

ANNEXE I

Gazifère Inc. Modifications du Tarif 200 avec commentaires Ajustement du coût du gaz

Impact on Rate 200 from EB-2010-0258 – October 1, 2010 QRAM

Enbridge Gas Distribution is proposing the following changes to Rate 200 resulting from its EB-2010-0258 QRAM application for rates effective October 1, 2010.

Enbridge is forecasting a decrease in its PGVA reference price to \$204.864/10³m³ for October 1, 2010 EB-2010-0258 relative to \$218.961/10³m³ embedded in its EB-2010-0186 July 1, 2010 rates.

Gas Supply Commodity

The Rate 200 gas supply commodity charge will decrease from 17.1600 cents/ m³ from EB-2010-0186 to 15.2837 cents/ m³ in EB-2010-0258 for sales service customers.

The Rate 200 gas supply commodity charge will decrease from 17.1376 cents/ m³ from EB-2010-0186 to 15.2613 cents/ m³ in EB-2010-0258 for buy/sell service customers.

Gas Supply Load Balancing Charge

The Gas Supply Load Balancing charge will increase from EB-2010-0186 to EB-2010-0258 as a result of higher seasonal load balancing costs offset by lower carrying cost of gas in inventory.

Transportation Charge

The transportation charge will increase from EB-2010-0186 to EB-2010-0258 as a result of higher transportation related costs.

Delivery Charge

The Rate 200 delivery charge will decrease from EB-2010-0186 to EB-2010-0258. This is the result of the lower PGVA reference price applied to its Lost and Unaccounted for Gas volumes.

Rider C

Effective from October 1, 2010 to September 30, 2011 the Rate 200 Rider C unit rate for sales and buy/sell customers is (1.4773) ¢/m³, for Western T-service it is 0.1563 ¢/m³ and for Ontario T-service it is 0.1155 ¢/m³.

ANNEXE II

GAZIFÈRE INC.

CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT DE LA DIMINUTION DU TARIF 200 EB-2010-0258

AJUSTEMENT DU COÛT DU GAZ

LINE NO.	DESCRIPTION	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
		TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 5	TARIF 9
1	Gas Supply Cost decrease \$ '000	(2,229.1)	-916.99	-1,303.81	-8.31	0.00	0.00
2	Transportation Cost increase \$ '000	359.9	148.07	210.53	1.34	0.00	0.00
3	Delivery Cost increase \$ '000	1.8	0.94	4.35	-0.05	-2.09	-1.40
4	Total decrease in cost of service \$ '000	<u>(1,867.4)</u>					
	<u>VOLUMES 10³ m³</u>						
4.1	Sales	117,803.4	48,460.8	68,903.6	439.0	0.0	0.0
4.2	Deliveries	153,361.2	58,788.0	69,079.2	439.0	14,181.0	10,874.0
	<u>UNIT RATE IMPACT cents/m³</u>						
5.1	Gas Supply Cost	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89
5.2	Transportation Cost	0.31	0.31	0.31	0.31	0.31	0.31
5.3	Delivery Cost	0.00	0.00	0.01	-0.01	-0.01	-0.01

- Notes:
- The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply and delivery costs from the current versus the previous pass-on.
 - The allocation methodology reflects the Régie's Decision D-2006-58 from the 2006 rate case (R-3587-2005).
 - Line 1 Compares allocated gas costs between the previous pass-on and the current pass-on.
 - Line 2 Compares allocated transportation costs between the previous pass-on and the current pass-on.
 - Line 3 Compares allocated delivery costs between the previous pass-on and the current pass-on.
 - Line 4 Total change in Cost of Service as referenced in Annexe III, Line 32, column 13.
 - Line 4.1 Sales volumes underpinning the Régie's Decision D-2009-151 (see Requête 3692-2009, GI-24, document 1, page 1 of 1, lines 3,4,5,8,10,12,15 and 18, column 2).
 - Line 4.2 Delivery volumes underpinning the Régie's Decision D-2009-151 (see Requête 3692-2009, GI-24, document 1, page 1 of 1, line 23, column 2).
 - Line 5.1 Line 1 divided by Line 4.1
 - Line 5.2 Line 2 divided by Line 4.1
 - Line 5.3 Line 3 divided by Line 4.2. The unit rate equal zero due to rounding from four digits to two digits in exhibit.

ANNEXE III

GAZIFÈRE INC.
 COÛT DU GAZ SELON LE TARIF 200 EB-2010-0258 (1)
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2010
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1103.1	1103.1	1103.1	1103.1	1103.1	1103.1	1103.1	1103.1	1103.1	1103.1	1103.1	1103.1	
2														
3	TOTAL DELIVERIES	24,476.1	23,836.8	20,519.3	14,662.3	8,561.4	6,128.3	5,580.9	5,794.9	5,472.3	8,029.5	12,568.1	19,631.8	155,261.8 (2)
4	TOTAL SALES	20,870.7	20,359.4	16,958.7	11,535.1	5,798.3	3,777.0	3,243.9	3,170.7	3,125.0	5,177.4	9,413.9	16,085.3	119,515.3
5	T-SERVICE RECEIPTS	3,605.4	3,477.4	3,560.6	3,127.2	2,763.1	2,351.3	2,337.0	2,624.3	2,347.3	2,852.1	3,154.3	3,546.6	35,746.5
6														
7														
8	GAS COST CALCULATION													
9														
10	RATES	EB-2010-0258												
11														
12														
13														
14	Demand Charge	14.7000	162,156	162,156	162,156	162,156	162,156	162,156	162,156	162,156	162,156	162,156	162,156	1,945.9
15	Delivery Charge	1.1218	274,573	267,401	230,185	164,481	96,042	68,747	62,607	65,008	61,388	90,075	140,989	220,230
16			436,729	429,557	392,341	326,637	258,198	230,903	224,762	227,163	223,544	252,231	303,145	382,385
17														
18	Load Balancing	0.5180	126,786	123,475	106,290	75,951	44,348	31,745	28,909	30,018	28,346	41,593	65,103	101,693
19	Transportation	5.1042	1,065,284	1,039,186	865,604	588,774	295,956	192,786	165,575	161,838	159,505	264,266	480,503	821,023
20	Gas supply (buy/sell)	15.2613	63,703	62,142	51,762	35,208	17,698	11,528	9,901	9,678	9,538	15,803	28,734	49,096
21	Gas supply (system)	15.2837	3,126,024	3,049,439	2,540,072	1,727,729	868,468	565,722	485,871	474,904	468,060	775,475	1,410,014	2,409,253
22	CURTAILMENT	-1.1000												
23														
24	TOTAL		4,818,526	4,703,798	3,956,068	2,754,299	1,484,668	1,032,684	915,018	903,601	888,993	1,349,367	2,287,500	3,763,451
25														
26														
27	Niagara Gas Transmission		118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	1,421.8
28	RATES:	EB-2010-0258	4,937,009	4,822,281	4,074,551	2,872,782	1,603,151	1,151,167	1,033,501	1,022,084	1,007,476	1,467,850	2,405,983	3,881,934
29														
30	RATES:	EB-2010-0186	5,263,323	5,140,604	4,339,649	3,053,042	1,693,664	1,210,084	1,084,076	1,071,490	1,056,189	1,548,640	2,553,044	4,133,366
31														
32	Écart entre EB-2010-0258 et EB-2010-0186													<u>(1,867.4)</u>

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er octobre 2010.

