to the distributor meets the transporter's quality standards and can be mixed without inconvenience with the distributor's other supplies;
- g) Hold, as applicable, all required contracts with the transporter(s) so that the natural gas sold or delivered to the distributor is moved to the transporter's delivery point in the province of origin or to the delivery point in the distributor's territory during the contract period agreed upon with the latter;
- h) Acknowledge the distributor's exclusive right to manage prudently and diligently the daily allocation of natural gas volumes carried in its system, giving priority to the interest of all its customers over the interest of a particular customer.

2.2.3.6 Other Provisions

A customer who supplies the distributor with the natural gas it withdraws at its facilities must at the same time supply the distributor with the compressor fuel needed to transport the natural gas.

2.3 MAKE-UP GAS SERVICE

2.3.1 APPLICATION

For any customer that qualifies for Distribution Service D₅: Interruptible and who wishes to purchase from or supply to the distributor, from time to time, the natural gas it withdraws at its facilities, provided the minimum volume of make-up gas withdrawn during the contract period, at a single metering point, divided by the number of days in the contract period is 3,200 m³/day.

A customer may use the make-up gas service for the following uses:

- "Competitive Make-up Gas" service to temporarily withdraw a greater volume of gas;
- "Seasonal Make-up Gas" service to reduce the number of days of interruption anticipated at its subrate; when offered by the distributor, this service may come from the interruptible service provided to another customer who makes it available;
- "Make-up Gas to Avoid an Interruption" service.

2.3.2 RATE

A customer who uses the distributor's "Make-up Gas" service is billed, as applicable, the price of the supply of natural gas and compressor fuel gas supplied from time to time to serve it for the quantity of make-up gas delivered for its needs.

A customer who supplies its own natural gas, with or without transfer of ownership, is subject to the provisions of Article 2.2.2.

2. Supply

A customer who uses the make-up gas service is billed, as applicable, the price of the transportation provided from time to time by the distributor to serve it.

A customer who uses the "Competitive Make-up Gas" service is billed, as applicable, the price of load-balancing provided from time to time by the distributor to serve it.

A customer who uses the "Seasonal Make-up Gas" service is subject to the Load-Balancing section.

A customer who uses the "Make-up Gas to Avoid an Interruption" service is not billed for the Load-Balancing service.

A customer who uses the make-up gas service is subject to the provisions of Section 7.4, with the exception of Article 7.4.1 which is replaced by Article 2.3.1.

2.3.3 TERMS AND CONDITIONS

2.3.3.1 Daily Contract Volume (DCV) (with or without Transfer of Ownership)

The daily contract volume for the make-up gas service is equal to the estimated average daily volume for the period of the make-up gas deliveries.

A customer using the "Make-up Gas to Avoid an Interruption" service must agree to deliver to the distributor, on the scheduled interruption day, a volume (DCV) equal to its load for that same day. If the consumption for the scheduled interruption day is different from the agreed DCV, the customer's daily contract volume (DCV) will be equal to its load on the scheduled interruption day.

On a scheduled interruption day, a customer using the "Competitive Make-up Gas" service must agree to deliver to the distributor, during that day, a volume (DCV) equal to its load for that same day. If the consumption for the scheduled interruption day is different from the agreed DCV, the customer's daily contract volume (DCV) will be equal to its load on the scheduled interruption day.

The provisions governing adjustments to make-up gas service DCVs are identical to those governing natural gas supply service with or without transfer of ownership.

2.3.3.2 Volume Imbalances (with or without Transfer of Ownership)

The provisions governing the make-up gas service volume imbalances are identical to those governing natural gas supply service with or without transfer of ownership; the make-up gas service DCV is added to the DCV for natural gas supply service, with or without transfer of ownership, for the monitoring of volume imbalances.

2.3.3.3 Prior Notice of Use (with or without Transfer of Ownership)

Deliveries under make-up gas service shall only be permitted when it is economically and operationally possible for the distributor to provide them or to agree to them.

A customer who wishes to avail itself of the make-up gas service must notify the distributor thereof as soon as possible and no later than 10:00 a.m. (ET) on the day preceding the day on which the make-up gas service would begin. On shorter notice, the customer may avail itself of make-up gas service only if the distributor agrees to it.

2.3.3.4 Contract Term

The term for make-up gas service contracts may be less than twelve months.

2.3.3.5 Other Provisions

A customer who wishes to use the "Competitive Make-up Gas" service or the "Seasonal Make-up Gas" service must use transportation supplied from time to time by the distributor.

3. COMPRESSOR FUEL

3.1 DISTRIBUTOR'S SERVICE

3.1.1 APPLICATION

For any customer who wishes to purchase from the distributor the compressor fuel used to transport the natural gas it withdraws at its facilities.

3.1.2 COMPRESSOR FUEL RATE

3.1.2.1 Compressor Fuel Price

For each m³ of volume withdrawn, the compressor fuel price, as of January 1, 2010, is x.xxx¢/m³ for the Southern Zone and x.xxx¢/m³ for the Northern Zone. The price may be adjusted monthly to reflect the actual cost of acquisition and the actual ratio of compressor fuel.

3.1.2.2 Inventory-related Adjustment

The compressor fuel price is accompanied by an adjustment to take into account variations in the value of inventories resulting from a change in the compressor fuel price, as well as costs associated with maintaining the inventories. This adjustment is described under the "Inventory-related Adjustments" section.

3.1.3 TERMS AND CONDITIONS

3.1.3.1 Prior Notice of Entry

A customer who wishes to avail itself of the distributor's compressor fuel service is subject to the same requirement for prior notice of entry as is set out for the distributor's natural gas supply service.

3.1.3.2 Prior Notice of Withdrawal

A customer who wishes to opt out of the distributor's compressor fuel service is subject to the same requirement for prior notice of withdrawal as is set out for the distributor's natural gas supply service.

3.1.3.3 Contract Term

The term for compressor fuel contracts must be a multiple of 12 months for Distribution Rate D₄ and D₅ customers, and a minimum of 12 months for other distribution rate customers, except for make-up gas service contracts for which the contract term may be less than 12 months.

3.1.3.4 Other Provisions

A customer who uses the distributor's compressor fuel service must at the same time use the distributor's natural gas supply, transportation and load-balancing services.

Notwithstanding the foregoing, the customer who has entered into an agreement with the distributor for fixed-price supply by a specific supplier shall not be billed separately for the price of the compressor fuel since it will be bundled with the natural gas supply rate applicable under the agreement.

3.2 CUSTOMER-PROVIDED SERVICE

3.2.1 APPLICATION

For any customer who wishes to supply the distributor with the compressor fuel used to transport the natural gas it withdraws at its facilities.

3.2.2 RATE

3.2.2.1 Service Price

A customer shall not be billed for the price of compressor fuel.

3.2.2.2 Inventory-related Adjustment

A customer shall not be billed for the inventory-related adjustment for the price of compressor fuel.

3.2.3 TERMS AND CONDITIONS

3.2.3.1 Prior Notice of Entry

A customer who wishes to provide its own compressor fuel is subject to the same requirement for prior notice of entry as is set out for customer-provided natural gas supply service.

3.2.3.2 Other Provisions

A customer who supplies the distributor with compressor fuel must at the same time supply the distributor with the natural gas it withdraws at its facilities.

4. TRANSPORTATION

4.1 DISTRIBUTOR'S SERVICE

4.1.1 APPLICATION

For any customer who wishes to purchase from the distributor the transportation service needed to move to the distributor's territory the natural gas it withdraws at its facilities.

4.1.2 TRANSPORTATION RATE

4.1.2.1 Transportation Price

For each m³ of volume withdrawn, the transportation prices, as of January 1, 2010, are as follows:

| <u>Southern Zone</u> | <u>Northern Zone</u> |
|-----------------------|-----------------------|
| 4.499¢/m ³ | 4.479¢/m ³ |

Transportation prices may be periodically adjusted to reflect actual cost of acquisition.

4.1.2.2 Inventory-related Adjustment

The transportation prices are accompanied by an adjustment to take into account variations in the value of inventories resulting from a change in the transportation price, as well as costs associated with maintaining the inventories. This adjustment is described under the "Inventory-related Adjustments" section.

4.1.3 MINIMUM ANNUAL OBLIGATION (MAO)

The volume withdrawn during each contract year must be at least equal to the MAO applicable for the same period.

4.1.3.1 Establishment of MAO - Distribution Rate D₁, D_M and D₅ Customers

The MAO applicable for each contract year is that agreed upon in the distribution service.

4.1.3.2 Establishment of MAO - Distribution Rate D₃ and D₄ Customers

For the first contract year:

The MAO is equal to the projected volume agreed upon with the customer, multiplied by 78%.

For each subsequent contract year:

The MAO is equal to the volume for the 12 months of previous year multiplied by 78%.

When the volume for the 12 months of the previous year is less than the MAO defined for the same 12 months, this latter MAO, multiplied by 78%, becomes the current year MAO.

Where, for the current year, a projected volume has been agreed upon with the customer and the volume exceeds both the previous year's volume and the MAO defined for the same year, the current year MAO is equal to the projected volume agreed upon with the customer, multiplied by 78%.

4.1.3.3 Billing of the volume deficit

If, at the end of a contract year, a customer has withdrawn a volume that is less than its MAO, transportation service will be billed for the volume deficit at the price stipulated in Article 4.1.2.1.

4.1.3.4 Reduction

Except where a customer has replaced natural gas with another energy source, the distributor shall reduce the bill for MAOs if the distributor succeeds in freeing itself, in whole or in part, from its own obligations with respect to the transportation service.

4.1.3.5 Revision of MAO Following Implementation of Energy Efficiency Measure

Notwithstanding the foregoing, when a Distribution Rate D₃ or D₄ customer participates in an energy efficiency program under the Global Energy Efficiency Plan (GEEP) or the Energy Efficiency Fund (EEF) after October 1, 2004, a new projected annual volume is established. The new projected annual volume is equal to the volume used to calculate the MAO (initial volume) less the marginal reduction recognized by the program and is applied from the date the measure is implemented.

A customer wishing to benefit from the reduction of its projected annual volume must so notify the distributor no later than one year after the payment date for the financial assistance.

For the contract year the measure is implemented:

The volume used to calculate the MAO is based on the initial volume and the new projected annual volume prorated in accordance with the volumes withdrawn in the corresponding periods of the year preceding the implementation of the measure.

For the subsequent contract year:

The volume used to calculate the MAO is the new projected annual volume multiplied by 78%.

4.1.4 TERMS AND CONDITIONS

4.1.4.1 Prior Notice of Entry

A customer who wishes to avail itself of the distributor's transportation service must so notify the distributor in writing at least 60 days in advance. Notwithstanding the required notice, a customer may avail itself of the distributor's transportation service only if it is possible for the distributor to provide it.

