



POULIOTMERCURE
AVOCATS

Société en nom collectif

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Montréal, le 13 mars 2003

PAR COURRIEL ET PAR MESSENGER

ME VÉRONIQUE DUBOIS

Secrétaire

Régie de l'énergie

800 Place Victoria

Bureau 255, 2^e étage

Montréal, (Québec) H4Z 1A2

OBJET : Ajustement des tarifs de Gazifère Inc.
Notre dossier : 103917 – 88,849

Chère consoeur,

Conformément à la procédure allégée approuvée dans la décision D-2002-283 quant aux ajustements subséquents des tarifs de Gazifère Inc., la présente a pour but d'informer la Régie et les intervenants reconnus qu'Enbridge Gas Distribution Inc. (« Enbridge ») a déposé la requête EB-2003-0032 devant la Commission de l'énergie de l'Ontario (« OEB ») le 3 mars 2003 et que la décision à venir de l'OEB modifiera, entre autres, le Tarif 200 d'Enbridge, avec effet à compter du 1^{er} avril 2003.

Les modifications apportées au Tarif 200 d'Enbridge découlant de cette requête résultent en une augmentation annualisée du coût de service de Gazifère Inc. de 6 738 700,00\$ basée sur les volumes de l'année témoin 2001-2002 par rapport au coût de service de Gazifère Inc. précédemment approuvé par la Régie. De plus, un ajustement pour le gaz en inventaire de 4,57¢/m³ devra être facturé pour tous les volumes de gaz vendus durant la période du 1^{er} avril au 30 septembre 2003.

Gazifère Inc. entend donc ajuster les derniers tarifs approuvés, à compter du 1^{er} avril 2003, afin de refléter les changements découlant de la requête précitée, le tout tel que présenté dans les pièces qui vous seront transmises directement par notre cliente en sept (7) exemplaires.

Tout commentaire sur les changements au coût de service de Gazifère Inc. doit être adressé à la Régie avec copie à Gazifère Inc. au plus tard jeudi le 19 mars 2003 à 15h00 et ce, afin d'assurer une implantation en temps opportun des nouveaux tarifs qui découleront de ces changements.

CASSELS POULIOT ALEXANDER NORIEGA
TORONTO MONTRÉAL VANCOUVER MEXICO

CABINETS AFFILIÉS / Minneapolis – Kansas City – St. Louis INTERJURIST / Genève - Luxembourg

Les ajustements seront effectués conditionnellement à l'octroi de cette requête par l'OEB et Gazifère Inc. s'engage à déposer la décision de l'OEB auprès de la Régie dès réception.

Espérant le tout conforme, nous vous prions d'agréer, chère consœur, l'expression de nos sentiments distingués.

POULIOT MERCURE, s.e.n.c.

Louise Tremblay

LT/mn

p.j.

c.c. : **Procureurs des intervenants au dossier R-3489-2002** (par courriel)

Me Yves Fréchette, OC et ACEF
Me Pierre Tourigny, RNCREQ
Me Éric Couture, GRAME
Me Jean F. Morel, Hydro-Québec

Me Dominique Neuman, STOP/S.É.
Me André Turmel, FCEI
Me Guy Sarault, ACIG

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, Sched. B, as amended.

AND IN THE MATTER OF an Application by Enbridge
Gas Distribution Inc., for an Order approving or fixing
rates for the sale, distribution, storage, and transmission of
gas effective April 1, 2003.

APPLICATION FOR RATE ADJUSTMENT Gas Costs Third Quarter - Test Year 2003

Introduction

1. Enbridge Gas Distribution Inc. ("Enbridge"), hereby applies to the Board for an Order approving or fixing rates for the sale, distribution, storage, and transmission of gas effective April 1, 2003. This Application is made pursuant to, and the Order would be issued under, section 36 of the *Ontario Energy Board Act, 1998*, as amended. The Order would be made interim, though, under subsection 21(7) of this statute.
2. This Application and the supporting evidence were prepared in accordance with the methodology prescribed in the Settlement Proposal, under Issue 2.2, approved by the Board in the RP-2000-0040 proceeding.¹ The text of the agreement to settle Issue 2.2 is presented in Appendix A.

Utility Price Adjustment

3. Enbridge's utility price during this second quarter of Test Year 2003 is \$259.519/10³m³ (\$6.886/GJ @ 37.69 MJ/m³). This price was approved by the

¹ The "Settlement Proposal (Main Case)" is dated May 11, 2001 and was approved by the Board on May 30, 2001: 1 Tr. 107-9. See also the Board's Final Rate Order dated June 28, 2001 and its Reasons for Decision dated August 17, 2001; a copy of the Settlement Proposal is Appendix A to the latter.