(2) Correspond aux volumes d'achat à 37.69 MJ/m³ tel qu'approuvés par la Régie dans sa décision D-2009-151 (Voir R-3692-2009, GI-28, document 2.1, page 1 de 1, ligne 6, révisé le 25 septembre 2009).

ANNEXE IV

GAZIFÈRE INC.
 COÛT DU GAZ SELON LE TARIF 200 EB-2010-0186 (1)
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2010
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1103.1	1103.1	1103.1	1103.1	1103.1	1103.1	1103.1	1103.1	1103.1	1103.1	1103.1	1103.1	
2														
3	TOTAL DELIVERIES	24,476.1	23,836.8	20,519.3	14,662.3	8,561.4	6,128.3	5,580.9	5,794.9	5,472.3	8,029.5	12,568.1	19,631.8	155,261.8 (2)
4	TOTAL SALES	20,870.7	20,359.4	16,958.7	11,535.1	5,798.3	3,777.0	3,243.9	3,170.7	3,125.0	5,177.4	9,413.9	16,085.3	119,515.3
5	T-SERVICE RECEIPTS	3,605.4	3,477.4	3,560.6	3,127.2	2,763.1	2,351.3	2,337.0	2,624.3	2,347.3	2,852.1	3,154.3	3,546.6	35,746.5
6														
7														
8	GAS COST CALCULATION													
9														
10	RATES	EB-2010-0186												
11														
12														
13														
14	Demand Charge	14.7000	162,156	162,156	162,156	162,156	162,156	162,156	162,156	162,156	162,156	162,156	162,156	1,945.9
15	Delivery Charge	1.1357	277,975	270,714	233,037	166,520	97,232	69,599	63,382	65,813	62,149	91,191	142,736	1,763.3
16			440,131	432,870	395,193	328,675	259,388	231,755	225,538	227,969	224,304	253,347	304,892	3,709.2
17														
18	Load Balancing	0.4960	121,402	118,230	101,776	72,725	42,465	30,396	27,681	28,743	27,143	39,826	62,338	770.1
19	Transportation	4.8009	1,001,983	977,435	814,168	553,788	278,370	181,331	155,736	152,221	150,027	248,563	451,951	5,737.8
20	Gas supply (buy/sell)	17.1376	71,535	69,782	58,126	39,537	19,874	12,946	11,119	10,868	10,711	17,746	32,266	409.6
21	Gas supply (system)	17.1600	3,509,789	3,423,803	2,851,903	1,939,833	975,086	635,173	545,519	533,206	525,521	870,676	1,583,114	20,098.6
22	CURTAILMENT	-1.1000												
23														
24	TOTAL		5,144,840	5,022,121	4,221,166	2,934,559	1,575,181	1,091,601	965,593	953,007	937,706	1,430,157	2,434,561	30,725.4
25														
26														
27	Niagara Gas Transmission		118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	1,421.8
28	RATES:	EB-2010-0186	5,263,323	5,140,604	4,339,649	3,053,042	1,693,664	1,210,084	1,084,076	1,071,490	1,056,189	1,548,640	2,553,044	32,147.2

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er juillet 2010.

(2) Correspond aux volumes d'achat à 37.69 MJ/m³ tel qu'approuvés par la Régie dans sa décision D-2009-151 (Voir R-3692-2009, GI-28, document 2.1, page 1 de 1, ligne 6, révisé le 25 septembre 2009).

ANNEXE V

GAZIFÈRE INC.

AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2009-151
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	July 2010	Proposed	Proposed Rates
		Rates	Adjustment	October 2010 Pass On
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
	<u>Rate 1:</u>			
1	Monthly Fixed Charge (\$)	17.13	0.00	17.13
	Delivery Charge (¢/m ³):			
2	from 0 to 100 m ³	20.47	0.00	20.47
3	from 100 to 320 m ³	19.35	0.00	19.35
4	from 320 to 1,000 m ³	18.24	0.00	18.24
5	from 1,000 to 3,200 m ³	17.09	0.00	17.09
6	from 3,200 to 10,000 m ³	14.88	0.00	14.88
7	in excess of 10,000 m ³	13.19	0.00	13.19
8	Transportation Charge	4.84	0.31	5.15
9	Gas Supply Charge	17.36	-1.89	15.47
	<u>Rate 2:</u>			
10	Monthly Fixed Charge (\$)	10.05	0.00	10.05
	Delivery Charge (¢/m ³):			
11	from 0 to 50 m ³	21.55	0.01	21.56
12	from 50 to 100 m ³	20.95	0.01	20.96
13	from 100 to 320 m ³	20.34	0.01	20.35
14	from 320 to 1,000 m ³	19.74	0.01	19.75
15	in excess of 1,000 m ³	19.13	0.01	19.14
16	Transportation Charge	4.84	0.31	5.15
17	Gas Supply Charge	17.36	-1.89	15.47
	<u>Rate 3:</u>			
18	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.68	0.00	20.68
	Delivery Charge (¢/m ³):			
19	For all volumes delivered	8.75	-0.01	8.74
20	Transportation Charge	4.84	0.31	5.15
21	Gas Supply Charge	17.36	-1.89	15.47
	<u>Rate 4:</u>			
22	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.94	0.00	20.94
	Delivery Charge (¢/m ³):			
23	Load factor less or equal to 70%	6.86	-0.01	6.85
24	Load factor higher than 70%	5.81	-0.01	5.80
25	Transportation Charge	4.84	0.31	5.15
26	Gas Supply Charge	17.36	-1.89	15.47

ANNEXE V

GAZIFÈRE INC.

AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2009-151
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	July 2010	Proposed	Proposed Rates
		Rates	Adjustment	October 2010 Pass On
		col.1	col.2	col.3
Rate 5:				
27	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	31.76	0.00	31.76
Delivery Charge (¢/m ³):				
28	For all volumes delivered	3.35	-0.01	3.34
29	Transportation Charge	4.84	0.31	5.15
30	Gas Supply Charge	17.36	-1.89	15.47
Rate 6:				
31	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.94	0.00	20.94
Delivery Charge (¢/m ³):				
32	Maximum	3.47	-0.01	3.46
33	Minimum	0.45	-0.01	0.44
34	Transportation Charge	4.84	0.31	5.15
35	Gas Supply Charge	17.36	-1.89	15.47
Rate 7:				
	Monthly Fixed Charge	21.42	0.00	21.42
Delivery Charge (¢/m ³):				
36	from 0 to 100 m ³	21.61	0.00	21.61
37	from 100 to 320 m ³	20.48	0.00	20.48
38	from 320 to 1,000 m ³	19.36	0.00	19.36
39	from 1,000 to 3,200 m ³	18.25	0.00	18.25
40	from 3,200 to 10,000 m ³	16.01	0.00	16.01
41	in excess of 10,000 m ³	14.32	0.00	14.32
42	Transportation Charge	4.84	0.31	5.15
43	Gas Supply Charge	17.36	-1.89	15.47
Tarif 8:				
Delivery Charge (¢/m ³):				
44	Maximum	9.28	-0.01	9.27
45	Minimum	1.67	-0.01	1.66
46	Transportation Charge	4.84	0.31	5.15
47	Gas Supply Charge	17.36	-1.89	15.47
Tarif 9:				
48	Monthly Fixed Charge: (¢/m ³ times the maximum daily volume)	3.15	0.00	3.15
Delivery Charge (¢/m ³):				
49	from 0 to 1,000,000 m ³	2.27	-0.01	2.26
50	in excess of 1,000,000 m ³	2.10	-0.01	2.09
51	Transportation Charge	4.84	0.31	5.15
52	Gas Supply Charge	17.36	-1.89	15.47

ANNEXE VI

GAZIFÈRE INC.
Autres composantes des tarifs
Ajustement du coût du gaz

Line no	Description	Average unit rate of last block of the proposed rate (1) ¢/m ³ 1	Unit load balancing rate (2) ¢/m ³ 2	Proposed rate of other components ¢/m ³ 3=1+2
1	Billing of the deficiency in minimum annual volume			
2	Rate 3	13.89	(6.75)	7.14
3	Rate 4			
4	load factor less or equal to 70%	12.00	(7.02)	4.98
5	load factor higher than 70%	10.95	(7.02)	3.93
6	Rate 5	8.49	(6.65)	1.84
7	Rate 9	7.24	(6.10)	1.14
8	Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère			
9	Rate 3	13.89	s/o	13.89
10	Rate 4			
11	load factor less or equal to 70%	12.00	s/o	12.00
12	load factor higher than 70%	10.95	s/o	10.95
13	Rate 5	8.49	s/o	8.49
14	Rate 9	7.24	s/o	7.24

Notes: (1) Average Unit Rate = Last Block of Delivery Charge+ Transportation Charge per the proposed rates included in Annexe V.

(2) Unit Load Balancing Rate = (Allocated Load Balancing and Transportation Costs including Return & Taxes by Rate Class)/Volume

ANNEXE VII

Gazifère Inc.
Taux unitaire et revenus par composante et par tarif
Ajustement du coût du gaz

