

## ANNEXE I

### **Gazifère Inc. Modifications du Tarif 200 avec commentaires Ajustement du coût du gaz**

#### Impact on Rate 200 from EB-2011-0390 – January 1, 2012 QRAM

Enbridge Gas Distribution (“EGD”) is proposing the following changes to Rate 200 resulting from its EB-2011-0390 QRAM application for rates effective January 1, 2012.

EGD’s January 1, 2012 EB-2011-0390 QRAM rates reflect the effects of the forecast gas costs for January 1, 2012 and the impacts of EGD’s Ontario Energy Board Interim Rate Order from its main rate case (EB-2011-0277) for calendar year rates effective January 1, 2012.

EGD is forecasting a decrease in its PGVA reference price to \$185.683/103 m<sup>3</sup> for January 1, 2012 EB-2011-0390 relative to \$196.778/103 m<sup>3</sup> embedded in its EB-2011-0296 October 1, 2011 rates.

#### Gas Supply Commodity

The Rate 200 gas supply commodity charge will decrease from 13.5786 cents/ m<sup>3</sup> from EB-2011-0296 to 11.7518 cents/ m<sup>3</sup> in EB-2011-0390 for sales service customers.

The Rate 200 gas supply commodity charge will decrease from 13.5562 cents/ m<sup>3</sup> from EB-2011-0296 to 11.7294 cents/ m<sup>3</sup> in EB-2011-0390 for buy/sell service customers.

#### Gas Supply Load Balancing Charge

The Gas Supply Load Balancing charge will increase from EB-2011-0296 to EB-2011-0390 as a result of higher seasonal load balancing costs offset by lower carrying cost of gas in inventory.

#### Transportation Charge

The transportation charge will increase from EB-2011-0296 to EB-2011-0390 as a result of higher transportation related costs.

#### Delivery Charge

The Rate 200 delivery charge will increase from EB-2011-0296 to EB-2011-0390. This is the result of the lower PGVA reference price applied to its Lost and Unaccounted for Gas volumes offset by a slight increase in EGD’s distribution costs for 2012 for its interim decision under EB-2011-0277.

## **ANNEXE I**

### **Gazifère Inc. Modifications du Tarif 200 avec commentaires Ajustement du coût du gaz**

#### Rider C

Effective from January 1, 2012 to December 31, 2012 the Rate 200 Rider C unit rate for sales and buy/sell customers is (0.7110) ¢/m<sup>3</sup>, for Western T-service it is (0.0058) ¢/m<sup>3</sup> and for Ontario T-service it is (0.0758) ¢/m<sup>3</sup>.

**ANNEXE II**

**GAZIFÈRE INC.**

**CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT DE LA DIMINUTION DU TARIF 200 EB-2011-0390**

**AJUSTEMENT DU COÛT DU GAZ**

LINE NO.	DESCRIPTION	Col. 3 TOTAL	Col. 4 TARIF 1	Col. 5 TARIF 2	Col. 6 TARIF 3	Col. 7 TARIF 5	Col. 8 TARIF 9
1	Gas Supply Cost decrease \$ '000	-2 246,5	-943,8	-1 295,2	-7,5	0,0	0,0
2	Transportation Cost increase \$ '000	551,8	231,8	318,1	1,8	0,0	0,0
3	Delivery Cost increase \$ '000	170,2	68,3	88,2	0,3	7,0	6,5
4	Total decrease in cost of service \$ '000	-1 524,4					
	<b><u>VOLUMES 10<sup>3</sup> m<sup>3</sup></u></b>						
4,1	Sales	121 916,0	51 220,5	70 288,8	406,7	0,0	0,0
4,2	Deliveries	162 573,2	59 461,9	70 288,8	406,7	14 159,1	18 256,6
	<b><u>UNIT RATE IMPACT cents/m<sup>3</sup></u></b>						
5,1	Gas Supply Cost	-1,84	-1,84	-1,84	-1,84	-1,84	-1,84
5,2	Transportation Cost	0,45	0,45	0,45	0,45	0,45	0,45
5,3	Delivery Cost	0,10	0,11	0,13	0,07	0,05	0,04

Notes:

The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply, transportation and delivery costs from the current pass-on versus Decision D-2011-186.

The allocation methodology reflects the Régie's Decision D-2006-58 from the 2006 rate case (R-3587-2005).

Line 1 Compares allocated gas costs between the Regie's Decision D-2011-186 and the current pass-on.

Line 2 Compares allocated transportation costs between the Regie's Decision D-2011-186 and the current pass-on.

Line 3 Compares allocated delivery costs between the Regie's Decision D-2011-186 and the current pass-on.

Line 4 Total change in Cost of Service as referenced in Annexe III, Line 32, column 13.

Line 4.1 Sales volumes underpinning the Régie's Decision D-2011-186 (see Requête 3758-2011, GI-28, document 1, page 1 of 1, lines 3,4,6,8,10,12,15 and 18, column 2).

Line 4.2 Delivery volumes underpinning the Régie's Decision D-2011-186 (see Requête 3758-2011, GI-28, document 1, page 1 of 1, line 23, column 2).

Line 5.1 Line 1 divided by Line 4.1

Line 5.2 Line 2 divided by Line 4.1

Line 5.3 Line 3 divided by Line 4.2

## ANNEXE III

GAZIFÈRE INC.

COÛT DU GAZ SELON LE TARIF 200 EB-2011-0390 (1)

BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2012

AJUSTEMENT DU COÛT DU GAZ

1000 m3		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1	CONTRACT DEMAND	1135,2	1135,2	1135,2	1135,2	1135,2	1135,2	1135,2	1135,2	1135,2	1135,2	1135,2	1135,2		
2															
3	TOTAL DELIVERIES	26 474,4	25 508,7	21 650,4	14 972,6	10 164,1	6 425,5	6 017,3	5 711,7	5 732,1	8 103,5	13 559,5	19 920,9	164 240,6 (2)	
4	TOTAL SALES	21 945,3	21 121,9	17 310,8	11 452,5	7 029,5	3 619,7	3 370,1	3 280,7	3 297,8	4 933,5	10 134,8	15 871,2	123 367,7	
5	T-SERVICE RECEIPTS	4 529,0	4 386,8	4 339,6	3 520,1	3 134,6	2 805,8	2 647,2	2 431,0	2 434,3	3 169,9	3 424,7	4 049,8	40 872,9	
6															
7															
8	GAS COST CALCULATION														
9															
10	RATES	EB-2011-0390													
11															
12															
13															
14	Demand Charge	14,7000	166 874	166 874	166 874	166 874	166 874	166 874	166 874	166 874	166 874	166 874	166 874	2 002,5	
15	Delivery Charge	1,2133	321 214	309 497	262 684	181 663	123 321	77 961	73 008	69 300	69 548	98 319	164 517	241 701	1 992,7
16			488 088	476 371	429 559	348 537	290 195	244 835	239 882	236 174	236 422	265 194	331 391	408 575	3 995,2
17															
18	Load Balancing	0,7024	185 956	179 173	152 072	105 168	71 393	45 133	42 265	40 119	40 262	56 919	95 242	139 925	1 153,6
19	Transportation	6,1676	1 353 500	1 302 712	1 067 659	706 347	433 549	223 249	207 853	202 340	203 396	304 280	625 073	978 871	7 608,8
20	Gas supply (buy/sell)	11,7294	51 481	49 549	40 609	26 866	16 490	8 491	7 906	7 696	7 736	11 573	23 775	37 232	289,4
21	Gas supply (system)	11,7518	2 527 392	2 432 555	1 993 641	1 318 962	809 566	416 874	388 124	377 829	379 801	568 182	1 167 199	1 827 846	14 208,0
22	CURTAILMENT	-1,1000													
23															
24	TOTAL		4 606 417	4 440 360	3 683 540	2 505 879	1 621 193	938 583	886 031	864 158	867 617	1 206 148	2 242 680	3 392 449	27 255,1
25															
26															
27	Niagara Gas Transmission		113 175	113 175	113 175	113 175	113 175	113 175	113 175	113 175	113 175	113 175	113 175	113 175	1 358,1
28	RATES:	EB-2011-0390	4 719 592	4 553 535	3 796 715	2 619 054	1 734 368	1 051 758	999 206	977 333	980 792	1 319 323	2 355 855	3 505 624	28 613,2
29															
30	RATES:	EB-2011-0296	4 993 677	4 817 305	4 012 100	2 760 860	1 820 370	1 094 776	1 039 219	1 016 441	1 020 114	1 378 650	2 481 014	3 703 022	30 137,6
31															
32	Écart entre EB-2011-0390 et EB-2011-0296														<u>(1 524,4)</u>

