

**ALLOCATION OF THE COST OF SERVICE
HISTORIC YEAR 2001**

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Table 1 - Summary of the Transmitter's service costs by function - 2001 (M\$)

Functions	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	Assets as of December 31				Return on the Rate Base (note 2)	Expenditure necessary for the provision of the service.				Required Revenues (4 + 7)
	Specific	JRC and CT (note 1)	Support (note 1)	Total		Specific	JRC and CT (note 3)	Support (note 3)	Total	
Power station connections	1 208,2	18,6	37,2	1 264,0	122,4	53,8	13,4	20,4	87,5	209,9
Departure stations	971,1	15,0	29,9	1 016,0	98,4	45,5	10,7	16,4	72,6	171,0
Connection lines	237,1	3,7	7,3	248,0	24,0	8,3	2,6	4,0	14,9	38,9
Network	9 774,5	150,5	301,2	10 226,2	990,3	526,4	108,2	164,9	799,5	1 789,8
Very high voltage	6 630,3	102,1	204,3	6 936,7	671,8	361,9	73,4	111,9	547,1	1 218,9
450 kV	855,7	13,2	26,4	895,3	86,7	24,5	9,5	14,4	48,4	135,1
High voltage	2 288,4	35,2	70,5	2 394,2	231,9	140,0	25,3	38,6	203,9	435,8
Customer connections	1 769,2	27,2	54,5	1 851,0	179,3	187,8	19,6	29,9	237,2	416,5
Step-down stations	1 496,6	23,0	46,1	1 565,8	151,6	166,2	16,6	25,3	208,0	359,6
High voltage customer connections	272,6	4,2	8,4	285,2	27,6	21,6	3,0	4,6	29,2	56,8
Interconnections	843,3	13,0	26,0	882,3	85,4	60,6	9,3	14,2	84,2	169,6
Churchill Falls	215,8	3,3	6,6	225,7	21,9	14,7	2,4	3,6	20,8	42,6
Others	627,5	9,7	19,3	656,5	63,6	45,9	6,9	10,6	63,4	127,0
Total	13 595,2	209,4	418,9	14 223,5	1 377,4	828,6	150,4	229,4	1 208,4	2 585,8

Note 1: allocation of the assets of the functions JRC, CT and Support in proportion to the specific assets as of December 31.

Note 2: allocation of the return on the rate base (HQT-6, document 2 revised 08-04-2005) in proportion to the assets as of December 31.

Note 3: allocation of the necessary expenditure for the provision of the service of the functions JRC, CT and Support in proportion to the specific assets as of December 31.

Table 2 - Allocation of the Transmitters' assets by function – as of December 31, 2001 (k\$)

