

IMPACT OF RISING INDUSTRIAL LOAD ON ALLOCATED GENERATION COSTS															
EXHIBIT RDK-1: LOAD GROWTH AND ALLOCATION PARAMETERS															
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	2004 Heritage Pool F'cast Sales (GWh)	Heritage Pool Alloc. Sales (GWh)	2005 Pool F'cast Sales (GWh)	Rev. 2005 Consump- tion GWh	2006 Consump- tion GWh	2007 Consump- tion GWh	2008 Consump- tion GWh	2009 Consump- tion GWh	2010 Consump- tion GWh	2011 Consump- tion GWh	2012 Consump- tion GWh	2013 Consump- tion GWh	2014 Consump- tion GWh	2005 Loss Factor (Pct of Consump.)	2005 Load Factor
D et DM	53,133	54,108	54,643	54,959	55,720	56,249	56,842	56,985	57,306	57,550	58,126	58,231	58,568	9.30%	47.2%
DH	4	4	4	4	4	4	4	4	4	4	4	4	4	9.30%	51.7%
DT	2,585	2,620	2,635	2,650	2,687	2,712	2,741	2,748	2,763	2,775	2,803	2,808	2,824	9.30%	80.0%
<b>Residential</b>	<b>55,722</b>	<b>56,732</b>	<b>57,282</b>	<b>57,613</b>	<b>58,411</b>	<b>58,965</b>	<b>59,587</b>	<b>59,737</b>	<b>60,074</b>	<b>60,329</b>	<b>60,933</b>	<b>61,044</b>	<b>61,396</b>	<b>9.30%</b>	
G	12,214	12,171	12,606	12,134	12,320	12,466	12,549	12,553	12,687	12,771	12,939	13,027	13,153	9.20%	62.8%
G9	1,055	1,053	1,092	1,051	1,067	1,080	1,087	1,087	1,099	1,106	1,121	1,128	1,139	9.00%	68.7%
M	25,904	25,044	25,238	24,294	24,666	24,958	25,123	25,132	25,400	25,569	25,905	26,081	26,332	8.50%	78.5%
Lighting	554	543	554	533	541	548	551	552	558	561	569	573	578	9.30%	86.8%
<b>Commercial</b>	<b>39,727</b>	<b>38,811</b>	<b>39,490</b>	<b>38,012</b>	<b>38,595</b>	<b>39,052</b>	<b>39,311</b>	<b>39,325</b>	<b>39,743</b>	<b>40,007</b>	<b>40,533</b>	<b>40,810</b>	<b>41,202</b>	<b>8.75%</b>	
L	48,451	50,413	52,236	52,236	55,300	56,793	58,342	59,333	59,874	60,378	61,011	61,315	61,779	5.50%	95.8%
H	16	10	10	10	10	10	10	10	10	10	10	10	10	6.80%	76.9%
Special Contracts	20,298	20,434	20,434	20,434	20,434	20,434	20,434	20,434	20,434	20,434	20,434	20,434	20,434	5.20%	99.9%
<b>Industrial</b>	<b>68,765</b>	<b>70,857</b>	<b>72,680</b>	<b>72,680</b>	<b>75,744</b>	<b>77,237</b>	<b>78,786</b>	<b>79,777</b>	<b>80,318</b>	<b>80,822</b>	<b>81,455</b>	<b>81,759</b>	<b>82,223</b>	<b>5.42%</b>	
<b>Total</b>	<b>164,214</b>	<b>166,400</b>	<b>169,452</b>	<b>168,305</b>	<b>172,750</b>	<b>175,254</b>	<b>177,683</b>	<b>178,840</b>	<b>180,135</b>	<b>181,158</b>	<b>182,921</b>	<b>183,612</b>	<b>184,822</b>	<b>7.51%</b>	
<b>R-3550-2005 HQD Forecast Summary (TWh)</b>															
Residential & Farm				57.69	58.44	58.97	59.59	59.74	60.07	60.33	60.93	61.04	61.40		
Net Rate BT				(0.07)	(0.03)	-	-	-	-	-	-	-	-		
Gen'l & Institutional excl. Ind.				27.37	27.23	27.19	27.29	27.21	27.51	27.63	27.98	28.15	28.38		
Net Rate BT				(0.78)	(0.32)	-	-	-	-	-	-	-	-		
Estimated Rate L Load in G&I				5.17	5.39	5.50	5.61	5.68	5.71	5.75	5.79	5.80	5.83		
Industrial PME				10.72	10.83	10.95	11.10	11.21	11.32	11.46	11.63	11.75	11.90		
Net Rate BT				(0.13)	(0.04)	-	-	-	-	-	-	-	-		
Industrial				63.26	66.02	67.32	68.66	69.51	69.93	70.31	70.80	71.01	71.35		
Municipal Networks (Rate L)				4.25	4.33	4.42	4.51	4.59	4.67	4.76	4.87	4.94	5.04		
Other (excl municipal)				0.84	0.89	0.91	0.91	0.91	0.91	0.91	0.92	0.92	0.92		
<b>Total</b>				<b>168.31</b>	<b>172.75</b>	<b>175.25</b>	<b>177.68</b>	<b>178.84</b>	<b>180.14</b>	<b>181.16</b>	<b>182.92</b>	<b>183.61</b>	<b>184.82</b>		
Sources:															
(1) R-3492-2002 Table A4.2															
(2) Heritage pool of 166.4 TWh interpolated between 2004 and 2005 (column 4)															
(3) R-3541-2004 HQD-12, Document 4, page 17 of 112.															
(4) - (13) TWh Numbers: R-3550-2005 Table 2.1 and response to Régie question 8.1															
GWh Numbers: Allocate TWh forecast by class group to individual rate classes based on 2005 forecast shares (column 3).															
All industrial load growth is assumed to occur in Rate L.															
(14) R-3541-2004 HQD-12, Document 1, Table B															
(15) R-3541-2004 HQD-12, Document 1, Table B															