4.1.4.2 Prior Notice of Withdrawal

Subject to Article 4.2.1, a customer who wishes to opt out of the distributor's transportation service, in order to provide the service itself, must so notify the distributor in writing as follows:

- a) At least 60 days in advance when there is an assignment of the transportation capacity held by the distributor;
- b) Before March 1 when the customer wishes to provide its transportation service directly, on the following November 1 at the earliest, to the extent that it is economically and operationally possible for the distributor to agree to it.

On shorter notice, the customer may opt out of the distributor's transportation service only if it is possible for the distributor to agree to it.

4.1.4.3 Contract Term

The term for transportation service contracts must be a minimum of 12 months, except for make-up gas service contracts for which the contract term may be less than 12 months.

4.2 CUSTOMER-PROVIDED SERVICE

4.2.1 APPLICATION

For any customer who wishes to provide the distributor with the transportation service needed to move to the distributor's territory the natural gas it withdraws at its facilities.

4. Transportation

Subject to Article 10.3, only Distribution Rate D_1 , D_M , D_3 and D_4 customers may provide the distributor with their own transportation service. In addition, Northern Zone customers must still use part of the distributor's transportation service.

4.2.2 RATE

4.2.2.1 Distributor's Service Price

For each m^3 of volume withdrawn, the transportation price, as of January 1, 2010, is as follows:

| <u>Southern Zone</u> | <u>Northern Zone</u> |
|----------------------|----------------------|
| n/a | 1.029¢/ m^3 |

The transportation prices may be periodically adjusted to reflect actual cost of acquisition.

4.2.2.2 Inventory-related Adjustment

A customer shall not be billed for the inventory-related adjustment for the transportation price.

4.2.3 TERMS AND CONDITIONS

4.2.3.1 Assignment of Transportation Capacity Held by the Distributor

A customer who wishes to opt out of the distributor's transportation service shall be permanently assigned the transportation capacity already held for it by the distributor. Subsequently, the customer shall pay the transporter directly for the transportation service thus acquired.

Notwithstanding the preceding paragraph, and to the extent that it is economically and operationally possible for the distributor to agree to it, Distribution Rate D_1 , D_M , D_3 or D_4 customers may provide their transportation service directly, after having submitted a request to the distributor within the time limits stipulated in Article 4.2.3.2.

4.2.3.1.1 Term of Assigned Transportation Contract

The transportation capacity assigned to a customer will come from the distributor's "Firm Transportation" contract with TransCanada Pipelines Limited whose remaining term is closest to the average remaining term of all the distributor's contracts.

4.2.3.1.2 Calculation of Assigned Capacity

The capacity assigned to a customer will be equal to the customer's total annual requirements. The capacity assigned to meet the customer's total annual requirements is based on the average annual volume of the two years preceding the assignment or, as applicable for a new customer, the projected annual volume, divided by 365 days. The annual volume is normalized for temperatures for Distribution Rate D_1 , D_3 and D_M customers.

4.2.3.1.3 Subsequent Assignment of Assigned Capacity

A customer who is assigned the transportation capacity held for it by the distributor may in turn assign the capacity to a third party. When the customer decides to permanently dispose of assigned capacity by returning it directly to the transporter, it must first offer it to the distributor. The customer must ensure that any subsequent assignee of such capacity is subject to the same obligation.

4.2.3.1.4 Additional Term

A customer who is assigned transportation capacity shall be responsible for managing any increase or decrease required to meet its needs.

4.2.3.2 Prior Notice of Entry

A customer who wishes to provide its transportation service must so notify the distributor in writing as follows:

- a) At least 60 days in advance when there is an assignment of the transportation capacity held by the distributor;
- b) Before March 1 when the customer wishes to provide its transportation service directly, on the following November 1 at the earliest, to the extent that it is economically and operationally possible for the distributor to agree to it.

On shorter notice, the customer may provide its transportation service only if it is possible for the distributor to agree to it.

4.2.3.3 Other Provisions

A customer who provides the transportation service needed to move the natural gas it withdraws at its facilities to the distributor's territory must at the same time supply the distributor with the natural gas it withdraws at its facilities and the compressor fuel needed to transport the natural gas.

5. LOAD-BALANCING

5.1 DISTRIBUTOR'S SERVICE

5.1.1 APPLICATION

For any customer who wishes to purchase from the distributor, in whole or in part, the load-balancing service needed to manage on a daily basis the natural gas it withdraws at its facilities.

5.1.2 LOAD-BALANCING RATE

The load-balancing price may be periodically adjusted to reflect the actual cost of load-balancing tools.

5.1.2.1 Price for Distribution Rate D₁ Customers

For each m³ of volume withdrawn, the unit price, as of January 1, 2010, is 3,780¢/m³.

Notwithstanding the above, a Distribution Rate D₁ customer who opts out of the distributor transportation service in accordance with Article 10.3 is subject to the load-balancing price stipulated in Article 5.1.2.2.

5.1.2.2 Price for other Distribution Rate Customers

For each m³ of volume withdrawn, excluding "Competitive Make-up Gas" and "Make-up Gas to Avoid an Interruption" volumes, the unit price in ¢/m³, as of January 1, 2010, is calculated as follows:

$$\frac{198.8x (P - W) + 1,249.4 x (W - A)}{\text{Annual Volume}}$$

Where **A:** Annual Average Daily Load
W: Winter Average Daily Load
P: Peak Daily Load

The calculation of the A, W and P parameters is detailed in Article 5.1.3. For D₅ Distribution Service customers, the A, W and P parameters used in the formula are as modified to take account of the interruption days.

However, the price may not be less than -3.423¢/m³ nor greater than 7.507 ¢/m³.

5.1.2.3 Average Price

Article 5.1.2.2 does not apply in the following situations:

- a new customer at an existing service address or a customer whose service address is newly connected to the natural gas distribution network after October 1, 2009;
- an existing customer as of October 1, 2009 with less than 12 months of past history as of that date;
- an existing customer as of October 1, 2009 whose consumption is 0 m³ for the 12 months preceding October 1, 2009;
- an existing combined tariff customer as at October 1, 2009 whose interruptible service consumption is 0 m³ for the 12 months preceding October 1, 2009.

5. Load-balancing

For each m³ of volume withdrawn, these customers will be subject to an average unit price based on their distribution rate and, if applicable, the interruptible rate category in accordance with the following table as of January 1, 2010:

| Distribution Rate | Price ¢/m³ |
|-----------------------------|----------------------------------|
| D _M | 1.883 |
| D ₃ | 0.102 |
| D ₄ | 0.618 |
| D ₅ – Category A | -0.973 |
| D ₅ – Category B | 1.143 |

5.1.2.4 Contract Change

The load-balancing price will be revised during the year, following any contract change to the distribution D₅ service: Interruptible resulting in a sub-tariff or category change or if the customer transfers from firm service to interruptible service or vice versa.

The price will be set in accordance with the terms and conditions set forth in Articles 5.1.2.1 to 5.1.2.3, as applicable, based on the volume from October 1, 2008 to September 30, 2009.

5.1.2.5 Load-Balancing Service Settlement

A load-balancing service settlement is billed when:

- a) a customer ceases to use the distributor's load-balancing service. The settlement is calculated at the moment it ceases to use the distributor's service as follows:
 - i) price based on volume of 12 months preceding the cessation of service, in accordance with Article 5.1.2.2, multiplied by the volume of the 12 months preceding the cessation; less
 - ii) total amounts billed for load-balancing during the 12 months preceding the cessation.
- b) a customer subject to Articles 5.1.2.2 and 5.1.2.3 requests settlement. The settlement is calculated as of September 30, 2010 as follows:
 - i) price based on volume from October 1, 2009 to September 30, 2010, in accordance with Article 5.1.2.2, multiplied by the volume from October 1, 2009 to September 30, 2010; less
 - ii) total amounts billed for load-balancing from October 1, 2009 to September 30, 2010.To avail itself of this option, the customer must have, at the time of the settlement calculation, 12 months of history and consumption of more than 0 m³ for the period October 1, 2009 to September 30, 2010.

The request must be sent to the distributor in writing before October 1, 2009. The customer then remains subject to the load-balancing service settlement for a minimum of 3 years. Similarly, if the customer withdraws from this option, it must wait another 3 years to avail itself of it.

For any customer subject to Article 5.1.2.2 who requests a settlement, a load-balancing service settlement will be billed on the basis of volume from October 1, 2008 to September 30, 2009, in accordance with Article 5.1.2.2, in the case of a debit balance only.

5.1.3 CALCULATION OF PARAMETERS

5.1.3.1 Parameters for Distribution Rates D_M, D₃ and D₄

$$A = \frac{\text{Volume from October 1, 2008 to September 30, 2009}}{\text{No. Days from October 1, 2008 to September 30, 2009}}$$

$$W = \frac{\text{Volume from November 1, 2008 to March 31, 2009}}{\text{No. Days from November 1, 2008 to March 31, 2009}}$$

$$P = \text{Maximum Daily Load from November 1, 2008 to March 31, 2009}$$

For customers without daily readings, the maximum daily load from November 2008 to March 2009 is estimated as follows:

$$P = (\text{MaxDL}) \times \text{multiplier}$$

Where **MaxDL** = Maximum of average daily load for each month from November 2008 to March 2009

Where **multiplier** = $2.1 - (1.1 \times A \div \text{MaxDL})$, minimum = 1

5.1.3.2 Parameters for Distribution Rate **D₅** Customers

Parameters **A**, **W** and **P** are modified as follows to consider interruption days:

$$A = \frac{\text{Volume from October 1, 2008 to September 30, 2009}}{\text{No. Days from October 1, 2008 to September 30, 2009}} \times \frac{(\text{No. Days from October 1, 2008 to September 30, 2009} - \text{MaxD})}{(\text{No. Days from October 1, 2008 to September 30, 2009} - \text{ActualD})}$$

$$W = \frac{\text{Volume from November 1, 2008 to March 31, 2009}}{\text{No. Days from November 1, 2008 to March 31, 2009}} \times \frac{(\text{No. Days from November 1, 2008 to March 31, 2009} - \text{MaxD})}{(\text{No. Days from November 1, 2008 to March 31, 2009} - \text{ActualD})}$$

$$P = \text{Maximum Daily Load from November 1, 2008 to March 31, 2009} \times \text{Maximum} \left[\frac{77 - \text{MaxD}}{77}; 0 \right]$$

Where **MaxD** = Maximum number of interruption days referred to in Article 7.4.6

Where **ActualD** = Actual number of interruption days from October 1, 2008 to September 30, 2009

Volumes withdrawn under "Competitive Make-up Gas" service or "Make-up Gas to Avoid an Interruption" service are not considered in the parameter calculations.