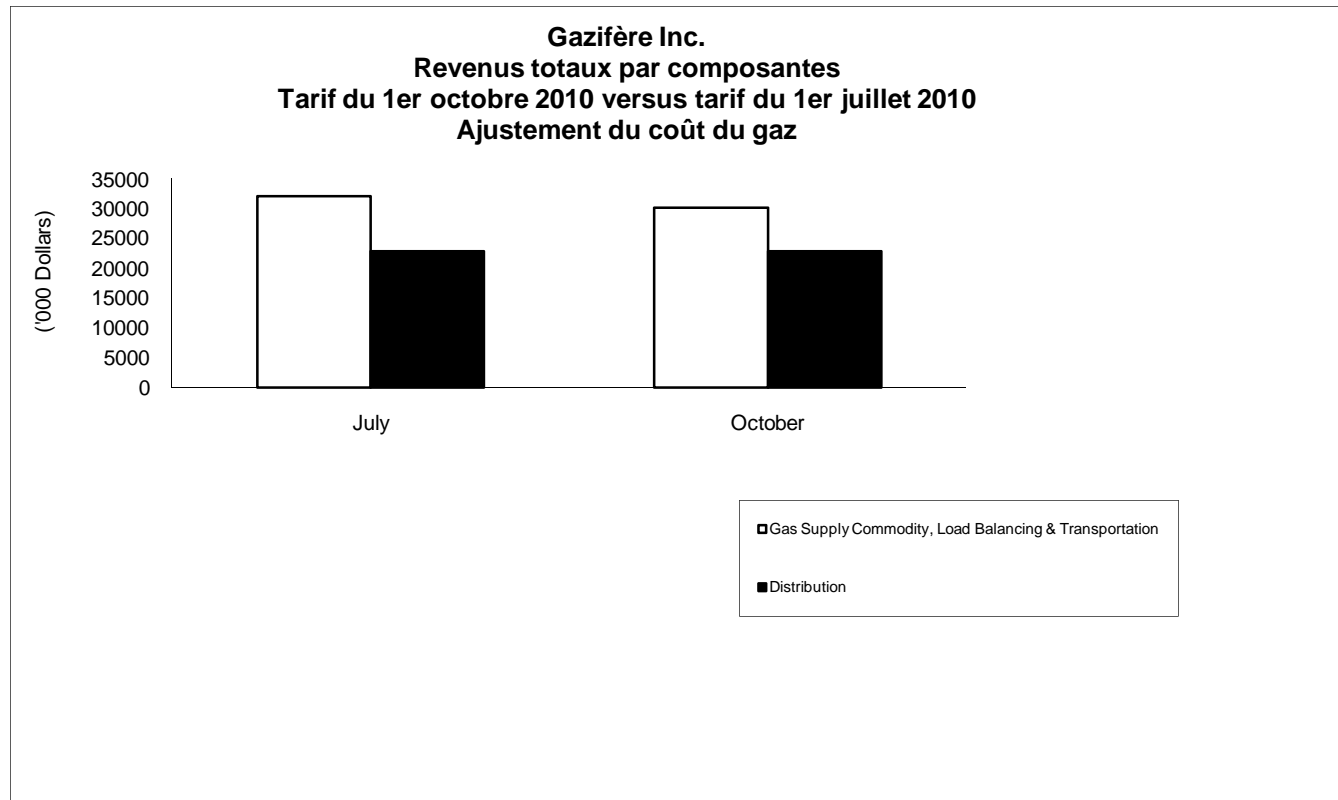
Line No.	July 1st, 2010 Pass-on		October 1st, 2010 Pass-on			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1.1 Gas Supply Commodity	17.36	8,414	15.47	7,497	(917)	-11%
1.2 Gas Supply Load Balancing ⁽²⁾	4.12	2,418	4.12	2,419	1	0%
1.3 Transportation	4.84	2,344	5.15	2,492	148	6%
1.4 Distribution	<u>12.18</u>	<u>7,158</u>	<u>12.18</u>	<u>7,158</u>	-	0%
1.0 Total	38.49	20,334	36.91	19,566	(768)	-4%
<u>Rate 2</u>						
2.1 Gas Supply Commodity	17.36	11,963	15.47	10,659	(1,304)	-11%
2.2 Gas Supply Load Balancing ⁽²⁾	4.82	3,327	4.82	3,331	4	0%
2.3 Transportation	4.84	3,332	5.15	3,543	211	6%
2.4 Distribution	<u>21.48</u>	<u>14,835</u>	<u>21.48</u>	<u>14,835</u>	-	0%
2.0 Total	48.49	33,457	46.91	32,368	(1,089)	-3%
<u>Rate 3</u>						
3.1 Gas Supply Commodity	17.36	76	15.47	68	(8)	-11%
3.2 Gas Supply Load Balancing ⁽²⁾	1.71	7	1.70	7	(0)	-1%
3.3 Transportation	4.84	21	5.15	23	1	6%
3.4 Distribution	<u>8.06</u>	<u>35</u>	<u>8.06</u>	<u>35</u>	-	0%
3.0 Total	31.97	140	30.38	133	(7)	-5%
<u>Rate 5</u>						
4.1 Gas Supply Commodity	17.36	-	15.47	-	-	-11%
4.2 Gas Supply Load Balancing ⁽²⁾	1.18	168	1.17	165	(2)	-1%
4.3 Transportation	4.84	-	5.15	-	-	6%
4.4 Distribution	<u>3.41</u>	<u>484</u>	<u>3.41</u>	<u>484</u>	-	0%
4.0 Total	26.79	652	25.20	650	(2)	-6%
<u>Rate 9</u>						
5.1 Gas Supply Commodity	17.36	-	15.47	-	-	-11%
5.2 Gas Supply Load Balancing ⁽²⁾	0.69	75	0.68	74	(1)	-1%
5.3 Transportation	4.84	-	5.15	-	-	6%
5.4 Distribution	<u>3.34</u>	<u>363</u>	<u>3.34</u>	<u>363</u>	-	0%
5.0 Total	26.22	438	24.63	437	(1)	-6%
<u>Gazifère Total</u>						
6.1 Gas Supply Commodity	17.36	20,453	15.47	18,224	(2,229)	-11%
6.2 Gas Supply Load Balancing ⁽²⁾	3.91	5,995	3.91	5,997	2	0%
6.3 Transportation	4.84	5,697	5.15	6,057	360	7%
6.4 Distribution	<u>14.92</u>	<u>22,876</u>	<u>14.92</u>	<u>22,876</u>	-	0%
6.0 Total	41.02	55,021	39.45	53,154	(1,867)	-4%

Notes:

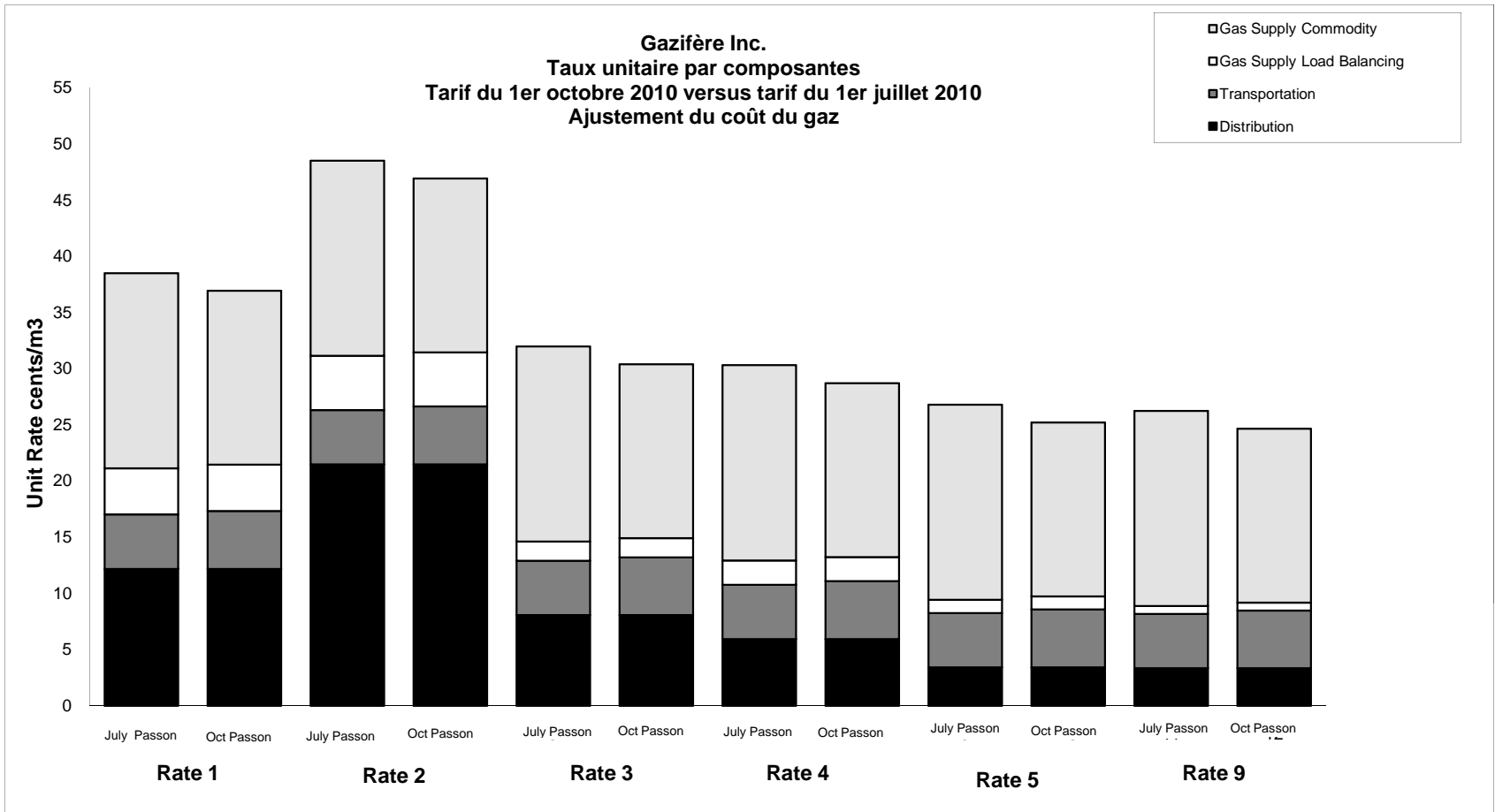
(1) The % variance depicts the change in the unit rates.