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er janvier 2012.

(2) Correspond aux volumes d'achat à 37,69 MJ/m<sup>3</sup> tel qu'approuvés par la Régie dans sa décision D-2011-186 (Voir R-3758-2011, GI-32, document 2.1, page 1 de 1, ligne 6, révisé le 12 décembre 2011).

## ANNEXE IV

GAZIFÈRE INC.  
 COÛT DU GAZ SELON LE TARIF 200 EB-2011-0296 (1)  
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2012  
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1135,2	1135,2	1135,2	1135,2	1135,2	1135,2	1135,2	1135,2	1135,2	1135,2	1135,2	1135,2	
2														
3	TOTAL DELIVERIES	26 474,4	25 508,7	21 650,4	14 972,6	10 164,1	6 425,5	6 017,3	5 711,7	5 732,1	8 103,5	13 559,5	19 920,9	164 240,6 (2)
4	TOTAL SALES	21 945,3	21 121,9	17 310,8	11 452,5	7 029,5	3 619,7	3 370,1	3 280,7	3 297,8	4 933,5	10 134,8	15 871,2	123 367,7
5	T-SERVICE RECEIPTS	4 529,0	4 386,8	4 339,6	3 520,1	3 134,6	2 805,8	2 647,2	2 431,0	2 434,3	3 169,9	3 424,7	4 049,8	40 872,9
6														
7														
8	GAS COST CALCULATION													
9														
10	RATES	EB-2011-0296												
11														
12														
13														
14	Demand Charge	14,7000	166 874	166 874	166 874	166 874	166 874	166 874	166 874	166 874	166 874	166 874	166 874	2 002,5
15	Delivery Charge	1,1423	302 417	291 386	247 313	171 032	116 104	73 399	68 736	65 245	65 478	92 566	154 890	1 876,1
16			469 291	458 260	414 187	337 907	282 979	240 273	235 610	232 119	232 352	259 440	321 764	3 878,6
17														
18	Load Balancing	0,6670	176 584	170 143	144 408	99 867	67 794	42 858	40 135	38 097	38 233	54 050	90 442	1 095,5
19	Transportation	5,7181	1 254 856	1 207 769	989 847	654 868	401 951	206 979	192 705	187 593	188 572	282 104	579 517	7 054,3
20	Gas supply (buy/sell)	13,5562	59 499	57 266	46 934	31 051	19 059	9 814	9 137	8 895	8 941	13 376	27 478	334,5
21	Gas supply (system)	13,5786	2 920 271	2 810 692	2 303 549	1 523 992	935 412	481 676	448 458	436 562	438 841	656 505	1 348 638	16 416,6
22	CURTAILMENT	-1,1000												
23														
24	TOTAL		4 880 502	4 704 130	3 898 925	2 647 685	1 707 195	981 601	926 044	903 266	906 939	1 265 475	2 367 839	28 779,5
25														
26														
27	Niagara Gas Transmission		113 175	113 175	113 175	113 175	113 175	113 175	113 175	113 175	113 175	113 175	113 175	1 358,1
28	RATES:	EB-2011-0296	4 993 677	4 817 305	4 012 100	2 760 860	1 820 370	1 094 776	1 039 219	1 016 441	1 020 114	1 378 650	2 481 014	30 137,6

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er octobre 2011.

(2) Correspond aux volumes d'achat à 37,69 MJ/m<sup>3</sup> tel qu'approuvés par la Régie dans sa décision D-2011-186 (Voir R-3758-2011, GI-32, document 2.1, page 1 de 1, ligne 6, révisé le 12 décembre 2011).

## ANNEXE V

## GAZIFÈRE INC.

AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2011-186  
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	January 1 <sup>st</sup> 2012	Proposed Adjustment	Proposed Rates
		Rates with October 1st, 2011, rate 200 D-2011-186		January 1 <sup>st</sup> 2012 Pass On
		col.1	col.2	col.3
<b><u>Rate 1:</u></b>				
1	Monthly Fixed Charge (\$)	17,13	0,00	17,13
Delivery Charge (¢/m <sup>3</sup> ):				
2	from 0 to 100 m <sup>3</sup>	19,87	0,11	19,98
3	from 100 to 320 m <sup>3</sup>	18,79	0,11	18,90
4	from 320 to 1,000 m <sup>3</sup>	17,73	0,11	17,84
5	from 1,000 to 3,200 m <sup>3</sup>	16,63	0,11	16,74
6	from 3,200 to 10,000 m <sup>3</sup>	14,52	0,11	14,63
7	in excess of 10,000 m <sup>3</sup>	12,91	0,11	13,02
8	Transportation Charge	5,76	0,45	6,21
9	Gas Supply Charge	13,76	(1,84 )	11,92
<b><u>Rate 2:</u></b>				
10	Monthly Fixed Charge (\$)	10,05	0,00	10,05
Delivery Charge (¢/m <sup>3</sup> ):				
11	from 0 to 50 m <sup>3</sup>	22,44	0,13	22,57
12	from 50 to 100 m <sup>3</sup>	21,82	0,13	21,95
13	from 100 to 320 m <sup>3</sup>	21,18	0,13	21,31
14	from 320 to 1,000 m <sup>3</sup>	20,56	0,13	20,69
15	in excess of 1,000 m <sup>3</sup>	19,92	0,13	20,05
16	Transportation Charge	5,76	0,45	6,21
17	Gas Supply Charge	13,76	(1,84 )	11,92
<b><u>Rate 3:</u></b>				
18	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20,68	0,00	20,68
Delivery Charge (¢/m <sup>3</sup> ):				
19	For all volumes delivered	8,51	0,07	8,58
20	Transportation Charge	5,76	0,45	6,21
21	Gas Supply Charge	13,76	(1,84 )	11,92
<b><u>Rate 4:</u></b>				
22	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20,94	0,00	20,94
Delivery Charge (¢/m <sup>3</sup> ):				
23	Load factor less or equal to 70%	6,71	0,07	6,78
24	Load factor higher than 70%	5,69	0,07	5,76
25	Transportation Charge	5,76	0,45	6,21
26	Gas Supply Charge	13,76	(1,84 )	11,92