5.1.4 VOLUME TRANSPOSITION

For customers subject to the load-balancing price stipulated in Article 5.1.2.2, who supply the distributor with the natural gas or "Seasonal Make-up Gas" they withdraw at their facilities, or who have entered into an agreement with the distributor for fixed-price supply by a specific supplier, the calculation of the load-balancing price is based on a transposed load profile determined as follows:

$$TL = L + TUD - DCV$$

Where **TL** = Transposed Load (monthly or daily, as the case may be)

$$L = \text{Load (monthly or daily, as the case may be)}$$

$$TUD = \frac{\text{Theoretical Uniform Delivery (sum of the DCVs from October 1, 2008 to September 30, 2009)}}{\text{no. days from October 1, 2008 to September 30, 2009 having a DCV}}$$

$$DCV = \text{Daily Contract Volume (including "Seasonal Make-up Gas", as applicable)}$$

The TUDs and DCVs are calculated on a monthly basis for customers without daily readings.

5.1.5 TERMS AND CONDITIONS

5.1.5.1 Prior Notice of Entry

A customer who wishes to avail itself of the distributor's load-balancing service must so notify the distributor in writing at least 60 days in advance. Notwithstanding the required prior notice, the customer may avail itself of the distributor's load-balancing service only if it is possible for the distributor to provide it.

5.1.5.2 Prior Notice of Withdrawal

The customer who wishes to opt out of the distributor's load-balancing service, in order to provide the full service itself, must so notify the distributor in writing at least 60 days in advance. On shorter notice, the

customer may opt out of the distributor's load-balancing service only if it is possible for the distributor to agree to it.

5.1.5.3 Contract Term

The term for load-balancing service contracts must be a minimum of 12 months, except for make-up gas service contracts for which the contract term may be less than 12 months

5.2 CUSTOMER-PROVIDED SERVICE

5.2.1 APPLICATION

For any customer who wishes to provide the distributor, in whole or in part, with the load-balancing service needed to manage on a daily basis the natural gas it withdraws at its facilities.

A customer who wishes to provide his full load-balancing service shall agree to deliver to the distributor each day a volume (DCV) equal to its load for that same day; the terms and conditions relative to volume imbalances stipulated under the "Customer-Provided Service" section under Supply Service shall apply.

5.2.2 RATE

5.2.2.1 Service Price

The customer shall not be billed for the price of the load-balancing service it provides for itself in whole or in part.

5.2.3 TERMS AND CONDITIONS

5.2.3.1 Prior Notice of Entry

A customer who wishes to provide his full load-balancing service must so notify the distributor in writing at least 60 days in advance. On shorter notice, the customer may provide full load-balancing service only if it is possible for the distributor to agree to it.

6. INVENTORY-RELATED ADJUSTMENTS

6.1 DISTRIBUTOR'S SERVICE

6.1.1 NATURAL GAS SUPPLY, COMPRESSOR FUEL AND TRANSPORTATION SERVICES

When applicable, the inventory-related adjustments for natural gas supply, compressor fuel and transportation may vary monthly. They are calculated individually for each customer, according to the customer's load profile, after application, where applicable, of the volume transposition stipulated in the Load-Balancing Rate, except for Distribution Rate D₁ customers for whom the adjustments are calculated according to the overall load profile for all customers subject to this rate.

When a customer ceases to use the distributor's natural gas supply, compressor fuel or transportation service, there may be an inventory-related adjustment balance that the customer must pay to, or receive from, the distributor. There may also be a natural gas, compressor fuel or transportation inventory balance that the customer must purchase from the distributor. The balances are calculated individually for each customer, according to the customer's load profile, after application, where applicable, of the volume transposition stipulated in the Load-Balancing Rate, and are billed to the customer.

When a customer contracts for the distributor's natural gas supply, compressor fuel supply or transportation service, there may be a natural gas, compressor fuel or transportation inventory balance that the distributor must purchase from the customer. The balance is calculated individually for each customer, according to the customer's load profile, and is paid to the customer.

Inventory-related adjustments do not apply to volumes withdrawn pursuant to "Competitive Make-up Gas" or "Make-up Gas to Avoid an Interruption" contracts.

6.1.2 AGREEMENT FOR FIXED-PRICE SUPPLY

Notwithstanding the foregoing, a customer who has entered into an agreement with the distributor for fixed-price supply by a specific supplier will be billed for a separate adjustment for natural gas supply to take into account:

- The costs associated with maintaining the inventories; and
- The accrued interest in the account for deferred charges associated with the cumulative price difference between the fixed prices set out in accordance with the agreements and the variable prices for the distributor's natural gas supply and compressor fuel services at the time the agreements come into effect.

The adjustment is calculated individually for each customer, according to the customer's load profile, after the application, where applicable, of the volume transposition stipulated in the Load-Balancing Rate, except for Distribution Rate D₁ customers for whom the adjustment is calculated from the overall load profile for all customers subject to an agreement for fixed-price supply by a specific supplier and to this rate.

When a customer enters into an agreement with the distributor for fixed-price supply by a specific supplier, there may be a natural gas supply and compressor fuel inventory-related adjustment balance that the customer must pay to, or receive from, the distributor. Any inventory-related adjustment balance payable by the customer shall be spread in equal amounts over a 12-month period.

6.2 CUSTOMER-PROVIDED SERVICE

6.2.1 NATURAL GAS SUPPLY SERVICE

With transfer of ownership:

The inventory-related adjustment may vary monthly. It is calculated individually for each customer, according to the customer's load profile, after the application, where applicable, of the volume transposition stipulated in the Load-Balancing Rate, except for Distribution Rate D₁ customers for whom the adjustment is calculated from the overall load profile for all customers subject to this rate.

When a customer ceases to use the natural gas supply service with transfer of ownership, there may be an inventory-related adjustment balance that the customer must pay to, or receive from, the distributor. There may also be a natural gas supply inventory balance that the customer must purchase from the distributor. The balances are calculated individually for each customer, according to the customer's load profile, and are billed to the customer.

When a customer contracts for natural gas supply service with transfer of ownership, there may be a natural gas supply inventory balance that the distributor must purchase from the customer. The balance is calculated individually for each customer, according to the customer's load profile, and is paid to the customer.

The inventory-related adjustment does not apply to volumes withdrawn pursuant to "Competitive Make-up Gas" or "Make-up Gas to Avoid an Interruption" contracts.

Without transfer of ownership:

A customer shall not be billed for the inventory-related adjustment for the natural gas supply price.

6.2.2 COMPRESSOR FUEL AND TRANSPORTATION SERVICES

A customer who supplies its own compressor fuel service shall not be billed for the inventory-related adjustment for the compressor fuel price.

A customer who supplies its own transportation service shall not be billed for the inventory-related adjustment for the transportation price.

7. DISTRIBUTION

7.1 DISTRIBUTION SERVICE D₁: GENERAL

7.1.1 APPLICATION

For any customer intending to withdraw, at its facilities, natural gas that must be moved within the distributor's territory.

For all withdrawals of firm service natural gas measured at a single metering point. A customer may not, from a single metering point, withdraw natural gas simultaneously under Rate D₁ and under another distribution rate.

7.1.2 DISTRIBUTION RATE D₁

7.1.2.1 Basic Fee

The basic fee per meter depends on annual volume withdrawn, as follows:

| Volume withdrawn m ³ /Year | | | | Price ¢/Meter/Day |
|------------------------------------------|-----------|----|-----------|----------------------|
| from | 0 | to | 10,950 | 35.751 |
| from | 10,950 | to | 36,500 | 59.873 |
| from | 36,500 | to | 109,500 | 69.006 |
| from | 109,500 | to | 365,000 | 72.132 |
| from | 365,000 | to | 1,095,000 | 90.714 |
| from | 1,095,000 | to | 3,650,000 | 115.561 |
| | 3,650,000 | | and over | 268.858 |

The price is then multiplied by the number of days of the billing period.

7.1.2.2 Unit Prices by Volume Withdrawn

For each m³ of volume withdrawn at the levels below multiplied by the number of days in the billing period, the unit prices are as follows:

| Volume Withdrawn m ³ /Day | | | | Price ¢/m ³ |
|-----------------------------------------|--------|------|-------------------|---------------------------|
| first | 30 | from | 0 to 30 | 27.208 |
| next | 70 | from | 30 to 100 | 16.708 |
| next | 200 | from | 100 to 300 | 15.449 |
| next | 700 | from | 300 to 1,000 | 11.614 |
| next | 2,000 | from | 1,000 to 3,000 | 8.795 |
| next | 7,000 | from | 3,000 to 10,000 | 5.890 |
| next | 20,000 | from | 10,000 to 30,000 | 4.699 |
| next | 70,000 | from | 30,000 to 100,000 | 4.022 |
| m ³ exceeding 100 000 | | | 100,000 and over | 3.250 |

7.1.2.3 Contribution – Green Fund

Unit price of the Green Fund Contribution:

For each m³ of volume withdrawn, the unit price is 1.010¢/m³;

A credit of 1.010¢/m³ will be applied to withdrawals that are exempt from the Green Fund Contribution.

7.1.3 RATE REBATES

7.1.3.1 Rate Rebate to Compete with Fuel Oil

If required by the competitive situation, the distributor and the customer may agree for up to 12 months, within the limits of the Rate Flexibility Program, a copy of which is available upon request, to a percentage reduction applicable to the Distribution Rate excluding the unit price of the Green Fund Contribution.

7.1.3.2 Rate Rebate to Compete with Dual Energy

If required by the competitive situation, the distributor and the customer may agree, within the limits of the dual energy section of the Rate Flexibility Program, a copy of which is available upon request, to a percentage reduction applicable to the Distribution Rate excluding the unit price of the Green Fund Contribution.

7.1.4 PEAK SERVICE SUPPLEMENT

7.1.4.1 Single-Family or Single-Dwelling Domestic Use Customers

For natural gas withdrawals by single-family or single-dwelling domestic use customers measured by a separate meter (unless the distributor has other means to measure the load) and intended to supply facilities capable of using an energy source other than natural gas during off-peak periods:

The additional unit price is 40.0¢/m³.

7.1.4.2 Other Customers

For natural gas withdrawals by other customers measured at a single metering point when the customer has facilities capable of using an energy source other than natural gas during off-peak periods:

The additional unit price is established in column (1) of the following table:

From November 1 to March 31

| Monthly Load Factor | Additional Unit Price | Additional Unit Price |
|----------------------------|----------------------------------------------|----------------------------------------------|
| % | D₁ (1) ¢/m ³ | D_M (2) ¢/m ³ |
| Over 50.0 | 0.0 | 0.0 |
| 50.0 | 38.2 | 5.4 |
| 40.0 | 43.7 | 10.9 |
| 30.0 | 54.8 | 22.0 |
| 25.0 | 65.6 | 32.8 |
| 20.0 | 86.1 | 53.3 |
| 18.0 | 100.0 | 67.2 |
| 16.0 | 120.8 | 88.0 |
| 14.0 | 153.8 | 121.0 |
| 12.0 | 212.4 | 179.6 |
| 10.0 and lower | 250.0 | 217.2 |

The additional unit price for all load factors falling between the load factors shown in the table shall be interpolated linearly.