(2) Load Balancing Unit Rate = Load Balancing Rate from Column 1 + Unitized Change in Delivery Costs from Annexe II, line 5.3.

ANNEXE VIII



ANNEXE IX



ANNEXE X

GAZIFÈRE INC.
ANNEXE AJUSTEMENT DU COÛT DU GAZ
AJUSTEMENT DU COÛT DU GAZ

ANNEXE AJUSTEMENT DU COÛT DU GAZ

Le présent ajustement du coût du gaz s'applique à tous les volumes de gaz vendus ou livrés durant la période du 1er octobre 2010 au 30 septembre 2011.

<u>Tarifs</u>	<u>Service de vente et service achat / revente</u> (¢/m ³)	<u>Service de transport</u> (¢/m ³)
1 à 9	(1,64)	0,00

Note: (1) Voir "Rider C - Gas Cost Adjustment Rider " à la page 56 du "Rate Handbook", composante "Commodity" de Enbridge Gas Distribution, requête EB-2010-01258.
Le montant de (1,6336) ¢/m³ a été ajusté pour la valeur calorifique.

ANNEXE XI

Enbridge Gas Distribution's documents

- Lettre de transmission de la demande d'ajustement des tarifs à la Commission de l'énergie de l'Ontario (OEB)
- Application to the OEB for Rate Adjustment
- Quaterly Rate Adjustment Mechanism
- Rate 200
- Rider A, B, C & E

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VIA COURIER AND EMAIL

September 10, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: EB-2010-0258 (GRAM Application)

I am hereby filing with you one electronic copy of the Application of Enbridge Gas Distribution Inc. ("Enbridge") in Word and PDF formats, and two copies of the Application with the supporting evidence (binder format) by courier, for an order approving or fixing interim rates for the sale, distribution, storage, and transmission of gas effective October 1, 2010.

The Board approved the original Quarterly Rate Adjustment Mechanism ("GRAM") process, and subsequent modifications in the following proceedings, RP-2000-0040, RP-2002-0133 and RP-2003-0203. On September 21, 2009, the Board issued its decision in the GRAM Generic Proceeding under docket number EB-2008-0106. This Application and the supporting evidence were both prepared in accordance with the process for Enbridge's GRAM and the EB-2008-0106 decision. A description of the GRAM process is attached to the Application as Appendix A.

The Company has also included changes to its rate handbook terms and conditions of service and rate schedules to reflect the Board's finding in the EB-2010-0231 System Reliability Decision dated August 26, 2010 and the EB-2010-0177 Storage and Transportation Access Rule ("STAR") decision dated July 12, 2010. Evidence describing these changes can be found at Exhibit Q4-2, Tab 4, Schedule 1.

Enbridge is concurrently serving an electronic copy of the Application with supporting evidence in PDF format, or a hard copy (binder format) by courier, if requested, on the interested parties listed in Appendix B to this Application.

September 10, 2010

Ms. Walli

Page 2

The following is the proposed procedural schedule for processing the Application, according to the prescribed regulatory framework for the QRAM process:

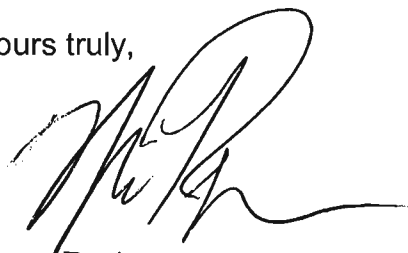
- Any responsive comments from interested parties must be filed with the Board, and served on Enbridge and the other interested parties, on or before September 15, 2010.
- Any reply comments from Enbridge must be filed with the Board, and served on all interested parties, on or before September 17, 2010.
- The Board would thereafter issue an order approving the applied-for rate adjustments, or modifying them as required, effective October 1, 2010.

Enbridge requests the Board to issue such an order on or before September 24, 2010. Enbridge would then be able to implement the resultant rates during Enbridge's first billing cycle in October 2010.

The prescribed procedures for processing cost claims are as follows:

- Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
- Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.

Yours truly,



Norm Ryckman
Director, Regulatory Affairs
Encl.

cc: Mr. Fred Cass, Aird & Berlis LLP
All Interested Parties EB-2009-0172

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, Sched. B, as amended.

AND IN THE MATTER OF an Application by
Enbridge Gas Distribution Inc. for an Order approving
or fixing rates for the sale, distribution, storage, and
transmission of gas effective October 1, 2010.

APPLICATION FOR RATE ADJUSTMENT Gas Costs Fourth Quarter - Test Year 2010

Introduction

1. Enbridge Gas Distribution Inc. ("Enbridge") hereby applies to the Board for an order approving or fixing rates for the sale, distribution, storage, and transmission of gas effective October 1, 2010. This Application is made pursuant to, and the order would be issued under, section 36 of the *Ontario Energy Board Act, 1998*, as amended.
2. This Application and the supporting evidence were prepared in accordance with the process for Enbridge's Quarterly Rate Adjustment Mechanism ("QRAM"). The Board approved the original QRAM process, and subsequent modifications, in the following proceedings:
 - RP-2000-0040: The QRAM process was prescribed, under Issue 2.2, in the "Settlement Proposal (Main Case)" dated May 11, 2001; see Exhibit N2, Tab 1, Schedule 1, pp. 13-18 of 54. The Board approved the entire Settlement Proposal on May 30, 2001; see transcript volume no. 1, pp. 107-9.
 - RP-2002-0133: The QRAM process was modified, under Issue 4.2, in the Settlement Proposal dated March 14, 2003; see Exhibit N1, Tab 1, Schedule 1, pp. 21-25 of 93. The Board approved the entire Settlement Proposal on March 20, 2003; see transcript volume 1, para. 687.

