



Files:4200-T001-18
4400-T001-23
26 August 2003

Ms. Céline Bélanger
Vice President, Regulatory Services
TransCanada PipeLines Limited
450 - 1st Street S.W.
Calgary, Alberta T2P 5H1
Facsimile: (403) 920-2347

Dear Ms. Bélanger:

**TransCanada PipeLines Limited (TransCanada)
Compliance Filing for Interim Tolls Effective 1 September 2003
Pursuant to National Energy Board Decision RH-1-2002
(RH-1-2002 Compliance Filing)**

The National Energy Board has examined and has approved the interim tolls that TransCanada shall charge for transportation services on its Mainline for the period 1 September to 31 December 2003. These tolls were contained in TransCanada's RH-1-2002 Compliance Filing dated 13 August 2003. Please see attached Toll Order AO-2-TGI-2-2002 giving effect to this decision.

TransCanada is directed to serve forthwith a copy of this letter on all RH-1-2002 interested parties as well as all current shippers and Tolls Task Force members.

Yours truly,

A handwritten signature in black ink, appearing to read 'M. Mantha', with a long horizontal line extending to the right.

Michel L. Mantha
Secretary



ORDER AO-2-TGI-2-2002

IN THE MATTER OF the *National Energy Board Act*
and the Regulations made thereunder; and

IN THE MATTER OF an application filed by
TransCanada PipeLines Limited (TransCanada)
pursuant to subsection 19(2) and Part IV of the NEB
Act dated 13 August 2003 for Interim Tolls for
transportation services on its Mainline for the period
1 September to 31 December 2003 under
Files 4200-T001-18 and 4400-T001-23 (RH-1-2002
Compliance Filing).

BEFORE the Board on 26 August 2003.

WHEREAS TransCanada filed an application dated 16 September 2002, as amended, for an order fixing just and reasonable tolls that it may charge for or in respect of transportation services provided on the Mainline between 1 January 2003 and 31 December 2003 (2003 Tolls Application).

AND WHEREAS the Board issued Order TGI-2-2002 on 6 December 2002, which authorized TransCanada to charge, on an interim basis effective 1 January 2003, tolls as filed with the Board on 13 November 2002, pending the Board's final Decision on the 2003 Tolls Application;

AND WHEREAS the Board's Decisions on the 2003 Tolls Application are set out in its RH-1-2002 Reasons for Decision dated July 2003, and in Order AO-1-TGI-2-2002;

AND WHEREAS TransCanada filed on 13 August 2003 its RH-1-2002 Compliance Filing for interim tolls for transportation services on its Mainline for the period 1 September to 31 December 2003;

AND WHEREAS the Board has examined TransCanada's RH-1-2002 Compliance Filing;

THEREFORE, IT IS ORDERED:

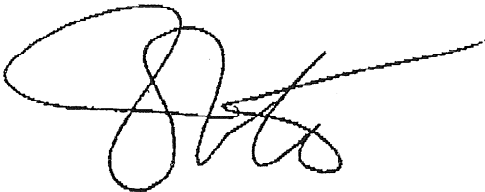
Pursuant to subsection 19(2) and Part IV of the NEB Act, that:

1. TransCanada's current tolls which were made effective under Toll Order TGI-2-2002 be terminated as of the end of the day on 31 August 2003.

.../2

2. TransCanada's proposed tolls, as contained in its RH-1-2002 Compliance Filing dated 13 August 2003, be implemented effective 1 September 2003, or as otherwise prescribed by the Board's RH-1-2002 Reasons for Decision, on an interim basis pending the disposition of the TransCanada appeal of the Board's RH-R-1-2002 Decision.
3. The provisions of TransCanada's Tariff and tolls or any portion thereof that are contrary to the Board's RH-1-2002 Reasons for Decision and this Order are hereby disallowed.

NATIONAL ENERGY BOARD

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Michel L. Mantha
Secretary

D – Interim Toll Schedule



CANADIAN AND EXPORT TOLLS
PROPOSED TOLLS EFFECTIVE SEPTEMBER 1, 2003

LINE NO.	PARTICULARS	DEMAND TOLL (\$/GJ/mo)	COMMODITY TOLL (\$/GJ)	100% LF TOLL (¢/GJ)
	(a)	(b)	(c)	(d)
<u>CANADIAN FIRM TRANSPORTATION</u>				
1	Saskatchewan Zone	7.48049	0.00873	25.466
2	Manitoba Zone	11.26100	0.01378	38.400
3	Welwyn to Manitoba Zone	4.43707	0.00429	15.017
4	Western Zone	18.01025	0.02349	61.561
5	Northern Zone	27.59398	0.03648	94.368
6	Eastern Zone	34.91465	0.04688	119.476
7	Southwest Zone	30.33205	0.04045	103.767
<u>EXPORT FIRM TRANSPORTATION</u>				
8	Empress to Emerson	12.65422	0.01588	43.191
9	Empress to St. Clair	30.13043	0.04018	103.077
10	Empress to Chippawa	34.95288	0.04689	119.603
11	Empress to Niagara Falls	34.92621	0.04685	119.511
12	Empress to Iroquois	34.93899	0.04687	119.555
13	Empress to Cornwall	35.72960	0.04797	122.264
14	Empress to Napierville	37.47933	0.05040	128.260
15	Empress to Philipsburg	37.67415	0.05067	128.927
16	Herbert to Philipsburg	35.52385	0.04768	121.559
17	Empress to East Hereford	39.73787	0.05354	135.999
<u>MISC POINT-TO-POINT FIRM TRANSPORTATION</u>				
18	Dawn to Consumer' CDA	4.60767	0.00458	15.607
19	Dawn to Consumer' EDA	8.97333	0.01078	30.579
20	Dawn to Union CDA	3.77140	0.00356	12.755
21	Dawn to Union EDA	7.34755	0.00842	24.998
22	St. Clair to Dawn	1.50397	0.00038	4.983
23	St. Clair to Union SWDA	1.37563	0.00017	4.540
24	Dawn to GMi - EDA	10.62889	0.01339	36.283
25	Dawn to Niagara Falls	4.59071	0.00467	15.560
26	Dawn to Iroquois	8.52812	0.01014	29.052
27	St. Clair to Chippawa	4.88315	0.00507	16.561
28	Kirkwall to Chippawa	2.51226	0.00177	8.436
29	St. Clair to East Hereford	13.24100	0.01670	45.202

* All tolls are expressed and payable in Canadian Dollars.