The monthly load factor (LF) shall be calculated as follows:

$$LF = \frac{VDM}{MDV \times D} \times 100 \quad \text{where: } \begin{array}{l} VDM = \text{volume withdrawn during the month} \\ MDV = \text{maximum daily volume withdrawn during the month} \\ D = \text{number of days in the month} \end{array}$$

7.1.5 MINIMUM ANNUAL OBLIGATION (MAO)

The distributor may agree with a customer whose service address is newly connected to the natural gas distribution network or with a customer who receives financial assistance, on an MAO for the entire contract term. If, at the end of a contract year, the customer has withdrawn a volume that is less than its MAO, it will be billed for the volume deficit at the lower of the average price of the Distribution Rate paid during the 12 months of the contract year or of the average price of the Distribution Rate resulting from the billing of the volume deficit uniformly distributed over the contract year.

7.2 DISTRIBUTION SERVICE D_M : MODULAR

7.2.1 APPLICATION

For any customer intending to withdraw, at its facilities, natural gas that must be moved within the distributor's territory.

For any customer whose service address is newly connected to the natural gas network, any existing customer whose minimum annual obligation is at least double its load over the last 12 months, as well as any existing customer who is part of the pilot project, as long as the customer's annual volume in firm service, measured at a single metering point, multiplied by the minimum annual obligation percentage, is at least 75,000 m³.

Notwithstanding the foregoing, when a Distribution Rate D_M customer participates in an energy efficiency program under the Global Energy Efficiency Plan (GEEP) or the Energy Efficiency Fund (EEF) after October 1, 2004, the aforementioned threshold can be reduced to take into account the marginal reduction recognized by the program for the average length of time the efficiency measure is implemented. Where applicable, the new threshold is equal to the projected annual volume when the measure is implemented, as calculated in Article 7.2.3.3.2, multiplied by the agreed upon MAO percentage.

A customer may not, from a single metering point, withdraw natural gas under Rate D_M and under another distribution rate.

7.2.2 DISTRIBUTION RATE D_M

7.2.2.1 Basic Fee

Unit prices are those stipulated in Article 7.1.2.1.

7.2.2.2 Unit Prices by Volume Withdrawn

Unit prices by volume withdrawn are those stipulated in Article 7.1.2.2.

7.2.2.3 Reduction According to Minimum Annual Obligation

The average unit price calculated pursuant to Articles 7.2.2.1 and 7.2.2.2 may be reduced by a percentage calculated as follows:

$$15.5\% \times \frac{\text{Minimum Annual Obligation Percentage} - 60\%}{30\%} \quad \text{Maximum 15.5\%}$$

7.2.2.4 Reduction According to Contract Term

The average unit price calculated pursuant to Articles 7.2.2.1 and 7.2.2.2 may be reduced by a percentage calculated as follows:

$$15.5\% \times \frac{\text{Contract Term in Months} - 12}{48} \qquad \text{Maximum 15.5\%}$$

The reduction according to the contract term is only available when the customer commits to an agreed upon minimum annual obligation percentage of at least 60%.

7.2.2.5 Contribution – Green Fund

Unit price of the Green Fund Contribution:

For each m³ of volume withdrawn, the unit price is 1.010¢/m³;

A credit of 1.010¢/m³ will be applied to withdrawals that are exempt from the Green Fund Contribution.

7.2.3 MINIMUM ANNUAL OBLIGATION (MAO)

The volume withdrawn during each contract year must be at least equal to the applicable MAO for the same period.

7.2.3.1 Establishment of MAO

The MAO is established as follows:

For the first contract year:

The MAO is equal to the projected annual volume agreed upon with the customer multiplied by the agreed upon MAO percentage.

For each subsequent contract year:

The MAO is equal to the volume of the 12 months of previous year multiplied by the agreed upon MAO percentage.

When the volume of the 12 months of the previous year is less than the MAO defined for the same 12 months, this latter MAO, multiplied by the agreed upon MAO percentage, becomes the current year MAO.

Where, for the current year, a projected volume has been agreed upon with the customer and the volume exceeds both the previous year's volume and the MAO defined for the same year, the current year MAO is equal to the projected volume, agreed upon with the customer, multiplied by the agreed upon MAO percentage.

At no time may the MAO be less than 75,000 m³.

The distributor may agree with a customer whose service address is newly connected to the natural gas distribution network or with a customer who receives financial assistance, on a minimum annual obligation greater than that obligation stipulated above. Where applicable, this MAO shall be used to establish any customer volume deficit.

7.2.3.2 Billing of the volume deficit

If, at the end of a contract year, a customer has withdrawn a volume that is less than its MAO, the customer will be billed for the volume deficit at the lower of the average price of the Distribution Rate excluding the unit price of the Green Fund Contribution referred to in Article 7.2.2.5 paid during the 12 months of the contract year or the average price of the Distribution Rate excluding the unit price of the Green Fund Contribution referred to in Article 7.2.2.5 resulting from the billing of the volume deficit uniformly distributed over the contract year.

7.2.3.3 Revision of MAO

7.2.3.3.1 By the customer

Except to replace natural gas by another energy source, a customer may make an initial adjustment to its MAO percentage at any time following its adherence to Rate D_M and, subsequently, at minimum intervals of 12 months. In all cases, the customer must provide written notice of at least one month.

When the MAO percentage is modified during the contract year, the volume deficit is calculated annually for each agreed upon MAO percentage. The two volume deficits obtained are prorated according to the number of days each MAO percentage was in effect.

7.2.3.3.2 Following implementation of an energy efficiency measure

Notwithstanding the foregoing, when a Distribution Rate D_M customer participates in an energy efficiency program under the Global Energy Efficiency Plan (GEEP) or the Energy Efficiency Fund (EEF) after October 1, 2004, a new projected annual volume is established. The new projected annual volume is equal to the volume used to calculate the MAO (initial volume) less the marginal reduction recognized by the program and is applied from the date the measure is implemented.

A customer wishing to benefit from the reduction in its projected annual volume must so notify the distributor no later than one year after the date of payment of the financial assistance.

For the contract year the measure is implemented:

The volume used to calculate the MAO is determined from the initial volume and the new projected annual volume prorated in accordance with the volumes withdrawn in the corresponding periods of the year preceding the implementation of the measure.

For the subsequent contract year:

The volume used to calculate the MAO is the new projected annual volume multiplied by the agreed upon MAO percentage.

At no time may the MAO of a customer who participates in this energy efficiency program and whose rate access threshold has been reduced be less than the new projected annual volume multiplied by the MAO percentage in effect when the measure was implemented, for the length of time the measure is implemented.

7.2.4 RATE REBATES

7.2.4.1 Rate Rebate to Compete with Fuel Oil

If required by the competitive situation, the distributor and the customer may agree for up to 12 months, within the limits of the Rate Flexibility Program, a copy of which is available upon request, to a percentage reduction applicable to the Distribution Rate excluding the unit price of the Green Fund Contribution.

7.2.4.2 Rate Rebate to Compete with Dual Energy

If required by the competitive situation, the distributor and the customer may agree, within the limits of the dual energy section of the Rate Flexibility Program, a copy of which is available upon request, to a percentage reduction applicable to the Distribution Rate excluding the unit price of the Green Fund Contribution.

7.2.5 PEAK SERVICE SUPPLEMENT

For natural gas withdrawals measured at a single metering point when a customer has facilities capable of using an energy source other than natural gas during off-peak periods:

The additional unit price is established in column (2) of the table in Article 7.1.4.2.

7.3 DISTRIBUTION SERVICES D_3 AND D_4 : STABLE

7.3.1 APPLICATION

For any customer intending to withdraw, at its facilities, natural gas that must be moved within the distributor's territory.

Distribution Service D_3 :

For all withdrawals of firm and stable service natural gas measured at a single metering point when the customer's subscribed volume is at least 333 m³/day. In addition, a customer must, at a single metering point, withdraw natural gas simultaneously under Rate D_3 and under Rate D_5 .

7. Distribution

Distribution Service D₄:

For all withdrawals of firm and stable service natural gas measured at a single metering point when the customer's subscribed volume is at least 10,000 m³/day. A customer may, at a single metering point, withdraw natural gas simultaneously under Rate D₄ and under Rate D₅.

Notwithstanding the foregoing, when a Distribution Rate D₃ or D₄ customer participates in an energy efficiency program under the Global Energy Efficiency Plan (GEEP) or the Energy Efficiency Fund (EEF) after October 1, 2004, the aforementioned threshold can be reduced to take into account the marginal reduction recognized by the program for the average length of time the efficiency measure is implemented. Where applicable, the new threshold is equal to the subscribed volume before the measure was implemented, less a volume equal to the daily marginal reduction recognized by the program.

7.3.2 DISTRIBUTION RATES D₃ AND D₄

7.3.2.1 Minimum Daily Obligation

For each m³ of subscribed volume at the levels indicated below, the unit prices are as follows:

| Subscribed Volume | | | | Price |
|------------------------------------|---------|--------------|--------------|-----------------------|
| m ³ /Day | | | | ¢/m ³ /Day |
| first | 333 | from 0 | to 333 | 9.188 |
| next | 667 | from 333 | to 1,000 | 6.911 |
| next | 2,000 | from 1,000 | to 3,000 | 5.198 |
| next | 7,000 | from 3,000 | to 10,000 | 3.910 |
| next | 20,000 | from 10,000 | to 30,000 | 2.942 |
| next | 70,000 | from 30,000 | to 100,000 | 2.213 |
| next | 200,000 | from 100,000 | to 300,000 | 1.664 |
| next | 700,000 | from 300,000 | to 1,000,000 | 1.252 |
| m ³ exceeding 1,000,000 | | 1,000,000 | and over | 0.941 |

The result of the calculation is multiplied by the number of days in the billing period.

7.3.2.2 Unit Price by Volume Withdrawn up to the Subscribed Volume

For withdrawals up to the subscribed volume multiplied by the number of days in the billing period for a customer without daily readings and for daily withdrawals up to the subscribed volume for a customer with daily readings, the unit price is 0,350 ¢/m³.

7.3.2.3 Reduction According to Contract Term

The average unit price calculated pursuant to Articles 7.3.2.1 and 7.3.2.2 may be reduced by a percentage calculated as follows:

$$19\% \times \frac{\text{Contract Term in Months} - 12}{48} \quad \text{Maximum 19\%}$$

plus, for contract terms longer than 60 months

$$5\% \times \frac{\text{Contract Term in Months} - 60}{120} \quad \text{Maximum 5\%}$$

plus, for contract terms longer than 180 months

$$2\% \times \frac{\text{Contract Term in Months} - 180}{60} \quad \text{Maximum 2\%}$$

The maximum percentage reduction is 26%.