(1) Heading	(2) Connections of the power stations			(6) Network				(9) Customer connections			(12) Interconnections			(15) JRC and CT	(16) Support	(17) Total
	(2) Departure Stations	(3) Connection lines	(4) Total	(5) Very high voltage	(6) 450 kV	(7) High voltage	(8) Total	(9) Step-down Stations	(10) Customer Connections	(11) Total	(12) Churchill Falls	(13) Others	(14) Total			
1 Fixed assets in operation																
2 Original Costs																
3 Stations	1 218 052		1 218 502	4 577 573	37 141	1 032 346	5 647 060	2 146 545	237 108	2 383 653	201 346	655 120	856 466			10 105 681
4 Lines		291 135	291 135	3 794 889	922 993	1 979 126	6 697 008		115 671	115 671	98 642	136 711	235 353			7 336 167
5 Other network assets						13 156	13 156					9 314	9 314	410 990	129 434	562 894
6 Supporting assets															732 426	732 426
7 Total	1 218 052	291 135	1 509 636	8 372 462	960 134	3 024 627	12 357 224	2 146 545	352 779	2 499 324	296 988	801 146	1 098 134	410 990	861 860	18 737 168
8 Net Depreciation																
9 Stations	256 199		256 199	1 061 253	10 351	328 521	1 400 125	680 879	73 723	754 602	45 049	159 883	204 932			2 615 858
10 Lines		58 535	28 535	801 528	102 012	487 422	1 390 962	19 259	19 259	38 532	27 446	65 978				1 534 733
11 Other network assets						1 870	1 870					780	780	222 255	41 753	266 657
12 Supporting assets															423 830	423 830
13 Total	256 199	58 535	314 733	1 862 781	112 364	817 812	2 792 957	680 879	92 982	773 861	83 580	188 109	271 689	222 255	465 584	4 841 078
14 Net value																
15 Stations	962 303		962 303	3 516 320	26 789	703 825	4 246 934	1 465 666	163 385	1 629 051	156 298	495 237	651 535			7 489 823
16 Lines		232 600	232 600	2 993 361	820 981	1 491 704	5 306 046		96 412	96 412	57 110	109 265	166 375			5 801 434
17 Other network assets						11 286	11 286					8 535	8 535	188 735	87 681	296 237
18 Supporting assets															308 596	308 596
19 Total	962 303	232 600	1 194 903	6 509 681	847 771	2 206 815	9 564 267	1 465 666	259 797	1 725 463	213 408	613 037	826 445	188 735	396 276	13 896 090
20 Non-depreciated expenditures and other assets																
21 Future benefits - Asset	2 297	297	2 594	23 299	225	13 208	36 732	20 094	2 546	22 639	851	3 156	4 007	20 488	18 226	104 687
22 Future benefits - Liability	-1 240	-160	-1 400	-12 572	-121	-7 127	-19 820	-10 842	-1 374	-12 216	-459	-1 703	-2 162	-11 055	-9 834	-56 488
23 Manpower reduction measures	171	22	193	1 735	173	984	2 892	1 497	190	1 687	63	235	298	1 526	1 357	7 797
24 Development expenses	197	48	245	1 332	17	451	1 957	300	53	353	44	125	169	39	81	2 843
25 Governmental Refunding		2 613	2 613	52 452	2 138	52 969	107 559		8 357	8 357		7 116	7 116			125 645
26 Total	1 426	2 820	4 246	66 247	2 432	60 485	129 163	11 048	9 772	20 819	499	8 930	9 429	10 998	9 830	184 484
27 Working capital																
28 Cash	1 261	160	1 421	12 740	117	7 001	19 858	10 530	1 369	11 899	478	1 643	2 121	8 420	10 242	53 960
29 Materials, Fuels and supplies	6 157	1 488	7 645	41 654	5 425	14 121	61 199	9 378	1 662	11 041	1 366	3 923	5 289	1 208	2 536	88 917
30 Total	7 418	1 648	9 066	54 394	5 542	21 121	81 057	19 908	3 031	22 939	1 844	5 565	7 409	9 628	12 777	142 844
31 Total as of December 31	971 147	237 068	1 208 215	6 630 322	855 744	288 421	9 774 487	1 496 622	272 600	1 769 222	215 750	627 532	843 282	209 361	418 883	1 422 3451

Table 3 - Allocation by function of the expenditure necessary to the provision of the Transmitter's service - 2001 (M\$)