## ANNEXE V

## GAZIFÈRE INC.

AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2011-186  
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	January 1 <sup>st</sup> 2012	Proposed Adjustment	Proposed Rates
		Rates with October 1st, 2011, rate 200 D-2011-186		January 1 <sup>st</sup> 2012 Pass On
		col.1	col.2	col.3
<b><u>Rate 5:</u></b>				
27	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	31,76	0,00	31,76
Delivery Charge (¢/m <sup>3</sup> ):				
28	For all volumes delivered	3,35	0,05	3,40
29	Transportation Charge	5,76	0,45	6,21
30	Gas Supply Charge	13,76	(1,84 )	11,92
<b><u>Rate 6:</u></b>				
31	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20,94	0,00	20,94
Delivery Charge (¢/m <sup>3</sup> ):				
32	Maximum	3,61	0,04	3,65
33	Minimum	0,46	0,04	0,50
34	Transportation Charge	5,76	0,45	6,21
35	Gas Supply Charge	13,76	(1,84 )	11,92
<b><u>Rate 7:</u></b>				
Monthly Fixed Charge		21,42	0,00	21,42
Delivery Charge (¢/m <sup>3</sup> ):				
36	from 0 to 100 m <sup>3</sup>	20,96	0,11	21,07
37	from 100 to 320 m <sup>3</sup>	19,88	0,11	19,99
38	from 320 to 1,000 m <sup>3</sup>	18,80	0,11	18,91
39	from 1,000 to 3,200 m <sup>3</sup>	17,74	0,11	17,85
40	from 3,200 to 10,000 m <sup>3</sup>	15,60	0,11	15,71
41	in excess of 10,000 m <sup>3</sup>	13,99	0,11	14,10
42	Transportation Charge	5,76	0,45	6,21
43	Gas Supply Charge	13,76	(1,84 )	11,92
<b><u>Tarif 8:</u></b>				
Delivery Charge (¢/m <sup>3</sup> ):				
44	Maximum	9,70	0,04	9,74
45	Minimum	1,71	0,04	1,75
46	Transportation Charge	5,76	0,45	6,21
47	Gas Supply Charge	13,76	(1,84 )	11,92
<b><u>Tarif 9:</u></b>				
48	Monthly Fixed Charge: (¢/m <sup>3</sup> times the maximum daily volume)	3,15	0,00	3,15
Delivery Charge (¢/m <sup>3</sup> ):				
49	from 0 to 1,000,000 m <sup>3</sup>	2,35	0,04	2,39
50	in excess of 1,000,000 m <sup>3</sup>	2,17	0,04	2,21
51	Transportation Charge	5,76	0,45	6,21
52	Gas Supply Charge	13,76	(1,84 )	11,92

## ANNEXE VI

**GAZIFÈRE INC.**  
**Autres composantes des tarifs**  
**Ajustement du coût du gaz**

Line no	Description	Average unit rate of last block of the proposed rate (1) ¢/m <sup>3</sup>	Unit load balancing rate (2) ¢/m <sup>3</sup>	Proposed rate of other components ¢/m <sup>3</sup> 3=1+2
		1	2	3=1+2
1	<b>Billing of the deficiency in minimum annual volume</b>			
2	Rate 3	14,79	(8,01)	6,78
3	Rate 4			
4	load factor less or equal to 70%	12,99	(8,15)	4,84
5	load factor higher than 70%	11,97	(8,15)	3,82
6	Rate 5	9,61	(7,83)	1,78
7	Rate 9	8,42	(7,35)	1,07
8	<b>Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère</b>			
9	Rate 3	14,79	s/o	14,79
10	Rate 4			
11	load factor less or equal to 70%	12,99	s/o	12,99
12	load factor higher than 70%	11,97	s/o	11,97
13	Rate 5	9,61	s/o	9,61
14	Rate 9	8,42	s/o	8,42

Notes: (1) Average Unit Rate = Last Block of Delivery Charge+ Transportation Charge per the proposed rates included in Annexe V.

(2) Unit Load Balancing Rate = (Allocated Load Balancing and Transportation Costs including Return & Taxes by Rate Class)/Volume

## ANNEXE VII

## Gazifère Inc.

Taux unitaire et revenus par composante et par tarif  
Ajustement du coût du gaz

Line No.	January 1st, 2012 with October 2011 rate 200 D-2011-186		January 1st, 2012 Pass-on			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% <sup>(1)</sup>
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<b>Rate 1</b>						
1,1 Gas Supply Commodity	13,76	7 049	11,92	6 105	(944)	-13%
1,2 Gas Supply Load Balancing <sup>(2)</sup>	4,25	2 527	4,37	2 596	68	3%
1,3 Transportation	5,76	2 949	6,21	3 181	232	8%
1,4 Distribution	<u>11,62</u>	<u>6 907</u>	<u>11,62</u>	<u>6 907</u>	-	0%
1,0 Total	35,39	19 432	34,11	18 789	(643)	-4%
<b>Rate 2</b>						
2,1 Gas Supply Commodity	13,76	9 673	11,92	8 378	(1 295)	-13%
2,2 Gas Supply Load Balancing <sup>(2)</sup>	4,99	3 509	5,12	3 598	88	3%
2,3 Transportation	5,76	4 047	6,21	4 365	318	8%
2,4 Distribution	<u>22,26</u>	<u>15 650</u>	<u>22,26</u>	<u>15 650</u>	-	0%
2,0 Total	46,78	32 880	45,51	31 991	(889)	-3%
<b>Rate 3</b>						
3,1 Gas Supply Commodity	13,76	56	11,92	48	(7)	-13%
3,2 Gas Supply Load Balancing <sup>(2)</sup>	1,71	7	1,78	7	0	4%
3,3 Transportation	5,76	23	6,21	25	2	8%
3,4 Distribution	<u>7,86</u>	<u>32</u>	<u>7,86</u>	<u>32</u>	-	0%
3,0 Total	29,09	118	27,77	113	(5)	-5%
<b>Rate 5</b>						
4,1 Gas Supply Commodity	13,76	-	11,92	-	-	-13%
4,2 Gas Supply Load Balancing <sup>(2)</sup>	1,20	170	1,25	177	7	4%
4,3 Transportation	5,76	-	6,21	-	-	8%
4,4 Distribution	<u>3,49</u>	<u>494</u>	<u>3,49</u>	<u>494</u>	-	0%
4,0 Total	24,21	665	22,87	672	7	-6%
<b>Rate 9</b>						
5,1 Gas Supply Commodity	13,76	-	11,92	-	-	-13%
5,2 Gas Supply Load Balancing <sup>(2)</sup>	0,69	125	0,73	133	7	6%
5,3 Transportation	5,76	-	6,21	-	-	8%
5,4 Distribution	<u>2,24</u>	<u>408</u>	<u>2,24</u>	<u>408</u>	-	0%
5,0 Total	22,44	534	21,09	541	7	-6%
<b>Gazifère Total</b>						
6,1 Gas Supply Commodity	13,76	16 779	11,92	14 532	(2 247)	-13%
6,2 Gas Supply Load Balancing <sup>(2)</sup>	3,90	6 339	4,00	6 510	171	3%
6,3 Transportation	5,76	7 020	6,21	7 572	552	8%
6,4 Distribution	<u>14,45</u>	<u>23 491</u>	<u>14,45</u>	<u>23 491</u>	-	0%
6,0 Total	37,87	53 628	36,58	52 104	(1 524)	-3%