IMPACT OF RISING INDUSTRIAL LOAD ON ALLOCATED GENERATION COSTS												
EXHIBIT RDK-2: DETAILED ALLOCATION OF HERITAGE POOL AND INCREMENTAL GENERATION COSTS FOR 2005												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	<i>Allocated Heritage Pool Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Alloc.</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Heritage Pool Costs (cts/kWh)</i>	<i>Incremental 2005 Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Alloc.</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Incr. Costs (cts/kWh)</i>	<i>Average Allocated Gen. Costs cts/kWh</i>	<i>Percent Incr. over Heritage Pool</i>
D et DM	54,108	9.30%	47.20%	13,086	3.20	850	9.30%	47.20%	206	8.83	3.29	2.7%
DH	4	9.30%	51.70%	1	3.09	0	9.30%	51.70%	0	8.53	3.11	0.5%
DT	2,620	9.30%	80.00%	374	2.68	30	9.30%	80.00%	4	7.43	2.73	2.0%
<b>Residential</b>	<b>56,732</b>	<b>9.30%</b>	<b>48.11%</b>	<b>13,461</b>	<b>3.18</b>	<b>881</b>	<b>9.30%</b>	<b>47.88%</b>	<b>210</b>	<b>8.78</b>	<b>3.27</b>	<b>2.7%</b>
G	12,171	9.20%	62.80%	2,212	2.88	(37)	9.20%	62.80%	(7)	7.98	2.87	-0.5%
G9	1,053	9.00%	68.70%	175	2.79	(2)	9.00%	68.70%	(0)	7.74	2.78	-0.3%
M	25,044	8.50%	78.50%	3,642	2.67	(750)	8.50%	78.50%	(109)	7.42	2.52	-5.5%
Lighting	543	9.30%	86.80%	71	2.62	(10)	9.30%	86.80%	(1)	7.28	2.53	-3.2%
<b>Commercial</b>	<b>38,811</b>	<b>8.74%</b>	<b>72.62%</b>	<b>6,101</b>	<b>2.74</b>	<b>(798)</b>	<b>8.54%</b>	<b>77.66%</b>	<b>(117)</b>	<b>7.44</b>	<b>2.64</b>	<b>-3.6%</b>
L	50,413	5.50%	95.80%	6,007	2.46	1,823	5.50%	95.80%	217	6.86	2.61	6.2%
H	10	6.80%	76.90%	1	2.64	-	6.80%	76.90%	-	7.34	2.64	0.0%
Special Contracts	20,434	5.20%	99.90%	2,335	2.43	-	5.20%	99.90%	-	6.77	2.43	0.0%
<b>Industrial</b>	<b>70,857</b>	<b>5.41%</b>	<b>96.94%</b>	<b>8,344</b>	<b>2.45</b>	<b>1,823</b>	<b>5.50%</b>	<b>95.80%</b>	<b>217</b>	<b>6.86</b>	<b>2.56</b>	<b>4.5%</b>
<b>Total</b>	<b>166,400</b>	<b>7.52%</b>	<b>68.07%</b>	<b>27,905</b>	<b>2.77</b>	<b>1,905</b>	<b>5.98%</b>	<b>70.20%</b>	<b>310</b>	<b>7.50</b>	<b>2.82</b>	<b>1.9%</b>
Peak Loss Factor Total		8.02%			2.77		6.92%			7.50		
<b>Sources:</b>												
(1)	Exhibit RDK-1, column (2)											
(2)	Exhibit RDK-1, column (14)											
(3)	Exhibit RDK-1, column (15)											
(4)	Column (1) / 8.76 / Column (3)											
(5)	HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$ Heritage Pool total rate based on R-3541-2004 HQD-12, Document 1, Table B											
(6)	Exhibit RDK-1 column (4) - column (1) on this page.											
(7)	Column (2)											
(8)	Column (3)											
(9)	Column (6) / 8.76 / Column (8)											
(10)	HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$ Total incremental cost rate from Exhibit RDK-4											
(11)	Weighted average of columns (5) and (10)											
(12)	Column (11) / Column (5) - 1											

IMPACT OF RISING INDUSTRIAL LOAD ON ALLOCATED GENERATION COSTS												
EXHIBIT RDK-2: DETAILED ALLOCATION OF HERITAGE POOL AND INCREMENTAL GENERATION COSTS FOR 2006												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	<i>Allocated Heritage Pool Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Alloc.</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Heritage Pool Costs (cts/kWh)</i>	<i>Incremental 2006 Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Alloc.</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Incr. Costs (cts/kWh)</i>	<i>Average Allocated Gen. Costs cts/kWh</i>	<i>Percent Incr. over Heritage Pool</i>
D et DM	54,108	9.30%	47.20%	13,086	3.20	1,611	9.30%	47.20%	390	9.46	3.38	5.6%
DH	4	9.30%	51.70%	1	3.09	0	9.30%	51.70%	0	9.18	3.19	3.2%
DT	2,620	9.30%	80.00%	374	2.68	67	9.30%	80.00%	10	8.15	2.81	5.1%
<b>Residential</b>	<b>56,732</b>	<b>9.30%</b>	<b>48.11%</b>	<b>13,461</b>	<b>3.18</b>	<b>1,679</b>	<b>9.30%</b>	<b>47.99%</b>	<b>399</b>	<b>9.41</b>	<b>3.36</b>	<b>5.6%</b>
G	12,171	9.20%	62.80%	2,212	2.88	149	9.20%	62.80%	27	8.66	2.95	2.4%
G9	1,053	9.00%	68.70%	175	2.79	14	9.00%	68.70%	2	8.44	2.87	2.7%
M	25,044	8.50%	78.50%	3,642	2.67	(378)	8.50%	78.50%	(55)	8.13	2.59	-3.1%
Lighting	543	9.30%	86.80%	71	2.62	(1)	9.30%	86.80%	(0)	8.00	2.60	-0.6%
<b>Commercial</b>	<b>38,811</b>	<b>8.74%</b>	<b>72.62%</b>	<b>6,101</b>	<b>2.74</b>	<b>(216)</b>	<b>7.99%</b>	<b>95.98%</b>	<b>(26)</b>	<b>7.74</b>	<b>2.71</b>	<b>-1.0%</b>
L	50,413	5.50%	95.80%	6,007	2.46	4,887	5.50%	95.80%	582	7.57	2.91	18.3%
H	10	6.80%	76.90%	1	2.64	-	6.80%	76.90%	-	8.04	2.64	0.0%
Special Contracts	20,434	5.20%	99.90%	2,335	2.43	-	5.20%	99.90%	-	7.48	2.43	0.0%
<b>Industrial</b>	<b>70,857</b>	<b>5.41%</b>	<b>96.94%</b>	<b>8,344</b>	<b>2.45</b>	<b>4,887</b>	<b>5.50%</b>	<b>95.80%</b>	<b>582</b>	<b>7.57</b>	<b>2.78</b>	<b>13.5%</b>
<b>Total</b>	<b>166,400</b>	<b>7.52%</b>	<b>68.07%</b>	<b>27,905</b>	<b>2.77</b>	<b>6,350</b>	<b>6.42%</b>	<b>75.82%</b>	<b>956</b>	<b>8.05</b>	<b>2.96</b>	<b>7.0%</b>
Peak Loss Factor Total		8.02%			2.77		7.03%			8.05		
<b>Sources:</b>												
(1)	Exhibit RDK-1, column (2)											
(2)	Exhibit RDK-1, column (14)											
(3)	Exhibit RDK-1, column (15)											
(4)	Column (1) / 8.76 / Column (3)											
(5)	HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$											
	Heritage Pool total rate based on R-3541-2004 HQD-12, Document 1, Table B											
(6)	Exhibit RDK-1 column (5) - column (1) on this page.											
(7)	Column (2)											
(8)	Column (3)											
(9)	Column (6) / 8.76 / Column (8)											
(10)	HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$											
	Total incremental cost rate from Exhibit RDK-4											
(11)	Weighted average of columns (5) and (10)											
(12)	Column (11) / Column (5) - 1											