Board's Decision and Interim Rate Order dated December 18, 2003 (EB-2002-0494).

4. Enbridge has recalculated the utility price for the third quarter of Test Year 2003 using the prescribed methodology. The recalculated utility price is $\$312.877/10^3\text{m}^3$ ($\$8.301/\text{GJ}$ @ $37.69 \text{ MJ}/\text{m}^3$).
5. Enbridge has also reflected in its revenue requirement calculation the effect of Order TGI-2-1001 rendered by the National Energy Board regarding TransCanada PipeLines Limited interim tolls for fiscal 2003. These interim tolls are effective January 1, 2003. The recalculated utility price of $\$312.877/10^3\text{m}^3$ ($\$8.301/\text{GJ}$ @ $37.69 \text{ MJ}/\text{m}^3$), net of the new upstream transportation tolls, varies from the current utility price, net of upstream transportation tolls, by $\$51.464/10^3\text{m}^3$ ($\$1.365/\text{GJ}$ @ $37.69 \text{ MJ}/\text{m}^3$) or more than $0.5\text{¢}/\text{m}^3$. The recalculated utility price accordingly supersedes the existing utility price effective April 1, 2003.
6. Enbridge has used the recalculated utility price, together with the consequential effect on the prescribed commodity-related costs, as the basis for recalculating the gas supply charges for sales service, and also the delivery charges and the gas supply load balancing charges, effective as of April 1, 2003. The resultant rates would increase the total bill for a typical residential customer on system gas by \$173 or 14% (approx.) annually and, for a typical residential customer on direct purchase, by \$9 or 2% (approx.) annually.

PGVA

7. Enbridge has adjusted the forecast balance in its Purchased Gas Variance Account ("PGVA") as of the end of Test Year 2003 (i.e., September 30, 2003) to account for the recalculated utility price, the consequential gas storage inventory adjustments, and the upstream transportation tolls variance.
8. The adjusted year-end balance in the PGVA, when translated into $\text{¢}/\text{m}^3$ based on forecast consumption for the remainder of Test Year 2003, is $3.8\text{¢}/\text{m}^3$ and thus more than the threshold of $0.5\text{¢}/\text{m}^3$. The adjusted year-end balance will therefore be cleared by means of a rate rider (Rider C) over the remainder of Test Year 2003.

Regulatory Framework

9. The regulatory framework for processing the Application and the supporting evidence is prescribed in the Settlement Proposal. Enbridge's list of interested

- parties is presented in Appendix B; the list includes the name(s) of the parties' respective representative(s).
10. Enbridge is filing with the Board one copy of the Application by facsimile and 10 copies of the Application with supporting evidence in binder format by courier. Enbridge is also serving the representative(s) of each interested party with one copy of the Application by facsimile and with one copy of the Application with supporting evidence (binder format) by courier.
 11. The following is the prescribed regulatory framework for processing the Application:
 - Any responsive comments from interested parties must be filed with the Board (10 copies), and served on Enbridge and the other interested parties (one copy), on or before March 10, 2003.
 - Any reply comments from Enbridge must be filed with the Board (10 copies), and served on all interested parties (one copy), on or before March 17, 2003.
 - The Board would thereafter issue an interim order approving the applied-for utility price, gas supply charges, and delivery and load balancing charges, or modifying them as required, and likewise the applied-for rates effective April 1, 2003.
 12. Enbridge requests that the Board issue such an order on or before March 26, 2003. Enbridge would then be able to implement the resultant rates during the first billing cycle in April 2003.
 13. Enbridge also requests that all documents in relation to this Application and supporting evidence, including the responsive comments of any interested party, be served on Enbridge and its counsel as follows:

(a) Enbridge:

Ms. Marika O. Hare
Director, Regulatory Affairs
Enbridge Gas Distribution Inc.

Address for personal service: 500 Consumers Road
Willowdale, Ontario M2J 1P8

Mailing address: P.O. Box 650
Scarborough, Ontario
M1K 5E3

Telephone: (416) 753-7333
Fax: (416) 495-6072
Electronic access: marika.hare@enbridge.com

(b) Enbridge's counsel:

Ms. Tania H. Persad
Legal Counsel, Regulatory
Enbridge Gas Distribution Inc.

Address for personal service
and mailing (see above)

Telephone: (416) 495-5891
Fax: (416) 495-5994
Electronic access: tania.persad@enbridge.com

DATE March 3, 2003.

Enbridge Gas Distribution Inc.