- RP-2003-0203: The QRAM process was modified, under Issue 15.11 in the Settlement Proposal dated June 17, 2004, Exhibit N1, Tab 1, Schedule 1, pp. 56-58 of 59. The Board approved the entire Settlement Proposal on June 16, 2003; see transcript volume 1, paragraphs. 32 to 39.
 - EB-2008-0106: The QRAM process was modified in the Board's Decision dated September 21, 2009 at pages 5, 16 and 22.
3. The particulars of the QRAM process are described, for ease of reference, in Appendix A to this Application. Pursuant to the Board's direction, the "Regulatory Framework" has further been modified to include procedures for processing cost claims and awards, if any.

Utility Price and Customer Impacts

4. Enbridge's utility price during the third quarter of Test Year 2010 was $\$218.961/10^3\text{m}^3$ ($\$5.810/\text{GJ @ } 37.69 \text{ MJ/m}^3$). Enbridge has recalculated the utility price for the fourth quarter of Test Year 2010 using the prescribed methodology, reflecting a lower commodity cost. The recalculated utility price is $\$204.864/10^3\text{m}^3$ ($\$5.436/\text{GJ @ } 37.69 \text{ MJ/m}^3$).
5. The resultant rates would decrease the total bill for a typical residential customer on system gas by \$48 or 4.2% (approx.) annually and, for a typical residential customer on direct purchase, would increase the total bill by \$10 or 1.7% (approx.) annually.

PGVA

6. The new PGVA rider methodology adopted by the Company in its January 1, 2010 QRAM filing allows it to make adjustments through rate riders for variances in commodity, transportation and load balancing costs for all bundled customers.
7. Effective from October 1, 2010 to September 30, 2011 the Rider C unit rate for residential customer's on sales service is $(1.4555) \text{ ¢/m}^3$, for Western T-service it is 0.1851 ¢/m^3 and for Ontario T-service it is 0.1443 ¢/m^3 .

Other

8. Enbridge is also including changes to its rate handbook terms and conditions of service and rate schedules to reflect the Board's finding in the EB-2010-0231 System Reliability Decision dated August 26, 2010 and the EB-2010-0177 Storage and Transportation Access Rule ("STAR") decision dated July 12, 2010.

Regulatory Framework

9. The QRAM process includes the regulatory framework for interested parties as well as the Board and its staff to examine the Application with the supporting evidence and, thereafter, for the Board to issue an order disposing of the Application. Enbridge's list of interested parties is presented in Appendix B; the list includes the name(s) of the parties and their respective representative(s).
10. The following is the prescribed regulatory framework for processing the Application:
 - Any responsive comments from interested parties are filed with the Board, and served to Enbridge and the other interested parties, on or before September 15, 2010.
 - Any reply comments from Enbridge are filed with the Board, and served on all interested parties, on or before September 17, 2010.
 - The Board thereafter issues an order approving the applicable rate adjustments or modifying them as required, effective October 1, 2010.
11. Enbridge requests that the Board issue such an order on or before September 24, 2010. Enbridge would then be able to implement the resultant rates during the first billing cycle in October 2010.
12. The following procedures are prescribed for cost claims for QRAM applications, as directed by the Board on February 14, 2007:
 - Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.

- Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.
13. Enbridge also requests that all documents in relation to the Application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge and its counsel as follows:

(1) Mr. Norm Ryckman
Director, Regulatory Affairs

Telephone: (416) 495-5499
Fax: (416) 495-6072
Electronic access: egdregulatoryproceedigns@enbridge.com

(2) Ms. Tania Persad
Senior Legal Counsel,
Regulatory

Telephone: (416) 495-5891
Fax: (416) 495-5994
Electronic access: tania.persad@enbridge.com

Address for personal service: Enbridge Gas Distribution Inc.
500 Consumers Road
Willowdale, Ontario
M2J 1P8

Mailing address: P.O. Box 650
Scarborough, Ontario
M1K 5E3

DATE: September 10, 2010

ENBRIDGE GAS DISTRIBUTION INC.



Per: _____
Norm Ryckman
Director, Regulatory Affairs

QUARTERLY RATE ADJUSTMENT MECHANISM

Introduction

1. The QRAM process approved by the Board for Enbridge now comprises the following components: the calculation of a forecast price for rate-making purposes during a test year ("utility price"); the means of adjusting the utility price for rate-making purposes during a test year; the means of calculating and clearing variances recorded in Enbridge's Purchased Gas Variance Account ("PGVA"); the regulatory framework for approving adjustments and clearances; and the means of providing pricing information to end-use customers, or their marketers, and to other stakeholders as well.
2. The QRAM process is intended to achieve or accommodate the following eight principles:
 - more reflective of market prices on an ongoing basis;
 - enhanced price transparency;
 - regular quarterly review process;
 - customer awareness, customer acceptance, and less confusion in the marketplace;
 - mitigation of large adjustments of customer bills;
 - fairness and equity among all customer groups;
 - implementation in a cost effective manner: and
 - reduced regulatory burden relative to the former "trigger methodology", and the related rate adjustment mechanism, for Enbridge's PGVA.

Utility Price

3. Enbridge calculates the utility price for a test year by using its Board-approved methodology to develop a forecast of its supply (i.e., commodity) costs, including buy/sell as well as system gas, and its transportation costs for the test year. The forecast of supply costs includes the forecast price of natural gas based on a so-called "21-day strip".
4. This 21-day strip represents the simple average of future market prices, as reported by various media and other services, over a 21-day period for a basket of pricing periods, pricing points, and pricing indices that reflects

Enbridge's gas purchase arrangements, both actual and anticipated, during the 12 months subsequent to the 21-day period.

5. Enbridge uses the initial utility price as the basis for calculating the gas supply charges for Sales service, subject to subsequent adjustment(s), during a test year. Sales service is provided to buy/sell gas customers, who are direct purchasers, as well as to system gas customers. Enbridge also uses the initial utility price for PGVA purposes.

Price Adjustment

6. Enbridge recalculates the utility price, using the same methodology, for each of the subsequent three quarters of the test year. The forecast of the price of natural gas, in each case, is based on a 21-day strip. The last day of each 21-day strip precedes the quarter in question by no more than 31 days.
7. Whenever a recalculated utility price comes into effect at the beginning of a quarter, Enbridge calculates the consequential effect of this price on the following commodity-related costs: carrying costs of gas in storage, working cash allowance (gas costs), unbilled and unaccounted for gas, company-use gas, and lost and unaccounted for gas (storage). Enbridge then uses the recalculated utility price, together with the consequential effect on these commodity-related costs, as the basis for adjusting the revenue requirement for a test year and, in turn, the gas supply charges for sales service, transportation charges for Sales and Western T-service, and the delivery charges and gas supply load balancing charges (when discrete) for distribution service, effective as of the beginning of the quarter. Enbridge also begins to use the recalculated utility price for PGVA purposes on the same effective date.
8. The following provisions apply when adjusting the revenue requirement for a test year:
 - (a) The volumetric forecast of Sales service, Western T-service and Ontario T-service is Enbridge's as-filed forecast for the test year, as updated (if any), until there is a Board-approved forecast. The latter is the volumetric forecast thereafter.
 - (b) The capital structure for rate base and rate of return purposes is Enbridge's as-filed capital structure for the test year, as updated (if

any), until there is a Board-approved capital structure. The latter is the capital structure thereafter.