7.3.2.4 Additional Reductions

In an initial contract negotiated with a customer whose service address is newly connected to the natural gas distribution network, the distributor and the customer may agree on a percentage reduction, not exceeding 5%, additional to that calculated under Article 7.3.2.3, for the first year only.

A customer with a subscribed volume greater than or equal to 1,000,000 m³/day may benefit from an additional reduction subject to the prior authorization of the Régie de l'énergie.

7.3.2.5 Peak Shaving

For withdrawals in excess of 100% of the subscribed volume multiplied by the number of days in the billing period for a customer without daily readings, and for daily withdrawals in excess of 100% of subscribed volume for a customer with daily readings:

the unit price is a weighted average unit price calculated on the basis of the sum of the subscribed volume and the monthly average volume in excess of the subscribed volume.

This unit price results from the volume breakdown amongst the following levels:

| Sum of Subscribed Volume and Monthly Average Volume (*) | | | | Price |
|----------------------------------------------------------------|--------|-------------|------------|-----------------------|
| m ³ /Day | | | | ¢/m ³ /Day |
| first | 333 | from 0 | to 333 | 15.449 |
| next | 667 | from 333 | to 1,000 | 11.614 |
| next | 2,000 | from 1,000 | to 3,000 | 8.795 |
| next | 7,000 | from 3,000 | to 10,000 | 5.890 |
| next | 20,000 | from 10,000 | to 30,000 | 4.699 |
| next | 70,000 | from 30,000 | to 100,000 | 4.022 |
| m ³ exceeding 100,000 | | 100,000 | and over | 3.250 |

(*) Only prices of m³ in excess of subscribed volume are considered

7.3.2.6 Unauthorized Withdrawals

All withdrawals in excess of 150% of the subscribed volume multiplied by the number of days in the billing period for a customer without daily readings, and all daily withdrawals in excess of 150% of the subscribed volume for a customer with daily readings, made from November 1 to March 31, are subject to a penalty of 50¢/m³ and to the price of natural gas traded at Iroquois.

For a customer providing its own supply service, unauthorized withdrawal volumes will be added to the sum of the DCVs to determine the volume imbalances for the contract period.

7.3.2.7 Contribution – Green Fund

Unit price of the Green Fund Contribution:

For each m³ of volume withdrawn, the unit price is 1.010¢/m³;

A credit of 1.010¢/m³ will be applied to withdrawals that are exempt from the Green Fund Contribution.

7.3.3 RATE REBATE TO COMPETE WITH FUEL OIL

If required by the competitive situation, under Rate D₃ only, the distributor and the customer may agree for up to 12 months, within the limits of the Rate Flexibility Program, a copy of which is available upon request, to a percentage reduction applicable to the Distribution Rate excluding the unit price of the Green Fund Contribution.

7.3.4 CONTRACT EXTENSION

A Distribution Rate D₄ customer or a customer that withdraws natural gas simultaneously under Rates D₃ and D₅ may extend its contract by one year and maintain the same reduction for the contract term provided it does so at least the following number of months prior to the expiry of its contract:

Contract Term in Months – 12

2

This time may not exceed 24 months.

7.3.5 REVISION OF SUBSCRIBED VOLUME

7.3.5.1 By the customer

Except to replace natural gas by another energy source, a customer may in the course of the contract reduce its subscribed volume by up to 10% beginning with the second year and for each additional year. However, in the case of a new contract, the subscribed volume must at all times remain at least 75% of its initial level during the contract term. The customer must provide written notice of at least 3 months.

At all times, the customer's subscribed volume must be at least 333 m³/day under Rate D₃ and 10,000 m³/day under Rate D₄.

7.3.5.2 Following implementation of an energy efficiency measure

Notwithstanding the foregoing, a Distribution Rate D₃ or D₄ service customer who has participated after October 1, 2004 in an energy efficiency program under the Global Energy Efficiency Plan (GEEP) or the Energy Efficiency Fund (EEF) is entitled to a reduction of its subscribed volume equal to the daily marginal reduction recognized by the energy efficiency program. In the case of a new contract, the initial subscribed volume may also be reduced by the value of the marginal reduction. This reduction of the subscribed volume will be effective from the date of implementation of the energy efficiency program for which the marginal reduction is recognized.

A customer wishing to benefit from the reduction in its projected annual volume must so notify the distributor no later than one year after the date of payment of the financial assistance.

7.4 DISTRIBUTION SERVICE D₅: INTERRUPTIBLE

7.4.1 APPLICATION

For any customer intending to withdraw, at its facilities, natural gas that must be moved within the distributor's territory.

For withdrawals of interruptible service natural gas measured at a single metering point when the sum of the subscribed volume under Rate D₃ or D₄ and 1/365th of the minimum volume for the contract period under interruptible service is at least 3,200 m³/day.

Notwithstanding the foregoing, when a Distribution Rate D₅ customer participates in an energy efficiency program under the Global Energy Efficiency Plan (GEEP) or the Energy Efficiency Fund (EEF) after October 1, 2004, the aforementioned threshold referred to below can be reduced to take into account the marginal reduction recognized by the program for the average length of time the efficiency measure is implemented. Where applicable, the new threshold is established using as the minimum volume for the interruptible service contract period the projected annual volume when the measure is implemented, as calculated in Article 7.4.3.3.2, multiplied by the agreed upon MAO percentage.

To be eligible for this service, the customer must use the distributor's transportation service.

A customer may choose Category A or B, depending on the desired guarantee for availability of service. However, the customer may avail itself of interruptible service under Category B only if it is economically and operationally possible for the distributor to agree to it. Article 7.4.6 indicates the maximum number of interruption days for each Category.

A customer may, at a single metering point, withdraw natural gas simultaneously under Rate D₅ and under Rate D₃ or D₄. However, a customer cannot withdraw natural gas, at a single metering point, under both Category A and Category B of Distribution Rate D₅ simultaneously.

The distributor and the customer may agree on a maximum daily volume of interruptible service.

7.4.2 DISTRIBUTION RATE D₅

7.4.2.1 Unit Prices by Volume Withdrawn

For each m³ of volume withdrawn, the unit price is a weighted average calculated on the basis of the sum of the subscribed volume under Rate D₃ or D₄ and 1/365th of the projected interruptible service volume. For a make-up gas service contract, the projected volume is divided by the number of days of the contract period.

This unit price is the result of the distribution of the volumes among the levels below:

| For Each m ³ of Subscribed Volume under Firm Service and of Projected Daily Volume under Interruptible Service | | | | Price |
|---------------------------------------------------------------------------------------------------------------------------|---------|--------------|------------|------------------|
| m ³ /Day | | | | ¢/m ³ |
| first | 3,000 | from 0 | to 3,000 | 12.614 |
| next | 7,000 | from 3,000 | to 10,000 | 8.393 |
| next | 20,000 | from 10,000 | to 30,000 | 8.139 |
| next | 70,000 | from 30,000 | to 100,000 | 5.354 |
| next | 200,000 | from 100,000 | to 300,000 | 4.703 |
| m ³ exceeding | 300,000 | 300,000 | and over | 3.685 |

7.4.2.2 Reduction According to Minimum Annual Obligation

The average unit price calculated pursuant to Article 7.4.2.1 may be reduced by a percentage calculated as follows:

$$30\% \times \frac{\text{Minimum Annual Obligation Percentage} - 25\%}{60\%} \quad \text{Maximum } 30\%$$

7.4.2.3 Reduction According to Contract Term

The average unit price calculated pursuant to Article 7.4.2.1 may be reduced by a percentage calculated as follows:

$$40\% \times \frac{\text{Contract Term in Months} - 12}{48} \quad \text{Maximum } 40\%$$

The reduction according to the contract term is only available when the customer commits to an agreed upon minimum annual obligation percentage of at least 25%.

7.4.2.4 Additional Reduction

For the initial contract negotiated with a customer whose service address is newly connected to the natural gas distribution network, the distributor and the customer may agree on a percentage reduction, not exceeding 15%, additional to those calculated in Articles 7.4.2.2 and 7.4.2.3, for the first year only.

7.4.2.5 Unauthorized Withdrawals Exceeding Maximum Daily Volume

All natural gas withdrawals in excess of the maximum daily volume are subject to a penalty of 50¢/m³.

7.4.2.6 Unauthorized Withdrawals during Interruptions

All natural gas withdrawals made despite receipt of an interruption notice is subject to a penalty of 50¢/m³ and to the price of natural gas traded at Iroquois.

If a customer has a stable service contract, it will pay this penalty and this market price on volumes in excess of subscribed volume plus 2% of the subscribed volume, this 2% being billed at the stable service.

The daily volumes of natural gas withdrawn under "Make-up Gas to Avoid an Interruption" service or "Competitive Make-up Gas" service, up to 102% of the actual delivery of make-up gas during the interruption day plus 2% of the subscribed volume if the customer has a stable service contract, are not subject to the penalty of 50¢/m³. The supply service terms and conditions are those of Article 2.2.3.3.1.

7.4.2.7 Emergency Service Premium

All natural gas withdrawals made by a customer after it has received an interruption notice but has received prior permission from the distributor to continue withdrawing are subject to an emergency service premium of 25¢/m³.

Customers under "Make-up Gas to Avoid an Interruption" service or "Competitive Make-up Gas" service may not avail themselves of the emergency service.

7.4.2.8 Contribution – Green Fund

Unit price of the Green Fund Contribution:

For each m³ of volume withdrawn, the unit price is 1.010¢/m³;

A credit of 1.010¢/m³ will be applied to withdrawals that are exempt from the Green Fund Contribution.

7.4.3 MINIMUM ANNUAL OBLIGATION

The volume withdrawn during each contract year must be at least equal to the applicable MAO for the same period.

7.4.3.1 Establishment of MAO

The applicable MAO for each contract year is equal to the projected annual volume multiplied by the agreed upon MAO percentage.

At the end of the contract year, the MAO shall be adjusted by subtracting from it an agreed upon daily volume (or, failing that, 1/365th of the projected volume) for each interruption day, including the unauthorized withdrawal days and the emergency service days.

7.4.3.2 Billing of the volume deficit

At the end of the contract year, the volume withdrawn over the contract year shall be adjusted by subtracting from it the volumes withdrawn:

- As unauthorized withdrawals during interruptions;
- As emergency service;
- Under a "Make-up Gas to Avoid an Interruption" contract; and
- Under a "Competitive Make-up Gas" contract.