Per: _____
Marika O. Hare
Director, Regulatory Affairs

GAZIFÈRE INC.
DERIVATION OF UNIT RATE IMPACT FROM PASS ON OF GAS COST INCREASE IN RATE 200 EB-2003-0032
AJUSTEMENT DU COÛT DU GAZ

LINE NO.	DESCRIPTION	Col. 3 <u>TOTAL</u>	Col. 4 <u>TARIF 1</u>	Col. 5 <u>TARIF 2</u>	Col. 6 <u>TARIF 3</u>	Col. 7 <u>TARIF 4</u>	Col. 8 <u>TARIF 5</u>	Col. 9 <u>TARIF 9</u>
1	Gas Supply Charge increase \$ '000	6412,1	2 625,3	3 223,8	25,4	0,0	537,6	0,0
2	Delivery Charge increase \$ '000	<u>326,6</u>	121,5	104,4	0,8	11,2	18,3	70,4
3	Total increase in cost of service \$ '000	<u><u>6 738,7</u></u>						
<u>VOLUMES 10³ m³</u>								
3,1	Sales	119 283,6	48 838,9	59 971,8	472,9	0,0	10 000,0	0,0
3,2	Deliveries	182 105,7	54 261,8	60 156,4	472,9	6 555,0	10 000,0	50 659,6
<u>UNIT RATE IMPACT cents/m³</u>								
4,1	Gas Supply Charge	5,38	5,38	5,38	5,38	5,38	5,38	5,38
4,2	Delivery Charge	0,18	0,22	0,17	0,16	0,17	0,18	0,14

Notes:

- 4,1 Line 1 divided by Line 3.1
- 4,2 Line 2 divided by Line 3.2

GAZIFÈRE INC.
 COÛT DU GAZ SELON LE TARIF 200 EB-2003-0032 (1)
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2002
 AJUSTEMENT DU COÛT DU GAZ

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
			OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
1000 m3			54,57%	3											54,57%
				1	1	1	1	1	1	1	1	1	1	1	1
				919,3	919,3	919,3	919,3	919,3	919,3	919,3	919,3	919,3	919,3	919,3	919,3
1	FIRST	15	15	8 912,5	13 107,2	13 789,5	13 789,5	13 789,5	13 789,5	13 789,5	10 533,5	9 817,1	9 193,7	9 059,0	143 360,0
2	NEXT	10	25	0,0	0,0	4 587,9	9 193,0	9 193,0	6 544,6	6 922,1	1 288,8	0,0	0,0	0,0	37 729,4
3	OVER	25	25	0,0	0,0	0,0	836,8	1 182,6	0,0	0,0	0,0	0,0	0,0	0,0	2 019,3
4	CURTAILMENT			0,0	0,0	0,0	2 003,2	667,7	5 341,8	0,0	0,0	0,0	0,0	0,0	8 012,7
5	T-SERVICE			2 682,5	3 248,8	4 196,0	4 459,6	4 317,9	3 686,6	9 083,2	8 043,8	5 992,8	6 038,0	5 737,3	63 155,7
6															
7	TOTAL DELIVERIES			8 912,5	13 107,2	18 377,4	23 819,3	24 165,1	20 334,1	20 711,6	15 078,3	10 533,5	9 817,1	9 193,7	183 108,6
8	TOTAL SALES			6 230,1	9 858,3	14 181,3	19 359,6	19 847,2	16 647,5	11 628,4	7 034,5	4 540,7	3 779,1	3 456,4	119 953,0
9	T-SERVICE RECEIPTS			2 682,5	3 248,8	4 196,0	4 459,6	4 317,9	3 686,6	9 083,2	8 043,8	5 992,8	6 038,0	5 737,3	63 155,7
10															
11	CHECK			8 912,5	13 107,2	18 377,4	23 819,3	24 165,1	20 334,1	20 711,6	15 078,3	10 533,5	9 817,1	9 193,7	183 108,6
12															
13															
14															
15	REVENUE CALCULATION														
16	RATES -	EB-2003-0032		ANALYSIS -		2002 Update									
17															
18			WINTER	SUMMER											
19			0,0000	0,0000	0	0	0	0	0	0	0	0	0	0	0
20	DMD	18,0000	18,0000	165 474	165 474	165 474	165 474	165 474	165 474	165 474	165 474	165 474	165 474	165 474	1 985,7
21	1ST	0,4751	0,4188	37 326	54 893	65 514	65 514	65 514	65 514	57 750	57 750	44 114	41 114	38 503	631,4
22	2ND	0,3501	0,3188	0	0	16 062	32 185	32 185	22 913	22 068	4 109	0	0	0	129,5
23	3RD	0,3779	0,3252	0	0	0	3 162	4 469	0	0	0	0	0	0	7,6
24	CURTAILMENT	-1,0000	-1,0000	0	0	0	(20 032)	(6 677)	(53 418)	0	0	0	0	0	(80,1)
25				202 800	220 367	247 050	246 303	260 964	200 483	245 292	227 333	209 588	206 588	203 977	2 674,2
26	gas b/s	26,7003	26,7003	415 861	658 052	946 613	1 292 270	1 324 813	1 111 234	776 204	469 560	303 083	252 258	230 715	8 007,0
27		4,0318	4,0318	359 335	528 456	740 938	960 345	974 287	819 829	835 052	607 926	424 689	395 805	370 670	7 382,6
28	gas sys	26,7196	26,7196	1 248 485	1 975 583	2 841 892	3 879 611	3 977 313	3 336 113	2 330 296	1 409 699	909 935	757 320	692 647	24 038,2
29	TOTAL REVENUE			2 226 480	3 382 457	4 776 494	6 378 529	6 537 378	5 467 659	4 186 845	2 714 519	1 847 306	1 611 971	1 498 009	42 101,9
30															
31															
32				2 226 480	3 382 457	4 776 494	6 378 529	6 537 378	5 467 659	4 186 845	2 714 519	1 847 306	1 611 971	1 498 009	42 101,9
33															
34															
35	NGT	0,0000	0,0000	0	0	0	0	0	0	0	0	0	0	0	0,0
36	RATES:	EB-2003-0032		2 226 480	3 382 457	4 776 494	6 378 529	6 537 378	5 467 659	4 186 845	2 714 519	1 847 306	1 611 971	1 498 009	42 101,9
37															
38	RATES:	EB-2002-0494		1 877 567	2 832 140	3 985 718	5 301 290	5 433 469	4 541 599	3 528 246	2 311 505	1 585 723	1 392 366	1 296 771	35 363,2
39															
40	Écart entre EB-2003-0032 et EB 2002-0494														6 738,7

