

ANNEXE I

Gazifère Inc. Modifications du Tarif 200 avec commentaires Ajustement du coût du gaz

Impact on Rate 200 from EB-2011-0296 – October 1, 2011 QRAM

Enbridge Gas Distribution (“EGD”) is proposing the following changes to Rate 200 resulting from its EB-2011-0296 QRAM application for rates effective October 1, 2011.

EGD is forecasting a decrease in its PGVA reference price to \$196.778/103m³ for October 1, 2011 EB-2011-0296 relative to \$207.045/103m³ embedded in its EB-2011-0129 July 1, 2011 rates.

Gas Supply Commodity

The Rate 200 gas supply commodity charge will decrease from 14.8163 cents/m³ from EB-2011-0129 to 13.5786 cents/m³ in EB-2011-0296 for sales service customers.

The Rate 200 gas supply commodity charge will decrease from 14.7939 cents/m³ from EB-2011-0129 to 13.5562 cents/m³ in EB-2011-0296 for buy/sell service customers.

Gas Supply Load Balancing Charge

The Gas Supply Load Balancing charge will increase from EB-2011-0129 to EB-2011-0296 due to an increase in seasonal supplies offset by a decrease in carrying costs of gas in inventory.

Transportation Charge

The transportation charge will increase from EB-2011-0129 to EB-2011-0296 as a result of higher transportation related costs.

Delivery Charge

The Rate 200 delivery charge will decrease from EB-2011-0129 to EB-2011-0296 as a result of the lower PGVA reference price applied to its Lost and Unaccounted for Gas volumes.

Rider C

Effective from October 1, 2011 to September 30, 2012 the Rate 200 Rider C unit rate for sales and buy/sell customers is (1.4875) ¢/m³, for Western T-service it is (0.0443) ¢/m³ and for Ontario T-service it is (0.1337) ¢/m³.

Adjustment for 2010 Deferral Account Clearing (EB-2011-0008)

As a result of the Board Decision in EB-2011-0008 Final Rate Order, EGD will clear its 2010 Deferral and Variance Account balances as a one-time billing adjustment on customers’

ANNEXE I

**Gazifère Inc.
Modifications du Tarif 200 avec commentaires
Ajustement du coût du gaz**

October 1, 2011 bills. Gazifere will receive a refund of approximately \$53,000 on its October 2011 bill.

ANNEXE II

GAZIFÈRE INC.

CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT DE LA DIMINUTION DU TARIF 200 EB-2011-0296

AJUSTEMENT DU COÛT DU GAZ

LINE NO.	DESCRIPTION	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
		TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 5	TARIF 9
1	Gas Supply Cost decrease \$ '000	-1,520.3	-623.3	-891.5	-5.5	0.0	0.0
2	Transportation Cost increase \$ '000	159.3	65.3	93.4	0.6	0.0	0.0
3	Delivery Cost increase \$ '000	0.6	0.4	2.8	-0.0	-1.6	-1.0
4	Total decrease in cost of service \$ '000	-1,360.4					
	<u>VOLUMES 10³ m³</u>						
4.1	Sales	121,692.9	49,894.1	71,358.8	440.0	0.0	0.0
4.2	Deliveries	160,178.9	60,466.8	71,438.7	440.0	14,159.1	13,674.3
	<u>UNIT RATE IMPACT cents/m³</u>						
5.1	Gas Supply Cost	-1.25	-1.25	-1.25	-1.25	-1.25	-1.25
5.2	Transportation Cost	0.13	0.13	0.13	0.13	0.13	0.13
5.3	Delivery Cost	0.00	0.00	0.00	-0.01	-0.01	-0.01

Notes:

The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply and delivery costs from the current versus the previous pass-on.

The allocation methodology reflects the Régie's Decision D-2006-58 from the 2006 rate case (R-3587-2005).

Line 1 Compares allocated gas costs between the previous pass-on and the current pass-on.

Line 2 Compares allocated transportation costs between the previous pass-on and the current pass-on.

Line 3 Compares allocated delivery costs between the previous pass-on and the current pass-on.

Line 4 Total change in Cost of Service as referenced in Annexe III, Line 32, column 13.

Line 4.1 Sales volumes underpinning the Régie's Decision D-2010-147 (see Requête 3724-2010, GI-36, document 1, page 1 of 1, lines 3,4,6,8,10,12,15 and 18, column 2).

Line 4.2 Delivery volumes underpinning the Régie's Decision D-2010-147 (see Requête 3724-2010, GI-36, document 1, page 1 of 1, line 23, column 2).

Line 5.1 Line 1 divided by Line 4.1

Line 5.2 Line 2 divided by Line 4.1

Line 5.3 Line 3 divided by Line 4.2.

ANNEXE III

GAZIFÈRE INC.
 COÛT DU GAZ SELON LE TARIF 200 EB-2011-0296 (1)
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2011
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	
2														
3	TOTAL DELIVERIES	24,734.5	25,742.6	21,964.4	15,972.5	8,985.8	6,314.2	5,840.5	5,561.9	5,597.7	8,461.4	13,994.2	19,338.0	162,507.8 (2)
4	TOTAL SALES	20,570.6	21,683.0	17,919.1	12,514.1	5,977.9	3,699.3	3,345.7	3,267.8	3,277.2	5,427.5	10,612.3	15,523.1	123,817.6
5	T-SERVICE RECEIPTS	4,163.8	4,059.6	4,045.3	3,458.4	3,008.0	2,614.9	2,494.9	2,294.0	2,320.5	3,033.9	3,381.9	3,815.0	38,690.2
6														
7														
8	GAS COST CALCULATION													
9														
10	RATES	EB-2011-0296												
11														
12														
13														
14	Demand Charge	14.7000	163,346	163,346	163,346	163,346	163,346	163,346	163,346	163,346	163,346	163,346	163,346	1,960.2
15	Delivery Charge	1.1423	282,542	294,058	250,899	182,454	102,645	72,127	66,717	63,533	63,943	96,655	159,856	1,856.3
16			445,888	457,404	414,245	345,800	265,992	235,474	230,063	226,880	227,289	260,001	323,202	3,816.5
17														
18	Load Balancing	0.6670	164,979	171,703	146,502	106,536	59,936	42,116	38,956	37,337	56,438	93,341	128,985	1,083.9
19	Transportation	5.7181	1,176,250	1,239,855	1,024,632	715,570	341,822	211,529	191,308	186,858	187,394	310,350	606,822	7,080.0
20	Gas supply (buy/sell)	13.5562	55,772	58,788	48,583	33,929	16,207	10,030	9,071	8,860	14,715	28,773	42,087	335.7
21	Gas supply (system)	13.5786	2,737,342	2,885,361	2,384,499	1,665,257	795,479	492,265	445,208	434,851	436,099	722,238	1,412,183	16,476.4
22	CURTAILMENT	-1.1000												
23														
24	TOTAL		4,580,231	4,813,112	4,018,462	2,867,093	1,479,435	991,413	914,606	894,546	897,004	1,363,742	2,464,322	28,792.6
25														
26														
27	Niagara Gas Transmission		118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	1,421.8
28	RATES:	EB-2011-0296	4,698,714	4,931,595	4,136,945	2,985,576	1,597,918	1,109,896	1,033,089	1,013,029	1,015,487	1,482,225	2,582,805	30,214.4
29														
30	RATES:	EB-2011-0129	4,924,889	5,170,023	4,333,937	3,123,105	1,663,521	1,150,441	1,069,749	1,048,846	1,051,406	1,541,767	2,699,401	31,574.8
31														
32	Écart entre EB-2011-0296 et EB-2011-0129													<u>(1,360.4)</u>

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er octobre 2011.

(2) Correspond aux volumes d'achat à 37,69 MJ/m³ tel qu'approuvés par la Régie dans sa décision D-2010-147 (Voir R-3724-2010, GI-40, document 2.1, page 1 de 1, ligne 6, révisé le 8 décembre 2010).

ANNEXE IV

GAZIFÈRE INC.
 COÛT DU GAZ SELON LE TARIF 200 EB-2011-0129 (1)
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2011
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	
2														
3	TOTAL DELIVERIES	24,734.5	25,742.6	21,964.4	15,972.5	8,985.8	6,314.2	5,840.5	5,561.9	5,597.7	8,461.4	13,994.2	19,338.0	162,507.8 (2)
4	TOTAL SALES	20,570.6	21,683.0	17,919.1	12,514.1	5,977.9	3,699.3	3,345.7	3,267.8	3,277.2	5,427.5	10,612.3	15,523.1	123,817.6
5	T-SERVICE RECEIPTS	4,163.8	4,059.6	4,045.3	3,458.4	3,008.0	2,614.9	2,494.9	2,294.0	2,320.5	3,033.9	3,381.9	3,815.0	38,690.2
6														
7														
8	GAS COST CALCULATION													
9														
10	RATES	EB-2011-0129												
11														
12														
13														
14	Demand Charge	14.7000	163,346	163,346	163,346	163,346	163,346	163,346	163,346	163,346	163,346	163,346	163,346	1,960.2
15	Delivery Charge	1.1511	284,718	296,323	252,832	183,859	103,436	72,683	67,230	64,023	64,436	97,400	161,087	1,870.6
16			448,065	459,670	416,178	347,206	266,783	236,029	230,577	227,369	227,782	260,746	324,434	3,830.8
17														
18	Load Balancing	0.6513	161,096	167,662	143,054	104,029	58,525	41,125	38,039	36,458	55,109	91,144	125,949	1,058.4
19	Transportation	5.5882	1,149,529	1,211,689	1,001,355	699,314	334,056	206,723	186,962	182,613	303,299	593,037	867,460	6,919.2
20	Gas supply (buy/sell)	14.7939	60,864	64,155	53,019	37,027	17,687	10,945	9,899	9,669	16,059	31,399	45,929	366.3
21	Gas supply (system)	14.8163	2,986,853	3,148,364	2,601,848	1,817,047	867,988	537,135	485,789	474,488	475,849	788,071	1,540,904	17,978.3
22	CURTAILMENT	-1.1000												
23														
24	TOTAL		4,806,406	5,051,540	4,215,454	3,004,622	1,545,038	1,031,958	951,266	930,363	932,923	1,423,284	2,580,918	30,153.0
25														
26														
27	Niagara Gas Transmission		118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	118,483	1,421.8
28	RATES:	EB-2011-0129	4,924,889	5,170,023	4,333,937	3,123,105	1,663,521	1,150,441	1,069,749	1,048,846	1,051,406	1,541,767	2,699,401	31,574.8

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er juillet 2011.

(2) Correspond aux volumes d'achat à 37.69 MJ/m³ tel qu'approuvés par la Régie dans sa décision D-2010-147 (Voir R-3724-2010, GI-40, document 2.1, page 1 de 1, ligne 6, révisé le 8 décembre 2010).

ANNEXE V

GAZIFÈRE INC.

AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2010-147
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	July 1, 2011	Proposed	Proposed Rates
		Rates	Adjustment	October 1, 2011 Pass On
		col.1	col.2	col.3
	Rate 1:			
1	Monthly Fixed Charge (\$)	17.13	0.00	17.13
	Delivery Charge (¢/m ³):			
2	from 0 to 100 m ³	19.49	0.00	19.49
3	from 100 to 320 m ³	18.44	0.00	18.44
4	from 320 to 1,000 m ³	17.41	0.00	17.41
5	from 1,000 to 3,200 m ³	16.34	0.00	16.34
6	from 3,200 to 10,000 m ³	14.29	0.00	14.29
7	in excess of 10,000 m ³	12.72	0.00	12.72
8	Transportation Charge	5.64	0.13	5.77
9	Gas Supply Charge	15.01	-1.25	13.76
	Rate 2:			
10	Monthly Fixed Charge (\$)	10.05	0.00	10.05
	Delivery Charge (¢/m ³):			
11	from 0 to 50 m ³	20.64	0.00	20.64
12	from 50 to 100 m ³	20.08	0.00	20.08
13	from 100 to 320 m ³	19.51	0.00	19.51
14	from 320 to 1,000 m ³	18.96	0.00	18.96
15	in excess of 1,000 m ³	18.39	0.00	18.39
16	Transportation Charge	5.64	0.13	5.77
17	Gas Supply Charge	15.01	-1.25	13.76
	Rate 3:			
18	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.68	0.00	20.68
	Delivery Charge (¢/m ³):			
19	For all volumes delivered	8.44	-0.01	8.43
20	Transportation Charge	5.64	0.13	5.77
21	Gas Supply Charge	15.01	-1.25	13.76
	Rate 4:			
22	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.94	0.00	20.94
	Delivery Charge (¢/m ³):			
23	Load factor less or equal to 70%	6.67	-0.01	6.66
24	Load factor higher than 70%	5.67	-0.01	5.66
25	Transportation Charge	5.64	0.13	5.77
26	Gas Supply Charge	15.01	-1.25	13.76

ANNEXE V

GAZIFÈRE INC.

AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2010-147
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	July 1, 2011	Proposed	Proposed Rates
		Rates	Adjustment	October 1, 2011 Pass On
		col.1	col.2	col.3
Rate 5:				
27	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	31.76	0.00	31.76
Delivery Charge (¢/m ³):				
28	For all volumes delivered	3.20	-0.01	3.19
29	Transportation Charge	5.64	0.13	5.77
30	Gas Supply Charge	15.01	-1.25	13.76
Rate 6:				
31	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.94	0.00	20.94
Delivery Charge (¢/m ³):				
32	Maximum	3.38	-0.01	3.37
33	Minimum	0.46	-0.01	0.45
34	Transportation Charge	5.64	0.13	5.77
35	Gas Supply Charge	15.01	-1.25	13.76
Rate 7:				
	Monthly Fixed Charge	21.42	0.00	21.42
Delivery Charge (¢/m ³):				
36	from 0 to 100 m ³	20.55	0.00	20.55
37	from 100 to 320 m ³	19.49	0.00	19.49
38	from 320 to 1,000 m ³	18.45	0.00	18.45
39	from 1,000 to 3,200 m ³	17.42	0.00	17.42
40	from 3,200 to 10,000 m ³	15.34	0.00	15.34
41	in excess of 10,000 m ³	13.77	0.00	13.77
42	Transportation Charge	5.64	0.13	5.77
43	Gas Supply Charge	15.01	-1.25	13.76
Tarif 8:				
Delivery Charge (¢/m ³):				
44	Maximum	8.94	-0.01	8.93
45	Minimum	1.65	-0.01	1.64
46	Transportation Charge	5.64	0.13	5.77
47	Gas Supply Charge	15.01	-1.25	13.76
Tarif 9:				
48	Monthly Fixed Charge: (¢/m ³ times the maximum daily volume)	3.15	0.00	3.15
Delivery Charge (¢/m ³):				
49	from 0 to 1,000,000 m ³	2.23	-0.01	2.22
50	in excess of 1,000,000 m ³	2.06	-0.01	2.05
51	Transportation Charge	5.64	0.13	5.77
52	Gas Supply Charge	15.01	-1.25	13.76

ANNEXE VI

GAZIFÈRE INC.
Autres composantes des tarifs
Ajustement du coût du gaz

Line no	Description	Average unit rate of last block of the proposed rate (1) ¢/m ³ 1	Unit load balancing rate (2) ¢/m ³ 2	Proposed rate of other components ¢/m ³ 3=1+2
1	Billing of the deficiency in minimum annual volume			
2	Rate 3	14.20	(7.38)	6.82
3	Rate 4			
4	load factor less or equal to 70%	12.43	(7.64)	4.79
5	load factor higher than 70%	11.44	(7.64)	3.80
6	Rate 5	8.96	(7.27)	1.69
7	Rate 9	7.82	(6.83)	0.99
8	Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère			
9	Rate 3	14.20	s/o	14.20
10	Rate 4			
11	load factor less or equal to 70%	12.43	s/o	12.43
12	load factor higher than 70%	11.44	s/o	11.44
13	Rate 5	8.96	s/o	8.96
14	Rate 9	7.82	s/o	7.82

Notes: (1) Average Unit Rate = Last Block of Delivery Charge+ Transportation Charge per the proposed rates included in Annexe V.

(2) Unit Load Balancing Rate = (Allocated Load Balancing and Transportation Costs including Return & Taxes by Rate Class)/Volume

ANNEXE VII

Gazifère Inc.
Taux unitaire et revenus par composante et par tarif
Ajustement du coût du gaz

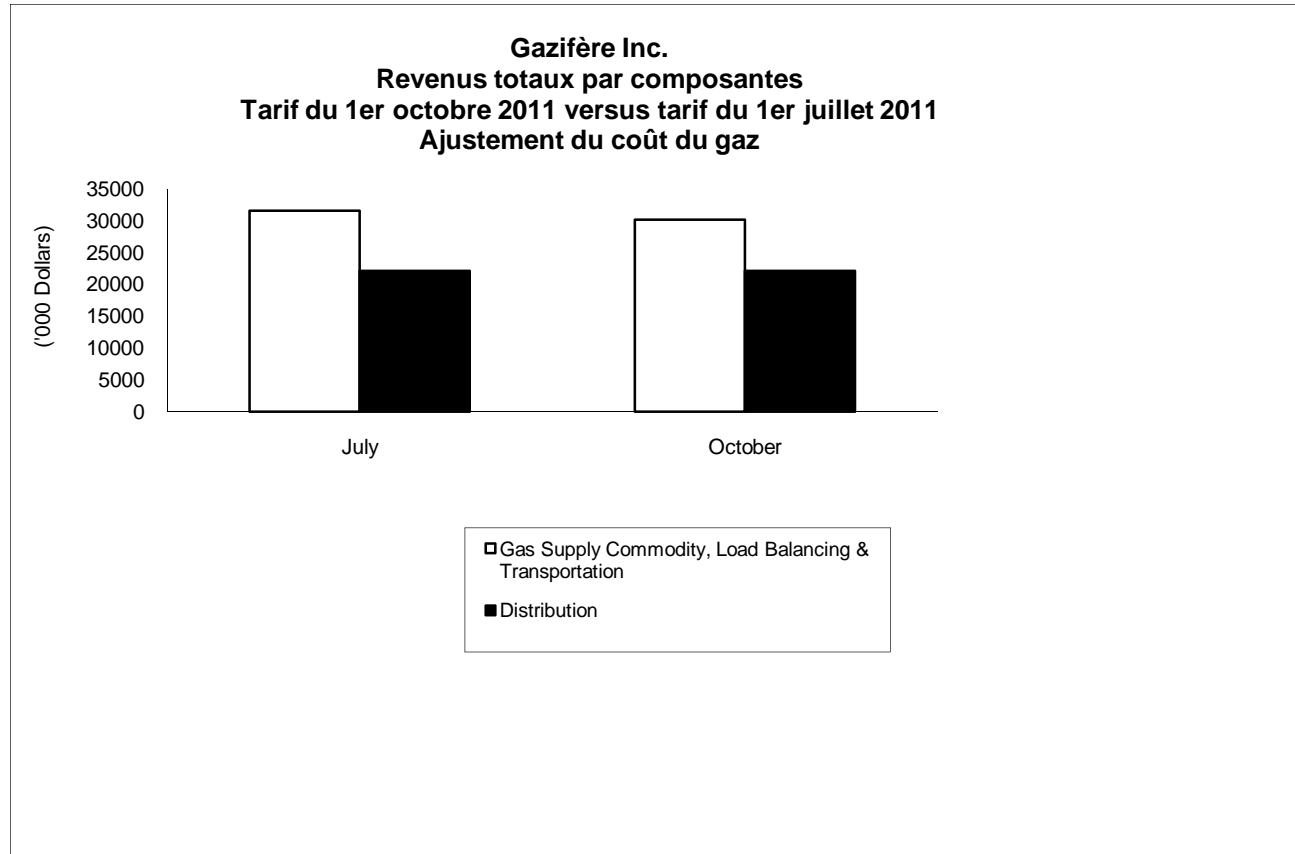
Line No.	July 2011 Pass on		October 2011 Pass on			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1.1 Gas Supply Commodity	15.01	7,489	13.76	6,866	(623)	-8%
1.2 Gas Supply Load Balancing ⁽²⁾	4.28	2,590	4.28	2,591	0	0%
1.3 Transportation	5.64	2,810	5.77	2,875	65	2%
1.4 Distribution	<u>11.28</u>	<u>6,823</u>	<u>11.28</u>	<u>6,823</u>	-	0%
1.0 Total	36.21	19,713	35.10	19,155	(558)	-3%
<u>Rate 2</u>						
2.1 Gas Supply Commodity	15.01	10,709	13.76	9,818	(891)	-8%
2.2 Gas Supply Load Balancing ⁽²⁾	5.02	3,586	5.02	3,589	3	0%
2.3 Transportation	5.64	4,020	5.77	4,113	93	2%
2.4 Distribution	<u>20.34</u>	<u>14,532</u>	<u>20.34</u>	<u>14,532</u>	-	0%
2.0 Total	46.01	32,847	44.89	32,052	(795)	-2%
<u>Rate 3</u>						
3.1 Gas Supply Commodity	15.01	66	13.76	61	(5)	-8%
3.2 Gas Supply Load Balancing ⁽²⁾	1.74	8	1.73	8	(0)	-1%
3.3 Transportation	5.64	25	5.77	25	1	2%
3.4 Distribution	<u>7.72</u>	<u>34</u>	<u>7.72</u>	<u>34</u>	-	0%
3.0 Total	30.11	132	28.98	128	(5)	-4%
<u>Rate 5</u>						
4.1 Gas Supply Commodity	15.01	-	13.76	-	-	-8%
4.2 Gas Supply Load Balancing ⁽²⁾	1.22	173	1.21	172	(2)	-1%
4.3 Transportation	5.64	-	5.77	-	-	2%
4.4 Distribution	<u>3.32</u>	<u>469</u>	<u>3.32</u>	<u>469</u>	-	0%
4.0 Total	25.19	643	24.05	641	(2)	-4%
<u>Rate 9</u>						
5.1 Gas Supply Commodity	15.01	-	13.76	-	-	-8%
5.2 Gas Supply Load Balancing ⁽²⁾	0.71	97	0.70	96	(1)	-1%
5.3 Transportation	5.64	-	5.77	-	-	2%
5.4 Distribution	<u>2.31</u>	<u>317</u>	<u>2.31</u>	<u>317</u>	-	0%
5.0 Total	23.67	414	22.54	413	(1)	-5%
<u>Gazifère Total</u>						
6.1 Gas Supply Commodity	15.01	18,264	13.76	16,745	(1,520)	-8%
6.2 Gas Supply Load Balancing ⁽²⁾	4.03	6,455	4.03	6,456	1	0%
6.3 Transportation	5.64	6,855	5.77	7,013	159	2%
6.4 Distribution	<u>13.84</u>	<u>22,175</u>	<u>13.84</u>	<u>22,175</u>	-	0%
6.0 Total	38.53	53,750	37.41	52,389	(1,360)	-3%

Notes:

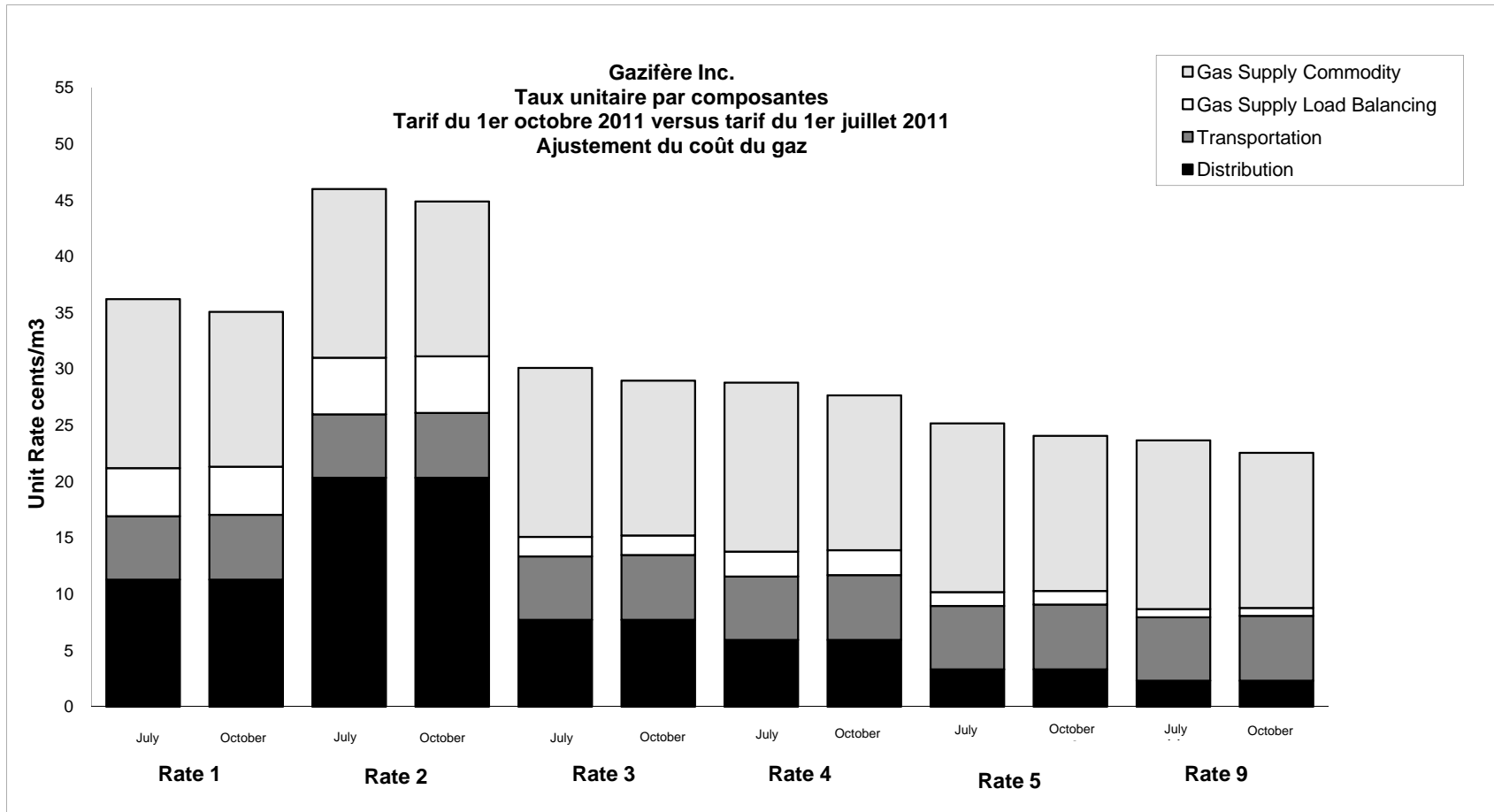
(1) The % variance depicts the change in the unit rates.

(2) Load Balancing Unit Rate = Load Balancing Rate from Column 1 + Unitized Change in Delivery Costs from

ANNEXE VIII



ANNEXE IX



ANNEXE X

GAZIFÈRE INC.
ANNEXE AJUSTEMENT DU COÛT DU GAZ
AJUSTEMENT DU COÛT DU GAZ

ANNEXE AJUSTEMENT DU COÛT DU GAZ

Le présent ajustement du coût du gaz s'applique à tous les volumes de gaz vendus ou livrés durant la période du 1er octobre 2011 au 30 septembre 2012.

<u>Tarifs</u>	<u>Service de vente et service achat / revente</u> (¢/m ³)	<u>Service de transport</u> (¢/m ³)
1 à 9	(1,45)	0,00

Note: (1) Voir "Rider C - Gas Cost Adjustment Rider " à la page 56 du "Rate Handbook", composante "Commodity" de Enbridge Gas Distribution, requête EB-2011-0296.
Le montant de (1,4432) ¢/m³ a été ajusté pour la valeur calorifique.

ANNEXE XI

GAZIFÈRE INC.
AJUSTEMENT DU COÛT DU GAZ - OCTOBRE 2011
LIQUIDATION DU COMPTE AJUSTEMENT DU COÛT DU GAZ ET COMPTES DIFFÉRÉS D'EGD
CALCUL DE LA RÉCUPÉRATION NETTE TOTALE PAR TYPE DE CLIENT
PÉRIODE DE RÉFÉRENCE: 2010

No de ligne	Description	Service de vente et service achat / revente	Service-T	Total 3 = 1+2
		1	2	
1	Solde du compte ajustement du coût du gaz au 31 décembre 2010 (\$)	(\$425,978)	\$52,728	(\$373,250)
2	Moins: variations 2009 qui ont été liquidées par Gazifère en janvier 2011 tel qu'approuvé par la Régie	(\$782,871)	\$48,840	(\$734,031)
3	Variations de l'année 2010	\$356,893	\$3,888	\$360,781 (1)
4	Liquidation des comptes différés d'EGD (\$)	(\$54,300)	\$1,300	(\$53,000) (2)
5	Récupération nette totale par type de client (\$)	\$302,593	\$5,188	\$307,781
6	Volumes de vente du 1er janvier au 31 décembre 2010 (m ³)	110,599,710	56,433,859	167,033,569
7	Taux unitaire par type de client	0.27 ¢/m ³	0.01 ¢/m ³	

Notes: (1) Voir Requête 3758-2011, Phase II (Fermeture des livres 2010), Décision D-2011-105, page 15.

(2) Voir Requête EGD EB-2011-0008, Appendix B, page 3 of 9, line item 1.11, column 1 + Appendix B, page 4 of 9, line item 1.11, column 1

ANNEXE XII

Enbridge Gas Distribution's documents

- Lettre de transmission de la demande d'ajustement des tarifs à la Commission de l'énergie de l'Ontario (OEB)
- Application to the OEB for Rate Adjustment
- Quaterly Rate Adjustment Mechanism
- Rate 200
- Rider A, B, C & E
- EB-2011-0008 (2010 Deferral and variance Accounts)



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Norm Ryckman
Director, Regulatory Affairs
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Email norm.ryckman@enbridge.com

VIA RESS, EMAIL and COURIER

September 9, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: EB-2011-0296 (QRAM Application)

I am hereby filing with you one electronic copy of the Application of Enbridge Gas Distribution Inc. ("Enbridge") in Word and PDF formats, and two copies of the Application with the supporting evidence (binder format) by courier, for an order approving or fixing interim rates for the sale, distribution, storage, and transmission of gas effective October 1, 2011.

The Board approved the original Quarterly Rate Adjustment Mechanism ("QRAM") process, and subsequent modifications in the following proceedings, RP-2000-0040, RP-2002-0133 and RP-2003-0203. On September 21, 2009, the Board issued its decision in the QRAM Generic Proceeding under docket number EB-2008-0106. This Application and the supporting evidence were both prepared in accordance with the process for Enbridge's QRAM and the EB-2008-0106 decision. A description of the QRAM process is attached to the Application as Appendix A.

This QRAM application also includes the Board's findings from EB-2011-0008 Final Rate Order dated September 1, 2011 where in the Board ordered the Company to clear its 2010 deferral and variance accounts to coincide with the October 1, 2011 QRAM. The Company will clear the 2010 approved balances as a onetime adjustment to customers October 1, 2011 bills. The unit rates approved in the EB-2011-0008 Final Rate Order can be found at Exhibit Q4-1, Tab 3, Schedule 1.

Enbridge is concurrently serving an electronic copy of the Application with supporting evidence in PDF format, or a hard copy (binder format) by courier, if requested, on the interested parties listed in Appendix B to this Application.

September 9, 2011

Ms. Walli

Page 2

The following is the proposed procedural schedule for processing the Application, according to the prescribed regulatory framework for the QRAM process:

- Any responsive comments from interested parties must be filed with the Board, and served on Enbridge and the other interested parties, on or before September 14, 2011.
- Any reply comments from Enbridge must be filed with the Board, and served on all interested parties, on or before September 16, 2011.
- The Board would thereafter issue an order approving the applied-for rate adjustments, or modifying them as required, effective October 1, 2011.

Enbridge requests the Board to issue such an order on or before September 23, 2011. Enbridge would then be able to implement the resultant rates during Enbridge's first billing cycle in October 2011.

The prescribed procedures for processing cost claims are as follows:

- Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
- Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.

Yours truly,



Norm Ryckman
Director, Regulatory Affairs
Encl.

cc: Mr. Fred Cass, Aird & Berlis LLP
All Interested Parties EB-2010-0146

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, Sched. B, as amended.

AND IN THE MATTER OF an Application by
Enbridge Gas Distribution Inc. for an Order approving
or fixing rates for the sale, distribution, storage, and
transmission of gas effective October 1, 2011.

APPLICATION FOR RATE ADJUSTMENT Gas Costs Fourth Quarter - Test Year 2011

Introduction

1. Enbridge Gas Distribution Inc. ("Enbridge") hereby applies to the Board for an order approving or fixing rates for the sale, distribution, storage, and transmission of gas effective October 1, 2011. This Application is made pursuant to, and the order would be issued under, section 36 of the *Ontario Energy Board Act, 1998*, as amended.
2. This Application and the supporting evidence were prepared in accordance with the process for Enbridge's Quarterly Rate Adjustment Mechanism ("QRAM"). The Board approved the original QRAM process, and subsequent modifications, in the following proceedings:
 - RP-2000-0040: The QRAM process was prescribed, under Issue 2.2, in the "Settlement Proposal (Main Case)" dated May 11, 2001; see Exhibit N2, Tab 1, Schedule 1, pp. 13-18 of 54. The Board approved the entire Settlement Proposal on May 30, 2001; see transcript volume no. 1, pp. 107-9.
 - RP-2002-0133: The QRAM process was modified, under Issue 4.2, in the Settlement Proposal dated March 14, 2003; see Exhibit N1, Tab 1, Schedule 1, pp. 21-25 of 93. The Board approved the entire Settlement Proposal on March 20, 2003; see transcript volume 1, para. 687.

- RP-2003-0203: The QRAM process was modified, under Issue 15.11 in the Settlement Proposal dated June 17, 2004, Exhibit N1, Tab 1, Schedule 1, pp. 56-58 of 59. The Board approved the entire Settlement Proposal on June 16, 2003; see transcript volume 1, paragraphs. 32 to 39.
 - EB-2008-0106: The QRAM process was modified in the Board's Decision dated September 21, 2009 at pages 5, 16 and 22.
3. The particulars of the QRAM process are described, for ease of reference, in Appendix A to this Application. Pursuant to the Board's direction, the "Regulatory Framework" has further been modified to include procedures for processing cost claims and awards, if any.

Utility Price and Customer Impacts

4. Enbridge's utility price during the third quarter of Test Year 2011 was \$207.045/10³m³ (\$5.493/GJ @ 37.69 MJ/m³). Enbridge has recalculated the utility price for the fourth quarter of Test Year 2011 using the prescribed methodology reflecting a lower commodity cost. The recalculated utility price is \$196.778/10³m³ (\$5.221/GJ @ 37.69 MJ/m³).
5. The resultant rates would decrease the total bill for a typical residential customer on system gas by \$34 or 3.1% (approx.) annually and, for a typical residential customer on direct purchase, would increase the total bill by \$4 or 0.6% (approx.) annually.

PGVA

6. The new PGVA rider methodology adopted by the Company in its January 1, 2010 QRAM filing allows it to make adjustments through rate riders for variances in commodity, transportation and load balancing costs for all bundled customers.
7. Effective from October 1, 2011 to September 30, 2012 the Rider C unit rate for residential customer's on sales service is (1.5266) ¢/m³, for Western T-service it is (0.0659) ¢/m³ and for Ontario T-service it is (0.1553) ¢/m³.

Other

8. Enbridge is implementing the clearing of its 2010 deferral and variance balances as a one-time adjustment on customers October 1, 2011 bills as

was ordered by the Board in EB-2011-0008 Final Rate Order dated September 1, 2011.

