

**FOLLOW-UP OF PHASE 1
DEPRECIATION BY FUNCTION
YEARS 2001 TO 2005**

1 At the time of request R-3549-2004 Phase 1 of the Transmitter, the
 2 latter, in response to question 60.1 of information request number 1 and to
 3 question 16.1 of the information request number 3 of the Régie of
 4 energy, that were asking him to provide information allowing the follow-up of
 5 depreciation with a level of detail equivalent to that provided in the preceding
 6 rate case, indicated that this information, in preparation, would be filed during
 7 Phase 2.

8 The following table presents the information according to the level of detail
 9 required, that is to say by function of the transmission network.

	Depreciation (in M\$)				
	Financial Year ending on December 31				
	Historic years			Base year	Authorized 2005
	2001	2002	2003	2004	D-2005-50
Power station connections	27,1	28,0	30,0	38,2	38,8
Departure stations	23,4	24,2	26,1	33,2	33,7
Connection lines	3,8	3,8	3,9	5,0	5,1
Network	239,0	235,0	242,7	269,4	269,5
Very high voltage	170,3	170,0	174,8	194,7	195,2
450 kV	11,7	11,5	11,9	12,7	12,6
High voltage	57,0	53,5	56,0	62,0	61,7
Customer connections	66,6	62,7	64,4	69,4	69,2
Step-down stations	58,6	54,6	56,6	61,1	61,0
High voltage customer connections	8,0	8,1	7,8	8,3	8,2
Interconnections	24,3	24,7	25,4	28,6	27,7
Churchill Falls	7,3	7,5	7,7	8,9	8,6
Others	17,0	17,2	17,7	19,7	19,1
Network load dispatching center (JRC) and Telecontrol centre (CT)	24,6	32,0	31,0	33,4	35,4
Support	53,6	79,7	78,6	56,7	39,6
Sub-total (operational and intangible)	435,3	462,1	471,9	495,9	480,2
Depreciation - others	2,6	6,9	12,5	16,8	17,8
Total	437,9	469,0	484,4	512,7	498,0

1 HQ T - 1 0, Document 1, page 128.

2 HQ T - 1 0, Document 1.7, page 31.