Notes: (1) Voir le Tarif 200 en vigueur le 1er avril 2003 inclus à la requête EB-2003-0032 déposée le 3 mars 2003.

GAZIFÈRE INC.
 COÛT DU GAZ SELON LE TARIF 200 EB-2002-0494
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2002
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13		
1000 m3		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL		
	54,57%	3												54,57%		
		1	1	1	1	1	1	1	1	1	1	1	1	1		
		919,3	919,3	919,3	919,3	919,3	919,3	919,3	919,3	919,3	919,3	919,3	919,3			
1	FIRST	15	15	8 912,5	13 107,2	13 789,5	13 789,5	13 789,5	13 789,5	13 789,5	10 533,5	9 817,1	9 193,7	9 059,0	143 360,0	
2	NEXT	10	25	0,0	0,0	4 587,9	9 193,0	9 193,0	6 544,6	6 922,1	1 288,8	0,0	0,0	0,0	37 729,4	
3	OVER	25	25	0,0	0,0	0,0	836,8	1 182,6	0,0	0,0	0,0	0,0	0,0	0,0	2 019,3	
4	CURTALMENT			0,0	0,0	0,0	2 003,2	667,7	5 341,8	0,0	0,0	0,0	0,0	0,0	8 012,7	
5	T-SERVICE			2 682,5	3 248,8	4 196,0	4 459,6	4 317,9	3 686,6	9 083,2	8 043,8	5 992,8	6 038,0	5 737,3	63 155,7	
6																
7	TOTAL DELIVERIES			8 912,5	13 107,2	18 377,4	23 819,3	24 165,1	20 334,1	20 711,6	15 078,3	10 533,5	9 817,1	9 193,7	183 108,6	
8	TOTAL SALES			6 230,1	9 858,3	14 181,3	19 359,6	19 847,2	16 647,5	11 628,4	7 034,5	4 540,7	3 779,1	3 456,4	119 953,0	
9	T-SERVICE RECEIPTS			2 682,5	3 248,8	4 196,0	4 459,6	4 317,9	3 686,6	9 083,2	8 043,8	5 992,8	6 038,0	5 737,3	63 155,7	
10																
11	CHECK			8 912,5	13 107,2	18 377,4	23 819,3	24 165,1	20 334,1	20 711,6	15 078,3	10 533,5	9 817,1	9 193,7	183 108,6	
12																
13																
14																
15	REVENUE CALCULATION															
16	RATES -	EB-2002-0494														
17																
18																
19		WINTER	SUMMER													
20	DMD	18,0000	18,0000	165 474	165 474	165 474	165 474	165 474	165 474	165 474	165 474	165 474	165 474	165 474	1 985,7	
21	1ST	0,4390	0,3827	34 108	50 161	60 536	60 536	60 536	60 536	52 772	52 772	40 312	37 570	35 184	34 669	579,7
22	2ND	0,3140	0,2827	0	0	14 406	28 866	28 866	20 550	19 569	3 643	0	0	0	0	115,9
23	3RD	0,3418	0,2891	0	0	0	2 860	4 042	0	0	0	0	0	0	0	6,9
24	CURTALMENT	-1,0000	-1,0000	0	0	0	(20 032)	(6 677)	(53 418)	0	0	0	0	0	0	(80,1)
25				199 582	215 635	240 416	237 704	252 241	193 142	237 815	221 890	205 786	203 044	200 658	200 143	2 608,1
26	gas b/s	21,3579	21,3579	332 652	526 384	757 208	1 033 702	1 059 735	888 890	620 895	375 607	242 448	201 784	184 552	181 003	6 404,9
27		3,8875	3,8875	346 474	509 542	714 420	925 974	939 417	790 487	805 165	586 168	409 490	381 639	357 403	352 169	7 118,3
28	gas sys	21,3772	21,3772	998 859	1 580 578	2 273 675	3 103 910	3 182 077	2 669 080	1 864 370	1 127 839	728 000	605 899	554 157	543 499	19 231,9
29	TOTAL REVENUE			1 877 567	2 832 140	3 985 718	5 301 290	5 433 469	4 541 599	3 528 246	2 311 505	1 585 723	1 392 366	1 296 771	1 276 813	35 363,2
30																
31				1 877 567	2 832 140	3 985 718	5 301 290	5 433 469	4 541 599	3 528 246	2 311 505	1 585 723	1 392 366	1 296 771	1 276 813	35 363,2
32																
33																
34																
35	NGT	0,0000	0,0000	0	0	0	0	0	0	0	0	0	0	0	0	0,0
36	RATES:	EB-2002-0494		1 877 567	2 832 140	3 985 718	5 301 290	5 433 469	4 541 599	3 528 246	2 311 505	1 585 723	1 392 366	1 296 771	1 276 813	35 363,2 (1)
37																
38																
39	Notes:															