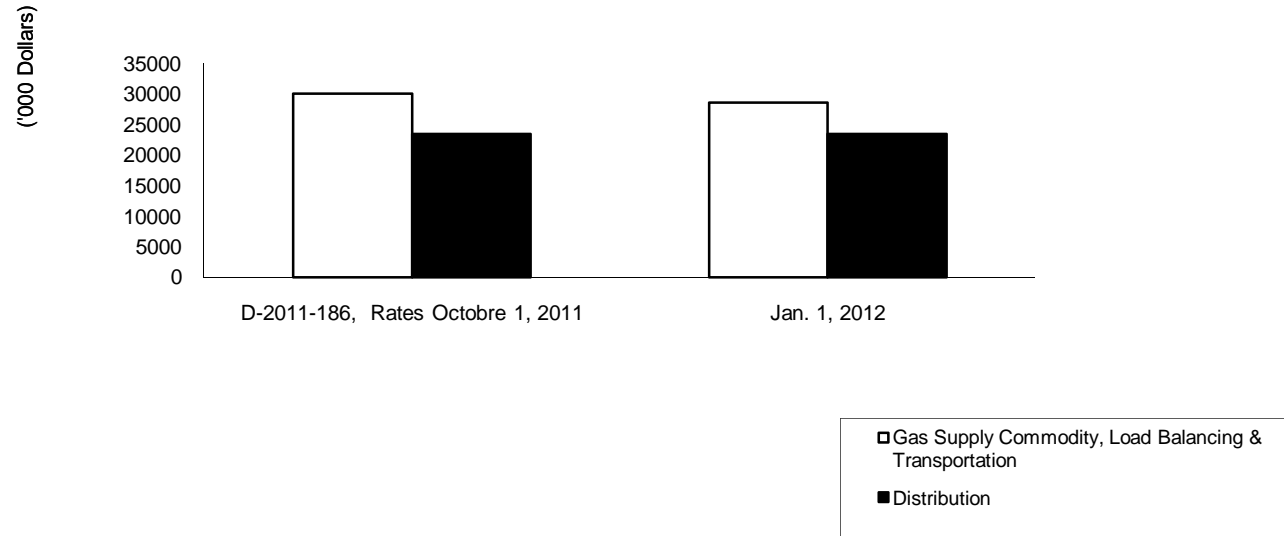
## Notes:

(1) The % variance depicts the change in the unit rates.

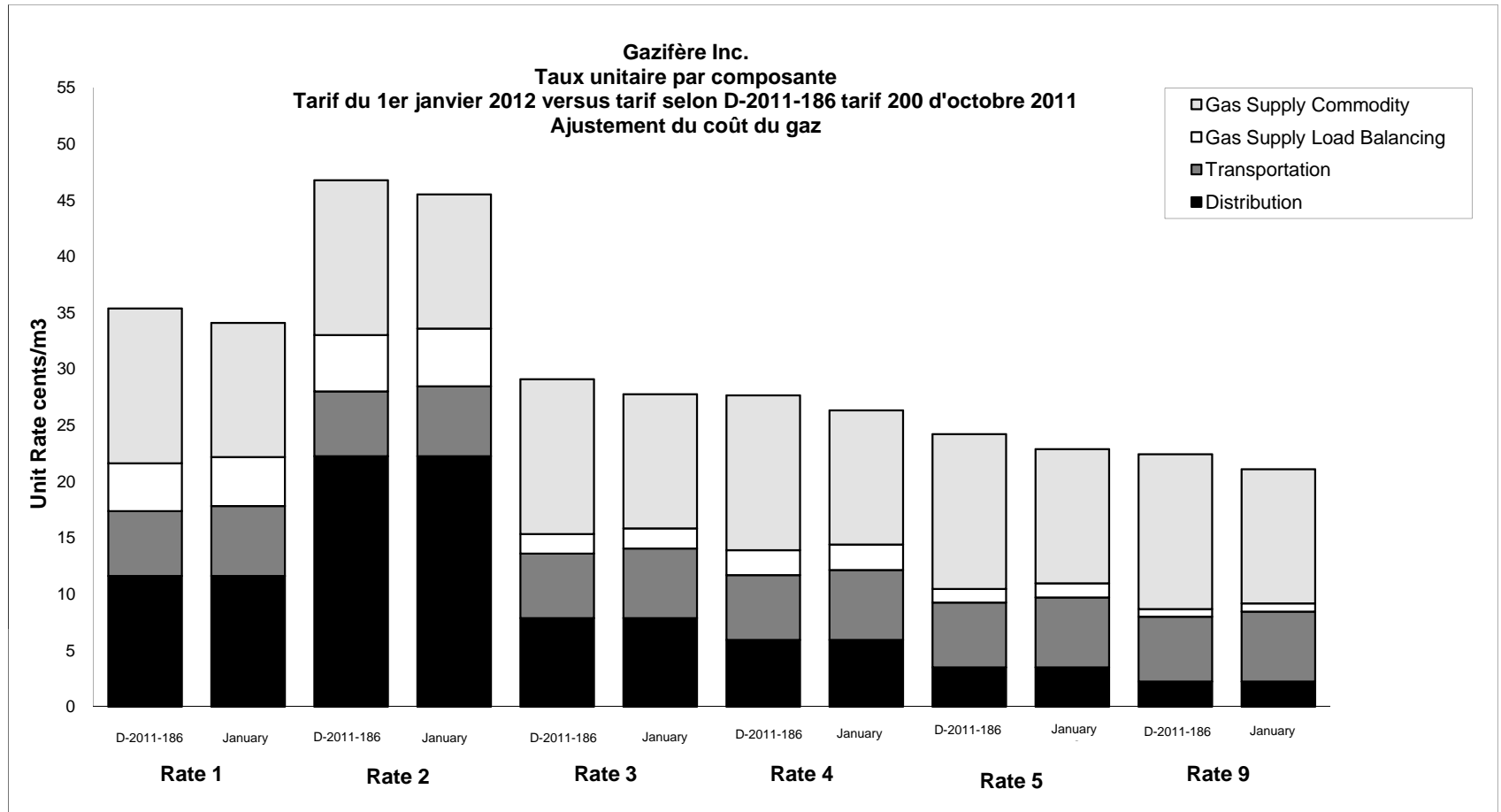
(2) Load Balancing Unit Rate = Load Balancing Rate from Column 1 + Unitized Change in Delivery Costs from Annexe II, line 5.3.

ANNEXE VIII

**Gazifère Inc.**  
**Revenus totaux par composantes**  
**Tarif du 1er janvier 2012 versus tarif selon D-2011-186 tarif 200 d'octobre 2011**  
**Ajustement du coût du gaz**



ANNEXE IX



## ANNEXE X

### GAZIFÈRE INC.

#### ANNEXE AJUSTEMENT DU COÛT DU GAZ NATUREL

#### 21.1 AJUSTEMENT DU COÛT DU GAZ NATUREL

Le présent ajustement du coût du gaz naturel s'applique à tous les volumes de gaz naturel vendus ou livrés durant la période du 1<sup>er</sup> janvier 2012 au 31 décembre 2012.