IMPACT OF RISING INDUSTRIAL LOAD ON ALLOCATED GENERATION COSTS												
EXHIBIT RDK-2: DETAILED ALLOCATION OF HERITAGE POOL AND INCREMENTAL GENERATION COSTS FOR 2007												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	<i>Allocated Heritage Pool Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Heritage Pool Costs (cts/kWh)</i>	<i>Incremental 2007 Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Incr. Costs (cts/kWh)</i>	<i>Average Allocated Gen. Costs cts/kWh</i>	<i>Percent Incr. over Heritage Pool</i>
D et DM	54,108	9.30%	47.20%	13,086	3.20	2,140	9.30%	47.20%	518	8.04	3.39	5.7%
DH	4	9.30%	51.70%	1	3.09	0	9.30%	51.70%	0	7.80	3.21	3.9%
DT	2,620	9.30%	80.00%	374	2.68	93	9.30%	80.00%	13	6.92	2.82	5.4%
<b>Residential</b>	<b>56,732</b>	<b>9.30%</b>	<b>48.11%</b>	<b>13,461</b>	<b>3.18</b>	<b>2,233</b>	<b>9.30%</b>	<b>48.02%</b>	<b>531</b>	<b>7.99</b>	<b>3.36</b>	<b>5.7%</b>
G	12,171	9.20%	62.80%	2,212	2.88	295	9.20%	62.80%	54	7.35	2.99	3.7%
G9	1,053	9.00%	68.70%	175	2.79	27	9.00%	68.70%	4	7.16	2.90	3.9%
M	25,044	8.50%	78.50%	3,642	2.67	(86)	8.50%	78.50%	(12)	6.90	2.66	-0.5%
Lighting	543	9.30%	86.80%	71	2.62	5	9.30%	86.80%	1	6.79	2.65	1.4%
<b>Commercial</b>	<b>38,811</b>	<b>8.74%</b>	<b>72.62%</b>	<b>6,101</b>	<b>2.74</b>	<b>241</b>	<b>9.43%</b>	<b>59.49%</b>	<b>46</b>	<b>7.48</b>	<b>2.77</b>	<b>1.1%</b>
L	50,413	5.50%	95.80%	6,007	2.46	6,380	5.50%	95.80%	760	6.42	2.91	18.1%
H	10	6.80%	76.90%	1	2.64	-	6.80%	76.90%	-	6.82	2.64	0.0%
Special Contracts	20,434	5.20%	99.90%	2,335	2.43	-	5.20%	99.90%	-	6.35	2.43	0.0%
<b>Industrial</b>	<b>70,857</b>	<b>5.41%</b>	<b>96.94%</b>	<b>8,344</b>	<b>2.45</b>	<b>6,380</b>	<b>5.50%</b>	<b>95.80%</b>	<b>760</b>	<b>6.42</b>	<b>2.78</b>	<b>13.4%</b>
<b>Total</b>	<b>166,400</b>	<b>7.52%</b>	<b>68.07%</b>	<b>27,905</b>	<b>2.77</b>	<b>8,854</b>	<b>6.57%</b>	<b>75.58%</b>	<b>1,337</b>	<b>6.85</b>	<b>2.97</b>	<b>7.4%</b>
Peak Loss Factor Total		8.02%			2.77		7.14%			6.85		
<b>Sources:</b>												
(1)	Exhibit RDK-1, column (2)											
(2)	Exhibit RDK-1, column (14)											
(3)	Exhibit RDK-1, column (15)											
(4)	Column (1) / 8.76 / Column (3)											
(5)	HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/Ui * (1+Li)/(1+LT)]$ Heritage Pool total rate based on R-3541-2004 HQD-12, Document 1, Table B											
(6)	Exhibit RDK-1 column (6) - column (1) on this page.											
(7)	Column (2)											
(8)	Column (3)											
(9)	Column (6) / 8.76 / Column (8)											
(10)	HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/Ui * (1+Li)/(1+LT)]$ Total incremental cost rate from Exhibit RDK-4											
(11)	Weighted average of columns (5) and (10)											
(12)	Column (11) / Column (5) - 1											

IMPACT OF RISING INDUSTRIAL LOAD ON ALLOCATED GENERATION COSTS												
EXHIBIT RDK-2: DETAILED ALLOCATION OF HERITAGE POOL AND INCREMENTAL GENERATION COSTS FOR 2008												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	<i>Allocated Heritage Pool Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Heritage Pool Costs (cts/kWh)</i>	<i>Incremental 2008 Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Incr. Costs (cts/kWh)</i>	<i>Average Allocated Gen. Costs cts/kWh</i>	<i>Percent Incr. over Heritage Pool</i>
D et DM	54,108	9.30%	47.20%	13,086	3.20	2,733	9.30%	47.20%	661	7.90	3.43	7.0%
DH	4	9.30%	51.70%	1	3.09	0	9.30%	51.70%	0	7.66	3.25	5.3%
DT	2,620	9.30%	80.00%	374	2.68	121	9.30%	80.00%	17	6.79	2.86	6.8%
<b>Residential</b>	<b>56,732</b>	<b>9.30%</b>	<b>48.11%</b>	<b>13,461</b>	<b>3.18</b>	<b>2,854</b>	<b>9.30%</b>	<b>48.04%</b>	<b>678</b>	<b>7.85</b>	<b>3.40</b>	<b>7.0%</b>
G	12,171	9.20%	62.80%	2,212	2.88	377	9.20%	62.80%	69	7.22	3.01	4.5%
G9	1,053	9.00%	68.70%	175	2.79	34	9.00%	68.70%	6	7.03	2.93	4.8%
M	25,044	8.50%	78.50%	3,642	2.67	80	8.50%	78.50%	12	6.77	2.68	0.5%
Lighting	543	9.30%	86.80%	71	2.62	9	9.30%	86.80%	1	6.66	2.68	2.4%
<b>Commercial</b>	<b>38,811</b>	<b>8.74%</b>	<b>72.62%</b>	<b>6,101</b>	<b>2.74</b>	<b>500</b>	<b>9.08%</b>	<b>65.59%</b>	<b>87</b>	<b>7.12</b>	<b>2.79</b>	<b>2.0%</b>
L	50,413	5.50%	95.80%	6,007	2.46	7,929	5.50%	95.80%	945	6.30	2.98	21.2%
H	10	6.80%	76.90%	1	2.64	-	6.80%	76.90%	-	6.70	2.64	0.0%
Special Contracts	20,434	5.20%	99.90%	2,335	2.43	-	5.20%	99.90%	-	6.23	2.43	0.0%
<b>Industrial</b>	<b>70,857</b>	<b>5.41%</b>	<b>96.94%</b>	<b>8,344</b>	<b>2.45</b>	<b>7,929</b>	<b>5.50%</b>	<b>95.80%</b>	<b>945</b>	<b>6.30</b>	<b>2.84</b>	<b>15.8%</b>
<b>Total</b>	<b>166,400</b>	<b>7.52%</b>	<b>68.07%</b>	<b>27,905</b>	<b>2.77</b>	<b>11,283</b>	<b>6.62%</b>	<b>75.32%</b>	<b>1,710</b>	<b>6.73</b>	<b>3.02</b>	<b>9.1%</b>
Peak Loss Factor Total		8.02%			2.77		7.19%			6.73		
<b>Sources:</b>												
(1)	Exhibit RDK-1, column (2)											
(2)	Exhibit RDK-1, column (14)											
(3)	Exhibit RDK-1, column (15)											
(4)	Column (1) / 8.76 / Column (3)											
(5)	HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/Ui * (1+Li)/(1+LT)]$ Heritage Pool total rate based on R-3541-2004 HQD-12, Document 1, Table B											
(6)	Exhibit RDK-1 column (7) - column (1) on this page.											
(7)	Column (2)											
(8)	Column (3)											
(9)	Column (6) / 8.76 / Column (8)											
(10)	HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/Ui * (1+Li)/(1+LT)]$ Total incremental cost rate from Exhibit RDK-4											
(11)	Weighted average of columns (5) and (10)											
(12)	Column (11) / Column (5) - 1											