(1) Coût du gaz total selon le tarif 200 en vigueur le 1 er janvier 2003.

APPLICABILITY:

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

CHARACTER OF SERVICE:

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m ³ .			
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	Billing Month	
	December to March	April to November
Monthly Customer Charge		
The monthly customer charge shall be negotiated with the applicant and shall not exceed:	\$2 000,00	\$2 000,00
Delivery Charge		
Per cubic metre of Firm Contract Demand	18,0000 ¢/m³	18,0000 ¢/m³
Per cubic metre of gas delivered		
For the first 15 times Firm Contract Demand	0,4751 ¢/m³	0,4188 ¢/m³
For the next 10 times Firm Contract Demand	0,3501 ¢/m³	0,3188 ¢/m³
For all over 25 times Firm Contract Demand	0,3779 ¢/m³	0,3252 ¢/m³
Gas Supply Load Balancing Charge	4,0318 ¢/m³	4,0318 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	26,7196 ¢/m³	26,7196 ¢/m³
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	26,7003 ¢/m³	26,7003 ¢/m³

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.
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DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.							
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CAPACITY REPURCHASE RATE:

On days when the Applicant is ordered by the Company to curtail the use of gas, the Company shall purchase the Applicant's right to take service hereunder.

EFFECTIVE DATE: April 1, 2003	IMPLEMENTATION DATE: April 1, 2003	BOARD ORDER: EB-2003-0032	REPLACING RATE EFFECTIVE: January 1, 2003	Page 1 of 2 Handbook 27
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RATE NUMBER	200
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Rate for Service Rights per cubic metre of		
Daily Capacity Repurchase Quantity per day of curtailment:		

1,0 ¢/m³

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. As of October 1, 2001, the purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the *Natural Gas Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices".

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 125% of the above-stated Rate for Service Rights.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the maximum Gas Supply Charge stated in Rate 320.

On the second and subsequent occasions in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, the Contract Demand shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

Should the Applicant fail to curtail its use of natural gas within the contracted time period or as ordered by the Company, the rate shall be increased by:

25,0 ¢/m³

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency	
(See Terms and Conditions of Service):	
Sales and Western Canada Buy/Sell	
T-Service, Ontario Buy/Sell and Western	
Buy/Sell (Applicant provides fuel)	

14,8382 ¢/m³

0,2633 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after April 1, 2003 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective April 1, 2003 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2003 and that indicates, as the Board Order, EB-2002-0494.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
April 1, 2003	April 1, 2003	EB-2003-0032	January 1, 2003	Handbook 28



APPLICABILITY:

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

CHARACTER OF SERVICE:

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

RATE:

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

	Billing Month	
	December to March	April to November
Gas Supply Charge		
Per cubic metre of gas sold	30,3364 ¢/m³	30,0068 ¢/m³

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after April 1, 2003 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective April 1, 2003 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2003 and that indicates, as the Board Order, EB-2002-0494.						
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APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125, 300 and 305.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Base Charge	\$50,00 per month
Maximum Charge	\$815,00 per month
Account Charge	
New Accounts	\$0,50 per month per account
Renewal Accounts	\$0,15 per month per account

The above Basic Charge shall be increased up to the maximum charge, by the new account charge for each new account and by the Renewal Account charge for each renewal account in a Direct Purchase Contract.