If at the end of a contract year a customer has withdrawn an adjusted volume that is less than its adjusted MAO, it will be billed for the volume deficit at the price determined in accordance with Articles 7.4.2.1 to 7.4.2.4, taking into account, where applicable, the competition rate adjustment (Article 7.4.4).

7.4.3.3 Revision of MAO

7.4.3.3.1 By the customer

Except to replace natural gas by another energy source, a customer may in the course of the contract reduce its initial MAO up to 20% beginning with the second year and, for each additional year, by an additional 5%. However, the MAO must at all times remain at least 50% of its initial level during the contract term. The customer must provide prior written notice of at least 3 months for a reduction of 20% or less and at least 6 months for a reduction of more than 20%.

When the MAO percentage is modified during the contract year, the volume deficit is calculated annually for each agreed upon MAO percentage. The two volume deficits obtained are prorated according to the number of days each MAO percentage was in effect.

7.4.3.3.2 Following implementation of an energy efficiency measure

Notwithstanding the foregoing, when a Distribution Rate D₅ customer participates in an energy efficiency program under the Global Energy Efficiency Plan (GEEP) or the Energy Efficiency Fund (EEF) after October 1, 2004, a new projected annual volume is established. The new projected annual volume is equal to the volume used to calculate the MAO (initial projected volume) less the marginal reduction recognized by the program and is applied from the date the measure is implemented.

7. Distribution

A customer wishing to benefit from the reduction in its projected annual volume must so notify the distributor no later than one year after the date of payment of the financial assistance.

For the contract year the measure is implemented:

The volume used to calculate the MAO is determined from the initial projected volume and the new projected annual volume prorated in accordance with the volumes withdrawn in the corresponding periods of the year preceding the implementation of the measure.

For each subsequent contract year:

The volume used to calculate the MAO is the new projected annual volume.

7.4.4 COMPETITION RATE ADJUSTMENT

The distributor and the customer may agree on a negotiated percentage adjustment applicable to the Distribution Rate calculated in accordance with Article 7.4.2.1.

7.4.5 COMBINATION OF RATES D₃ AND D₅ OR OF RATES D₄ AND D₅

When a customer withdraws natural gas simultaneously under Rates D₃ and D₅ or under Rates D₄ and D₅, at a single metering point, the volume withdrawn during a day is first considered as volume withdrawn under Rate D₃ or D₄ up to the limit of the subscribed volume. The volume is subsequently considered withdrawn under Rate D₅.

7.4.6 INTERRUPTIONS

- a) The distributor must, on an annual basis, give service priority to interruptible customers in ascending order of subrates and, to the extent possible, within each of the subrates in descending order of prices, while complying with the maximum number of interruption days.

The maximum number of interruption days is determined in accordance with the following table:

| Sum of Subscribed Volume under Firm Service and Projected Daily Volume under Interruptible Service | | | Maximum Number of Interruption Days* | | Compensation for Additional Interruption |
|----------------------------------------------------------------------------------------------------|-----------------------------|-------------------------|--------------------------------------|------------|------------------------------------------|
| Subrate D ₅ | Between m ³ /Day | and m ³ /Day | Category A | Category B | ¢/m ³ |
| 5.5 | 3,000 | 10,000 | 83 | 20 | 2.600 |
| 5.6 | 10,000 | 30,000 | 83 | 20 | 2.100 |
| 5.7 | 30,000 | 100,000 | 87 | 30 | 1.900 |
| 5.8 | 100,000 | 300,000 | 92 | 30 | 1.700 |
| 5.9 | 300,000 | and over | 92 | 30 | 1.500 |

* Applicable up to the limit of the projected

volume

- b) Notwithstanding a) above, "Competitive Make-up Gas" service customers are the first to be notified of an interruption day. These customers must then limit their withdrawals to the volume they are committed to deliver (DCV) during the planned interruption day.
- The maximum number of days of limited consumption is 92 days.
- c) Until otherwise notified, the customer must cease or decrease, as the case may be, its withdrawals of natural gas to the extent determined by the distributor, at the date and time indicated on the interruption notice received from the distributor. The distributor must give such interruption notice at least 2 hours before the beginning of the interruption.
- d) The distributor may interrupt the customer for a maximum of ten days over and above the maximum number of interruption days by paying the compensation for additional interruptions stipulated in the table of sub-point a) above, calculated according to the customer's average withdrawals during the last seven days during which natural gas was available.
- e) Except for the "Competitive Make-up Gas" service, natural gas service must be interrupted at least one full day per year.

- f) Each year, the distributor must send to all its interruptible customers a copy of its interruption policy; a copy of the policy is also available to any customer who requests it.

7.4.7 CONTRACT EXTENSION

A customer may extend its contract by one year and maintain the same reduction for the contract term provided it does so at least the following number of months prior to the expiry of its contract:

Contract Term in Months – 12

2

The time cannot exceed 24 months.

8. GENERAL PROVISIONS

8.1 GENERAL PROVISIONS OF DISTRIBUTION SERVICE

8.1.1 RIGHT TO MOST ADVANTAGEOUS RATE

A customer is entitled to the most advantageous rate according to the following conditions:

- a) The rate must be agreed upon for the entire contract term, subject to subsequent amendments, agreed to by the parties, to the subscribed volume, the minimum annual obligation and the agreed upon price;
- b) A customer who has no contract may change its rate upon agreement with the distributor.

8.1.2 DEFAULT DISTRIBUTION RATE

Rate D_1 applies by default.

8.1.3 CONTRACT TERM

The term for all contracts must be a minimum of 12 months, except for make-up gas service contracts for which the contract term may be less than 12 months.

8.1.4 CUSTOMER GROUPINGS

Customer groupings are not permitted for distribution service.

8.1.5 SUBSEQUENT ADJUSTMENTS

The Distribution Rates are subject to rate modifications ordered by the Régie de l'énergie after they come into force to reflect any change in operating costs arising from the decision of a competent authority (legislation, governments, public organizations) ("fait du prince").

8.2 OTHER GENERAL PROVISIONS

8.2.1 EFFECTIVE DATE

The Rates herein apply to volumes withdrawn beginning January 1, 2010.

8.2.2 COMMUNICATION OF RATES

When new Rates come into effect, the distributor must:

- a) Inform its customers in writing of the availability of different Rates, of their right to avail themselves of the most advantageous Distribution Rate and to obtain a copy of the Rates;
- b) Send a copy of the Rates to all customers under Rates D_M , D_3 , D_4 and D_5 .

8.2.3 QUALITY OF NATURAL GAS

Unless a lower value has been agreed upon by the customer and the distributor, the monthly average of the gross heating value of the natural gas delivered must be at least 36.00 MJ/m³. For billing purposes, the volume shall be adjusted to a gross heating value of 37.89 MJ/m³.

8.2.4 PROVISIONS GOVERNING CONTRACTS

8.2.4.1 Requirement of a Contract

The distributor may require that a customer sign a contract in order to obtain service. The distributor may also require that the transportation, load-balancing and distribution contracts expire on the same date and that a distribution contract cover the entire period of the other contracted services.

8.2.4.2 Rate Changes

Each contract is deemed to include a clause subjecting it to rate changes approved by the Régie de l'énergie and is deemed to be amended by these changes.

8.2.4.3 Network Connection Fee

If a customer whose projected annual volume is less than 10,950 m³ under Rate D₁ asks to have its service address connected to the natural gas distribution network, the distributor will require a contribution of \$300, payable in a single payment or over a period of 24 months.

8.2.4.4 Economically Unjustifiable Investment

When the revenues generated from a customer whose service address is newly connected to the natural gas distribution network do not allow the distributor to earn a return on its investment in accordance with the conditions approved by the Régie de l'énergie, the distributor may request a contribution from the customer, payable before work begins or recovered over the contract term, and, if applicable, a minimum consumption commitment. For customers subject to Article 8.2.4.3, this contribution may be additional to the network connection fee. Failing agreement, the customer has a recourse to the Régie de l'énergie.

8.2.5 PROVISIONS GOVERNING CONNECTIONS

8.2.5.1 Charge for non-standard connection

Where an S6 or S20 meter is installed, if the connection point is located more than three metres from the front corner of the building or the length of the pipe between the property line of the land on which the building is located and the connection is more than 50 linear metres, the distributor will charge \$50 per linear metre.

These charges are effective April 1, 2010.

In all other cases, the price billed for the pipe is determined by Gaz Métro, where applicable, on the basis of an estimate of the costs.

8.2.5.2 Charge for reduction of connection time

A charge will also be billed if a customer requests that its service address be connected to the distribution system sooner than is provided in Gaz Métro's standards. This charge is computed based on the type of meter as follows:

- \$500 if an S6 or S20 meter is to be installed in less than 30 business days;
- \$750 if an S40 to R60 meter is to be installed in less than 40 business days and \$1,000 if an S80 to R45 meter is to be installed;

These charges are effective April 1, 2010.

In all other cases, the price billed for the connection is determined by Gaz Métro, where applicable, on the basis of an estimate of the costs.

8.2.6 METER READINGS

8.2.6.1 Reading Methods

The distributor determines the reading method to be used at a metering point. If a customer requests that a different reading method be used, the distributor may bill the customer for the actual costs incurred as a result of using such reading method.

8.2.6.2 Frequency of Readings

The distributor must, with all reasonable diligence consistent with the efficient operation of its business, read the meters at regular intervals of:

- a) Two months or less, except for domestic use and institutional customers under Rate D₁;
- b) Six months or less for domestic use and institutional customers with space heating and twelve months or less for domestic use and institutional customers without space heating under Rate D₁.

When more than seven months have elapsed without a meter reading for domestic use and institutional customers with space heating and thirteen months for domestic use and institutional customers without space heating under Rate D₁, the distributor must take the necessary measures to have the meter read as soon as possible.

8.2.6.3 Customer Reading

When a meter cannot be read, the distributor must send a dial card to the customer who will then be required to communicate the meter reading to the distributor within four days.

8.2.7 BILLS

8.2.7.1 Frequency

The distributor must send a monthly detailed bill for the actual or estimated volume withdrawn to all customers (with the exception of Rate D₁ customers that withdraw less than 1,000 m³/year, who may be billed bimonthly).

8.2.7.2 Bill Revisions

When a customer under a rate other than Rate D₁ is billed on the basis of an estimate, the bill shall be revised and sent to the customer when the actual volume is known.

8.2.7.3 Multiple Meters

When the distributor deems appropriate to use more than one meter at a metering point and, in the case of a residential or institutional dwelling or building, where several meters were installed on or before July 1, 1962 to serve a single dwelling or building, the billing is established by applying the rate as if there were only one meter.

8.2.7.4 Contribution

The bill may indicate separately, where applicable, the contribution required of the customer to make service to the customer economic.

8.2.7.5 Adjustment

The bill may indicate separately, as applicable, a rate adjustment resulting from a commercial program approved by the Régie de l'énergie.