Regulatory Framework

9. The QRAM process includes the regulatory framework for interested parties as well as the Board and its staff to examine the Application with the supporting evidence and, thereafter, for the Board to issue an order disposing of the Application. Enbridge's list of interested parties is presented in Appendix B; the list includes the name(s) of the parties and their respective representative(s).
10. The following is the prescribed regulatory framework for processing the Application:
 - Any responsive comments from interested parties are filed with the Board, and served to Enbridge and the other interested parties, on or before September 14, 2011.
 - Any reply comments from Enbridge are filed with the Board, and served on all interested parties, on or before September 16, 2011.
 - The Board thereafter issues an order approving the applicable rate adjustments or modifying them as required, effective October 1, 2011.
11. Enbridge requests that the Board issue such an order on or before September 23, 2011. Enbridge would then be able to implement the resultant rates during the first billing cycle in October 2011.
12. The following procedures are prescribed for cost claims for QRAM applications, as directed by the Board on February 14, 2007:
 - Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
 - Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments

concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.

13. Enbridge also requests that all documents in relation to the Application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge and its counsel as follows:

(1) Mr. Norm Ryckman
Director, Regulatory Affairs

Telephone: (416) 495-5499
Fax: (416) 495-6072
Electronic access: egdregulatoryproceedigns@enbridge.com

(2) Ms. Tania Persad
Senior Legal Counsel,
Regulatory


Telephone: (416) 495-5891
Fax: (416) 495-5994
Electronic access: tania.persad@enbridge.com

Address for personal service: Enbridge Gas Distribution Inc.
500 Consumers Road
Willowdale, Ontario
M2J 1P8

Mailing address: P.O. Box 650
Scarborough, Ontario
M1K 5E3

DATE: September 9, 2011

ENBRIDGE GAS DISTRIBUTION INC.

Per: 
Norm Ryckman
Director, Regulatory Affairs

QUARTERLY RATE ADJUSTMENT MECHANISM

Introduction

1. The QRAM process approved by the Board for Enbridge now comprises the following components: the calculation of a forecast price for rate-making purposes during a test year ("utility price"); the means of adjusting the utility price for rate-making purposes during a test year; the means of calculating and clearing variances recorded in Enbridge's Purchased Gas Variance Account ("PGVA"); the regulatory framework for approving adjustments and clearances; and the means of providing pricing information to end-use customers, or their marketers, and to other stakeholders as well.
2. The QRAM process is intended to achieve or accommodate the following eight principles:
 - more reflective of market prices on an ongoing basis;
 - enhanced price transparency;
 - regular quarterly review process;
 - customer awareness, customer acceptance, and less confusion in the marketplace;
 - mitigation of large adjustments of customer bills;
 - fairness and equity among all customer groups;
 - implementation in a cost effective manner: and
 - reduced regulatory burden relative to the former "trigger methodology", and the related rate adjustment mechanism, for Enbridge's PGVA.

Utility Price

3. Enbridge calculates the utility price for a test year by using its Board-approved methodology to develop a forecast of its supply (i.e., commodity) costs, including buy/sell as well as system gas, and its transportation costs for the test year. The forecast of supply costs includes the forecast price of natural gas based on a so-called "21-day strip".
4. This 21-day strip represents the simple average of future market prices, as reported by various media and other services, over a 21-day period for a basket of pricing periods, pricing points, and pricing indices that reflects

Enbridge's gas purchase arrangements, both actual and anticipated, during the 12 months subsequent to the 21-day period.

5. Enbridge uses the initial utility price as the basis for calculating the gas supply charges for Sales service, subject to subsequent adjustment(s), during a test year. Sales service is provided to buy/sell gas customers, who are direct purchasers, as well as to system gas customers. Enbridge also uses the initial utility price for PGVA purposes.

Price Adjustment

6. Enbridge recalculates the utility price, using the same methodology, for each of the subsequent three quarters of the test year. The forecast of the price of natural gas, in each case, is based on a 21-day strip. The last day of each 21-day strip precedes the quarter in question by no more than 31 days.
7. Whenever a recalculated utility price comes into effect at the beginning of a quarter, Enbridge calculates the consequential effect of this price on the following commodity-related costs: carrying costs of gas in storage, working cash allowance (gas costs), unbilled and unaccounted for gas, company-use gas, and lost and unaccounted for gas (storage). Enbridge then uses the recalculated utility price, together with the consequential effect on these commodity-related costs, as the basis for adjusting the revenue requirement for a test year and, in turn, the gas supply charges for sales service, transportation charges for Sales and Western T-service, and the delivery charges and gas supply load balancing charges (when discrete) for distribution service, effective as of the beginning of the quarter. Enbridge also begins to use the recalculated utility price for PGVA purposes on the same effective date.
8. The following provisions apply when adjusting the revenue requirement for a test year:
 - (a) The volumetric forecast of Sales service, Western T-service and Ontario T-service is Enbridge's as-filed forecast for the test year, as updated (if any), until there is a Board-approved forecast. The latter is the volumetric forecast thereafter.
 - (b) The capital structure for rate base and rate of return purposes is Enbridge's as-filed capital structure for the test year, as updated (if

any), until there is a Board-approved capital structure. The latter is the capital structure thereafter.

- (c) The cost of equity for rate of return purposes is the Board-approved rate of return on equity ("ROE") for the prior test year, notwithstanding Enbridge's as-filed ROE, until there is a Board-approved ROE for the test year. The latter is the cost of equity thereafter.

PGVA

9. Enbridge records in the PGVA the product derived by multiplying the volumes delivered during each month of a test year by the variances between the utility price in effect and Enbridge's actual purchased gas costs per unit during each month of a test year.
10. Enbridge shall use the AECO index plus Nova transportation plus fuel costs as the benchmark in calculating the components of the PGVA.
11. Whenever a recalculated utility price comes into effect at the beginning of a quarter, the opening balance of gas in storage is adjusted at the same time in order to reflect the recalculated utility price. The resultant debits or credits, as the case may be, are recorded in the PGVA as commodity-related entries.
12. For the purpose of developing rate riders (i.e. Rider C unit rates) for clearance of the PGVA balance, Enbridge identifies the balances / amounts attributable to commodity, transportation and load balancing components of the PGVA.
13. Each quarter, Enbridge forecasts the balances / amounts attributable to commodity, transportation and load balancing components of the PGVA for the following 12 month period. Enbridge also records variances reflecting the difference between what was forecast to be recovered in the previous quarter from rate riders and what was actually recovered. These variances are included in the establishment of the rate rider unit rates for the next 12 month period. As a result, Enbridge updates quarterly its rate rider unit rates to reflect the updated forecast of PGVA balances and the historical recovery variance.

14. Based on the amounts attributable to commodity, transportation and load balancing components of the PGVA, individual riders are determined and applied to Sales service, Western T-service and Ontario T-service. The unit rates are derived based on the 12 month test year forecast of volumes (i.e. 12-month rolling rider methodology). The rate riders (i.e. Rider C unit rates) become effective at the beginning of the quarter and specify, by rate class, the unit rates for Sales, Western T-service and Ontario T-service customers.
15. Whenever there is a change in upstream transportation tolls during a quarter, Enbridge records the consequential effect of the change in the PGVA. Enbridge also adjusts the transportation charge for all Sales and Western T-service customers at the beginning of the next quarter, in order to account for the consequential effect of the changes in upstream transportation tolls.

Regulatory Framework (Including Cost Awards)

16. Enbridge maintains and updates, from time to time, a list of interested parties for the purposes of the QRAM process; for example, serving documents filed with the Board. An "interested party" is Board staff, an intervenor in Enbridge's most recent rates proceeding, and any other stakeholder in Enbridge's franchise area who advises Enbridge of its interest in the QRAM process. The list of interested parties includes the name of each interested party and, as each of them indicates, the name(s) of their respective representative(s) and any limitation(s) on service (e.g., application only). Enbridge also maintains and updates the address(es) for service of each such representative.
17. Each quarter, Enbridge files a corresponding application and supporting evidence with the Board, and serves one or both on each interested party's representative(s), no fewer than 19 calendar days prior to the quarter in question. The application seeks approval of the applicable utility price for PGVA purposes, the corresponding gas supply charges for sales service, the corresponding transportation charge for Sales and Western T-service and delivery charges and gas supply load balancing charges (when discrete) for distribution service, and the rate rider to be used to clear the PGVA balance. The application will include an executive summary of the application in a tabular format or otherwise.
18. Interested parties may file with the Board, and serve on Enbridge and the other interested parties, comments in response to each application. The

- deadline for filing and serving responsive comments is five calendar days after Enbridge files and serves its application. Enbridge may file with the Board, and serve on the interested parties, comments in reply to any responsive comments. The deadline for reply comments is two calendar days after the interested parties file and serve their respective responsive comments.
19. The Board thereafter issues an order, prior to the quarter in question if possible, approving the applicable utility price for PGVA purposes, the corresponding gas supply charges for sales service, the corresponding gas distribution, transportation and load balancing charges (when discrete) for distribution service, and the rate rider to be used to clear PGVA, or modifying them as required, effective as of the beginning of the quarter.
 20. Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the Board eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
 21. Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.

Pricing Information

22. Enbridge's monthly bill displays the gas supply charges for Sales service and the rate rider (if any) in effect for the month, and the total of the two when there is a rate rider, expressed in $\text{¢}/\text{m}^3$ in each case. Enbridge ensures that customers are given a clear explanation, by means of a message on the bill or a bill insert, of the pricing information displayed on the bill and, whenever the pricing information changes, of the significance of the changes.
23. Enbridge posts on its website, promptly after receiving the Board's order in this regard, information on the gas supply charges for Sales service and the rate rider (if any), and the total of the two when there is a rate rider,

expressed in $\text{¢}/\text{m}^3$ in each case. Enbridge provides on its website a meaningful description of the posted information so as to inform customers of its significance, in plain language, and of the significance of changes in the posted information whenever change occurs.

24. Enbridge's website provides links to other websites, such as energyshop.com, that provide prices and other information on competitive gas services in Enbridge's franchise area.
25. Enbridge also makes similar information available, through an additional branch, on Enbridge's Curtailment and Buy/Sell Information Line on a timely basis.

APPLICABILITY:

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

CHARACTER OF SERVICE:

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> January to December
Monthly Customer Charge The monthly customer charge shall be negotiated with the applicant and shall not exceed:	\$2,000.00
Delivery Charge Per cubic metre of Firm Contract Demand	14.7000 ¢/m³
Per cubic metre of gas delivered	1.1423 ¢/m³
Gas Supply Load Balancing Charge	0.6670 ¢/m³
Transportation Charge per cubic metre	5.7181 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	13.5786 ¢/m³
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	13.5562 ¢/m³

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March **\$ 1.10 /m³**

EFFECTIVE DATE: October 1, 2011	IMPLEMENTATION DATE: October 1, 2011	BOARD ORDER: EB-2011-0296	REPLACING RATE EFFECTIVE: July 1, 2011	Page 1 of 2 Handbook 31
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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

7.4860 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after October 1, 2011 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective October 1, 2011 and replaces the identically numbered rate schedule that specifies implementation date, July 1, 2011 and that indicates as the Board Order, EB-2011-0129, effective July 1, 2011.