(1) Heading	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
	Power station connections			Network				Customer connections			Interconnections			JRC and CT	Support	Total	
	Departure stations	Connec-tion lines		Very high voltage	450 kV	High voltage	Total	Step-down stations	HV customers	Total	Churchill Falls	Others	Total				
1 Net operation expenses	8,6	1,5	10,1	105,2	1,1	57,2	163,4	88,0	10,7	98,7	4,4	13,9	18,3	123,2	160,5	574,2	
2 Direct gross expenses	8,2	1,0	9,2	82,5	0,8	45,3	128,5	68,1	8,9	77,0	3,1	10,6	13,7	54,5	66,3	349,2	
3 Shared services expenses	4,3	0,6	4,9	43,5	0,4	24,2	68,2	36,2	4,8	41,0	1,7	5,8	7,5	83,0	110,0	314,5	
4 Return of the suppliers	0,3		0,3	3,0		1,8	4,9	2,8	0,4	3,1	0,1	0,5	0,6	10,0	1,0	20,0	
5 Capitalized costs	-3,4		-3,4	-18,1		-9,7	-27,8	-12,5	-2,2	-14,7	-0,3	-1,1	-1,4	-3,7	-12,7	-63,8	
6 Internal invoices issued	-0,7	-0,1	-0,8	-5,7	-0,1	-4,5	-10,4	-6,5	-2,1	-7,7	-0,2	-1,9	-2,1	-20,6	-4,0	-45,7	
7 Other expenses	34,9	6,5	41,4	248,1	21,9	83,4	353,4	76,1	11,1	87,2	9,9	31,4	41,3	26,8	69,0	619,2	
8 Transmission services purchases												7,1	7,1			7,1	
9 Electricity purchases																	
10 Depreciation and decommissioning	23,5	3,8	27,3	171,5	11,9	57,4	240,8	58,8	8,1	66,9	7,4	17,1	24,5	24,6	53,7	437,9	
11 Taxes	11,3	2,7	14,1	76,6	10,0	26,0	112,5	17,2	3,1	20,3	2,5	7,2	9,7	2,2	15,4	174,2	
12 Corporate expenses	2,0	0,5	2,5	13,7	1,8	4,7	20,2	3,1	0,5	3,6	0,4	1,3	1,7	0,4	0,8	29,3	
Interest related to the government refund			-0,2	-0,2	-4,6	-0,2	-4,7	-9,5	-0,7			-0,6	-0,6			-11,1	
14 External invoicing				-0,5		-0,5	-1,0	-1,0		-1,1		-0,1	-0,1		-1,0	-3,2	
Expenses necessary to the provision of the service	45,5	8,3	53,8	361,9	24,5	140,0	526,4	166,2	21,6	187,8	14,7	45,9	60,6	150,4	229,4	1208,4	

Table 4 - Description of the assets' allocation factors

Heading	Criterion	Description of the factor
All headings	Corporate rules	The principal units of the Transmitter include the Vice-President of Installation Operation (VPIO) as well as other units. The VPIO includes the Office of the VPIO, the Support and interconnection of the transmission stations units, the telecontrol directorate and four territorial directorates. With regard to the other units of the Transmitter, these are the Office of the President of Hydro-Quebec TransÉnergie as well as the Planning and management control directorate, Human resources, Commercialization, Assets and regulatory affairs planning, Energy dispatch control and Transmission expertise and technical support.
Stations	Direct assignment	The stations are allotted directly to the functions concerned.
Lines	Direct assignment	The lines are allotted directly to the functions concerned.
Other network assets	Direct assignment	The other network assets are allotted directly to the functions concerned.
Supporting assets	Direct assignment	The supporting assets are allotted directly to the functions concerned.
Future benefits – Assets	Wage bill	The future benefits – Assets are allotted to the various functions according to the wage bill.

Table 4 - Description of the assets' allocation factors (continued)

Heading	Criterion	Description of the factor
Future benefits – Liability	Wage bill	The future benefits – Liability are allotted to various functions according to the wage bill.
Manpower reduction measures	Wage bill	Manpower reduction measures are allotted to various functions according to the wage bill.
Development expenses	Net fixed assets and net intangible assets	The development expenses are allotted to the various functions according to net fixed assets' of the year in question.
Government refund	Net fixed assets of the overhead lines of the Southern Territory	The Government refund is allotted to the various functions on the basis of net fixed asset of the overhead lines of the southern Territory for the concerned year.
Regulatory Cash Balance	Gross direct expenses	The regulatory cash balance is allotted according to gross direct expenses to the various functions.
Materials, fuels and supplies	Net fixed assets and net intangible assets	The materials, fuels and supplies are allotted to the various functions according to net fixed assets of the year in question.

Table 5 - Diagram relating to the allocation of the assets

Rubrique	Centres de coûts								Racc. centrales			Réseau			Racc. clients		Interconnexions		CCR et CT	Soutien	Critère de classement
	Corpo.		VP Exploitation						Postes éleveurs	Lignes de racc.	Très haute tension	450 kV	Haute tension	Postes abaisseurs	Racc. clients HT	Churchill Falls	Autres				
	Sup.	CME	Sup.	Télec.	Terr. N	Terr. S	Terr. E	Terr. O													
Immobilisations en exploitation																					
Postes																					
Lignes																					
Autres actifs de réseau																					
Actifs de soutien																					
Avantages sociaux futurs - Actif																					
Avantages sociaux futurs - Passif																					
Mesures de réduction de l'effectif																					
Frais de développement																					
Remboursement gouvernemental																					
Encaisse																					
Matériaux, combustibles et fournitures																					