IMPACT OF RISING INDUSTRIAL LOAD ON ALLOCATED GENERATION COSTS												
EXHIBIT RDK-2: DETAILED ALLOCATION OF HERITAGE POOL AND INCREMENTAL GENERATION COSTS FOR 2009												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	<i>Allocated Heritage Pool Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Heritage Pool Costs (cts/kWh)</i>	<i>Incremental 2009 Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Incr. Costs (cts/kWh)</i>	<i>Average Allocated Gen. Costs cts/kWh</i>	<i>Percent Incr. over Heritage Pool</i>
D et DM	54,108	9.30%	47.20%	13,086	3.20	2,877	9.30%	47.20%	696	8.21	3.46	7.9%
DH	4	9.30%	51.70%	1	3.09	0	9.30%	51.70%	0	7.97	3.28	6.0%
DT	2,620	9.30%	80.00%	374	2.68	128	9.30%	80.00%	18	7.08	2.88	7.7%
<b>Residential</b>	<b>56,732</b>	<b>9.30%</b>	<b>48.11%</b>	<b>13,461</b>	<b>3.18</b>	<b>3,005</b>	<b>9.30%</b>	<b>48.04%</b>	<b>714</b>	<b>8.16</b>	<b>3.43</b>	<b>7.9%</b>
G	12,171	9.20%	62.80%	2,212	2.88	382	9.20%	62.80%	69	7.52	3.02	4.9%
G9	1,053	9.00%	68.70%	175	2.79	34	9.00%	68.70%	6	7.33	2.94	5.2%
M	25,044	8.50%	78.50%	3,642	2.67	89	8.50%	78.50%	13	7.06	2.69	0.6%
Lighting	543	9.30%	86.80%	71	2.62	9	9.30%	86.80%	1	6.96	2.68	2.6%
<b>Commercial</b>	<b>38,811</b>	<b>8.74%</b>	<b>72.62%</b>	<b>6,101</b>	<b>2.74</b>	<b>514</b>	<b>9.07%</b>	<b>65.76%</b>	<b>89</b>	<b>7.42</b>	<b>2.80</b>	<b>2.2%</b>
L	50,413	5.50%	95.80%	6,007	2.46	8,921	5.50%	95.80%	1,063	6.58	3.08	25.1%
H	10	6.80%	76.90%	1	2.64	-	6.80%	76.90%	-	6.98	2.64	0.0%
Special Contracts	20,434	5.20%	99.90%	2,335	2.43	-	5.20%	99.90%	-	6.51	2.43	0.0%
<b>Industrial</b>	<b>70,857</b>	<b>5.41%</b>	<b>96.94%</b>	<b>8,344</b>	<b>2.45</b>	<b>8,921</b>	<b>5.50%</b>	<b>95.80%</b>	<b>1,063</b>	<b>6.58</b>	<b>2.91</b>	<b>18.8%</b>
<b>Total</b>	<b>166,400</b>	<b>7.52%</b>	<b>68.07%</b>	<b>27,905</b>	<b>2.77</b>	<b>12,440</b>	<b>6.57%</b>	<b>76.09%</b>	<b>1,866</b>	<b>7.00</b>	<b>3.06</b>	<b>10.6%</b>
Peak Loss Factor Total		8.02%			2.77		7.13%			7.00		
<b>Sources:</b>												
(1) Exhibit RDK-1, column (2)												
(2) Exhibit RDK-1, column (14)												
(3) Exhibit RDK-1, column (15)												
(4) Column (1) / 8.76 / Column (3)												
(5) HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$												
Heritage Pool total rate based on R-3541-2004 HQD-12, Document 1, Table B												
(6) Exhibit RDK-1 column (8) - column (1) on this page.												
(7) Column (2)												
(8) Column (3)												
(9) Column (6) / 8.76 / Column (8)												
(10) HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$												
Total incremental cost rate from Exhibit RDK-4												
(11) Weighted average of columns (5) and (10)												
(12) Column (11) / Column (5) - 1												

IMPACT OF RISING INDUSTRIAL LOAD ON ALLOCATED GENERATION COSTS												
EXHIBIT RDK-2: DETAILED ALLOCATION OF HERITAGE POOL AND INCREMENTAL GENERATION COSTS FOR 2010												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	<i>Allocated Heritage Pool Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Heritage Pool Costs (cts/kWh)</i>	<i>Incremental 2010 Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Incr. Costs (cts/kWh)</i>	<i>Average Allocated Gen. Costs cts/kWh</i>	<i>Percent Incr. over Heritage Pool</i>
D et DM	54,108	9.30%	47.20%	13,086	3.20	3,198	9.30%	47.20%	773	8.49	3.50	9.2%
DH	4	9.30%	51.70%	1	3.09	0	9.30%	51.70%	0	8.24	3.32	7.2%
DT	2,620	9.30%	80.00%	374	2.68	144	9.30%	80.00%	20	7.30	2.92	9.0%
<b>Residential</b>	<b>56,732</b>	<b>9.30%</b>	<b>48.11%</b>	<b>13,461</b>	<b>3.18</b>	<b>3,341</b>	<b>9.30%</b>	<b>48.05%</b>	<b>794</b>	<b>8.44</b>	<b>3.47</b>	<b>9.2%</b>
G	12,171	9.20%	62.80%	2,212	2.88	515	9.20%	62.80%	94	7.76	3.08	6.9%
G9	1,053	9.00%	68.70%	175	2.79	46	9.00%	68.70%	8	7.56	2.99	7.2%
M	25,044	8.50%	78.50%	3,642	2.67	356	8.50%	78.50%	52	7.28	2.73	2.4%
Lighting	543	9.30%	86.80%	71	2.62	15	9.30%	86.80%	2	7.17	2.74	4.6%
<b>Commercial</b>	<b>38,811</b>	<b>8.74%</b>	<b>72.62%</b>	<b>6,101</b>	<b>2.74</b>	<b>932</b>	<b>8.92%</b>	<b>68.63%</b>	<b>155</b>	<b>7.56</b>	<b>2.85</b>	<b>4.1%</b>
L	50,413	5.50%	95.80%	6,007	2.46	9,462	5.50%	95.80%	1,127	6.78	3.14	27.7%
H	10	6.80%	76.90%	1	2.64	-	6.80%	76.90%	-	7.20	2.64	0.0%
Special Contracts	20,434	5.20%	99.90%	2,335	2.43	-	5.20%	99.90%	-	6.70	2.43	0.0%
<b>Industrial</b>	<b>70,857</b>	<b>5.41%</b>	<b>96.94%</b>	<b>8,344</b>	<b>2.45</b>	<b>9,462</b>	<b>5.50%</b>	<b>95.80%</b>	<b>1,127</b>	<b>6.78</b>	<b>2.96</b>	<b>20.8%</b>
<b>Total</b>	<b>166,400</b>	<b>7.52%</b>	<b>68.07%</b>	<b>27,905</b>	<b>2.77</b>	<b>13,735</b>	<b>6.66%</b>	<b>75.51%</b>	<b>2,076</b>	<b>7.24</b>	<b>3.11</b>	<b>12.3%</b>
Peak Loss Factor Total		8.02%			2.77		7.21%			7.24		
<b>Sources:</b>												
(1)	Exhibit RDK-1, column (2)											
(2)	Exhibit RDK-1, column (14)											
(3)	Exhibit RDK-1, column (15)											
(4)	Column (1) / 8.76 / Column (3)											
(5)	HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$											
	Heritage Pool total rate based on R-3541-2004 HQD-12, Document 1, Table B											
(6)	Exhibit RDK-1 column (9) - column (1) on this page.											
(7)	Column (2)											
(8)	Column (3)											
(9)	Column (6) / 8.76 / Column (8)											
(10)	HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$											
	Total incremental cost rate from Exhibit RDK-4											
(11)	Weighted average of columns (5) and (10)											
(12)	Column (11) / Column (5) - 1											