T-SERVICE CREDIT:

In T-Service Arrangements excluding Ontario ABC-T arrangements, between the Company and an Applicant, and with a T-Service Arrangement and a contractually specified Point of Acceptance as indicated below, the Company shall pay or charge the Applicant the Transportation Service Credit or Debit shown for any volumes of natural gas owned by the Applicant and received by the Company at the Point of Acceptance. The ability of the Company to accept deliveries under FT-type arrangements at Dawn is constrained and the availability of this service is at the Company's sole discretion.

TOLLS CREDIT Point of Acceptance	Type of Arrangement	
	Firm Transportation (FT)	Firm Service Tendered (FST)
Western Canada	0,0000 ¢/m ³	0,0000 ¢/m ³
CDA, EDA	4,5343 ¢/m ³	0,0000 ¢/m ³
Dawn	4,0480 ¢/m ³	0,0000 ¢/m ³
<i>Intra-Alberta</i>	-0,5774 ¢/m ³	N/A

Effective February 1, 2001, in Ontario ABC-T arrangements with a contractually specified Point of Acceptance in the CDA and/or EDA, the toll credit shall equal the Eastern Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% load factor.

TCPL FT CAPACITY TURNBACK:**APPLICABILITY:**

To Ontario T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

- The Company will accommodate TCPL FT capacity turnback from customers to the extent that the Company is allowed to turnback FT capacity to TCPL.

EFFECTIVE DATE: April 1, 2003	IMPLEMENTATION DATE: April 1, 2003	BOARD ORDER: EB-2003-0032	REPLACING RATE EFFECTIVE: January 1, 2003	Page 1 of 2 Handbook 47
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RIDER: **A**

2. The Company will accommodate all TCPL FT capacity turnback requests in a manner that minimizes stranded and other transitional costs. The Company is committed to maintaining the integrity of its distribution system and the sanctity of all contracts.
3. The Company will not amend any contracts to accommodate a customer's request to turnback capacity.
4. Notice of TCPL FT turnback capacity will be accepted on Enbridge's Election for Enbridge Firm Transportation Assignment form or other authorized written notice.
5. The daily contractual right to receive natural gas would still be subject to the delivery, on a firm basis, of the full Mean Daily Volume into the Company's Central Delivery Area (CDA) and/or Eastern Delivery Area (EDA). The delivery area must match the area in which consumption will occur.
6. The proportion of TCPL FT capacity that an eligible customer may request to be turned back each year ("percentage turnback") shall not exceed the proportion of the TCPL capacity that Enbridge is entitled to turn back that year. This percentage turnback will be applied to calculate the customer's turnback capacity limit based on the renewal volume of the direct purchase agreement.
7. If the Company is unable to accommodate all or a portion of an eligible customer's request to turnback TCPL FT capacity in the month requested by the customer, the Company will indicate the month(s) when such customer request can be fully satisfied and the costs, if any, associated with accommodating this request. The customer may then advise the Company as to whether or not they wish to proceed with the TCPL FT capacity turnback request.
8. All TCPL FT capacity turnback requests will be treated on an equitable basis.
9. Customers may withdraw their original election given they provide notice to the Company a minimum of one week prior to the deadline specified in the TransCanada tariff for FT contract extension.
10. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.
11. Written notice to turnback capacity must be received by the Company the earlier of:
 - (a) Sixty days prior to the expiry date of the current contract.

or

 - (b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after April 1, 2003. This rate schedule is effective April 1, 2003 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2003 and that indicates, as the Board Order, EB-2002-0494.							

EFFECTIVE DATE: April 1, 2003	IMPLEMENTATION DATE: April 1, 2003	BOARD ORDER: EB-2003-0032	REPLACING RATE EFFECTIVE: January 1, 2003	Page 2 of 2 Handbook 48
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RIDER:

B**BUY / SELL SERVICE RIDER****APPLICABILITY:**

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Base Charge	\$50,00 per month
Maximum Charge	\$815,00 per month
Account Charge	
New Accounts	\$0,50 per month per account
Renewal Accounts	\$0,15 per month per account

The above Basic Charge shall be increased up to the maximum charge, by the new account charge for each new account and by the Renewal Account charge for each renewal account in a Direct Purchase Contract.