Table 6 - Description of the allocation factors of the expenditures necessary for the provision of the service

Heading	Criterion	Description of the factor
All headings	Corporate rules	The principal units of the Transmitter include the Vice-President of Installation Operation (VPIO) as well as other units. The VPIO includes the Office of the VPIO, the Support and interconnection of the transmission stations unit, the telecontrol directorate and four territorial directorates. With regard to the other units of the Transmitter, these are the Office of the President of Hydro-Quebec TransÉnergie as well as the Planning and management control directorates, human Resources, Commercialization, Assets and regulatory affairs planning, Energy dispatch control and Transmission expertise and technical support.
Gross direct expenses	Direct assignment	The amounts relating to this heading for the other units of the Transmitter, except for Energy dispatch control directorate, are allotted directly to the Support function.
Gross direct expenses	Direct assignment	The amounts relating to this heading for the Energy dispatch control directorate are allotted directly to the function JRC and CT.
Gross direct expenses	Maintenance hours	For the Office of the VPIO and the Support and interconnection of the transmission installations unit, the amounts related to this heading are distributed according to the maintenance hours of the director of the VPIO.
Gross direct expenses	Direct assignment	The amounts relating to Telecontrol Management are allotted directly to the function JRC and CT.
Gross direct expenses	Maintenance hours	For the territorial directorates of the VPIO, the amounts relating to this heading are allotted according to maintenance hours of each territory.

Table 6 - Description of the allocation factors for the expenditures necessary for the provision to the service (continued)

Heading	Criterion	Description of the factor
Shared services expenses	Direct assignment	The amounts relating to this heading or the other units of the Transmitter, except for the Energy dispatch control directorate, are allotted directly to the Support function.
Shared services expenses	Direct assignment	The amounts relating to this heading for the Energy dispatch control directorate are allotted directly to the JRC and CT functions.
Shared services expenses	Maintenance hours	For the Office of the VPIO and the Support and interconnection of the transmission stations unit, the amounts relative to this heading are allotted according to the maintenance hours of the directorates of the VPIO.
Shared services expenses	Direct assignment	The amounts relating to the Telecontrol directorate are allotted directly to the function JRC and CT.
Shared services expenses	Maintenance hours	For the territorial directorates of the VPIO, the amounts relating to this heading are allotted according to maintenance hours of each territory.
Return of the supplier Shared services centre	Direct assignment	The amount relating to this heading for the other units of the Transmitter, except for the Energy dispatch control directorate, is allotted directly to the Support function.

Table 6 - Description of the allocation factors of the expenditure necessary to the provision of the service (continued)

Heading	Criterion	Description of the factor
Return of the supplier Shared services centre	Direct assignment	The amount relating to this heading for the Energy dispatch control directorate is allotted directly to the function JRC and CT.
Return of the supplier Shared services centre	Maintenance hours	For the Office of the VPIO and the Support and interconnection of the transmission installations unit, the amounts relating to this heading are distributed according to maintenance hours of the director of the VPIO.
Return of the supplier Shared services centre	Direct assignment	The amount relating to the Telecontrol directorate is allotted directly to the function JRC and CT.
Return of the supplier Shared services centre	Maintenance hours	For the territorial directorates of the VPIO, the amounts relating to this heading are allotted according to maintenance hours of each territory.

**Table 6 - Description of the allocation factors of the expenditures necessary for the provision of the service
(continued)**

Heading	Criterion	Description of the factor
Return of the supplier Hydro-Quebec TransÉnergie Telecom (transmission network)	Direct assignment	The amount relating to this heading for the other units of the Transmitter, except for the Energy dispatch control directorate, is allotted directly to the Support function.
Return of the supplier Hydro-Quebec TransÉnergie Telecom (transmission network)	Direct assignment	The amount relating to this heading for the Energy dispatch control directorate is allotted directly to the function JRC and CT.
Return of the supplier Hydro-Quebec TransÉnergie Telecom (transmission network)	Maintenance hours	For the Office of the VPIO and the Support and interconnection of the transmission stations unit, the amounts relating to this heading are distributed according to maintenance hours of the directors of the VPIO.
Return of the supplier Hydro-Quebec TransÉnergie Telecom (transmission network)	Direct assignment	The amount relating to the Telecontrol directorate is allotted directly to the function JRC and CT.