IMPACT OF RISING INDUSTRIAL LOAD ON ALLOCATED GENERATION COSTS												
EXHIBIT RDK-2: DETAILED ALLOCATION OF HERITAGE POOL AND INCREMENTAL GENERATION COSTS FOR 2011												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	<i>Allocated Heritage Pool Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Heritage Pool Costs (cts/kWh)</i>	<i>Incremental 2011 Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Incr. Costs (cts/kWh)</i>	<i>Average Allocated Gen. Costs cts/kWh</i>	<i>Percent Incr. over Heritage Pool</i>
D et DM	54,108	9.30%	47.20%	13,086	3.20	3,441	9.30%	47.20%	832	8.77	3.54	10.4%
DH	4	9.30%	51.70%	1	3.09	0	9.30%	51.70%	0	8.51	3.35	8.3%
DT	2,620	9.30%	80.00%	374	2.68	155	9.30%	80.00%	22	7.54	2.95	10.2%
<b>Residential</b>	<b>56,732</b>	<b>9.30%</b>	<b>48.11%</b>	<b>13,461</b>	<b>3.18</b>	<b>3,597</b>	<b>9.30%</b>	<b>48.05%</b>	<b>854</b>	<b>8.72</b>	<b>3.51</b>	<b>10.4%</b>
G	12,171	9.20%	62.80%	2,212	2.88	600	9.20%	62.80%	109	8.02	3.12	8.4%
G9	1,053	9.00%	68.70%	175	2.79	53	9.00%	68.70%	9	7.81	3.03	8.7%
M	25,044	8.50%	78.50%	3,642	2.67	525	8.50%	78.50%	76	7.52	2.77	3.7%
Lighting	543	9.30%	86.80%	71	2.62	18	9.30%	86.80%	2	7.40	2.77	6.0%
<b>Commercial</b>	<b>38,811</b>	<b>8.74%</b>	<b>72.62%</b>	<b>6,101</b>	<b>2.74</b>	<b>1,196</b>	<b>8.89%</b>	<b>69.46%</b>	<b>197</b>	<b>7.78</b>	<b>2.89</b>	<b>5.5%</b>
L	50,413	5.50%	95.80%	6,007	2.46	9,965	5.50%	95.80%	1,187	6.99	3.21	30.4%
H	10	6.80%	76.90%	1	2.64	-	6.80%	76.90%	-	7.43	2.64	0.0%
Special Contracts	20,434	5.20%	99.90%	2,335	2.43	-	5.20%	99.90%	-	6.91	2.43	0.0%
<b>Industrial</b>	<b>70,857</b>	<b>5.41%</b>	<b>96.94%</b>	<b>8,344</b>	<b>2.45</b>	<b>9,965</b>	<b>5.50%</b>	<b>95.80%</b>	<b>1,187</b>	<b>6.99</b>	<b>3.01</b>	<b>22.8%</b>
<b>Total</b>	<b>166,400</b>	<b>7.52%</b>	<b>68.07%</b>	<b>27,905</b>	<b>2.77</b>	<b>14,758</b>	<b>6.70%</b>	<b>75.26%</b>	<b>2,239</b>	<b>7.48</b>	<b>3.15</b>	<b>13.9%</b>
Peak Loss Factor Total		8.02%			2.77		7.25%			7.48		
<b>Sources:</b>												
(1) Exhibit RDK-1, column (2)												
(2) Exhibit RDK-1, column (14)												
(3) Exhibit RDK-1, column (15)												
(4) Column (1) / 8.76 / Column (3)												
(5) HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$												
Heritage Pool total rate based on R-3541-2004 HQD-12, Document 1, Table B												
(6) Exhibit RDK-1 column (10) - column (1) on this page.												
(7) Column (2)												
(8) Column (3)												
(9) Column (6) / 8.76 / Column (8)												
(10) HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$												
Total incremental cost rate from Exhibit RDK-4												
(11) Weighted average of columns (5) and (10)												
(12) Column (11) / Column (5) - 1												

IMPACT OF RISING INDUSTRIAL LOAD ON ALLOCATED GENERATION COSTS												
EXHIBIT RDK-2: DETAILED ALLOCATION OF HERITAGE POOL AND INCREMENTAL GENERATION COSTS FOR 2012												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	<i>Allocated Heritage Pool Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Heritage Pool Costs (cts/kWh)</i>	<i>Incremental 2012 Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Incr. Costs (cts/kWh)</i>	<i>Average Allocated Gen. Costs cts/kWh</i>	<i>Percent Incr. over Heritage Pool</i>
D et DM	54,108	9.30%	47.20%	13,086	3.20	4,017	9.30%	47.20%	972	9.04	3.61	12.6%
DH	4	9.30%	51.70%	1	3.09	0	9.30%	51.70%	0	8.76	3.42	10.5%
DT	2,620	9.30%	80.00%	374	2.68	183	9.30%	80.00%	26	7.74	3.01	12.4%
<b>Residential</b>	<b>56,732</b>	<b>9.30%</b>	<b>48.11%</b>	<b>13,461</b>	<b>3.18</b>	<b>4,201</b>	<b>9.30%</b>	<b>48.06%</b>	<b>998</b>	<b>8.98</b>	<b>3.58</b>	<b>12.6%</b>
G	12,171	9.20%	62.80%	2,212	2.88	768	9.20%	62.80%	140	8.24	3.20	11.0%
G9	1,053	9.00%	68.70%	175	2.79	68	9.00%	68.70%	11	8.02	3.11	11.3%
M	25,044	8.50%	78.50%	3,642	2.67	861	8.50%	78.50%	125	7.72	2.84	6.3%
Lighting	543	9.30%	86.80%	71	2.62	26	9.30%	86.80%	3	7.59	2.84	8.6%
<b>Commercial</b>	<b>38,811</b>	<b>8.74%</b>	<b>72.62%</b>	<b>6,101</b>	<b>2.74</b>	<b>1,722</b>	<b>8.84%</b>	<b>70.36%</b>	<b>279</b>	<b>7.96</b>	<b>2.96</b>	<b>8.1%</b>
L	50,413	5.50%	95.80%	6,007	2.46	10,598	5.50%	95.80%	1,263	7.17	3.28	33.2%
H	10	6.80%	76.90%	1	2.64	-	6.80%	76.90%	-	7.63	2.64	0.0%
Special Contracts	20,434	5.20%	99.90%	2,335	2.43	-	5.20%	99.90%	-	7.09	2.43	0.0%
<b>Industrial</b>	<b>70,857</b>	<b>5.41%</b>	<b>96.94%</b>	<b>8,344</b>	<b>2.45</b>	<b>10,598</b>	<b>5.50%</b>	<b>95.80%</b>	<b>1,263</b>	<b>7.17</b>	<b>3.07</b>	<b>25.0%</b>
<b>Total</b>	<b>166,400</b>	<b>7.52%</b>	<b>68.07%</b>	<b>27,905</b>	<b>2.77</b>	<b>16,521</b>	<b>6.81%</b>	<b>74.25%</b>	<b>2,540</b>	<b>7.71</b>	<b>3.21</b>	<b>16.1%</b>
Peak Loss Factor Total		8.02%			2.77		7.36%			7.71		
<b>Sources:</b>												
(1) Exhibit RDK-1, column (2)												
(2) Exhibit RDK-1, column (14)												
(3) Exhibit RDK-1, column (15)												
(4) Column (1) / 8.76 / Column (3)												
(5) HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$												
Heritage Pool total rate based on R-3541-2004 HQD-12, Document 1, Table B												
(6) Exhibit RDK-1 column (11) - column (1) on this page.												
(7) Column (2)												
(8) Column (3)												
(9) Column (6) / 8.76 / Column (8)												
(10) HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$												
Total incremental cost rate from Exhibit RDK-4												
(11) Weighted average of columns (5) and (10)												
(12) Column (11) / Column (5) - 1												