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs. The Company's rates include an annual FT-WACOG of 31.017 ¢/m³ of gas containing 37.69 MJ/m³.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG. The forecast annual FT-WACOG referenced above includes an average of 1.46 ¢/m³ for fuel.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after April 1, 2003. This rate schedule is effective April 1, 2003 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2003 and that indicates, as the Board Order, EB-2002-0494.							
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EFFECTIVE DATE: April 1, 2003	IMPLEMENTATION DATE: April 1, 2003	BOARD ORDER: EB-2003-0032	REPLACING RATE EFFECTIVE: January 1, 2003	Page 1 of 1 Handbook 49
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RIDER:

C**GAS INVENTORY ADJUSTMENT RIDER**

The following adjustment is applicable to all gas sold or delivered during the period April 1, 2003 to September 30, 2003 pursuant to the EB-2003-0032 Board Order.

Rate Class	Sales Service (¢/m ³)	Transportation Service (¢/m ³)
Rate 1	3,6786	0,0000
Rate 6	3,4510	0,0000
Rate 9	8,8842	0,0000
Rate 100	4,9968	0,0000
Rate 110	8,6097	0,0000
Rate 115	0,0000	0,0000
Rate 135	0,0000	0,0000
Rate 145	4,8983	0,0000
Rate 170	7,3274	0,0000
Rate 200	4,5489	0,0000
Rate 300	N/A	0,0000
Rate 310	N/A	0,0000

EFFECTIVE DATE:

April 1, 2003

IMPLEMENTATION DATE:

April 1, 2003

BOARD ORDER:

EB-2003-0032

REPLACING RATE EFFECTIVE:

January 1, 2003

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GAZIFÈRE INC.
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR LE 1er AVRIL 2003
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	Actual Rates	Proposed	Proposed Rates
		<u>January 1st 2003 Pass on</u> <i>col.1</i>	<u>Ajustment</u> <i>col.2</i>	<u>April 1st 2003 Pass on</u> <i>col.3</i>
<u>Rate 1:</u>				
1	Monthly Fixed Charge (\$)	16,00	0,00	16,00
Delivery Charge (¢/m ³):				
2	from 0 to 100 m ³	20,50	0,22	20,72
3	from 100 to 320 m ³	19,50	0,22	19,72
4	from 320 to 1,000 m ³	18,50	0,22	18,72
5	from 1,000 to 3,200 m ³	17,50	0,22	17,72
6	from 3,200 to 10,000 m ³	15,50	0,22	15,72
7	in excess of 10,000 m ³	14,00	0,22	14,22
8	Gas Supply Charge	21,61	5,38	26,99
<u>Rate 2:</u>				
9	Monthly Fixed Charge (\$)	9,00	0,00	9,00
Delivery Charge (¢/m ³):				
10	from 0 to 50 m ³	18,84	0,17	19,01
11	from 50 to 100 m ³	18,34	0,17	18,51
12	from 100 to 320 m ³	17,84	0,17	18,01
13	from 320 to 1,000 m ³	17,34	0,17	17,51
14	in excess of 1,000 m ³	16,84	0,17	17,01
15	Gas Supply Charge	21,61	5,38	26,99
<u>Rate 3:</u>				
Winter: (Dec - Mar)				
16	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,00	0,00	20,00
Delivery Charge (¢/m ³):				
17	For all volumes delivered	11,94	0,16	12,10
18	Gas Supply Charge	21,61	5,38	26,99
Summer: (Apr - Nov)				
19	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,00	0,00	20,00
Delivery Charge (¢/m ³):				
20	For all volumes delivered	10,94	0,16	11,10
21	Gas Supply Charge	21,61	5,38	26,99

GAZIFÈRE INC.
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR LE 1er AVRIL 2003
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	Actual Rates <u>January 1st 2003 Pass on</u> <i>col.1</i>	Proposed <u>Ajustment</u> <i>col.2</i>	Proposed Rates <u>April 1st 2003 Pass on</u> <i>col.3</i>
<u>Rate 4:</u>				
Winter: (Dec - Mar)				
22	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,00	0,00	20,00
Delivery Charge (¢/m ³):				
23	Load factor less or equal to 70%	9,81	0,17	9,98
24	Load factor higher than 70%	8,81	0,17	8,98
25	Gas Supply Charge	21,61	5,38	26,99
Summer: (Apr - Nov)				
26	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,00	0,00	20,00
Delivery Charge (¢/m ³):				
27	Load factor less or equal to 70%	8,81	0,17	8,98
28	Load factor higher than 70%	7,81	0,17	7,98
29	Gas Supply Charge	21,61	5,38	26,99
<u>Rate 5:</u>				
Winter: (Dec - Mar)				
30	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	30,00	0,00	30,00
Delivery Charge (¢/m ³):				
31	For all volumes delivered	7,16	0,18	7,34
32	Gas Supply Charge	21,61	5,38	26,99
Summer: (Apr - Nov)				
33	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	30,00	0,00	30,00
Delivery Charge (¢/m ³):				
34	For all volumes delivered	6,96	0,18	7,14
35	Gas Supply Charge	21,61	5,38	26,99