<u>Tarifs</u>	<b>Service de vente et service de fourniture en achat-revente dans l'Ouest (¢/m<sup>3</sup>)</b>	<u>Service-T</u> (¢/m <sup>3</sup> )
1 à 9	(0.71)	0,00

Note: (1) Voir "Rider C - Gas Cost Adjustment Rider " à la page 56 du "Rate Handbook", composante "Commodity" de Enbridge Gas Distribution, requête EB-2011-0390.  
Le montant de (0,7052) ¢/m<sup>3</sup> a été ajusté pour la valeur calorifique.

ANNEXE XI

GAZIFÈRE INC.  
Calcul du taux en  $\text{¢}/\text{m}^3$  associé à la redevance au Fonds vert  
Facturation à compter du 1<sup>er</sup> janvier 2012

Redevance annuelle au Fonds vert (\$)	1 345 642,01	(1)
Liquidation du compte différé au 31 décembre 2010	(61 283,80)	(2)
Redevance nette à récupérer	<u>1 284 358,21</u>	
Volumes de ventes annuels prévus pour l'année témoin 2012 ( $\text{m}^3$ )	162 573 200	(3)
Taux qui sera facturé aux clients pendant la période du 1er janvier au 31 décembre 2012	<u><u>0,79</u></u>	$\text{¢}/\text{m}^3$

- Notes:
- (1) Correspond à la redevance annuelle au Fonds vert de Gazifère pour la période du 1er octobre 2011 au 30 septembre 2012.
  - (2) Correspond au montant de 70 739\$ retrouvé à la pièce GI-10, document 1.5, page 1 de 1, ligne 11, colonne 12 de la requête 3758-2011 auquel Gazifère a déduit la facture au montant de 350 189\$ qui a été payé en décembre 2010 et a exclu la liquidation de 2011 du compte différé au 31 décembre 2009 au montant de (218 167\$). Ces deux derniers montants, faisant partie du solde de 70 739, ont été inclus dans le calcul du taux unitaire facturé durant l'année 2011.
  - (3) Voir requête 3758-2011, GI-28, document 1, page 1 de 1, ligne 23, colonne 2.

## **ANNEXE XI**

### **GAZIFÈRE INC. ANNEXE REDEVANCE AU FONDS VERT**

#### **22.1 REDEVANCE AU FONDS VERT**

La redevance au Fonds vert est une redevance annuelle issue du Décret 1049-2007 du gouvernement du Québec.

Une charge de 0,79 ¢/m<sup>3</sup> visant à récupérer les sommes versées à titre de redevance au Fonds vert exigée par le gouvernement du Québec s'applique à tous les volumes de gaz naturel livrés et vendus durant la période du 1er janvier 2012 au 31 décembre 2012.

## ANNEXE XII

### Enbridge Gas Distribution's documents

- Lettre de transmission de la demande d'ajustement des tarifs à la Commission de l'énergie de l'Ontario (OEB)
- Application to the OEB for Rate Adjustment
- Quaterly Rate Adjustment Mechanism
- Rate 200
- Rider A, B, C & E



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Scarborough ON M1K 5E3

Norm Ryckman  
Director, Regulatory Affairs  
Tel 416-753-6280  
Fax 416-495-6072  
Email norm.ryckman@enbridge.com

**VIA RESS, EMAIL and COURIER**

December 9, 2011

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, Ontario  
M4P 1E4

Dear Ms. Walli:

**Re: EB-2011-0390 (QRAM Application)**

---

I am hereby filing with you one electronic copy of the Application of Enbridge Gas Distribution Inc. ("Enbridge") in Word and PDF formats, and two copies of the Application with the supporting evidence (binder format) by courier, for an order approving or fixing interim rates for the sale, distribution, storage, and transmission of gas effective January 1, 2012.

The Ontario Energy Board (the "Board") approved the original Quarterly Rate Adjustment Mechanism ("QRAM") process, and subsequent modifications in the following proceedings, RP-2000-0040, RP-2002-0133 and RP-2003-0203. On September 21, 2009, the Board issued its decision in the QRAM Generic Proceeding under docket number EB-2008-0106. This Application and the supporting evidence were both prepared in accordance with the process for Enbridge's QRAM and the EB-2008-0106 decision. A description of the QRAM process is attached to the Application as Appendix A.

This QRAM application also includes the rate impacts approved in the Board's decision and rate order in EB-2011-0277 Interim 2012 rates dated December 9, 2011.

Enbridge is concurrently serving an electronic copy of the Application with supporting evidence in PDF format, or a hard copy (binder format) by courier, if requested, on the interested parties listed in Appendix B to this Application.

The following is the proposed procedural schedule for processing the Application, according to the prescribed regulatory framework for the QRAM process:

December 9, 2011

Ms. Walli

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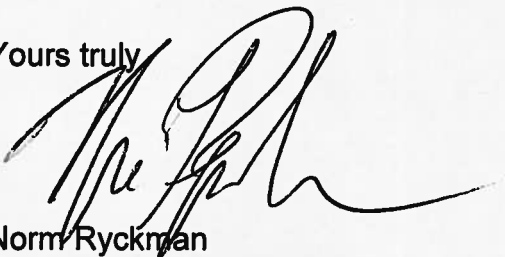
- Any responsive comments from interested parties must be filed with the Board, and served on Enbridge and the other interested parties, on or before December 14, 2011.
- Any reply comments from Enbridge must be filed with the Board, and served on all interested parties, on or before December 16, 2011.
- The Board would thereafter issue an order approving the applied-for rate adjustments, or modifying them as required, effective January 1, 2012.

Enbridge requests the Board to issue such an order on or before December 21, 2011 (if possible). Enbridge would then be able to implement the resultant rates during Enbridge's first billing cycle in January 2012.

The prescribed procedures for processing cost claims are as follows:

- Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
- Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.

Yours truly



Norm Ryckman  
Director, Regulatory Affairs  
Encl.

cc: Mr. Fred Cass, Aird & Berlis LLP  
All Interested Parties EB-2011-0277

## **ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c. 15, Sched. B, as amended.

**AND IN THE MATTER OF** an Application by  
Enbridge Gas Distribution Inc. for an Order approving  
or fixing rates for the sale, distribution, storage, and  
transmission of gas effective January 1, 2012.

### **APPLICATION FOR RATE ADJUSTMENT Gas Costs First Quarter - Test Year 2012**

#### **Introduction**

1. Enbridge Gas Distribution Inc. ("Enbridge") hereby applies to the Board for an order approving or fixing rates for the sale, distribution, storage, and transmission of gas effective January 1, 2012. This Application is made pursuant to, and the order would be issued under, section 36 of the *Ontario Energy Board Act, 1998*, as amended.
2. This Application and the supporting evidence were prepared in accordance with the process for Enbridge's Quarterly Rate Adjustment Mechanism ("QRAM"). The Board approved the original QRAM process, and subsequent modifications, in the following proceedings:
  - RP-2000-0040: The QRAM process was prescribed, under Issue 2.2, in the "Settlement Proposal (Main Case)" dated May 11, 2001; see Exhibit N2, Tab 1, Schedule 1, pp. 13-18 of 54. The Board approved the entire Settlement Proposal on May 30, 2001; see transcript volume no. 1, pp. 107-9.
  - RP-2002-0133: The QRAM process was modified, under Issue 4.2, in the Settlement Proposal dated March 14, 2003; see Exhibit N1, Tab 1, Schedule 1, pp. 21-25 of 93. The Board approved the entire Settlement Proposal on March 20, 2003; see transcript volume 1, para. 687.