- (c) The cost of equity for rate of return purposes is the Board-approved rate of return on equity ("ROE") for the prior test year, notwithstanding Enbridge's as-filed ROE, until there is a Board-approved ROE for the test year. The latter is the cost of equity thereafter.

PGVA

9. Enbridge records in the PGVA the product derived by multiplying the volumes delivered during each month of a test year by the variances between the utility price in effect and Enbridge's actual purchased gas costs per unit during each month of a test year.
10. Enbridge shall use the AECO index plus Nova transportation plus fuel costs as the benchmark in calculating the components of the PGVA.
11. Whenever a recalculated utility price comes into effect at the beginning of a quarter, the opening balance of gas in storage is adjusted at the same time in order to reflect the recalculated utility price. The resultant debits or credits, as the case may be, are recorded in the PGVA as commodity-related entries.
12. For the purpose of developing rate riders (i.e. Rider C unit rates) for clearance of the PGVA balance, Enbridge identifies the balances / amounts attributable to commodity, transportation and load balancing components of the PGVA.
13. Each quarter, Enbridge forecasts the balances / amounts attributable to commodity, transportation and load balancing components of the PGVA for the following 12 month period. Enbridge also records variances reflecting the difference between what was forecast to be recovered in the previous quarter from rate riders and what was actually recovered. These variances are included in the establishment of the rate rider unit rates for the next 12 month period. As a result, Enbridge updates quarterly its rate rider unit rates to reflect the updated forecast of PGVA balances and the historical recovery variance.

14. Based on the amounts attributable to commodity, transportation and load balancing components of the PGVA, individual riders are determined and applied to Sales service, Western T-service and Ontario T-service. The unit rates are derived based on the 12 month test year forecast of volumes (i.e. 12-month rolling rider methodology). The rate riders (i.e. Rider C unit rates) become effective at the beginning of the quarter and specify, by rate class, the unit rates for Sales, Western T-service and Ontario T-service customers.
15. Whenever there is a change in upstream transportation tolls during a quarter, Enbridge records the consequential effect of the change in the PGVA. Enbridge also adjusts the transportation charge for all Sales and Western T-service customers at the beginning of the next quarter, in order to account for the consequential effect of the changes in upstream transportation tolls.

Regulatory Framework (Including Cost Awards)

16. Enbridge maintains and updates, from time to time, a list of interested parties for the purposes of the QRAM process; for example, serving documents filed with the Board. An "interested party" is Board staff, an intervenor in Enbridge's most recent rates proceeding, and any other stakeholder in Enbridge's franchise area who advises Enbridge of its interest in the QRAM process. The list of interested parties includes the name of each interested party and, as each of them indicates, the name(s) of their respective representative(s) and any limitation(s) on service (e.g., application only). Enbridge also maintains and updates the address(es) for service of each such representative.
17. Each quarter, Enbridge files a corresponding application and supporting evidence with the Board, and serves one or both on each interested party's representative(s), no fewer than 19 calendar days prior to the quarter in question. The application seeks approval of the applicable utility price for PGVA purposes, the corresponding gas supply charges for sales service, the corresponding transportation charge for Sales and Western T-service and delivery charges and gas supply load balancing charges (when discrete) for distribution service, and the rate rider to be used to clear the PGVA balance. The application will include an executive summary of the application in a tabular format or otherwise.
18. Interested parties may file with the Board, and serve on Enbridge and the other interested parties, comments in response to each application. The

- deadline for filing and serving responsive comments is five calendar days after Enbridge files and serves its application. Enbridge may file with the Board, and serve on the interested parties, comments in reply to any responsive comments. The deadline for reply comments is two calendar days after the interested parties file and serve their respective responsive comments.
19. The Board thereafter issues an order, prior to the quarter in question if possible, approving the applicable utility price for PGVA purposes, the corresponding gas supply charges for sales service, the corresponding gas distribution, transportation and load balancing charges (when discrete) for distribution service, and the rate rider to be used to clear PGVA, or modifying them as required, effective as of the beginning of the quarter.
 20. Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the Board eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
 21. Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.

Pricing Information

22. Enbridge's monthly bill displays the gas supply charges for Sales service and the rate rider (if any) in effect for the month, and the total of the two when there is a rate rider, expressed in $\text{¢}/\text{m}^3$ in each case. Enbridge ensures that customers are given a clear explanation, by means of a message on the bill or a bill insert, of the pricing information displayed on the bill and, whenever the pricing information changes, of the significance of the changes.
23. Enbridge posts on its website, promptly after receiving the Board's order in this regard, information on the gas supply charges for Sales service and the rate rider (if any), and the total of the two when there is a rate rider,

expressed in $\text{¢}/\text{m}^3$ in each case. Enbridge provides on its website a meaningful description of the posted information so as to inform customers of its significance, in plain language, and of the significance of changes in the posted information whenever change occurs.

24. Enbridge's website provides links to other websites, such as energyshop.com, that provide prices and other information on competitive gas services in Enbridge's franchise area.
25. Enbridge also makes similar information available, through an additional branch, on Enbridge's Curtailment and Buy/Sell Information Line on a timely basis.

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

6.7002 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after October 1, 2010 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective October 1, 2010 and replaces the identically numbered rate schedule that specifies implementation date, July 1, 2010 and that indicates as the Board Order, EB-2010-0186, effective July 1, 2010.