**Table 6 - Description of the allocation factors of the expenditures necessary to the provision of the service
(continued)**

Heading	Criterion	Description of the factor
Return of the supplier Hydro-Quebec TransÉnergie Telecom (transmission network)	Maintenance hours	For the territorial directorates of the VPIO, the amounts relating to this heading are allotted according to maintenance hours of each Territory.
Capitalized costs	Direct assignment	The amount relating to this heading for the other units of the Transmitter, except for the Energy dispatch control directorate, is allotted directly to the Support function.
Capitalized costs	Direct assignment	The amount relating to this heading for the Energy dispatch control directorate is allotted directly to the function JRC and CT.
Capitalized costs	Investment hours	For the Office of the VPIO and the Support and interconnection of the transmission stations unit, the amounts relating to this heading are distributed according to investment hours of the VPIO.
Capitalized costs	Direct assignment	The amounts relating to Telecontrol Directorate are allotted directly to the function JRC and CT.
Capitalized costs	Investment hours	For the territorial directorates of the VPIO, the amounts relating to this heading are allotted according to investment hours of each territory.
Internal invoices issued	Direct assignment	The amount relating to this heading for the other units of the Transmitter, except for the Energy dispatch control directorate, is allotted directly to the Support function.

Table 6 - Description of the allocation factors of the expenditures necessary for the provision of the service (continued)

Heading	Criterion	Description of the factor
Internal Invoices issued	Direct assignment	The amount relating to this heading for the Energy dispatch control directorate is allotted directly to the function JRC and CT.
Internal Invoices issued	Direct assignment	The amounts relating to the Telecontrol directorate are allotted directly to the function JRC and CT.
Internal Invoices issued	Maintenance hours	For the territorial directorates of the VPIO, the amounts relating to this heading are allotted according to maintenance hours of each territory.
Transmission service purchases	Direct assignment	The amounts relating to this heading are allotted directly to the function various interconnections.
Electricity purchases	Direct assignment	The amounts relating to this heading are allotted directly to the Support function.
Depreciation and decommissioning	Direct assignment	The amounts relating to the depreciation of the fixed operational assets are allotted directly to the functions.
Depreciation and decommissioning	Net fixed assets and Net intangible assets	The amounts relating to depreciation other than those mentioned previously are allotted to the various functions according to net fixed assets of the year in question.
Municipal and school taxes	Direct assignment	The amounts relating to this heading are allotted directly to the Support function.

Table 6 - Description of the allocation factors of the expenditures necessary to the provision of the service (continued)

Heading	Criterion	Description of the factor
Other taxes	Net fixed assets and net intangible assets	The amounts relating to this heading are allotted to the various functions according to the net fixed assets of the year in question.
Corporate expenses	50 % gross direct expenses 50 % net fixed assets	The amount is distributed between the functions according to the corporate rule, i.e. in a proportion of 50 % according to gross direct loads and 50 % according to net fixed assets.
Interest related to the Government refund	Net fixed assets of the overhead lines of the Southern Territory	The amount relating to this heading is allotted to the various functions according to net fixed assets of the overhead lines of the Southern Transport directorate of the year in question.
External invoicing	Direct assignment	The amount relating to this heading for the other units of the Transmitter, except for the Energy dispatch control directorate, is allotted directly to the Support function.
External invoicing	Direct assignment	For the Office of the VPIO and the Support and interconnection of the transmission stations unit, the amounts relating to this heading are distributed according to maintenance hours of the directorates of the VPIO.
External invoicing	Net fixed assets and net intangible assets	For the territorial directions of the VPIO, the amounts relating to this heading are allotted according to the net fixed assets and net intangible assets of each territory.