- RP-2003-0203: The QRAM process was modified, under Issue 15.11 in the Settlement Proposal dated June 17, 2004, Exhibit N1, Tab 1, Schedule 1, pp. 56-58 of 59. The Board approved the entire Settlement Proposal on June 16, 2003; see transcript volume 1, paragraphs. 32 to 39.
  - EB-2008-0106: The QRAM process was modified in the Board's Decision dated September 21, 2009 at pages 5, 16 and 22.
3. The particulars of the QRAM process are described, for ease of reference, in Appendix A to this Application. Pursuant to the Board's direction, the "Regulatory Framework" has further been modified to include procedures for processing cost claims and awards, if any.

#### **Utility Price and Customer Impacts**

4. Enbridge's utility price approved in EB-2011-0277 Interim 2012 Rates is \$194.573/10<sup>3</sup>m<sup>3</sup> (\$5.162/GJ @ 37.69 MJ/m<sup>3</sup>). Enbridge has recalculated the utility price for the first quarter of Test Year 2012 using the prescribed methodology reflecting a lower commodity cost. The recalculated utility price is \$185.683/10<sup>3</sup>m<sup>3</sup> (\$4.927/GJ @ 37.69 MJ/m<sup>3</sup>).
5. Enbridge proposes to also implement the rate impacts as approved in the Board's decision and rate order in EB-2011-0277 Interim 2012 Rates dated December 9, 2011 and as is described in evidence.
6. The resultant rates would decrease the total bill for a typical residential customer on system gas by \$31 or 3.0% (approx.) annually and, for a typical residential customer on direct purchase, would increase the total bill by \$25 or 4.0% (approx.) annually.

#### **PGVA**

7. The new PGVA rider methodology adopted by the Company in its January 1, 2010 QRAM filing allows it to make adjustments through rate riders for variances in commodity, transportation and load balancing costs for all bundled customers.
8. Effective from January 1, 2012 to December 31, 2012 the Rider C unit rate for residential customers on sales service is (0.7344) ¢/m<sup>3</sup>, for Western T-service it is (0.0308) ¢/m<sup>3</sup> and for Ontario T-service it is (0.1008) ¢/m<sup>3</sup>.

### **Regulatory Framework**

9. The QRAM process includes the regulatory framework for interested parties as well as the Board and its staff to examine the Application with the supporting evidence and, thereafter, for the Board to issue an order disposing of the Application. Enbridge's list of interested parties is presented in Appendix B; the list includes the name(s) of the parties and their respective representative(s).
10. The following is the prescribed regulatory framework for processing the Application:
  - Any responsive comments from interested parties are filed with the Board, and served to Enbridge and the other interested parties, on or before December 14, 2011.
  - Any reply comments from Enbridge are filed with the Board, and served on all interested parties, on or before December 16, 2011.
  - The Board thereafter issues an order approving the applicable rate adjustments or modifying them as required, effective January 1, 2012.
11. Enbridge requests that the Board issue such an order on or before December 21, 2011 (if possible). Enbridge would then be able to implement the resultant rates during the first billing cycle in January 2012.
12. The following procedures are prescribed for cost claims for QRAM applications, as directed by the Board on February 14, 2007:
  - Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
  - Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with

the Board and Enbridge within seven days of receiving the comments.

13. Enbridge also requests that all documents in relation to the Application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge and its counsel as follows:

- (1) Mr. Norm Ryckman  
Director, Regulatory Affairs

Telephone: (416) 495-5499  
Fax: (416) 495-6072  
Electronic access: [egdregulatoryproceedigns@enbridge.com](mailto:egdregulatoryproceedigns@enbridge.com)

- (2) Ms. Tania Persad  
Senior Legal Counsel,  
Regulatory

Telephone: (416) 495-5891  
Fax: (416) 495-5994  
Electronic access: [tania.persad@enbridge.com](mailto:tania.persad@enbridge.com)

Address for personal service: Enbridge Gas Distribution Inc.  
500 Consumers Road  
Willowdale, Ontario  
M2J 1P8

Mailing address: P.O. Box 650  
Scarborough, Ontario  
M1K 5E3

DATE: December 9, 2011

**ENBRIDGE GAS DISTRIBUTION INC.**

Per:   
Norm Ryckman  
Director, Regulatory Affairs

## **QUARTERLY RATE ADJUSTMENT MECHANISM**

### **Introduction**

1. The QRAM process approved by the Board for Enbridge now comprises the following components: the calculation of a forecast price for rate-making purposes during a test year ("utility price"); the means of adjusting the utility price for rate-making purposes during a test year; the means of calculating and clearing variances recorded in Enbridge's Purchased Gas Variance Account ("PGVA"); the regulatory framework for approving adjustments and clearances; and the means of providing pricing information to end-use customers, or their marketers, and to other stakeholders as well.
2. The QRAM process is intended to achieve or accommodate the following eight principles:
  - more reflective of market prices on an ongoing basis;
  - enhanced price transparency;
  - regular quarterly review process;
  - customer awareness, customer acceptance, and less confusion in the marketplace;
  - mitigation of large adjustments of customer bills;
  - fairness and equity among all customer groups;
  - implementation in a cost effective manner: and
  - reduced regulatory burden relative to the former "trigger methodology", and the related rate adjustment mechanism, for Enbridge's PGVA.

### **Utility Price**

3. Enbridge calculates the utility price for a test year by using its Board-approved methodology to develop a forecast of its supply (i.e., commodity) costs, including buy/sell as well as system gas, and its transportation costs for the test year. The forecast of supply costs includes the forecast price of natural gas based on a so-called "21-day strip".
4. This 21-day strip represents the simple average of future market prices, as reported by various media and other services, over a 21-day period for a basket of pricing periods, pricing points, and pricing indices that reflects

Enbridge's gas purchase arrangements, both actual and anticipated, during the 12 months subsequent to the 21-day period.

5. Enbridge uses the initial utility price as the basis for calculating the gas supply charges for Sales service, subject to subsequent adjustment(s), during a test year. Sales service is provided to buy/sell gas customers, who are direct purchasers, as well as to system gas customers. Enbridge also uses the initial utility price for PGVA purposes.