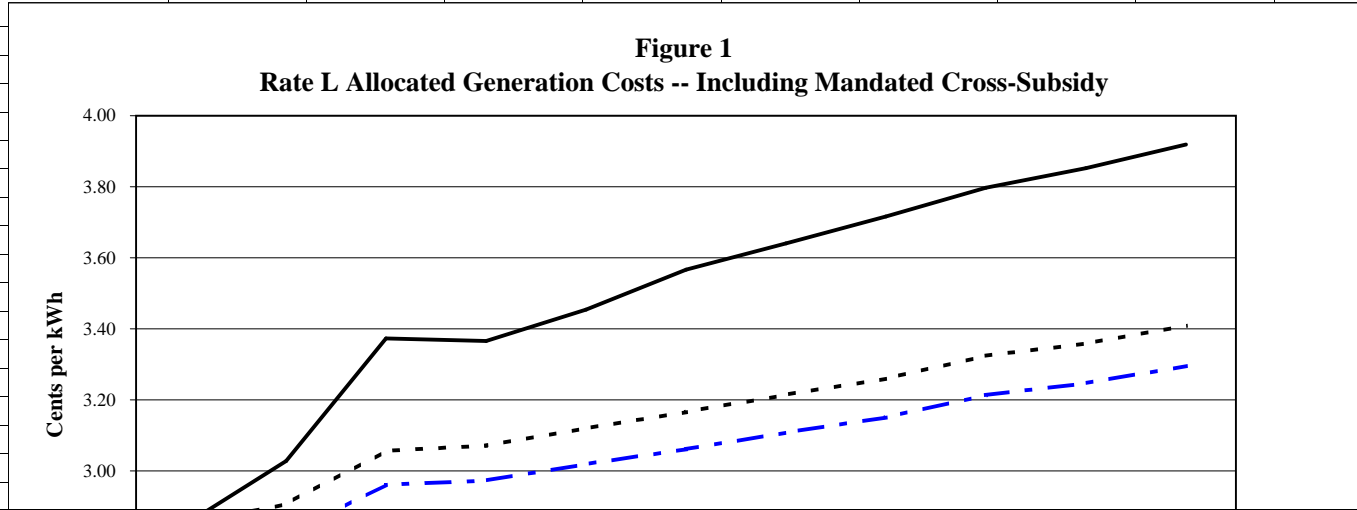
IMPACT OF RISING INDUSTRIAL LOAD ON ALLOCATED GENERATION COSTS												
EXHIBIT RDK-2: DETAILED ALLOCATION OF HERITAGE POOL AND INCREMENTAL GENERATION COSTS FOR 2013												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	<i>Allocated Heritage Pool Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Heritage Pool Costs (cts/kWh)</i>	<i>Incremental 2013 Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Incr. Costs (cts/kWh)</i>	<i>Average Allocated Gen. Costs cts/kWh</i>	<i>Percent Incr. over Heritage Pool</i>
D et DM	54,108	9.30%	47.20%	13,086	3.20	4,123	9.30%	47.20%	997	9.24	3.63	13.3%
DH	4	9.30%	51.70%	1	3.09	0	9.30%	51.70%	0	8.96	3.44	11.1%
DT	2,620	9.30%	80.00%	374	2.68	188	9.30%	80.00%	27	7.91	3.03	13.1%
<b>Residential</b>	<b>56,732</b>	<b>9.30%</b>	<b>48.11%</b>	<b>13,461</b>	<b>3.18</b>	<b>4,311</b>	<b>9.30%</b>	<b>48.06%</b>	<b>1,024</b>	<b>9.18</b>	<b>3.60</b>	<b>13.3%</b>
G	12,171	9.20%	62.80%	2,212	2.88	856	9.20%	62.80%	156	8.42	3.25	12.6%
G9	1,053	9.00%	68.70%	175	2.79	76	9.00%	68.70%	13	8.20	3.15	13.0%
M	25,044	8.50%	78.50%	3,642	2.67	1,038	8.50%	78.50%	151	7.89	2.88	7.8%
Lighting	543	9.30%	86.80%	71	2.62	30	9.30%	86.80%	4	7.76	2.88	10.2%
<b>Commercial</b>	<b>38,811</b>	<b>8.74%</b>	<b>72.62%</b>	<b>6,101</b>	<b>2.74</b>	<b>1,999</b>	<b>8.83%</b>	<b>70.66%</b>	<b>323</b>	<b>8.13</b>	<b>3.00</b>	<b>9.6%</b>
L	50,413	5.50%	95.80%	6,007	2.46	10,902	5.50%	95.80%	1,299	7.33	3.33	35.1%
H	10	6.80%	76.90%	1	2.64	-	6.80%	76.90%	-	7.80	2.64	0.0%
Special Contracts	20,434	5.20%	99.90%	2,335	2.43	-	5.20%	99.90%	-	7.24	2.43	0.0%
<b>Industrial</b>	<b>70,857</b>	<b>5.41%</b>	<b>96.94%</b>	<b>8,344</b>	<b>2.45</b>	<b>10,902</b>	<b>5.50%</b>	<b>95.80%</b>	<b>1,299</b>	<b>7.33</b>	<b>3.10</b>	<b>26.5%</b>
<b>Total</b>	<b>166,400</b>	<b>7.52%</b>	<b>68.07%</b>	<b>27,905</b>	<b>2.77</b>	<b>17,212</b>	<b>6.84%</b>	<b>74.26%</b>	<b>2,646</b>	<b>7.88</b>	<b>3.25</b>	<b>17.3%</b>
Peak Loss Factor Total		8.02%			2.77		7.38%			7.88		
<b>Sources:</b>												
(1) Exhibit RDK-1, column (2)												
(2) Exhibit RDK-1, column (14)												
(3) Exhibit RDK-1, column (15)												
(4) Column (1) / 8.76 / Column (3)												
(5) HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$												
Heritage Pool total rate based on R-3541-2004 HQD-12, Document 1, Table B												
(6) Exhibit RDK-1 column (12) - column (1) on this page.												
(7) Column (2)												
(8) Column (3)												
(9) Column (6) / 8.76 / Column (8)												
(10) HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$												
Total incremental cost rate from Exhibit RDK-4												
(11) Weighted average of columns (5) and (10)												
(12) Column (11) / Column (5) - 1												