Table 7 - Diagram relating to the allocation of the expenditures necessary to the provision of the service

Rubrique	Centres de coûts								Racc. centrales		Réseau			Racc. clients		Interconnexions		CCR et CT	Soutien	Critère de classement
	Corpo.		VP Exploitation						Postes élévateurs	Lignes de racc.	Très haute tension	450 kV	Haute tension	Postes abaisseurs	Racc. clients HT	Churchill Falls	Autres			
	Sup.	CME	Sup.	Télec.	Terr. N	Terr. S	Terr. E	Terr. O												
Charges brutes directes	●																		Affectation directe	
	●																		Affectation directe	
	●																		Heures de maintenance	
	●																		Affectation directe	
	●																		Heures de maintenance	
	●																		Heures de maintenance	
	●																		Heures de maintenance	
Charges de services partagés	●																		Affectation directe	
	●																		Affectation directe	
	●																		Heures de maintenance	
	●																		Affectation directe	
	●																		Heures de maintenance	
	●																		Heures de maintenance	
Rendement du fournisseur Centre de services partagés	●																		Affectation directe	
	●																		Affectation directe	
	●																		Heures de maintenance	
	●																		Affectation directe	
	●																		Heures de maintenance	
	●																		Heures de maintenance	
Rendement du fournisseur Hydro-Québec TransÉnergie Télécom. réseau de transport	●																		Affectation directe	
	●																		Affectation directe	
	●																		Heures de maintenance	
	●																		Affectation directe	
	●																		Heures de maintenance	
	●																		Heures de maintenance	
	●																		Heures de maintenance	

Table 7 - Diagram relating to the allocation of the expenditures necessary for the provision of the service (continued)

Table 7 - Diagram relating to the allocation of the expenditures necessary to the provision of the service (continued)

Rubrique	Centres de coûts								Racc. centrales		Réseau			Racc. clients		Interconnexions		CCR et CT	Soutien	Critère de classement
	Corpo.		VP Exploitation						Postes éleveurs	Lignes de racc.	Très haute tension	450 kV	Haute tension	Postes abaisseurs	Racc. clients HT	Churchill Falls	Autres			
	Sup.	CME	Sup.	Télec.	Terr. N	Terr. S	Terr. E	Terr. O												
Taxes municipales et scolaires	•																			Affectation directe
Taxes autres	•							•	•	•	•	•	•	•	•	•	•	•	•	Immo. nettes
Frais corporatifs	•							•	•	•	•	•	•	•	•	•	•	•	•	50% charges brutes et 50% immo. net
Intérêts reliés au remboursement gouv.	•							•	•	•	•	•	•	•	•	•	•	•	•	Immo. nettes lignes aériennes Terr. Su
Facturation externe	•							•	•	•	•	•	•	•	•	•	•	•	•	Affectation directe
		•						•	•	•	•	•	•	•	•	•	•	•	•	Heures de maintenance
			•					•	•	•	•	•	•	•	•	•	•	•	•	Heures de maintenance
				•				•	•	•	•	•	•	•	•	•	•	•	•	Heures de maintenance

Table 8 - Description of the allocation factors of the cost of service by service

Heading	Criterion	Description of the factor
Departure stations	Simultaneous annual peak	The amount for this heading is divided in direct proportion to the power demand during the simultaneous annual peak for the service of the local load (excluding Churchill Falls) and for the long-term point-to-point service.
Connection lines	Simultaneous annual peak	The amount for this heading is divided in direct proportion to the power demand during the simultaneous annual peak for the service of the local load (by excluding Churchill Falls) and for the long-term point-to-point service.
Very high voltage	Simultaneous annual peak	The amount for this heading is divided in direct proportion to the power demand during the simultaneous annual peak for the service of the local load (including Churchill Falls) and for the long-term point-to-point service.
450 kV	Simultaneous annual peak	The amount for this heading is divided in direct proportion to the power demand during the simultaneous annual peak for the service of the local load (including Churchill Falls) and for the long-term point-to-point service.
High voltage	Simultaneous annual peak	The amount for this heading is divided in direct proportion to the power demand during the simultaneous annual peak for the service of the local load (including Churchill Falls) and for the long-term point-to-point service.
Step-down stations	Direct assignment	The amount for this heading is directly affected to the service of the local load.
HV customer connections	Direct assignment	The amount for this heading is directly affected to the service of the local load.

Table 8 - Description of the allocation factors of the cost of service by service (continued)

Heading	Criterion	Description of the factor
Churchill Falls	Simultaneous annual peak	The amount for this heading is divided in direct proportion to the power demand during the simultaneous annual peak for the service of the local load (including Churchill Falls) and for the long-term point-to-point service.
Other interconnections	Transmission capacity	The amount for this heading is distributed proportionally to the transmission capacities in importing the service of the local load and proportionally to the transmission capacities in export for the long-term point-to-point service.