### **Price Adjustment**

6. Enbridge recalculates the utility price, using the same methodology, for each of the subsequent three quarters of the test year. The forecast of the price of natural gas, in each case, is based on a 21-day strip. The last day of each 21-day strip precedes the quarter in question by no more than 31 days.
7. Whenever a recalculated utility price comes into effect at the beginning of a quarter, Enbridge calculates the consequential effect of this price on the following commodity-related costs: carrying costs of gas in storage, working cash allowance (gas costs), unbilled and unaccounted for gas, company-use gas, and lost and unaccounted for gas (storage). Enbridge then uses the recalculated utility price, together with the consequential effect on these commodity-related costs, as the basis for adjusting the revenue requirement for a test year and, in turn, the gas supply charges for sales service, transportation charges for Sales and Western T-service, and the delivery charges and gas supply load balancing charges (when discrete) for distribution service, effective as of the beginning of the quarter. Enbridge also begins to use the recalculated utility price for PGVA purposes on the same effective date.
8. The following provisions apply when adjusting the revenue requirement for a test year:
  - (a) The volumetric forecast of Sales service, Western T-service and Ontario T-service is Enbridge's as-filed forecast for the test year, as updated (if any), until there is a Board-approved forecast. The latter is the volumetric forecast thereafter.
  - (b) The capital structure for rate base and rate of return purposes is Enbridge's as-filed capital structure for the test year, as updated (if

any), until there is a Board-approved capital structure. The latter is the capital structure thereafter.

- (c) The cost of equity for rate of return purposes is the Board-approved rate of return on equity ("ROE") for the prior test year, notwithstanding Enbridge's as-filed ROE, until there is a Board-approved ROE for the test year. The latter is the cost of equity thereafter.

### **PGVA**

9. Enbridge records in the PGVA the product derived by multiplying the volumes delivered during each month of a test year by the variances between the utility price in effect and Enbridge's actual purchased gas costs per unit during each month of a test year.
10. Enbridge shall use the AECO index plus Nova transportation plus fuel costs as the benchmark in calculating the components of the PGVA.
11. Whenever a recalculated utility price comes into effect at the beginning of a quarter, the opening balance of gas in storage is adjusted at the same time in order to reflect the recalculated utility price. The resultant debits or credits, as the case may be, are recorded in the PGVA as commodity-related entries.
12. For the purpose of developing rate riders (i.e. Rider C unit rates) for clearance of the PGVA balance, Enbridge identifies the balances / amounts attributable to commodity, transportation and load balancing components of the PGVA.
13. Each quarter, Enbridge forecasts the balances / amounts attributable to commodity, transportation and load balancing components of the PGVA for the following 12 month period. Enbridge also records variances reflecting the difference between what was forecast to be recovered in the previous quarter from rate riders and what was actually recovered. These variances are included in the establishment of the rate rider unit rates for the next 12 month period. As a result, Enbridge updates quarterly its rate rider unit rates to reflect the updated forecast of PGVA balances and the historical recovery variance.

14. Based on the amounts attributable to commodity, transportation and load balancing components of the PGVA, individual riders are determined and applied to Sales service, Western T-service and Ontario T-service. The unit rates are derived based on the 12 month test year forecast of volumes (i.e. 12-month rolling rider methodology). The rate riders (i.e. Rider C unit rates) become effective at the beginning of the quarter and specify, by rate class, the unit rates for Sales, Western T-service and Ontario T-service customers.
15. Whenever there is a change in upstream transportation tolls during a quarter, Enbridge records the consequential effect of the change in the PGVA. Enbridge also adjusts the transportation charge for all Sales and Western T-service customers at the beginning of the next quarter, in order to account for the consequential effect of the changes in upstream transportation tolls.

#### **Regulatory Framework (Including Cost Awards)**

16. Enbridge maintains and updates, from time to time, a list of interested parties for the purposes of the QRAM process; for example, serving documents filed with the Board. An "interested party" is Board staff, an intervenor in Enbridge's most recent rates proceeding, and any other stakeholder in Enbridge's franchise area who advises Enbridge of its interest in the QRAM process. The list of interested parties includes the name of each interested party and, as each of them indicates, the name(s) of their respective representative(s) and any limitation(s) on service (e.g., application only). Enbridge also maintains and updates the address(es) for service of each such representative.
17. Each quarter, Enbridge files a corresponding application and supporting evidence with the Board, and serves one or both on each interested party's representative(s), no fewer than 19 calendar days prior to the quarter in question. The application seeks approval of the applicable utility price for PGVA purposes, the corresponding gas supply charges for sales service, the corresponding transportation charge for Sales and Western T-service and delivery charges and gas supply load balancing charges (when discrete) for distribution service, and the rate rider to be used to clear the PGVA balance. The application will include an executive summary of the application in a tabular format or otherwise.
18. Interested parties may file with the Board, and serve on Enbridge and the other interested parties, comments in response to each application. The

- deadline for filing and serving responsive comments is five calendar days after Enbridge files and serves its application. Enbridge may file with the Board, and serve on the interested parties, comments in reply to any responsive comments. The deadline for reply comments is two calendar days after the interested parties file and serve their respective responsive comments.
19. The Board thereafter issues an order, prior to the quarter in question if possible, approving the applicable utility price for PGVA purposes, the corresponding gas supply charges for sales service, the corresponding gas distribution, transportation and load balancing charges (when discrete) for distribution service, and the rate rider to be used to clear PGVA, or modifying them as required, effective as of the beginning of the quarter.
  20. Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the Board eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
  21. Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.

### **Pricing Information**

22. Enbridge's monthly bill displays the gas supply charges for Sales service and the rate rider (if any) in effect for the month, and the total of the two when there is a rate rider, expressed in  $\text{¢}/\text{m}^3$  in each case. Enbridge ensures that customers are given a clear explanation, by means of a message on the bill or a bill insert, of the pricing information displayed on the bill and, whenever the pricing information changes, of the significance of the changes.
23. Enbridge posts on its website, promptly after receiving the Board's order in this regard, information on the gas supply charges for Sales service and the rate rider (if any), and the total of the two when there is a rate rider,

expressed in  $\text{¢}/\text{m}^3$  in each case. Enbridge provides on its website a meaningful description of the posted information so as to inform customers of its significance, in plain language, and of the significance of changes in the posted information whenever change occurs.

24. Enbridge's website provides links to other websites, such as [energyshop.com](http://energyshop.com), that provide prices and other information on competitive gas services in Enbridge's franchise area.
25. Enbridge also makes similar information available, through an additional branch, on Enbridge's Curtailment and Buy/Sell Information Line on a timely basis.

**APPLICABILITY:**

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> January to December
<b>Monthly Customer Charge</b> The monthly customer charge shall be negotiated with the applicant and shall not exceed:	<b>\$2,000.00</b>
<b>Delivery Charge</b> Per cubic metre of Firm Contract Demand	<b>14.7000 ¢/m<sup>3</sup></b>
Per cubic metre of gas delivered	<b>1.2133 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>0.7024 ¢/m<sup>3</sup></b>
<b>Transportation Charge per cubic metre</b>	<b>6.1676 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>11.7518 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>11.7294 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March    \$    **1.10 /m<sup>3</sup>**

EFFECTIVE DATE: January 1, 2012	IMPLEMENTATION DATE: January 1, 2012	BOARD ORDER: EB-2011-0390	REPLACING RATE EFFECTIVE: January 1, 2012	Page 1 of 2 Handbook 31
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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to receive interruptible service under this rate schedule.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

8.0442 ¢/m<sup>3</sup>

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2012 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective January 1, 2012 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2012 and that indicates as the Board Order, EB-2011-0277, effective January 1, 2012.