IMPACT OF RISING INDUSTRIAL LOAD ON ALLOCATED GENERATION COSTS												
EXHIBIT RDK-2: DETAILED ALLOCATION OF HERITAGE POOL AND INCREMENTAL GENERATION COSTS FOR 2014												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	<i>Allocated Heritage Pool Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Heritage Pool Costs (cts/kWh)</i>	<i>Incremental 2014 Load GWh</i>	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Peak Demand for Gen. Alloc. MW</i>	<i>Allocation of Incr. Costs (cts/kWh)</i>	<i>Average Allocated Gen. Costs cts/kWh</i>	<i>Percent Incr. over Heritage Pool</i>
D et DM	54,108	9.30%	47.20%	13,086	3.20	4,459	9.30%	47.20%	1,079	9.45	3.68	14.8%
DH	4	9.30%	51.70%	1	3.09	0	9.30%	51.70%	0	9.16	3.48	12.6%
DT	2,620	9.30%	80.00%	374	2.68	204	9.30%	80.00%	29	8.07	3.07	14.6%
<b>Residential</b>	<b>56,732</b>	<b>9.30%</b>	<b>48.11%</b>	<b>13,461</b>	<b>3.18</b>	<b>4,664</b>	<b>9.30%</b>	<b>48.06%</b>	<b>1,108</b>	<b>9.39</b>	<b>3.65</b>	<b>14.8%</b>
G	12,171	9.20%	62.80%	2,212	2.88	981	9.20%	62.80%	178	8.61	3.31	14.8%
G9	1,053	9.00%	68.70%	175	2.79	86	9.00%	68.70%	14	8.38	3.22	15.2%
M	25,044	8.50%	78.50%	3,642	2.67	1,289	8.50%	78.50%	187	8.05	2.93	9.9%
Lighting	543	9.30%	86.80%	71	2.62	35	9.30%	86.80%	5	7.92	2.94	12.3%
<b>Commercial</b>	<b>38,811</b>	<b>8.74%</b>	<b>72.62%</b>	<b>6,101</b>	<b>2.74</b>	<b>2,391</b>	<b>8.82%</b>	<b>70.96%</b>	<b>385</b>	<b>8.29</b>	<b>3.06</b>	<b>11.8%</b>
L	50,413	5.50%	95.80%	6,007	2.46	11,366	5.50%	95.80%	1,354	7.48	3.38	37.5%
H	10	6.80%	76.90%	1	2.64	-	6.80%	76.90%	-	7.97	2.64	0.0%
Special Contracts	20,434	5.20%	99.90%	2,335	2.43	-	5.20%	99.90%	-	7.39	2.43	0.0%
<b>Industrial</b>	<b>70,857</b>	<b>5.41%</b>	<b>96.94%</b>	<b>8,344</b>	<b>2.45</b>	<b>11,366</b>	<b>5.50%</b>	<b>95.80%</b>	<b>1,354</b>	<b>7.48</b>	<b>3.15</b>	<b>28.3%</b>
<b>Total</b>	<b>166,400</b>	<b>7.52%</b>	<b>68.07%</b>	<b>27,905</b>	<b>2.77</b>	<b>18,422</b>	<b>6.89%</b>	<b>73.87%</b>	<b>2,847</b>	<b>8.07</b>	<b>3.30</b>	<b>19.1%</b>
Peak Loss Factor Total		8.02%			2.77		7.43%			8.07		
<b>Sources:</b>												
(1)	Exhibit RDK-1, column (2)											
(2)	Exhibit RDK-1, column (14)											
(3)	Exhibit RDK-1, column (15)											
(4)	Column (1) / 8.76 / Column (3)											
(5)	HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$ Heritage Pool total rate based on R-3541-2004 HQD-12, Document 1, Table B											
(6)	Exhibit RDK-1 column (13) - column (1) on this page.											
(7)	Column (2)											
(8)	Column (3)											
(9)	Column (6) / 8.76 / Column (8)											
(10)	HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$ Total incremental cost rate from Exhibit RDK-4											
(11)	Weighted average of columns (5) and (10)											
(12)	Column (11) / Column (5) - 1											

IMPACT OF RISING INDUSTRIAL LOAD ON ALLOCATED GENERATION COSTS												
EXHIBIT RDK-3: ROLLED-IN ALLOCATION OF GENERATION COSTS												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	<i>Loss Factor Percent of Cons.</i>	<i>Load Factor for Gen. Allocation</i>	<i>Rolled In Gen Cost Allocation 2005</i>	<i>Rolled In Gen Cost Allocation 2006</i>	<i>Rolled In Gen Cost Allocation 2007</i>	<i>Rolled In Gen Cost Allocation 2008</i>	<i>Rolled In Gen Cost Allocation 2009</i>	<i>Rolled In Gen Cost Allocation 2010</i>	<i>Rolled In Gen Cost Allocation 2011</i>	<i>Rolled In Gen Cost Allocation 2012</i>	<i>Rolled In Gen Cost Allocation 2013</i>	<i>Rolled In Gen Cost Allocation 2014</i>
D et DM	9.30%	47.20%	3.267	3.432	3.446	3.500	3.550	3.604	3.654	3.727	3.765	3.822
DH	9.30%	51.70%	3.152	3.312	3.327	3.378	3.427	3.479	3.528	3.598	3.635	3.689
DT	9.30%	80.00%	2.728	2.868	2.882	2.927	2.970	3.015	3.057	3.118	3.151	3.198
<b>Residential</b>			<b>3.242</b>	<b>3.406</b>	<b>3.420</b>	<b>3.474</b>	<b>3.523</b>	<b>3.577</b>	<b>3.627</b>	<b>3.699</b>	<b>3.737</b>	<b>3.793</b>
G	9.20%	62.80%	2.938	3.088	3.101	3.150	3.196	3.245	3.290	3.355	3.390	3.441
G9	9.00%	68.70%	2.848	2.993	3.007	3.054	3.099	3.146	3.190	3.253	3.287	3.336
M	8.50%	78.50%	2.723	2.863	2.876	2.921	2.964	3.009	3.051	3.112	3.144	3.191
Lighting	9.30%	86.80%	2.667	2.805	2.818	2.862	2.905	2.949	2.990	3.050	3.081	3.127
<b>Commercial</b>			<b>2.794</b>	<b>2.937</b>	<b>2.951</b>	<b>2.997</b>	<b>3.041</b>	<b>3.087</b>	<b>3.130</b>	<b>3.193</b>	<b>3.226</b>	<b>3.274</b>
L	5.50%	95.80%	2.510	2.640	2.652	2.694	2.734	2.776	2.814	2.870	2.900	2.944
H	6.80%	76.90%	2.696	2.835	2.848	2.893	2.935	2.980	3.021	3.081	3.113	3.160
Special Contracts	5.20%	99.90%	2.477	2.605	2.618	2.659	2.699	2.740	2.778	2.833	2.863	2.906
<b>Industrial</b>			<b>2.501</b>	<b>2.630</b>	<b>2.643</b>	<b>2.685</b>	<b>2.725</b>	<b>2.767</b>	<b>2.805</b>	<b>2.861</b>	<b>2.891</b>	<b>2.934</b>
<b>Total</b>			<b>2.821</b>	<b>2.961</b>	<b>2.973</b>	<b>3.019</b>	<b>3.061</b>	<b>3.108</b>	<b>3.151</b>	<b>3.214</b>	<b>3.247</b>	<b>3.295</b>
			<b>2.821</b>	<b>2.961</b>	<b>2.973</b>	<b>3.019</b>	<b>3.061</b>	<b>3.108</b>	<b>3.151</b>	<b>3.214</b>	<b>3.247</b>	<b>3.295</b>
<b>Sources:</b>												
(1) Exhibit RDK-1, Column (14)												
(2) Exhibit RDK-1, column (15)												
(3) - (12) HQD Algorithm: $C_i = CT * [UT * (1+Li)/(1+LT) + (1-UT) * UT/U_i * (1+Li)/(1+LT)]$												
Average rolled-in generation cost individual Exhibit RDK-2 sheets												