PROPOSED CANADIAN AND EXPORT TOLLS
PROPOSED TOLLS EFFECTIVE SEPTEMBER 1, 2003

LINE NO.	PARTICULARS (a)	DEMAND TOLL (\$/GJ/mo) (b)	COMMODITY TOLL (\$/GJ) (c)
<u>STORAGE TRANSPORTATION SERVICE</u>			
1	Centra Gas (Manitoba) - MDA	2.95083	0.00238
2	Union Gas - NDA	7.32500	0.00847
3	Union Gas - EDA	4.70000	0.00482
4	Kingston	4.62583	0.00471
5	Gaz Métropolitain - EDA	8.33000	0.00986
6	Consumers Gas - CDA	1.24417	0.00001
7	Consumers Gas - EDA	3.12667	0.00263
8	Cornwall	6.43500	0.00723
9	Philipsburg	8.38000	0.00993
<u>LONG TERM WINTER FIRM SERVICE</u>			
10	Empress to Iroquois		1.67377



PROPOSED CANADIAN AND EXPORT TOLLS
PROPOSED TOLLS EFFECTIVE SEPTEMBER 1, 2003

LINE NO.	PARTICULARS	MINIMUM (1) (\$/GJ)	MAXIMUM (2) & (3) (\$/GJ)
	(a)	(b)	(c)
<u>SHORT TERM FIRM TRANSPORTATION</u>			
1	Empress to Saskatchewan Zone	0.2547	4.7751
2	Empress to Manitoba Zone	0.3840	4.7751
3	Empress to Western Zone	0.6156	4.7751
4	Empress to Northern Zone	0.9437	5.1572
5	Empress to Eastern Zone	1.1948	5.1572
6	Empress to Emerson	0.4319	4.7751
7	Empress to St. Clair	1.0308	5.1572
8	Empress to Chippawa	0.6156	5.1572
9	Empress to Niagara Falls	1.1951	5.1572
10	Empress to Iroquois	1.1956	5.1572
11	Empress to Cornwall	1.2226	5.1572
12	Empress to Napierville	1.2826	5.1572
13	Empress to Philipsburg	1.2893	5.1572
14	Empress to East Hereford	1.3600	5.1572

- (1) The Minimum STFT Toll is the 100% Load Factor FT toll for the applicable haul
- (2) The Maximum STFT Toll is one of the following, as appropriate:
- i) 4.0 X Philipsburg 100% LF Toll for Long Haul Deliveries East of the Western Zone
 - ii) 4.0 X Philipsburg 100% LF Toll minus the "East/West Differential" for Western Deliveries
 - iii) 4.0 X 100% Load Factor FT Toll for Short Haul Deliveries (Receipts Downstream of Saskatchewan)
- (3) The Maximum STFT toll is consistent with Tolls Task Force Resolution 98-11 as approved by NEB letter dated March 27, 1997.



PROPOSED CANADIAN AND EXPORT TOLLS
 PROPOSED TOLLS EFFECTIVE SEPTEMBER 1, 2003

LINE NO.	PARTICULARS (a)	COMMODITY TOLL (\$/GJ) (b)		
<u>BACKHAUL SERVICE</u>				
<u>Chippawa to Union SWDA</u>				
1	Winter IT	0.15663		
2	Summer IT	0.07832		
<u>Emerson to Centra MDA</u>				
3	Winter IT	0.09701		
4	Summer IT	0.04850		
<u>Dawn to St. Clair</u>				
5	Winter IT	0.04938		
6	Summer IT	0.02469		
<u>Emerson to Empress</u>				
7	Winter IT	0.41603		
8	Summer IT	0.20801		
<u>MULTIPLE HANDSHAKES (MHPS) *(1)</u>				
9	Winter Minimum	0.00000		
10	Winter Maximum	0.04064		
11	Summer Minimum	0.00000		
12	Summer Maximum	0.02032		
<u>ENHANCED CAPACITY RELEASE</u>				
13	ECR Surcharge	0.04064		
			DEMAND TOLL (\$/GJ/mo) (b)	COMMODITY TOLL (\$/GJ) (c)
				DAILY EQUIVALENT *(2) (\$/GJ) (d)
	<u>DELIVERY PRESSURE (a)</u>			
14	Emerson - 1 (Viking)	0.09022	0.00000	0.00297
15	Emerson - 2 (Great Lakes)	0.12051	0.00000	0.00396
16	Dawn	0.10217	0.00000	0.00336
17	Niagara Falls	0.07034	0.00000	0.00231
18	Sudbury	0.00000	0.00000	0.00000
19	Iroquois	0.50090	0.00000	0.01647
20	Chippawa	0.81653	0.00000	0.02684
21	East Hereford	1.37099	0.01092	0.05599

*(1) The toll for Multiple Handshakes at each MHPS point shall be established and posted monthly by TransCanada and shall be within the range stated above.

*(2) The Demand Daily Equivalent Toll is only applicable to STS Injections, IT, Diversions, and STFT.