8.2.8 BILL PAYMENT

8.2.8.1 Payment Date

A customer is required to pay the amount billed no later than the due date.

8.2.8.2 Due Date

There must be at least 12 business days between the date of mailing and the due date indicated on the bill, except in the case of bills sent at the customer's request in a single mailing, in which case the interval may be less than 12 business days.

8.2.8.3 Late Payment Charge

A 1½% late payment charge is added each month to the unpaid balance, starting on the day following the due date.

8.2.8.4 Transaction Fee

The distributor assumes the transaction fee only for bills paid at its offices.

8.2.8.5 Collection Charge

A \$40.00 collection charge is collected from a customer by the distributor when, once the time limit provided in a notice of interruption for non-payment has been exceeded, an employee of the distributor has travelled to interrupt the service and the customer pays the bill before the interruption occurs.

8.2.8.6 Charge for Non-Honoured Payment

A \$15.00 fee is charged for each payment from a customer that is not honoured by its financial institution for a reason that the distributor could not detect before cashing it.

8.2.8.7 Reconnection Charge

Following an interruption of service at a customer's request or for non-payment, in accordance with the *Gas, Water and Electricity Companies Act*, the distributor is authorized to collect from the customer a reconnection charge of:

\$225.00 for customers whose annual volume is less than 10,950 m³;

\$310.00 for customers whose annual volume is 10,950 m³ or more.

8.2.8.8 Charge Following a Request to Verify Measuring Equipment

Following a customer's request to verify the measuring equipment pursuant to the *Electricity and Gas Inspection Act*, R.S.C. 1985, c. E-4, the distributor is authorized to collect from the customer the fees set out below when the measuring equipment proved to be accurate within the allowable limits:

\$50.00 for domestic use and institutional customers,

\$135.00 for other customers.

8.2.8.9 Equal Payments Plan

Customers under Rate D₁ may avail themselves at no additional cost of an equal payments plan on terms established by the distributor.

8.2.9 FORCE MAJEURE

When the distributor suffers from a force majeure, it is relieved of its obligation to serve the customer and the customer is relieved of its minimum obligations and, where applicable, of the basic fee under Distribution Rates D₁ and D_M for the duration of the force majeure. Under all other circumstances, the customer must assume its minimum obligations, including situations where it suffers a force majeure.

9. DEFINITIONS

CONTRACT

Written agreement.

CONTRACT PERIOD

Period of one year or less, between two agreed upon dates.

CONTRACT YEAR

Period of 12 months beginning on the date agreed upon in the contract.

CONTRIBUTION – GREEN FUND

The contribution to the Green Fund is an annual duty levied pursuant to Order in Council 1049-2007 of the government of Quebec.

CUBIC METRE OF NATURAL GAS (m³)

Quantity of natural gas contained in one cubic metre at an absolute pressure of 101.325 kilopascals and at a temperature of 15 degrees Celsius.

CUSTOMER GROUPING

Customers who form a group to purchase various services stipulated in the Tariff.

DAY

A 24 hour period beginning at 10:00 a.m. Eastern Standard Time (EST), in the absence of an agreed time.

DISTRIBUTOR

Gaz Métro Limited Partnership.

DOMESTIC USE

Utilization of the natural gas service for applications related exclusively to the occupation of a personal residence or of apartments in a housing cooperative or non-profit housing organization, or to the use of common areas in a condominium.

FIRM SERVICE

Uninterrupted natural gas service.

GROSS HEATING VALUE

The total number of joules produced by the full combustion, at a constant pressure, of one (1) cubic metre of natural gas in contact with air, under conditions such that the natural gas is free of water vapour; that the natural gas, air and combustion products are at normal temperature; and that all water produced by the combustion is condensed to a liquid state.

INSTITUTION

A governmental, paragonmental, religious or non-profit body operating in the public or parapublic sectors of education, health and welfare.

INVENTORY

Natural gas supply, compressor fuel and transportation held in inventory by the distributor and necessary for serving the customer during the contract year.

LOAD FACTOR

Comparison of average annual daily load with peak daily load (can be determined by using the subscribed volume under Distribution Rates D₃ and D₄).

METERING POINT

One meter, or more than one meter if the distributor deems appropriate to use more than one, measuring the natural gas withdrawn by a single customer and serving one or more buildings or facilities located at a single site occupied by that customer.

NORMALIZED ANNUAL CONSUMPTION

Average annual volume of the last 24 months after normalization.

NORTHERN ZONE

The Abitibi-Témiscamingue region served by the distributor.

PRICE OF NATURAL GAS TRADED AT IROQUOIS

Natural gas supply service established at the market price according to the price of natural gas traded at Iroquois according to the "Daily price survey" indicator published by Platts in Gas Daily under "Canadian Gas: Iroquois, receipts; Midpoint: Flow Date(s)".

RECOGNIZED MARGINAL REDUCTION

For a customer who participates after October 1, 2004 in an energy efficiency program under the Global Energy Efficiency Plan (GEEP) or the Energy Efficiency Fund (EEF), the recognized marginal reduction is evaluated by calculating the difference between the typical consumption following the implementation of a higher-efficiency measure and the consumption following the implementation of a standard measure. This recognized marginal reduction and the period for which it will be recognized will be included in the contract documents governing the customer's participation in the energy efficiency program.

SOUTHERN ZONE

The territory served by the distributor with the exception of Northwestern Quebec (Abitibi-Témiscamingue region).

VOLUME DEFICIT

Portion of the minimum volume not withdrawn by a customer.

WINTER

Period from November 1 to March 31.

WITHDRAWALS EXEMPT FROM GREEN FUND CONTRIBUTION

- Volumes of biogas distributed by pipe used solely for biogas distribution;
- Volumes of natural gas if they are used as raw material without combustion of natural gas as declared by the customer and received by the distributor no later than the third working day following the end of the month covered by the billing and as confirmed, at the end of the year, no later than October 15 of each year by sworn statement by the customer, or if the customer is a legal entity or a corporation, by an authorized officer thereof.

10. TRANSITORY PROVISIONS

10.1 APPLICATION

All customers are subject to the provisions of this Tariff as of January 1, 2010, subject to the following provisions.

10.2 CUSTOMER GROUPING

Customer grouping for transportation and load-balancing services shall be permitted only if the customer grouping is withdrawing from the distributor's transportation service in accordance with Article 10.3. D₁ Distribution Service customers may join the customer grouping for transportation and load-balancing services provided the grouping includes a D₄ distribution service customer.

10.3 PROGRESSIVE WITHDRAWAL FROM DISTRIBUTOR'S TRANSPORTATION AND LOAD-BALANCING SERVICES

All Distribution Rate D_M, D₃ and D₄ customers, as well as all Distribution Rate D₁ customers whose peak daily load **P** (as specified in the Load-Balancing Rate) at a metering point is at least 30,000 m³/day, may request to opt out of the distributor's transportation or load-balancing services. Distribution Rate D₅ customers may not opt out of the distributor's transportation service.

Customers wishing to opt out of the distributor's transportation or load-balancing services may do so before their current contract expires, provided they satisfy the prior notice requirements stipulated herein.

For the purposes of this Article, a customer grouping may ask to withdraw from transportation service or load-balancing service if at least one of the customers in the grouping qualifies for the withdrawal as stipulated in the first paragraph above. However, Distribution Rate D₅ customers may not withdraw from the distributor's transportation service.

Where a request to opt out of distributor's services has not been submitted, customers shall continue to be billed in accordance with the distributor's Rates.

10.4 AGREED PEAK SHAVINGS PERCENTAGE IN EXCESS OF SUBSCRIBED VOLUME

Customers who had, as of September 30, 2006, a D₃ or D₄ Distribution Service contract and a D₅ Distribution Service contract at the same time and who contracted for a peak shavings percentage in excess of the subscribed volume are subject to that peak shavings percentage until their contract expires.

10.5 FIXED RATE

Customers who at December 31, 2009 had a fixed Distribution Rate D₁ remain subject to that rate until the expiry date. However, the unit price of the Green Fund contribution is added to the distribution service prices.

11. INDEX

| | Page (Article) |
|---------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|
| ADJUSTMENT (INVENTORY-RELATED) | 25 (6) |
| Agreed upon Daily Volume | 35 (7.4.3.1) |
| Applicability | |
| Compressor Fuel | 15 (3.1.1) |
| Distribution | |
| Rate D ₁ | 27 (7.1.1) |
| Rate D _M | 29 (7.2.1) |
| Rates D ₃ and D ₄ | 31 (7.3.1) |
| Rate D ₅ | 34 (7.4.1) |
| Load-Balancing | 21 (5.1.1) |
| Make-Up Gas | 12 (2.3.1) |
| Supply | 7 (2.1.1) |
| Transportation | 17 (4.1.1) |
| Basic Fee | |
| Rate D ₁ | 27 (7.1.2.1) |
| Rate D _M | 29 (7.2.2.1) |
| Bill Payment | 41 (8.2.8.1, 8.2.8.2); 42 (8.2.8.3) |
| Bills | 41 (8.2.7) |
| Charges | |
| Charges for non-standard connection | 40 (8.2.5.1) |
| Charge for reduction of connection time | 40 (8.2.5.2) |
| Charge for Returned Cheque | 42 (8.2.8.6) |
| Charge to Verify Measuring Equipment | 42 (8.2.8.8) |
| Network Connection Fee | 40 (8.2.4.3) |
| Reconnection Charge | 42 (8.2.8.7) |
| Transaction Fee | 42 (8.2.8.4) |
| Charges of Transfer to Supply Service | 7 (2.1.2.3) |
| COMPRESSOR FUEL | 15 (3) |
| Combination of Rates D₃ and D₅ or of Rates D₄ and D₅ | 36 (7.4.5) |
| Contract Extensions (see Contracts) | |
| Contracts | |
| Contract Extensions | |
| Rates D ₃ and D ₄ | 33 (7.3.4) |
| Rate D ₅ | 37 (7.4.7) |
| Contract Requirements | 40 (8.2.4.1) |
| Contract Term | |
| Compressor Fuel Service | 15 (3.1.3.3) |
| Distribution Service | 39 (8.1.3) |
| Load-Balancing Service | 23 (5.1.5.3) |
| Make-up Gas Service | 13 (2.3.3.4); 15 (3.1.3.3); 18 (4.1.4.3); 24 (5.1.5.3); 39 (8.1.3) |
| Supply Service | 8 (2.1.3.5) |
| Transportation Service | 18 (4.1.4.3) |
| Reductions According to Contract Term | |
| Rate D _M | 29 (7.2.2.4) |
| Rates D ₃ and D ₄ | 32 (7.3.2.3) |
| Rate D ₅ | 35 (7.4.2.3) |