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**APPLICABILITY:**

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

**MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:**

<b>Fixed Charge</b>	\$75.00 per month
<b>Account Charge</b>	\$0.21 per month per account

**AVERAGE COST OF TRANSPORTATION:**

The average cost of transportation effective January 1, 2012:

<b>Point of Acceptance</b>	<b>Firm Transportation (FT)</b>
CDA, EDA	6.1676 ¢/m <sup>3</sup>

**TCPL FT CAPACITY TURNBACK:****APPLICABILITY:**

To Ontario T-Service and Western T-Service customers who have been or will be assigned TCPL capacity by the Company.

**TERMS AND CONDITIONS OF SERVICE:**

1. The Company will accommodate TCPL FT capacity turnback requests from customers, but only if it can do so in accordance with the following considerations:
  - i. The FT capacity to be turned back must be replaced with alternative, contracted firm transportation (primary capacity or assignment) of equivalent quality to the TCPL FT capacity;
  - ii. The amount of turnback capacity that Enbridge otherwise may accommodate may be reduced to address the impact of stranded costs, other transitional costs or incremental gas costs resulting from the loss of STS capacity arising from any turnback request; and
  - iii. Enbridge must act in a manner that maintains the integrity and reliability of the gas distribution system and that respects the sanctity of contracts.
2. Requests for TCPL FT turnback must be made in writing to the attention of Enbridge's Direct Purchase group.
3. All TCPL FT capacity turnback requests will be treated on an equitable basis.
4. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

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- 5. Written notice to turnback capacity must be received by the Company the earlier of:
  - (a) Sixty days prior to the expiry date of the current contract.

or

  - (b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2012. This rate schedule is effective January 1, 2012 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2012 and that indicates as the Board Order, EB-2011-0277 effective January 1, 2012.

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**APPLICABILITY:**

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

**MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:**

<b>Fixed Charge</b>	\$75.00 per month
<b>Account Charge</b>	\$0.21 per month per account

**BUY / SELL PRICE:**

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

**FT FUEL PRICE:**

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2012. This rate schedule is effective January 1, 2012 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2012 and that indicates as the Board Order, EB-2011-0277 effective January 1, 2012.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2012	January 1, 2012	EB-2011-0390	January 1, 2012	Handbook 53

The following adjustment is applicable to all gas sold or delivered during the period of January 1, 2012 to December 1, 2012.

Rate Class	Sales Service ( ¢/m <sup>3</sup> )	Western Transportation Service ( ¢/m <sup>3</sup> )	Ontario Transportation Service ( ¢/m <sup>3</sup> )
Rate 1	(0.7344)	(0.0308)	(0.1008)
Rate 6	(0.7143)	(0.0178)	(0.0878)
Rate 9	(0.8307)	0.0700	0.0000
Rate 100	(0.7143)	(0.0178)	(0.0878)
Rate 110	(0.7711)	0.0489	(0.0211)
Rate 115	(0.6795)	0.0639	(0.0061)
Rate 135	(0.7975)	0.0700	0.0000
Rate 145	(0.7253)	0.0158	(0.0542)
Rate 170	(0.7548)	0.0400	(0.0300)
Rate 200	(0.7110)	(0.0058)	(0.0758)

EFFECTIVE DATE:

January 1, 2012

IMPLEMENTATION DATE:

January 1, 2012

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**C**

Rate Class		Sales Service (¢/m <sup>3</sup> )	Western Transportation Service (¢/m <sup>3</sup> )	Ontario Transportation Service (¢/m <sup>3</sup> )
Rate 1	Commodity	(0.7036)		
	Transportation	0.0700	0.0700	
	<u>Load Balancing</u>	<u>(0.1008)</u>	<u>(0.1008)</u>	<u>(0.1008)</u>
	Total	(0.7344)	(0.0308)	(0.1008)
Rate 6	Commodity	(0.6965)		
	Transportation	0.0700	0.0700	
	<u>Load Balancing</u>	<u>(0.0878)</u>	<u>(0.0878)</u>	<u>(0.0878)</u>
	Total	(0.7143)	(0.0178)	(0.0878)
Rate 9	Commodity	(0.9007)		
	Transportation	0.0700	0.0700	
	<u>Load Balancing</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.8307)	0.0700	0.0000
Rate 100	Commodity	(0.6965)		
	Transportation	0.0700	0.0700	
	<u>Load Balancing</u>	<u>(0.0878)</u>	<u>(0.0878)</u>	<u>(0.0878)</u>
	Total	(0.7143)	(0.0178)	(0.0878)
Rate 110	Commodity	(0.8200)		
	Transportation	0.0700	0.0700	
	<u>Load Balancing</u>	<u>(0.0211)</u>	<u>(0.0211)</u>	<u>(0.0211)</u>
	Total	(0.7711)	0.0489	(0.0211)
Rate 115	Commodity	(0.7434)		
	Transportation	0.0700	0.0700	
	<u>Load Balancing</u>	<u>(0.0061)</u>	<u>(0.0061)</u>	<u>(0.0061)</u>
	Total	(0.6795)	0.0639	(0.0061)
Rate 135	Commodity	(0.8675)		
	Transportation	0.0700	0.0700	
	<u>Load Balancing</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.7975)	0.0700	0.0000

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RIDER:	<b>C</b>
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Rate Class		Sales Service ( ¢/m <sup>3</sup> )	Western Transportation Service ( ¢/m <sup>3</sup> )	Ontario Transportation Service ( ¢/m <sup>3</sup> )
Rate 145	Commodity	(0.7411)		
	Transportation	0.0700	0.0700	
	<u>Load Balancing</u>	<u>(0.0542)</u>	<u>(0.0542)</u>	<u>(0.0542)</u>
	<b>Total</b>	<b>(0.7253)</b>	<b>0.0158</b>	<b>(0.0542)</b>
Rate 170	Commodity	(0.7948)		
	Transportation	0.0700	0.0700	
	<u>Load Balancing</u>	<u>(0.0300)</u>	<u>(0.0300)</u>	<u>(0.0300)</u>
	<b>Total</b>	<b>(0.7548)</b>	<b>0.0400</b>	<b>(0.0300)</b>
Rate 200	Commodity	(0.7052)		
	Transportation	0.0700	0.0700	
	<u>Load Balancing</u>	<u>(0.0758)</u>	<u>(0.0758)</u>	<u>(0.0758)</u>
	<b>Total</b>	<b>(0.7110)</b>	<b>(0.0058)</b>	<b>(0.0758)</b>

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<u><b>Bundled Services</b></u>	Sales Service	Western Transportation Service	Ontario Transportation Service
Rate Class	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )
Rate 1	0.0000	0.0000	0.0000
Rate 6	0.0000	0.0000	0.0000
Rate 9	0.0000	0.0000	0.0000
Rate 100	0.0000	0.0000	0.0000
Rate 110	0.0000	0.0000	0.0000
Rate 115	0.0000	0.0000	0.0000
Rate 135	0.0000	0.0000	0.0000
Rate 145	0.0000	0.0000	0.0000
Rate 170	0.0000	0.0000	0.0000
Rate 200	0.0000	0.0000	0.0000
<u><b>Unbundled Services</b></u>			Distribution Service
Rate Class			( ¢/m <sup>3</sup> )
Rate 125			0.0000
Rate 300			0.0000

EFFECTIVE DATE:

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