EFFECTIVE DATE: October 1, 2011	IMPLEMENTATION DATE: October 1, 2011	BOARD ORDER: EB-2011-0296	REPLACING RATE EFFECTIVE: July 1, 2011	Page 2 of 2 Handbook 32
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APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$75.00 per month
Account Charge	\$0.21 per month per account

AVERAGE COST OF TRANSPORTATION:

The average cost of transportation effective October 1, 2011:

Point of Acceptance	Firm Transportation (FT)
CDA, EDA	5.7181 ¢/m ³

TCPL FT CAPACITY TURNBACK:**APPLICABILITY:**

To Ontario T-Service and Western T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

1. The Company will accommodate TCPL FT capacity turnback requests from customers, but only if it can do so in accordance with the following considerations:
 - i. The FT capacity to be turned back must be replaced with alternative, contracted firm transportation (primary capacity or assignment) of equivalent quality to the TCPL FT capacity;
 - ii. The amount of turnback capacity that Enbridge otherwise may accommodate may be reduced to address the impact of stranded costs, other transitional costs or incremental gas costs resulting from the loss of STS capacity arising from any turnback request; and
 - iii. Enbridge must act in a manner that maintains the integrity and reliability of the gas distribution system and that respects the sanctity of contracts.
2. Requests for TCPL FT turnback must be made in writing to the attention of Enbridge's Direct Purchase group.
3. All TCPL FT capacity turnback requests will be treated on an equitable basis.
4. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

EFFECTIVE DATE:

October 1, 2011

IMPLEMENTATION DATE:

October 1, 2011

BOARD ORDER:

EB-2011-0296

REPLACING RATE EFFECTIVE:

July 1, 2011

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Handbook 51

RIDER:

A

5. Written notice to turnback capacity must be received by the Company the earlier of:

(a) Sixty days prior to the expiry date of the current contract.

or

(b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after October 1, 2011. This rate schedule is effective October 1, 2011 and replaces the identically numbered rate schedule that specifies implementation date, July 1, 2011 and that indicates as the Board Order, EB-2011-0129 effective July 1, 2011.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
October 1, 2011	October 1, 2011	EB-2011-0296	July 1, 2011	Handbook 52



RIDER:

B**BUY / SELL SERVICE RIDER****APPLICABILITY:**

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$75.00 per month
Account Charge	\$0.21 per month per account

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after October 1, 2011. This rate schedule is effective October 1, 2011 and replaces the identically numbered rate schedule that specifies implementation date, July 1, 2011 and that indicates as the Board Order, EB-2011-0129 effective July 1, 2011.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1 Handbook 53
October 1, 2011	October 1, 2011	EB-2011-0296	July 1, 2011	



The following adjustment is applicable to all gas sold or delivered during the period of October 1, 2011 to September 30, 2012.

Rate Class	Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)
Rate 1	(1.5266)	(0.0659)	(0.1553)
Rate 6	(1.5110)	(0.0588)	(0.1482)
Rate 9	(1.3917)	0.0894	0.0000
Rate 100	(1.5110)	(0.0588)	(0.1482)
Rate 110	(1.5445)	0.0527	(0.0367)
Rate 115	(1.5528)	0.0769	(0.0125)
Rate 135	(1.5423)	0.0894	0.0000
Rate 145	(1.4878)	(0.0293)	(0.1187)
Rate 170	(1.5210)	0.0234	(0.0660)
Rate 200	(1.4875)	(0.0443)	(0.1337)

EFFECTIVE DATE:

October 1, 2011

IMPLEMENTATION DATE:

October 1, 2011

BOARD ORDER:

EB-2011-0296

REPLACING RATE EFFECTIVE:

July 1, 2011

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Rate Class		Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)
Rate 1	Commodity	(1.4607)		
	Transportation	0.0894	0.0894	
	<u>Load Balancing</u>	<u>(0.1553)</u>	<u>(0.1553)</u>	<u>(0.1553)</u>
	Total	(1.5266)	(0.0659)	(0.1553)
Rate 6	Commodity	(1.4522)		
	Transportation	0.0894	0.0894	
	<u>Load Balancing</u>	<u>(0.1482)</u>	<u>(0.1482)</u>	<u>(0.1482)</u>
	Total	(1.5110)	(0.0588)	(0.1482)
Rate 9	Commodity	(1.4811)		
	Transportation	0.0894	0.0894	
	<u>Load Balancing</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(1.3917)	0.0894	0.0000
Rate 100	Commodity	(1.4522)		
	Transportation	0.0894	0.0894	
	<u>Load Balancing</u>	<u>(0.1482)</u>	<u>(0.1482)</u>	<u>(0.1482)</u>
	Total	(1.5110)	(0.0588)	(0.1482)
Rate 110	Commodity	(1.5972)		
	Transportation	0.0894	0.0894	
	<u>Load Balancing</u>	<u>(0.0367)</u>	<u>(0.0367)</u>	<u>(0.0367)</u>
	Total	(1.5445)	0.0527	(0.0367)
Rate 115	Commodity	(1.6297)		
	Transportation	0.0894	0.0894	
	<u>Load Balancing</u>	<u>(0.0125)</u>	<u>(0.0125)</u>	<u>(0.0125)</u>
	Total	(1.5528)	0.0769	(0.0125)
Rate 135	Commodity	(1.6317)		
	Transportation	0.0894	0.0894	
	<u>Load Balancing</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(1.5423)	0.0894	0.0000



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Rate Class		Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)
Rate 145	Commodity	(1.4585)		
	Transportation	0.0894	0.0894	
	<u>Load Balancing</u>	<u>(0.1187)</u>	<u>(0.1187)</u>	<u>(0.1187)</u>
	Total	(1.4878)	(0.0293)	(0.1187)
Rate 170	Commodity	(1.5444)		
	Transportation	0.0894	0.0894	
	<u>Load Balancing</u>	<u>(0.0660)</u>	<u>(0.0660)</u>	<u>(0.0660)</u>
	Total	(1.5210)	0.0234	(0.0660)
Rate 200	Commodity	(1.4432)		
	Transportation	0.0894	0.0894	
	<u>Load Balancing</u>	<u>(0.1337)</u>	<u>(0.1337)</u>	<u>(0.1337)</u>
	Total	(1.4875)	(0.0443)	(0.1337)

EFFECTIVE DATE: October 1, 2011	IMPLEMENTATION DATE: October 1, 2011	BOARD ORDER: EB-2011-0296	REPLACING RATE EFFECTIVE: July 1, 2011	Page 3 of 3 Handbook 56
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<u>Bundled Services</u>	Sales Service	Western Transportation Service	Ontario Transportation Service
Rate Class	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	0.0000	0.0000	0.0000
Rate 6	0.0000	0.0000	0.0000
Rate 9	0.0000	0.0000	0.0000
Rate 100	0.0000	0.0000	0.0000
Rate 110	0.0000	0.0000	0.0000
Rate 115	0.0000	0.0000	0.0000
Rate 135	0.0000	0.0000	0.0000
Rate 145	0.0000	0.0000	0.0000
Rate 170	0.0000	0.0000	0.0000
Rate 200	0.0000	0.0000	0.0000
<u>Unbundled Services</u>			Distribution Service
Rate Class			(¢/m ³)
Rate 125			0.0000
Rate 300			0.0000

EFFECTIVE DATE:

October 1, 2011

IMPLEMENTATION DATE:

October 1, 2011

BOARD ORDER:

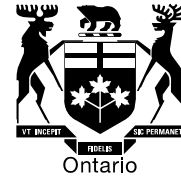
EB-2011-0296

REPLACING RATE EFFECTIVE:

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EB-2011-0008

IN THE MATTER OF the *Ontario Energy Board Act*
1998, S.O.1998, c.15, (Schedule B);

AND IN THE MATTER OF an Application by Enbridge
Gas Distribution Inc. for an Order or Orders approving
the clearance or disposition of amounts recorded in
certain deferral or variance accounts.

BEFORE: Ken Quesnelle
Presiding Member

Cathy Spoel
Member

FINAL RATE ORDER
2010 Earnings Sharing Mechanism and other Deferral and Variance Accounts

Enbridge Gas Distribution Inc. (“Enbridge” or the “Applicant”) filed an application dated April 20, 2011 with the Ontario Energy Board (the “Board”) under section 36 of the *Ontario Energy Board Act, 1998*, S.O. c.15, Sched. B, as amended, for an order or orders approving the disposition of balances in certain deferral or variance accounts. The Board assigned file number EB-2011-0008 to the Application and issued a Notice of Application and Procedural Order No. 1 on May 13, 2011. The Procedural Order provided for a written interrogatory process and a Settlement Conference.

The Settlement Conference was held on June 21, 2011 and on June 28, 2011 Enbridge filed the Settlement Agreement in which there was a complete settlement of all the issues (the “Settlement Agreement”). The Board accepted the Settlement Agreement in its Decision and Order dated July 22, 2011. On August 11, 2011, and in accordance with paragraph 4 of the Settlement Agreement, Enbridge filed a Draft Rate Order with

schedules showing the balances, unit rates by rate class, and clearance timing for the clearance of the subject deferral and variance accounts. The clearances were agreed to in the Settlement Agreement to be implemented as a one-time clearance to customers in the October 2011 billing cycle. All parties to the proceeding were provided a copy of the Draft Rate Order for comment. The Draft Rate Order materials included the following:

- A schedule showing the balances and associated interest for all the accounts approved for clearance;
- Schedules showing the derivation of the proposed unit rates for the clearance of the account balances to customers as a one-time billing adjustment on customers' October 2011 bills; and
- Updated version of exhibits which reflect the Settlement Agreement, showing the agreed-upon and approved 2010 Earnings Sharing amount.

None of the parties provided any comments to the Board on the Draft Rate Order.

The rates in the Draft Rate Order are designed for clearance in October 2011. The Board notes that there will be a natural gas commodity rate adjustment effective October 1, 2011 under the Quarterly Rate Adjustment Mechanism ("QRAM") process and that the Settlement Agreement provided that the clearances would be included with that application. The QRAM application is expected to be filed in early September.

Having reviewed all of the materials, the Board considers it appropriate to proceed with its Final Rate Order as proposed by Enbridge.

THE BOARD ORDERS THAT:

1. The deferral and variance account balance schedule relating to the October 2011 clearances, including the associated interest amounts, and as attached as Appendix "A" to this order, is accepted as the basis for the rates in this order.
2. The unit rates derived for the one-time clearance, attached as Appendix "B" to this order, shall be implemented in the October 2011 billing cycle.

3. The updated exhibits which reflect the Settlement Agreement showing the 2010 Earnings Sharing amount are attached as Appendix "C" to this order.

DATED at Toronto, September 1, 2011

ONTARIO ENERGY BOARD

Original Signed By

John Pickernell
Assistant Board Secretary

**APPENDIX "A" TO
DECISION AND ORDER
BOARD FILE NO. EB-2011-0008
DATED SEPTEMBER 1, 2011**

ENBRIDGE GAS DISTRIBUTION INC.
 DEFERRAL & VARIANCE ACCOUNT
ACTUAL & FORECAST BALANCES

Line No.	Account Description Account Acronym	Col. 1		Col. 2		Col. 3		Col. 4	
		Actual at February 28, 2011		Forecast for clearance at October 1, 2011					
		Principal (\$000's)	Interest (\$000's)	Principal (\$000's)	Interest (\$000's)	Principal (\$000's)	Interest (\$000's)	Principal (\$000's)	Interest (\$000's)
<u>Non Commodity Related Accounts</u>									
1.	Demand Side Management V/A	2009 DSMVA	1,165.1	7.2	1,165.1	17.1			
2.	Lost Revenue Adjustment Mechanism	2009 LRAM	(45.7)	(0.1)	(45.7)	(0.6)			
3.	Shared Savings Mechanism V/A	2009 SSMVA	5,364.2	13.1	5,364.2	59.2			
4.	Class Action Suit D/A	2011 CASDA	9,419.1	806.4	4,709.5	472.4	¹		
5.	Deferred Rebate Account	2010 DRA	(2,387.1)	12.4	(2,387.1)	(7.9)			
6.	Gas Distribution Access Rule Costs D/A	2010 GDARCDCA	132.7	0.9	2,904.4	-	²		
7.	Ontario Hearing Costs V/A	2010 OHCVA	92.1	0.2	92.1	1.0	³		
8.	Unbundled Rate Implementation Cost D/A	2010 URICDA	144.1	0.6	144.1	1.9			
9.	Open Bill Service D/A	2011 OBSDA	336.2	14.2	87.7	8.5	⁴		
10.	Open Bill Access V/A	2011 OBAVA	304.5	7.3	79.4	4.9	⁴		
11.	Municipal Permit Fees D/A	2010 MPFDA	901.6	-	306.3	-	²		
12.	Average Use True-Up V/A	2010 AUTUVA	(2,145.2)	(5.3)	(2,145.2)	(23.6)	⁵		
13.	Tax Rate and Rule Change V/A	2010 TRRCVA	704.0	1.7	516.1	6.3	⁶		
14.	Earnings Sharing Mechanism D/A	2010 ESMVA	(18,500.0)	(45.3)	(17,350.0)	(194.7)	⁷		
15.	IFRS Transition Costs D/A	2010 IFRSTCDA	2,080.6	15.2	2,080.6	32.9			
16.	Ex-Franchise Third Party Billing Services D/A	2010 EFTPBSDA	(251.9)	(0.6)	(251.9)	(2.8)			
17.	Total non commodity related accounts		(2,685.7)	827.9	(4,730.4)	374.6			
<u>Commodity Related Accounts</u>									
18.	Transactional Services D/A	2010 TSDA	(7,264.5)	(28.7)	(7,264.5)	(91.0)			
19.	Unaccounted for Gas V/A	2010 UAFVA	8,729.4	21.4	8,729.4	96.3			
20.	Storage and Transportation D/A	2010 S&TDA	(531.8)	(1.7)	(531.8)	(6.4)			
21.	Total commodity related accounts		933.1	(9.0)	933.1	(1.1)			
22.	Total Deferral and Variance Accounts		(1,752.6)	818.9	(3,797.3)	373.5			