Table 9 – 2001 Allocation of the cost of service of the sub-function *Other Interconnections*

(1) Heading	(2)	(3)	(4)	(5)	(6)	(7)
	Other Interconnections					Total
	HQ-OH	Brascan	HQ-NY	HQ-NE	HQ-NB	
2001 Transmission capacity (MW)						
1						
2 Import	675	290	1 000	1 670	785	4 420
3 Export	1 165	250	2 125	2 305	1 200	7 045
4 Total	1 840	540	3 125	3 975	1 985	11 465
2001 Fixed assets (M\$)						
5	31	15	181	308	93	628
2001 Required revenues (M\$)						
6						
7 Local load	2,3	1,6	11,7	26,2	7,4	49,2
8 Point-to-point	4,0	1,4	24,9	36,2	11,3	77,8
9 Total	6,3	2,9	36,6	62,4	18,7	127,0

Table 10 – 2001 transmission service cost allocation

(1) Functions	(2)-(7) Allocation by function						(8)-(11) Allocation by component				(12)-(17) Allocation by service					
	Specific attributes	JRC and CT	Support	Sub-total	Return on rate base	Total Cost of the services	% Energy	% Power	Energy	Power	% Charges local	% Point-to-point	Allocation factor †	Local load	Point-to-point	Total Cost of service
1 Power station connections	53,8	13,4	20,4	87,5	122,4	209,9			0	209,9				183,0	27,0	209,9
2 Departure stations	45,5	10,7	16,4	72,6	98,4	171,0	0,00%	100,00%	0	171,0	87,15%	12,85%	A	149,0	22,0	171,0
3 Connection lines	8,3	2,6	4,0	14,9	24,0	38,9	0,00%	100,00%	0	38,9	87,15%	12,85%	A	33,9	5,0	38,9
4 Network	526,4	108,2	164,9	799,5	990,3	1 789,8			0	1 789,8				1 592,9	196,9	1 789,8
5 Very high voltage	361,9	73,4	111,9	547,1	671,8	1 218,9	0,00%	100,00%	0	1 218,9	89,00%	11,00%	B	1 084,8	134,1	1 218,9
6 450 kV	24,5	9,5	14,4	48,4	86,7	135,1	0,00%	100,00%	0	135,1	89,00%	11,00%	B	120,3	14,9	135,1
7 High voltage	140,0	25,3	38,6	203,9	231,9	435,8	0,00%	100,00%	0	435,8	89,00%	11,00%	B	387,9	47,9	435,8
8 Customer connections	187,8	19,6	29,9	237,2	179,3	416,5			0	416,5				416,5	0,0	416,5
9 Step-down stations	166,2	16,6	25,3	208,0	151,6	359,6	0,00%	100,00%	0	359,6	100,00%	0,00%	C	359,6	0,0	359,6
10 HV customer connections	21,6	3,0	4,6	29,2	27,6	56,8	0,00%	100,00%	0	56,8	100,00%	0,00%	C	56,8	0,0	56,8
11 Interconnections	60,6	9,3	14,2	84,2	85,4	169,6			0	169,6				87,2	82,5	169,6
12 Churchill Falls	14,7	2,4	3,6	20,8	21,9	42,6	0,00%	100,00%	0	42,6	89,00%	11,00%	B	37,9	4,7	42,6
13 Others	45,9	6,9	10,6	63,4	63,6	127,0	0,00%	100,00%	0	127,0	38,77%	61,23%	D	49,2	77,8	127,0
14 Total	828,6	150,4	229,4	1 208,4	1 377,4	2 585,8			0	2 585,8				2 279,5	306,3	2 585,8

† (A) Power portion excluding Churchill Falls: Local load = 27 011 MW, point-to-point Service LT = 3 982 MW.
 (B) Power portion including Churchill Falls: Local load = 32 211 MW, point-to-point Service LT = 3 982 MW.
 (C) Directly allotted to the local load
 (D) Transmission capacity: Local load = Imports, point-to-point Service = Exports