| | Page (Article) |
|-----------------------------------------------------|-------------------------------------|
| Contributions | 40 (8.2.4.4); 41 (8.2.7.4) |
| Contribution-Green Fund | 39 (8.1.5) |
| Customer Grouping | 5 (1.3); 39 (8.1.4); 45 (10.2) |
| Billing of Volume Imbalances | 11 (2.2.3.3.4) |
| Customer Obligations | 12 (2.2.3.5) |
| Daily Contract Volume | |
| Adjustments | 9 (2.2.3.2) |
| Establishment | 7 (2.1.3.1); 9 (2.2.3.1) |
| Make-up Gas | 13 (2.3.3.1) |
| Transposition | 23 (5.1.4) |
| Default Rate (Distribution) | 39 (8.1.2) |
| DEFINITIONS | 43 (9) |
| DISTRIBUTION | 27 (7) |
| Due Date | 41 (8.2.8.1, 8.2.8.2); 42 (8.2.8.3) |
| Energy Efficiency | |
| Applicability | |
| Rate D _M | 29 (7.2.1) |
| Rates D ₃ and D ₄ | 31 (7.3.1) |
| Rate D ₅ | 34 (7.4.1) |
| Minimum Annual Obligation of Distribution Service | |
| Rate D _M | 30 (7.2.3.3.2) |
| Rate D ₅ | 36 (7.4.3.3.2) |
| Minimal Annual Obligation of Transportation Service | 18 (4.1.3.5) |
| Revision of Subscribed Volume | 33 (7.3.5) |
| Threshold | |
| Rate D _M | 29 (7.2.1) |
| Rates D ₃ and D ₄ | 31 (7.3.1) |
| Rate D ₅ | 34 (7.4.1) |
| Equal Payment Plan | 42 (8.2.8.9) |
| Fixed-price Supply | |
| Applicability | 7 (2.1.1) |
| Daily Contract Volume | 7 (2.1.3.1) |
| Inventory-related Adjustments | 25 (6.1.2) |
| Notice of Commitment | 8 (2.1.3.4) |
| Price | 7 (2.1.2.1); 15 (3.1.3.4) |
| Volume Transposition | 23 (5.1.4) |
| Force Majeure | 42 (8.2.9) |
| GENERAL PROVISIONS | 39 (8) |
| Interruptible Service | |
| Categories A and B | 34 (7.4.1); 37 (7.4.6) |
| Emergency Service Premium | 35 (7.4.2.7) |
| Interruptions | 37 (7.4.6) |
| Unauthorized Withdrawals during Interruptions | 35 (7.4.2.6) |
| Interruptions (see Interruptible Service) | |

| | Page (Article) |
|-------------------------------------------------------------------|--------------------------------------------------|
| Interruption of Service (Customer's Request / Non-payment) | 42 (8.2.8.5, 8.2.8.7) |
| INVENTORY-RELATED ADJUSTMENTS | 25 (6) |
| LOAD-BALANCING | 21 (5) |
| Make-up Gas | 12 (2.3) |
| Maximum Daily Volume | 34 (7.4.1); 35 (7.4.2.5) |
| Metering | |
| Charge to Verify Measuring Equipment | 42 (8.2.8.8) |
| Customer Grouping | 5 (1.3); 39 (8.1.4) |
| Multiple Meters | 41 (8.2.7.3) |
| Reading Methods | 40 (8.2.6.1) |
| Minimum Annual Obligation (MAO) | |
| Billing of the Volume Deficit | |
| Rate D ₁ (Transportation; Distribution) | 17 (4.1.3.3); 29 (7.1.5) |
| Rate D _M (Transportation; Distribution) | 17 (4.1.3.3); 30 (7.2.3.2) |
| Rates D ₃ and D ₄ (Transportation) | 17 (4.1.3.3) |
| Rate D ₅ (Transportation; Distribution) | 17 (4.1.3.3); 36 (7.4.3.2) |
| Establishment of the MAO | |
| Rate D ₁ (Transportation; Distribution) | 17 (4.1.3.1); 29 (7.1.5) |
| Rate D _M (Transportation; Distribution) | 17 (4.1.3.1); 30 (7.2.3.1) |
| Rates D ₃ and D ₄ (Transportation) | 17 (4.1.3.2) |
| Rate D ₅ (Transportation; Distribution) | 17 (4.1.3.1); 35 (7.4.3.1) |
| MAO Revisions | |
| Rate D _M (Transportation; Distribution) | 30 (7.2.3.3) |
| Rates D ₃ and D ₄ (Transportation) | 18 (4.1.3.5) |
| Rate D ₅ (Transportation; Distribution) | 36 (7.4.3.3) |
| Transportation Reduction | 18 (4.1.3.4) |
| Minimum Daily Obligation | 32 (7.3.2.1) |
| Most Advantageous Tariff (Distribution) | 39 (8.1.1) |
| Notice of Entry | |
| Compressor Fuel Service | 15 (3.1.3.1); 16 (3.2.3.1) |
| Load-Balancing Service | 23 (5.1.5.1); 24 (5.2.3.1) |
| Make-up Gas Service | 13 (2.3.3.3) |
| Supply Service | 8 (2.1.3.2, 2.1.3.4); 11 (2.2.3.4); 13 (2.3.3.3) |
| Transportation Service | 18 (4.1.4.1); 19 (4.2.3.2) |
| Notice of Withdrawal | |
| Compressor Fuel Service | 15 (3.1.3.2) |
| Load-Balancing Service | 23 (5.1.5.2) |
| Supply Service | 8 (2.1.3.3) |
| Transportation Service | 18 (4.1.4.2) |
| OPTIONS AVAILABLE TO CUSTOMERS | 5 (1) |
| Parameters A, W, P (Load-Balancing) | 21 (5.1.2.2); 22 (5.1.3) |
| Peak Shaving | 32 (7.3.2.5) |
| Prices (see Price of Service) | |
| Price Changes (see Subsequent Adjustments) | |
| | Page (Article) |

Price of Service

| | |
|----------------------------------------------------------------|-------------------------------------------|
| Compressor Fuel Price | 15 (3.1.2.1); 16 (3.2.2.1) |
| Distribution Price | |
| D ₁ Customers | 27 (7.1.2); 28 (7.1.3, 7.1.4) |
| D _M Customers | 29 (7.2.2); 30 (7.2.3); 31 (7.2.4, 7.2.5) |
| D ₃ and D ₄ Customers | 32 (7.3.2); 33 (7.3.3) |
| D ₅ Customers | 34 (7.4.2); 35 (7.4.3); 36 (7.4.4) |
| Load-Balancing Price | |
| D ₁ Customers | 21 (5.1.2.1) |
| D _M , D ₃ , and D ₄ Customers | 21 (5.1.2.2) |
| D ₅ Customers | 21 (5.1.2.2) |
| Average Price | 21 (5.1.2.3) |
| Make-up Gas Price | 12 (2.3.2) |
| Natural Gas Supply Price | 7 (2.1.2.1); 8 (2.2.2.1) |
| Transportation Price | 17 (4.1.2.1); 19 (4.2.2.1) |

Quality of Natural Gas 40 (8.2.3)**Rebates**

| | |
|-----------------------------------------|--------------------------|
| Competition Rate Adjustment | 36 (7.4.4); 41 (8.2.7.5) |
| Rate Rebate to Compete with Dual Energy | |
| D ₁ Customers | 28 (7.1.3.2) |
| D _M Customers | 31 (7.2.4.2) |
| Rate Rebate to Compete with Fuel Oil | |
| D ₁ Customers | 28 (7.1.3.1) |
| D _M Customers | 31 (7.2.4.1) |
| D ₃ Customers | 33 (7.3.3) |

Reductions - Distribution Rate

| | |
|--------------------------------------------------|--------------|
| Additional Reductions | |
| D ₃ and D ₄ Customers | 32 (7.3.2.4) |
| D ₅ Customers | 35 (7.4.2.4) |
| Reduction According to Contract Term | |
| D _M Customers | 29 (7.2.2.4) |
| D ₃ and D ₄ Customers | 32 (7.3.2.3) |
| D ₅ Customers | 35 (7.4.2.3) |
| Reduction According to Minimum Annual Obligation | |
| D _M Customers | 29 (7.2.2.3) |
| D ₅ Customers | 35 (7.4.2.2) |

Reduction (Minimum Transportation Obligation) 18 (4.1.3.4)**Services**

| | |
|-------------------------|------------------------------------------------------------------------------|
| Choice of Services | 5 (1.1.1, 1.1.2) |
| Combination of Services | 5 (1.2); 8 (2.1.3.6); 13 (2.3.3.5); 15 (3.1.3.4); 16 (3.2.3.2); 20 (4.2.3.3) |
| Default Services | 5 (1.1.3) |

Subscribed Volume 31 (7.3.1); 32 (7.3.2.1); 32 (7.3.2.4); 33 (7.3.5); 34 (7.4.1); 34 (7.4.2.1); 36 (7.4.5); 39 (8.1.1)**Subsequent Adjustments** 39 (8.1.6)**Supplements**

| | |
|--------------------------|--------------|
| Late Payment Charge | 42 (8.2.8.3) |
| Peak Service Supplement | |
| D ₁ Customers | 28 (7.1.4) |
| D _M Customers | 31 (7.2.5) |

SUPPLY 7 (2)**Supply – Fixed-price (see Fixed-price Supply)****Page (Article)**

| | |
|----------------------------------------------|------------------------------------------------------------|
| Rate Adjustments | 36 (7.4.4); 41 (8.2.7.5) |
| Transfer of Ownership (Supply) | 8 (2.2.2.1); 9 (2.2.2.2); 26 (6.2.1) |
| TRANSPORTATION | 17 (4) |
| Transportation Capacity Assignment | 18 (4.1.4.2); 19 (4.2.3.1); 19 (4.2.3.2) |
| TRANSITORY PROVISIONS | 45 (10) |
| Unauthorized Withdrawals | |
| D ₃ and D ₄ Customers | 33 (7.3.2.6) |
| D ₅ Customers | 35 (7.4.2.5, 7.4.2.6) |
| Volume Imbalances | |
| Billing of Imbalances | 5 (1.3); 9 (2.2.3.1); 11 (2.2.3.3.3, 2.2.3.3.4, 2.2.3.3.6) |
| Contract-Period Imbalances | 10 (2.2.3.3.2) |
| Daily Imbalances | 9 (2.2.3.3.1); 35 (7.4.2.6) |
| Exchange of Volume Imbalances | 11 (2.2.3.3.5) |
| Make-up Gas | 13 (2.3.3.2) |
| Monitoring of Imbalances | 5 (1.3); 13 (2.3.3.2); 24 (5.2.1) |
| Volume Transposition (Load-Balancing) | 23 (5.1.4) |
| Zone (Southern and Northern) | 15 (3.1.2.1); 17 (4.1.2.1); 19 (4.2.2.1) |