EFFECTIVE DATE: October 1, 2010	IMPLEMENTATION DATE: October 1, 2010	BOARD ORDER: EB-2010-0258	REPLACING RATE EFFECTIVE: July 1, 2010	Page 2 of 2 Handbook 32
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APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$75.00 per month
Account Charge	\$0.21 per month per account

AVERAGE COST OF TRANSPORTATION:

The average cost of transportation effective October 1, 2010:

Point of Acceptance	Firm Transportation (FT)
CDA, EDA	5.1042 ¢/m ³

TCPL FT CAPACITY TURNBACK:**APPLICABILITY:**

To Ontario T-Service and Western T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

1. The Company will accommodate TCPL FT capacity turnback requests from customers, but only if it can do so in accordance with the following considerations:
 - i. The FT capacity to be turned back must be replaced with alternative, contracted firm transportation (primary capacity or assignment) of equivalent quality to the TCPL FT capacity;
 - ii. The amount of turnback capacity that Enbridge otherwise may accommodate may be reduced to address the impact of stranded costs, other transitional costs or incremental gas costs resulting from the loss of STS capacity arising from any turnback request; and
 - iii. Enbridge must act in a manner that maintains the integrity and reliability of the gas distribution system and that respects the sanctity of contracts.
2. Requests for TCPL FT turnback must be made in writing to the attention of Enbridge's Direct Purchase group.
3. All TCPL FT capacity turnback requests will be treated on an equitable basis.
4. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

EFFECTIVE DATE: October 1, 2010	IMPLEMENTATION DATE: October 1, 2010	BOARD ORDER: EB-2010-0258	REPLACING RATE EFFECTIVE: July 1, 2010	Page 1 of 2 Handbook 51
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5. Written notice to turnback capacity must be received by the Company the earlier of:
- (a) Sixty days prior to the expiry date of the current contract.

or

 - (b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after October 1, 2010. This rate schedule is effective October 1, 2010 and replaces the identically numbered rate schedule that specifies implementation date, July 1, 2010 and that indicates as the Board Order, EB-2010-0186 effective July 1, 2010.

EFFECTIVE DATE: October 1, 2010	IMPLEMENTATION DATE: October 1, 2010	BOARD ORDER: EB-2010-0258	REPLACING RATE EFFECTIVE: July 1, 2010	Page 2 of 2 Handbook 52
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APPLICABILITY:

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$75.00 per month
Account Charge	\$0.21 per month per account

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after October 1, 2010. This rate schedule is effective October 1, 2010 and replaces the identically numbered rate schedule that specifies implementation date, July 1, 2010 and that indicates as the Board Order, EB-2010-0186 effective July 1, 2010.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
October 1, 2010	October 1, 2010	EB-2010-0258	July 1, 2010	Handbook 53

RIDER:

C**GAS COST ADJUSTMENT RIDER**

The following adjustment is applicable to all gas sold or delivered during the period of October 1, 2010 to September 30, 2011.

Rate Class	Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)
Rate 1	(1.4555)	0.1851	0.1443
Rate 6	(1.4649)	0.1774	0.1366
Rate 9	(2.5477)	0.0413	0.0005
Rate 100	(1.4649)	0.1774	0.1366
Rate 110	(2.3531)	0.0709	0.0301
Rate 115	(2.3825)	0.0509	0.0101
Rate 135	(2.5586)	0.0408	0.0000
Rate 145	(1.8186)	0.1259	0.0851
Rate 170	(2.2049)	0.0885	0.0477
Rate 200	(1.4773)	0.1563	0.1155

EFFECTIVE DATE:

October 1, 2010

IMPLEMENTATION DATE:

October 1, 2010

BOARD ORDER:

EB-2010-0258

REPLACING RATE EFFECTIVE:

July 1, 2010

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Handbook 54



RIDER:	C
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Rate Class		Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)
Rate 1	Commodity	(1.6406)		
	Transportation	0.0408	0.0408	
	<u>Load Balancing</u>	<u>0.1443</u>	<u>0.1443</u>	<u>0.1443</u>
	Total	(1.4555)	0.1851	0.1443
Rate 6	Commodity	(1.6423)		
	Transportation	0.0408	0.0408	
	<u>Load Balancing</u>	<u>0.1366</u>	<u>0.1366</u>	<u>0.1366</u>
	Total	(1.4649)	0.1774	0.1366
Rate 9	Commodity	(2.5890)		
	Transportation	0.0408	0.0408	
	<u>Load Balancing</u>	<u>0.0005</u>	<u>0.0005</u>	<u>0.0005</u>
	Total	(2.5477)	0.0413	0.0005
Rate 100	Commodity	(1.6423)		
	Transportation	0.0408	0.0408	
	<u>Load Balancing</u>	<u>0.1366</u>	<u>0.1366</u>	<u>0.1366</u>
	Total	(1.4649)	0.1774	0.1366
Rate 110	Commodity	(2.4240)		
	Transportation	0.0408	0.0408	
	<u>Load Balancing</u>	<u>0.0301</u>	<u>0.0301</u>	<u>0.0301</u>
	Total	(2.3531)	0.0709	0.0301
Rate 115	Commodity	(2.4334)		
	Transportation	0.0408	0.0408	
	<u>Load Balancing</u>	<u>0.0101</u>	<u>0.0101</u>	<u>0.0101</u>
	Total	(2.3825)	0.0509	0.0101
Rate 135	Commodity	(2.5994)		
	Transportation	0.0408	0.0408	
	<u>Load Balancing</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(2.5586)	0.0408	0.0000

EFFECTIVE DATE: October 1, 2010	IMPLEMENTATION DATE: October 1, 2010	BOARD ORDER: EB-2010-0258	REPLACING RATE EFFECTIVE: July 1, 2010	Page 2 of 3 Handbook 55
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RIDER:	C
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Rate Class		Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)
Rate 145	Commodity	(1.9445)		
	Transportation	0.0408	0.0408	
	<u>Load Balancing</u>	<u>0.0851</u>	<u>0.0851</u>	<u>0.0851</u>
	Total	(1.8186)	0.1259	0.0851
Rate 170	Commodity	(2.2934)		
	Transportation	0.0408	0.0408	
	<u>Load Balancing</u>	<u>0.0477</u>	<u>0.0477</u>	<u>0.0477</u>
	Total	(2.2049)	0.0885	0.0477
Rate 200	Commodity	(1.6336)		
	Transportation	0.0408	0.0408	
	<u>Load Balancing</u>	<u>0.1155</u>	<u>0.1155</u>	<u>0.1155</u>
	Total	(1.4773)	0.1563	0.1155

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<u>Bundled Services</u>	Sales Service	Western Transportation Service	Ontario Transportation Service
Rate Class	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	0.0000	0.0000	0.0000
Rate 6	0.0000	0.0000	0.0000
Rate 9	0.0000	0.0000	0.0000
Rate 100	0.0000	0.0000	0.0000
Rate 110	0.0000	0.0000	0.0000
Rate 115	0.0000	0.0000	0.0000
Rate 135	0.0000	0.0000	0.0000
Rate 145	0.0000	0.0000	0.0000
Rate 170	0.0000	0.0000	0.0000
Rate 200	0.0000	0.0000	0.0000
<u>Unbundled Services</u>			Distribution Service
Rate Class			(¢/m ³)
Rate 125			0.0000
Rate 300			0.0000

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