Notes:

- As approved in EB-2007-0731, the CASDA is to be cleared over 5 years (2008 - 2012). The 2008 installment was cleared in July and August 2008, the 2009 installment was cleared in April and May 2010, and the 2010 installment was cleared in January 2011. The Company is now requesting clearance of the 2011, or fourth installment, in this proceeding.
- The forecast 2010 GDARCDCA and 2010 MPFDA amounts for clearance are the result of revenue requirement calculations (found in evidence at Ex.C-1-2 and C-1-3).
- The OHCVA calculation is found in evidence at Ex.C-1-6.
- The forecast OBSDA and OBAVA balances are in accordance with the EB-2009-0043 approved Settlement Agreement.
- The AUTUVA explanation is found in evidence at Ex.C-1-5.
- The TRRCVA explanation is found in evidence at Ex.C-1-4.
- The ESMVA explanation is found in evidence at Ex.B-1-1 and B-1-2.

**APPENDIX "B" TO
DECISION AND ORDER
BOARD FILE NO. EB-2011-0008
DATED SEPTEMBER 1, 2011**

UNIT RATE AND TYPE OF SERVICE: CLEARING IN OCTOBER 2011

	COL.1	COL.2
	GST-Applicable	HST-Applicable
	(¢/m ³)	(¢/m ³)
<u>Bundled Services:</u>		
RATE 1		
- SYSTEM SALES	0.2008	(0.1158)
- BUY/SELL	0.0000	0.0000
- ONTARIO T-SERVICE	0.2008	(0.0670)
- WESTERN T-SERVICE	0.2008	(0.1158)
RATE 6		
- SYSTEM SALES	0.0261	(0.2759)
- BUY/SELL	0.0000	0.0000
- ONTARIO T-SERVICE	0.0261	(0.2271)
- WESTERN T-SERVICE	0.0261	(0.2759)
RATE 9		
- SYSTEM SALES	0.0884	(0.7652)
- BUY/SELL	0.0000	0.0000
- ONTARIO T-SERVICE	0.0884	(0.7164)
- WESTERN T-SERVICE	0.0000	0.0000
RATE 100		
- SYSTEM SALES	0.4157	(0.1020)
- BUY/SELL	0.0000	0.0000
- ONTARIO T-SERVICE	0.4157	(0.0532)
- WESTERN T-SERVICE	0.4157	(0.1020)
RATE 110		
- SYSTEM SALES	0.2138	(0.0001)
- BUY/SELL	0.0000	0.0000
- ONTARIO T-SERVICE	0.2138	0.0487
- WESTERN T-SERVICE	0.2138	(0.0001)
RATE 115		
- SYSTEM SALES	(0.0020)	0.0135
- BUY/SELL	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0020)	0.0623
- WESTERN T-SERVICE	(0.0020)	0.0135
RATE 135		
- SYSTEM SALES	(0.0862)	0.0162
- BUY/SELL	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0862)	0.0650
- WESTERN T-SERVICE	(0.0862)	0.0162
RATE 145		
- SYSTEM SALES	0.0559	(0.0118)
- BUY/SELL	0.0000	0.0000
- ONTARIO T-SERVICE	0.0559	0.0370
- WESTERN T-SERVICE	0.0559	(0.0118)
RATE 170		
- SYSTEM SALES	0.0490	0.0117
- BUY/SELL	0.0000	0.0000
- ONTARIO T-SERVICE	0.0490	0.0605
- WESTERN T-SERVICE	0.0490	0.0117
RATE 200		
- SYSTEM SALES	(0.0186)	(0.0278)
- BUY/SELL	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0186)	0.0210
- WESTERN T-SERVICE	0.0000	0.0000
<u>Unbundled Services:</u>		
RATE 125		
- All	0.2382	(1.8761)
- Customer-specific (\$)		\$26,300
RATE 300		
- All	1.3634	(9.3534)

**Determination of Balances to be Cleared
from the 2010 Deferral and Variance Accounts***

ITEM NO.	COL. 1 PRINCIPAL For CLEARING (\$000)	COL. 2 INTEREST (\$000)	COL. 3 TOTAL for CLEARING -GST (\$000)	COL. 4 TOTAL for CLEARING -HST (\$000)
1.	TRANSACTIONAL SERVICES D/A	(7,264.5)	(91.0)	(7,355.5)
2.	UNACCOUNTED FOR GAS V/A	8,729.4	96.3	8,825.7
3.	STORAGE AND TRANSPORTATION D/A	(531.8)	(6.4)	(538.2)
4.	DEFERRED REBATE ACCOUNT	(2,387.1)	(7.9)	(2,395.0)
5.	DEMAND SIDE MANAGEMENT 2009	1,165.1	17.1	1,182.2
6.	LOST REVENUE ADJ MECHANISM 2009	(45.7)	(0.6)	(46.3)
7.	SHARED SAVINGS MECHANISM 2009	5,364.2	59.2	5,423.4
8.	CLASS ACTION SUIT D/A	4,709.5	472.4	5,181.9
9.	ONTARIO HEARING COSTS V/A	92.1	1.0	93.1
10.	GAS DISTRIBUTION ACCESS RULE D/A	2,904.4	0.0	2,904.4
11.	AVERAGE USE TRUE-UP V/A	(2,145.2)	(23.6)	(2,168.8)
12.	IFRS TRANSITION COSTS D/A	2,080.6	32.9	2,113.5
13.	UNBUNDLED RATE IMPLEMENTATION COST D/A	144.1	1.9	146.0
14.	MUNICIPAL PERMIT FEES D/A	306.3	0.0	306.3
15.	OPEN BILL SERVICE D/A	87.7	8.5	96.2
16.	OPEN BILL ACCESS V/A	79.4	4.9	84.3
17.	EX-FRANCHISE THIRD PARTY BILLING SERVICES D/A	(251.9)	(2.8)	(254.7)
18.	TAX RATE & RULE CHANGE V/A	516.1	6.3	522.4
19.	EARNINGS SHARING MECHANISM	(17,350.0)	(194.7)	(17,544.7)
20.	TOTAL	<u>(3,797.3)</u>	<u>373.5</u>	<u>(15,064.0)</u>
21.	TOTAL FOR CLEARING		<u>(3,423.8)</u>	<u>(3,423.8)</u>

* Account balances as shown in Appendix A.

Classification and Allocation of Deferral and Variance Account Balances - GST Applicable

ITEM NO.	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10
	TOTAL (\$000)	SALES AND WBT (\$000)	TOTAL SALES (\$000)	TOTAL DELIVERIES (\$000)	SPACE (\$000)	DELIVERABILITY (\$000)	DISTRIBUTION REV REQ (DRR) (\$000)	DIRECT (\$000)	NUMBER OF CUSTOMERS (\$000)	RATE BASE (\$000)
CLASSIFICATION										
1. DEFERRED REBATE ACCOUNT	(2,395.0)			(2,395.0)						
2. DEMAND SIDE MANAGEMENT 2009	1,182.2							1,182.2		
3. LOST REVENUE ADJ MECHANISM 2009	(46.3)							(46.3)		
4. SHARED SAVINGS MECHANISM 2009	5,423.4							5,423.4		
5. CLASS ACTION SUIT D/A	5,181.9								5,181.9	
6. IFRS TRANSITION COSTS D/A	2,113.5						2,113.5			
7. OPEN BILL SERVICE D/A	96.2								96.2	
8. OPEN BILL ACCESS V/A	84.3								84.3	
9. TOTAL	11,640.2	0.0	0.0	(2,395.0)	0.0	0.0	2,113.5	6,559.3	5,362.4	0.0
ALLOCATION										
1.1 RATE 1	8,863.9	0.0	0.0	(968.7)	0.0	0.0	1,432.1	3,466.1	4,934.4	0.0
1.2 RATE 6	1,133.3	0.0	0.0	(952.9)	0.0	0.0	595.9	1,063.8	426.5	0.0
1.3 RATE 9	1.0	0.0	0.0	(0.3)	0.0	0.0	1.2	0.0	0.1	0.0
1.4 RATE 100	93.9	0.0	0.0	(5.0)	0.0	0.0	3.1	95.7	0.1	0.0
1.5 RATE 110	1,202.3	0.0	0.0	(123.4)	0.0	0.0	23.7	1,301.4	0.6	0.0
1.6 RATE 115	(9.4)	0.0	0.0	(104.9)	0.0	0.0	11.0	84.3	0.1	0.0
1.7 RATE 125	16.1	0.0	0.0	0.0	0.0	0.0	16.1	0.0	0.0	0.0
1.8 RATE 135	(63.0)	0.0	0.0	(16.0)	0.0	0.0	2.0	(49.0)	0.1	0.0
1.9 RATE 145	130.3	0.0	0.0	(51.2)	0.0	0.0	11.9	169.1	0.5	0.0
1.10 RATE 170	302.2	0.0	0.0	(135.5)	0.0	0.0	9.7	427.9	0.1	0.0
1.11 RATE 200	(31.5)	0.0	0.0	(37.2)	0.0	0.0	5.7	0.0	0.0	0.0
1.12 RATE 300	1.2	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0
1.	11,640.2	0.0	0.0	(2,395.0)	0.0	0.0	2,113.5	6,559.3	5,362.4	0.0

Classification and Allocation of Deferral and Variance Account Balances -- HST Applicable