GAZIFÈRE INC.
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR LE 1er AVRIL 2003
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	Actual Rates	Proposed	Proposed Rates
		<u>January 1st 2003 Pass on</u> <i>col.1</i>	<u>Ajustment</u> <i>col.2</i>	<u>April 1st 2003 Pass on</u> <i>col.3</i>
<u>Rate 6:</u>				
36	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,00	0,00	20,00
Delivery Charge (¢/m ³):				
37	Maximum	6,33	0,14	6,47
38	Minimum	3,61	0,14	3,75
39	Gas Supply Charge	21,61	5,38	26,99
<u>Rate 7:</u>				
Delivery Charge (¢/m ³):				
40	from 0 to 100 m ³	21,51	0,22	21,73
41	from 100 to 320 m ³	20,51	0,22	20,73
42	from 320 to 1,000 m ³	19,51	0,22	19,73
43	from 1,000 to 3,200 m ³	18,51	0,22	18,73
44	from 3,200 to 10,000 m ³	16,51	0,22	16,73
45	in excess of 10,000 m ³	15,01	0,22	15,23
46	Gas Supply Charge	21,61	5,38	26,99
<u>Tarif 8:</u>				
Delivery Charge (¢/m ³):				
47	Maximum	11,52	0,14	11,66
48	Minimum	4,72	0,14	4,86
49	Gas Supply Charge	21,61	5,38	26,99
<u>Tarif 9:</u>				
Winter: (Dec - Mar)				
50	Monthly Fixed Charge: (¢/m ³ times the maximum daily volume)	3,00	0,00	3,00
Delivery Charge (¢/m ³):				
51	from 0 to 1,000,000 m ³	5,56	0,14	5,70
52	in excess of 1,000,000 m ³	5,29	0,14	5,43
53	Gas Supply Charge	21,61	5,38	26,99
Summer: (Apr - Nov)				
54	Monthly Fixed Charge: (¢/m ³ times the maximum daily volume)	3,00	0,00	3,00
Delivery Charge (¢/m ³):				
55	from 0 to 1,000,000 m ³	5,11	0,14	5,25
56	in excess of 1,000,000 m ³	4,84	0,14	4,98
57	Gas Supply Charge	21,61	5,38	26,99

GAZIFÈRE INC.
ANNEXE AJUSTEMENT DU COÛT DU GAZ
AJUSTEMENT DU COÛT DU GAZ

AJUSTEMENT DU COÛT DU GAZ

Un ajustement de 4,57 ¢/m³ (1) s'applique à tous les volumes de gaz vendus
durant la période du 1er avril 2003 au 30 septembre 2003.

Note: (1) Voir "Rider C - Gas Inventory Adjustment Rider " à la page 50 du "Rate Handbook"
de Enbridge Consumers Gas, du 3 mars 2003, requête EB-2003-0032.
Le montant de 4.5489 ¢/m³ a été ajusté pour la valeur calorifique.

GAZIFÈRE INC.
OTHER COMPONENTS OF THE RATE
AJUSTEMENT DU COÛT DU GAZ

Line no	Description	Average unit rate of last block of the proposed rate ¢/m^3 1	Unit load balancing rate ¢/m^3 2	Proposed rate of other components ¢/m^3 3=1+2
1	Billing of the deficiency in minimum annual volume			
2	Rate 3	11,43	(5,05)	6,38
3	Rate 4			
4	load factor less or equal to 70%	9,31	(5,07)	4,24
5	load factor higher than 70%	8,31	(5,07)	3,24
6	Rate 5	7,21	(5,33)	1,88
7	Rate 9	5,13	(4,12)	1,01
8	Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère			
9	Rate 3	11,43	s/o	11,43
10	Rate 4			
11	load factor less or equal to 70%	9,31	s/o	9,31
12	load factor higher than 70%	8,31	s/o	8,31
13	Rate 5	7,21	s/o	7,21
14	Rate 9	5,13	s/o	5,13

Line no	Description	Rate as per Rate 200 EB-2003-0032 at 37.69 MJ/m^3	Proposed rate at 37.89 MJ/m^3
15	Overrun Rate		
16	Rates 3, 4, 5, 6, 8 and 9		45,5046
17	T-Service credit		
18	TCPL		4,5343
			4,56