ITEM NO.	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7	COL.8	COL.9	COL.10
	TOTAL (\$000)	SALES AND WBT (\$000)	TOTAL SALES (\$000)	TOTAL DELIVERIES (\$000)	SPACE (\$000)	DELIVERABILITY (\$000)	DISTRIBUTION REV REQ (DRR) (\$000)	DIRECT (\$000)	NUMBER OF CUSTOMERS (\$000)	RATE BASE (\$000)
CLASSIFICATION										
1. TRANSACTIONAL SERVICES D/A	(7,355.5)	(3,285.8)			(2,001.4)	(2,068.3)				
2. UNACCOUNTED FOR GAS V/A	8,825.7		8,825.7							
3. STORAGE AND TRANSPORTATION D/A	(538.2)				(264.7)	(273.5)				
4. ONTARIO HEARING COSTS V/A	93.1								2,904.4	93.1
5. GAS DISTRIBUTION ACCESS RULE D/A	2,904.4									
6. AVERAGE USE TRUE-UP V/A	(2,168.8)							(2,168.8)		
7. UNBUNDLED RATE IMPLEMENTATION COST D/A	146.0								146.0	
8. MUNICIPAL PERMIT FEES D/A	306.3									306.3
9. EX-FRANCHISE THIRD PARTY BILLING SERVICES D/A	(254.7)								(254.7)	
10. TAX RATE & RULE CHANGE V/A	522.4									522.4
11. EARNINGS SHARING MECHANISM	(17,544.7)						(17,544.7)			
12. TOTAL	(15,064.0)	(3,285.8)	0.0	8,825.7	(2,266.1)	(2,341.8)	(17,544.7)	(2,168.8)	2,795.7	921.8
ALLOCATION										
1.1 RATE 1	(4,688.3)	(1,731.7)	0.0	3,569.7	(1,098.6)	(1,232.7)	(11,888.0)	4,630.1	2,438.1	624.9
1.2 RATE 6	(11,212.4)	(1,352.6)	0.0	3,511.5	(1,041.0)	(1,060.4)	(4,946.7)	(6,798.9)	210.7	264.9
1.3 RATE 9	(9.0)	(0.5)	0.0	1.0	(0.0)	(0.0)	(10.3)	0.0	0.0	0.9
1.4 RATE 100	(17.2)	(5.2)	0.0	18.3	(4.7)	(5.5)	(25.7)	0.0	4.3	1.4
1.5 RATE 110	207.0	(67.0)	0.0	454.8	(2.8)	(16.1)	(196.8)	0.0	25.9	9.0
1.6 RATE 115	293.9	(3.7)	0.0	386.5	0.0	(4.6)	(91.5)	0.0	3.9	3.4
1.7 RATE 125	(47.7)	0.0	0.0	0.0	0.0	0.0	(133.4)	0.0	79.4	6.3
1.8 RATE 135	34.1	(13.3)	0.0	59.1	0.0	0.0	(16.4)	0.0	4.4	0.4
1.9 RATE 145	55.5	(30.8)	0.0	188.6	(30.5)	0.0	(98.8)	0.0	22.9	4.2
1.10 RATE 170	349.5	(23.8)	0.0	499.2	(54.0)	0.0	(80.2)	0.0	5.0	3.4
1.11 RATE 200	(21.5)	(57.1)	0.0	137.2	(34.4)	(22.5)	(47.1)	0.0	0.1	2.3
1.12 RATE 300	(8.1)	0.0	0.0	0.0	0.0	0.0	(9.8)	0.0	1.1	0.6
1.	(15,064.0)	(3,285.8)	0.0	8,825.7	(2,266.1)	(2,341.8)	(17,544.7)	(2,168.8)	2,795.7	921.8

ALLOCATION BY TYPE OF SERVICE -- GST Applicable

	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7	COL.8	COL.9	COL.10
	TOTAL (\$000)	SALES AND WBT (\$000)	TOTAL SALES (\$000)	TOTAL DELIVERIES (\$000)	SPACE (\$000)	DELIVERABILITY (\$000)	DISTRIBUTION REV REQ (DRR) (\$000)	DIRECT (\$000)	NUMBER OF CUSTOMERS (\$000)	RATE BASE (\$000)
Bundled Services:										
RATE 1	6,263.9	0.0	0.0	(684.5)	0.0	0.0	1,012.0	2,449.4	3,487.0	0.0
- SYSTEM SALES										
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	1,737.9	0.0	0.0	(189.9)	0.0	0.0	280.8	679.6	967.4	0.0
- WBT	862.1	0.0	0.0	(94.2)	0.0	0.0	139.3	337.1	479.9	0.0
RATE 6	511.4	0.0	0.0	(430.0)	0.0	0.0	268.9	480.0	192.5	0.0
- SYSTEM SALES										
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	409.9	0.0	0.0	(344.6)	0.0	0.0	215.5	384.7	154.3	0.0
- WBT	212.0	0.0	0.0	(178.3)	0.0	0.0	111.5	199.0	79.8	0.0
- SYSTEM SALES	0.9	0.0	0.0	(0.2)	0.0	0.0	1.1	0.0	0.1	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	0.1	0.0	0.0	(0.0)	0.0	0.0	0.1	0.0	0.0	0.0
- WBT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RATE 100	20.0	0.0	0.0	(1.1)	0.0	0.0	0.7	20.4	0.0	0.0
- SYSTEM SALES										
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	50.0	0.0	0.0	(2.6)	0.0	0.0	1.7	50.9	0.1	0.0
- WBT	23.9	0.0	0.0	(1.3)	0.0	0.0	0.8	24.4	0.0	0.0
- SYSTEM SALES	147.7	0.0	0.0	(15.2)	0.0	0.0	2.9	159.9	0.1	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	909.0	0.0	0.0	(93.3)	0.0	0.0	17.9	983.9	0.4	0.0
- WBT	145.6	0.0	0.0	(14.9)	0.0	0.0	2.9	157.6	0.1	0.0
- SYSTEM SALES	0.0	0.0	0.0	0.5	0.0	0.0	(0.4)	0.0	(0.0)	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	(9.3)	0.0	0.0	(103.2)	0.0	0.0	10.8	83.0	0.1	0.0
- WBT	(0.2)	0.0	0.0	(2.1)	0.0	0.0	0.2	1.7	0.0	0.0
- SYSTEM SALES	(4.8)	0.0	0.0	(1.2)	0.0	0.0	0.2	(3.7)	0.0	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	(39.4)	0.0	0.0	(10.0)	0.0	0.0	1.2	(30.7)	0.1	0.0
- WBT	(18.7)	0.0	0.0	(4.8)	0.0	0.0	0.6	(14.6)	0.0	0.0
- SYSTEM SALES	12.3	0.0	0.0	(4.8)	0.0	0.0	1.1	16.0	0.0	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	95.0	0.0	0.0	(37.3)	0.0	0.0	8.7	123.3	0.4	0.0
- WBT	23.0	0.0	0.0	(9.0)	0.0	0.0	2.1	29.8	0.1	0.0
- SYSTEM SALES	18.5	0.0	0.0	(8.3)	0.0	0.0	0.6	26.2	0.0	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	278.3	0.0	0.0	(124.7)	0.0	0.0	8.9	394.0	0.1	0.0
- WBT	5.4	0.0	0.0	(2.4)	0.0	0.0	0.2	7.6	0.0	0.0
- SYSTEM SALES	(21.8)	0.0	0.0	(25.7)	0.0	0.0	3.9	0.0	0.0	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	(9.8)	0.0	0.0	(11.5)	0.0	0.0	1.8	0.0	0.0	0.0
- WBT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Unbundled Services:										
RATE 125	16.1	0.0	0.0	0.0	0.0	0.0	16.1	0.0	0.0	0.0
RATE 300	1.2	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0
	<u>11,640.2</u>	<u>0.0</u>	<u>0.0</u>	<u>(2,395.0)</u>	<u>0.0</u>	<u>0.0</u>	<u>2,113.5</u>	<u>6,559.3</u>	<u>5,362.4</u>	<u>0.0</u>

ALLOCATION BY TYPE OF SERVICE - HST Applicable

	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7	COL.8	COL.9	COL.10
	TOTAL (\$000)	SALES AND WBT (\$000)	TOTAL SALES (\$000)	TOTAL DELIVERIES (\$000)	SPACE (\$000)	DELIVE-RABILITY (\$000)	DISTRIBUTION REV/REQ (DRR) (\$000)	DIRECT (\$000)	NUMBER OF CUSTOMERS (\$000)	RATE BASE (\$000)
Bundled Services:										
RATE 1										
-SYSTEM SALES	(3,611.5)	(1,522.2)	0.0	2,522.6	(776.4)	(871.2)	(6,400.9)	3,272.0	1,722.9	441.6
-BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
-T-SERVICE EXCL WBT	(579.7)	0.0	0.0	699.9	(215.4)	(241.7)	(2,330.8)	907.8	478.0	122.5
-WBT	(497.1)	(209.5)	0.0	347.2	(106.9)	(119.9)	(1,156.3)	450.3	237.1	60.8
-SYSTEM SALES	(5,405.2)	(966.1)	0.0	1,584.5	(469.7)	(478.5)	(2,232.1)	(3,067.9)	95.1	119.6
-BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
-T-SERVICE EXCL WBT	(3,565.9)	0.0	0.0	1,270.0	(376.5)	(383.5)	(1,789.0)	(2,468.9)	76.2	95.8
-WBT	(2,241.3)	(396.5)	0.0	657.0	(194.8)	(198.4)	(925.5)	(1,272.1)	39.4	49.6
-SYSTEM SALES	(8.0)	(0.5)	0.0	0.8	(0.0)	(0.0)	(9.1)	0.0	0.0	0.8
-BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
-T-SERVICE EXCL WBT	(1.0)	0.0	0.0	0.1	(0.0)	(0.0)	(1.2)	0.0	0.0	0.1
-WBT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
-SYSTEM SALES	(4.9)	(2.4)	0.0	3.9	(1.0)	(1.2)	(5.5)	0.0	0.9	0.3
-BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
-T-SERVICE EXCL WBT	(6.4)	0.0	0.0	9.7	(2.5)	(2.9)	(13.7)	0.0	2.3	0.7
-WBT	(5.9)	(2.8)	0.0	4.7	(1.2)	(1.4)	(6.6)	0.0	1.1	0.4
-SYSTEM SALES	(0.1)	(33.7)	0.0	55.9	(0.3)	(2.0)	(24.2)	0.0	3.2	1.1
-BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
-T-SERVICE EXCL WBT	207.1	0.0	0.0	343.9	(2.2)	(12.1)	(148.8)	0.0	19.6	6.8
-WBT	(0.1)	(33.2)	0.0	55.1	(0.3)	(1.9)	(23.8)	0.0	3.1	1.1
-SYSTEM SALES	(0.3)	1.0	0.0	0.0	0.0	0.0	0.4	0.0	(0.0)	(0.0)
-BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
-T-SERVICE EXCL WBT	292.9	0.0	0.0	380.4	0.0	(4.5)	(90.1)	0.0	3.8	3.3
-WBT	1.3	(4.7)	0.0	7.9	0.0	(0.1)	(1.9)	0.0	0.1	0.1
-SYSTEM SALES	0.9	(2.7)	0.0	4.5	0.0	0.0	(1.3)	0.0	0.3	0.0
-BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
-T-SERVICE EXCL WBT	29.7	0.0	0.0	37.0	0.0	0.0	(10.3)	0.0	2.7	0.3
-WBT	3.5	(10.6)	0.0	17.6	0.0	0.0	(4.9)	0.0	1.3	0.1
-SYSTEM SALES	(2.6)	(10.8)	0.0	17.8	(2.9)	0.0	(9.3)	0.0	2.2	0.4
-BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
-T-SERVICE EXCL WBT	62.9	0.0	0.0	137.5	(22.3)	0.0	(72.1)	0.0	16.7	3.1
-WBT	(4.9)	(20.1)	0.0	33.3	(5.4)	0.0	(17.4)	0.0	4.0	0.7
-SYSTEM SALES	4.4	(18.5)	0.0	30.6	(3.3)	0.0	(4.9)	0.0	0.3	0.2
-BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
-T-SERVICE EXCL WBT	343.8	0.0	0.0	459.7	(49.8)	0.0	(73.8)	0.0	4.6	3.2
-WBT	1.3	(5.4)	0.0	8.9	(1.0)	0.0	(1.4)	0.0	0.1	0.1
-SYSTEM SALES	(32.5)	(57.1)	0.0	94.6	(23.7)	(15.5)	(32.5)	0.0	0.1	1.6
-BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
-T-SERVICE EXCL WBT	11.0	0.0	0.0	42.5	(10.7)	(7.0)	(14.6)	0.0	0.0	0.7
-WBT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	(47.7)	0.0	0.0	0.0	0.0	0.0	(133.4)	0.0	79.4	6.3
RATE 125	(8.1)	0.0	0.0	0.0	0.0	0.0	(9.8)	0.0	1.1	0.6
RATE 300	(15,064.0)	(3,285.8)	0.0	8,825.7	(2,266.1)	(2,341.8)	(17,544.7)	(2,168.8)	2,795.7	921.8

Unbundled Services:

UNIT RATE AND TYPE OF SERVICE - GST Applicable

	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7	COL.8	COL.9	COL.10
	TOTAL	SALES	TOTAL	TOTAL	SPACE	DELIVE-	DISTRIBUTION	DIRECT	NUMBER OF	RATE
	(\$/m ²)	AND WBT	SALES	DELIVERIES	SPACE	RABILITY	REV REQ	(\$/m ²)	CUSTOMERS	BASE
	(\$/m ²)	(\$/m ²)	(\$/m ²)	(\$/m ²)	(\$/m ²)	(\$/m ²)	(DRR)	(\$/m ²)	(\$/m ²)	(\$/m ²)
Bundled Services:										
RATE 1										
- SYSTEM SALES	0.2008	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0324	0.0785	0.1118	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.2008	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0324	0.0785	0.1118	0.0000
- WESTERN T-SERVICE	0.2008	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0324	0.0785	0.1118	0.0000
- SYSTEM SALES	0.0261	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0137	0.0245	0.0098	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0261	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0137	0.0245	0.0098	0.0000
- WESTERN T-SERVICE	0.0261	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0137	0.0245	0.0098	0.0000
- SYSTEM SALES	0.0884	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.1051	0.0000	0.0052	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0884	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.1051	0.0000	0.0052	0.0000
- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- SYSTEM SALES	0.4157	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.137	0.4235	0.0004	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.4157	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.137	0.4235	0.0004	0.0000
- WESTERN T-SERVICE	0.4157	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.137	0.4235	0.0004	0.0000
- SYSTEM SALES	0.2138	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0042	0.2314	0.0001	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.2138	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0042	0.2314	0.0001	0.0000
- WESTERN T-SERVICE	0.2138	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0042	0.2314	0.0001	0.0000
- SYSTEM SALES	(0.0020)	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0023	0.0176	0.0000	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0020)	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0023	0.0176	0.0000	0.0000
- WESTERN T-SERVICE	(0.0020)	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0023	0.0176	0.0000	0.0000
- SYSTEM SALES	(0.0862)	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0027	(0.0671)	0.0001	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0862)	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0027	(0.0671)	0.0001	0.0000
- WESTERN T-SERVICE	(0.0862)	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0027	(0.0671)	0.0001	0.0000
- SYSTEM SALES	0.0559	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0051	0.0725	0.0002	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0559	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0051	0.0725	0.0002	0.0000
- WESTERN T-SERVICE	0.0559	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0051	0.0725	0.0002	0.0000
- SYSTEM SALES	0.0490	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0016	0.0693	0.0000	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0490	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0016	0.0693	0.0000	0.0000
- WESTERN T-SERVICE	0.0490	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0016	0.0693	0.0000	0.0000
- SYSTEM SALES	(0.0186)	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0033	0.0000	0.0000	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0186)	0.0000	0.0000	(0.0219)	0.0000	0.0000	0.0033	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unbundled Services:										
RATE 125 - ALL	0.2382	0.0000	0.0000	0.0000	0.0000	0.0000	0.2382	0.0000	0.0000	0.0000
RATE 300 - ALL	1.3634	0.0000	0.0000	0.0000	0.0000	0.0000	1.3634	0.0000	0.0000	0.0000

Notes:
 * Unit Rates derived based on 2010 actual volumes

UNIT RATE AND TYPE OF SERVICE - HST-Applicable

	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11
	TOTAL (\$/m ³)	SALES AND WBT (\$/m ³)	TOTAL SALES (\$/m ³)	TOTAL DELIVERIES (\$/m ³)	SPACE (\$/m ³)	DELIVE-RABILITY (\$/m ³)	DISTRIBUTION REV REQ (DRR) (\$/m ³)	DIRECT CUSTOMERS (\$/m ³)	NUMBER OF CUSTOMERS BASE (\$/m ³)	RATE (\$/m ³)	NUMBER OF CUSTOMERS (\$000/user)
Bundled Services:											
RATE 1											
- SYSTEM SALES	(0.1158)	(0.0488)	0.0000	0.0809	(0.0249)	(0.0279)	(0.2693)	0.1049	0.0552	0.0142	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0670)	0.0000	0.0000	0.0809	(0.0249)	(0.0279)	(0.2693)	0.1049	0.0552	0.0142	0.0000
- WESTERN T-SERVICE	(0.1158)	(0.0488)	0.0000	0.0809	(0.0249)	(0.0279)	(0.2693)	0.1049	0.0552	0.0142	0.0000
RATE 6											
- SYSTEM SALES	(0.2759)	(0.0488)	0.0000	0.0809	(0.0240)	(0.0244)	(0.1139)	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.2271)	0.0000	0.0000	0.0809	(0.0240)	(0.0244)	(0.1139)	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	(0.2759)	(0.0488)	0.0000	0.0809	(0.0240)	(0.0244)	(0.1139)	0.0000	0.0000	0.0000	0.0000
RATE 9											
- SYSTEM SALES	(0.7652)	(0.0488)	0.0000	0.0809	(0.0032)	(0.0009)	(0.8728)	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.7164)	0.0000	0.0000	0.0809	(0.0032)	(0.0009)	(0.8728)	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	(0.1020)	(0.0488)	0.0000	0.0809	(0.0032)	(0.0009)	(0.8728)	0.0000	0.0000	0.0000	0.0000
RATE 100											
- SYSTEM SALES	(0.1020)	(0.0488)	0.0000	0.0809	(0.0207)	(0.0244)	(0.1139)	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	(0.0532)	0.0000	0.0000	0.0809	(0.0207)	(0.0244)	(0.1139)	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	(0.1020)	(0.0488)	0.0000	0.0809	(0.0207)	(0.0244)	(0.1139)	0.0000	0.0000	0.0000	0.0000
RATE 110											
- SYSTEM SALES	(0.0001)	(0.0488)	0.0000	0.0809	(0.0005)	(0.0029)	(0.0350)	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0487	0.0000	0.0000	0.0809	(0.0005)	(0.0029)	(0.0350)	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	(0.0001)	(0.0488)	0.0000	0.0809	(0.0005)	(0.0029)	(0.0350)	0.0000	0.0000	0.0000	0.0000
RATE 115											
- SYSTEM SALES	0.0135	(0.0488)	0.0000	0.0809	0.0000	0.0000	(0.0101)	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0623	0.0000	0.0000	0.0809	0.0000	0.0000	(0.0101)	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	0.0162	(0.0488)	0.0000	0.0809	0.0000	0.0000	(0.0101)	0.0000	0.0000	0.0000	0.0000
RATE 135											
- SYSTEM SALES	0.0000	0.0000	0.0000	0.0809	0.0000	0.0000	(0.0225)	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0650	0.0000	0.0000	0.0809	0.0000	0.0000	(0.0225)	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	0.0162	(0.0488)	0.0000	0.0809	0.0000	0.0000	(0.0225)	0.0000	0.0000	0.0000	0.0000
RATE 145											
- SYSTEM SALES	(0.0118)	(0.0488)	0.0000	0.0809	(0.0131)	0.0000	(0.0424)	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0370	0.0000	0.0000	0.0809	(0.0131)	0.0000	(0.0424)	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	(0.0118)	(0.0488)	0.0000	0.0809	(0.0131)	0.0000	(0.0424)	0.0000	0.0000	0.0000	0.0000
RATE 170											
- SYSTEM SALES	0.0117	(0.0488)	0.0000	0.0809	0.0000	0.0000	(0.0130)	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0605	0.0000	0.0000	0.0809	0.0000	0.0000	(0.0130)	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	0.0117	(0.0488)	0.0000	0.0809	0.0000	0.0000	(0.0130)	0.0000	0.0000	0.0000	0.0000
RATE 200											
- SYSTEM SALES	(0.0278)	(0.0488)	0.0000	0.0809	(0.0203)	(0.0133)	(0.0278)	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0210	0.0000	0.0000	0.0809	(0.0203)	(0.0133)	(0.0278)	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unbundled Services:											
RATE 125											
- All	(1.8761)	0.0000	0.0000	0.0000	0.0000	0.0000	(1.9770)	0.0000	0.0071	0.0937	0.0000
- Customer-specific **											
RATE 300											
- All	(9.3534)	0.0000	0.0000	0.0000	0.0000	0.0000	(11.3179)	0.0000	1.2476	0.7170	0.0000

Notes:
 * Unit Rates derived based on 2010 actual volumes
 ** The Company incurred \$78.9 k in additional staffing costs in 2010 associated with the additional upstream (such as FT-SN) nomination windows for unbundled customers. As specified in the NGEIR Settlement Agreement (EB-2005-0551 Ex S T 1 S 1 p13), the costs are to be recovered from the parties who availed of the service. Three customers on Rate 125 utilized the additional nomination windows in 2010 and the costs were allocated equally among the three customers.

**Enbridge Gas Distribution Inc.
 2010 Deferral and Variance Account Clearing
 Bill Adjustment in October 2011 for Typical Customers**

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
			Unit Rates			Bill Adjustment			
	<u>GENERAL SERVICE</u>	Annual Volume m ³	Sales cents/m ³	Ontario TS cents/m ³	Western TS cents/m ³	Sales Customers \$	Ontario TS Customers \$	Western TS Customers \$	
1.1	RATE 1 RESIDENTIAL								
1.2	Heating & Water Heating	3,064	GST	0.2008	0.2008	0.2008	6.2	6.2	6.2
1.3			HST	(0.1158)	(0.0670)	(0.1158)	(3.5)	(2.1)	(3.5)
1.4							<u>2.6</u>	<u>4.1</u>	<u>2.6</u>
2.1	RATE 6 COMMERCIAL								
2.2	General Use	43,285	GST	0.0261	0.0261	0.0261	11	11	11
2.3			HST	(0.2759)	(0.2271)	(0.2759)	(119)	(98)	(119)
2.4							<u>(108)</u>	<u>(87)</u>	<u>(108)</u>
	CONTRACT SERVICE								
3.1	RATE 100								
3.2	Industrial - small size	339,188	GST	0.4157	0.4157	0.4157	1,410	1,410	1,410
3.3			HST	(0.1020)	(0.0532)	(0.1020)	(346)	(181)	(346)
3.4							<u>1,064</u>	<u>1,229</u>	<u>1,064</u>
4.1	RATE 110								
4.2	Industrial - small size, 50% LF	598,568	GST	0.2138	0.2138	0.2138	1,280	1,280	1,280
4.3			HST	(0.0001)	0.0487	(0.0001)	(1)	292	(1)
4.4							<u>1,279</u>	<u>1,571</u>	<u>1,279</u>
4.5	Industrial - avg. size, 75% LF	9,976,120	GST	0.2138	0.2138	0.2138	21,327	21,327	21,327
4.6			HST	(0.0001)	0.0487	(0.0001)	(8)	4,860	(8)
4.7							<u>21,318</u>	<u>26,187</u>	<u>21,318</u>
5.1	RATE 115								
5.2	Industrial - small size, 80% LF	4,471,609	GST	(0.0020)	(0.0020)	(0.0020)	(88)	(88)	(88)
5.3			HST	0.0135	0.0623	0.0135	602	2,785	602
5.4							<u>514</u>	<u>2,696</u>	<u>514</u>
6.1	RATE 135								
6.2	Industrial - Seasonal Firm	598,567	GST	(0.0862)	(0.0862)	(0.0862)	(516)	(516)	(516)
6.3			HST	0.0162	0.0650	0.0162	97	389	97
6.4							<u>(419)</u>	<u>(127)</u>	<u>(419)</u>
7.1	RATE 145								
7.2	Commercial - avg. size	598,568	GST	0.0559	0.0559	0.0559	334	334	334
7.3			HST	(0.0118)	0.0370	(0.0118)	(71)	221	(71)
7.4							<u>264</u>	<u>556</u>	<u>264</u>
8.1	RATE 170								
8.2	Industrial - avg. size, 75% LF	9,976,120	GST	0.0490	0.0490	0.0490	4,884	4,884	4,884
8.3			HST	0.0117	0.0605	0.0117	1,166	6,035	1,166
8.4							<u>6,050</u>	<u>10,919</u>	<u>6,050</u>

Notes:
 Col. 6 = Col. 2 x Col. 3
 Col. 7 = Col. 2 x Col. 4
 Col. 8 = Col. 2 x Col. 5