<b>IMPACT OF RISING INDUSTRIAL LOAD ON ALLOCATED GENERATION COSTS</b>										
<b>EXHIBIT RDK-4: ESTIMATE OF INCREMENTAL GENERATION COST FOR HQD</b>										
	<b>2005</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>	<b>2010</b>	<b>2011</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>
(1) Transcanada 20-Year Firm										
Generation (GWh)			2,050	4,100	4,100	4,100	4,100	4,100	4,100	4,100
Price (cents/kWh)			6.00	6.12	6.24	6.37	6.49	6.62	6.76	6.89
(2) HQ Production 20-Yr. Firm										
Generation (GWh)			2,175	2,900	2,900	2,900	2,900	2,900	2,900	2,900
Price (cents/kWh)			5.50	5.61	5.72	5.84	5.95	6.07	6.19	6.32
(3) HQ Production 20-Yr. Seasonal										
Generation (GWh)			1,575	2,100	2,100	2,100	2,100	2,100	2,100	2,100
Price (cents/kWh)			7.40	7.55	7.70	7.85	8.01	8.17	8.33	8.50
(4) Wind Contracts										
Incremental Capacity (MW)		210	150	110	150	101	159	111		
Total Capacity MW		210	360	470	620	720	879	990	990	990
Generation (GWh)		673	1,154	1,505	1,986	2,308	2,818	3,174	3,174	3,174
Price (cents/kWh)		8.70	8.87	9.05	9.23	9.42	9.61	9.80	9.99	10.19
(5) Other										
Generation (GWh)	1,905	5,676	1,900	678	1,353	2,327	2,840	4,247	4,938	6,148
Price (cents/kWh)	7.50	7.97	7.61	7.49	7.63	7.79	7.94	8.10	8.26	8.43
<b>Incremental Generation</b>	<b>1,905</b>	<b>6,350</b>	<b>8,854</b>	<b>11,283</b>	<b>12,440</b>	<b>13,735</b>	<b>14,758</b>	<b>16,521</b>	<b>17,212</b>	<b>18,422</b>
<b>Incremental Price</b>	<b>7.50</b>	<b>8.05</b>	<b>6.85</b>	<b>6.73</b>	<b>7.00</b>	<b>7.24</b>	<b>7.48</b>	<b>7.71</b>	<b>7.88</b>	<b>8.07</b>
Inflation Forecast:	2.00%									
<b>Sources:</b>										
(1) R-3541-2004 HQD-5, Document 3, plus inflation.										
(2) R-3541-2004 HQD-5, Document 3, plus inflation.										
(3) R-3541-2004 HQD-5, Document 3, plus inflation										
(4) HQD Press Release dated 25 February 2005; cost of balancing of 0.9 cents per kWh estimated by AQCIE/CIFQ based on information from HQD, plus inflation										
(5) Generation volumes set to meet annual load growth not recognized from other sources.										
Prices are set at HQD forecast for 2005, NYMEX futures through 2008; plus inflation thereafter										
(6) Inflation forecast: Bank of Canada core inflation target.										

IMPACT OF RISING INDUSTRIAL LOAD ON ALLOCATED GENERATION COSTS												
	Heritage Pool	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	
<b>Generation Cost Allocation</b>												
<b>Incremental Method</b>												
Residential	3.180	3.265	3.358	3.362	3.403	3.430	3.472	3.510	3.580	3.603	3.651	14.8%
Commercial	2.739	2.640	2.711	2.768	2.795	2.800	2.852	2.890	2.961	3.003	3.061	11.8%
Rate L	2.461	2.615	2.913	2.906	2.983	3.080	3.144	3.209	3.279	3.326	3.384	37.5%
<b>Average</b>	<b>2.767</b>	<b>2.821</b>	<b>2.961</b>	<b>2.973</b>	<b>3.019</b>	<b>3.061</b>	<b>3.108</b>	<b>3.151</b>	<b>3.214</b>	<b>3.247</b>	<b>3.295</b>	<b>19.1%</b>
<b>Rolled-In Method</b>												
Residential	3.180	3.242	3.406	3.420	3.474	3.523	3.577	3.627	3.699	3.737	3.793	19.3%
Commercial	2.739	2.794	2.937	2.951	2.997	3.041	3.087	3.130	3.193	3.226	3.274	19.5%
Rate L	2.461	2.510	2.640	2.652	2.694	2.734	2.776	2.814	2.870	2.900	2.944	19.6%
<b>Average</b>	<b>2.767</b>	<b>2.821</b>	<b>2.961</b>	<b>2.973</b>	<b>3.019</b>	<b>3.061</b>	<b>3.108</b>	<b>3.151</b>	<b>3.214</b>	<b>3.247</b>	<b>3.295</b>	<b>19.1%</b>
<b>Large Ind. Cross Subsidy Level (R-3492-2002; HQD 9 Document 1, page 13)</b>					<b>115.8%</b>	<b>(R/C Ratio)</b>						
Rate L Incremental	<b>1.030</b>	3.028	3.373	3.365	3.454	3.567	3.640	3.716	3.797	3.852	3.919	<b>133.2%</b>
Rate L Rolled In	2.850	2.906	3.057	3.071	3.120	3.166	3.214	3.259	3.324	3.358	3.409	<b>115.8%</b>
Residential Incremental	<b>2.563</b>	<b>2.632</b>	<b>2.707</b>	<b>2.710</b>	<b>2.743</b>	<b>2.765</b>	<b>2.798</b>	<b>2.829</b>	<b>2.885</b>	<b>2.904</b>	<b>2.943</b>	
<b>1.11</b>	<b>0.806</b>											



## Régie de l'énergie

### Réponse - Question 8.1

(TWh)	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
<b>Domestique et agricole</b>																					
Chauffage des locaux								20.8	21.3	22.1	22.4	22.6	22.8	22.8	22.9	22.9	23.0	23.0	23.1	23.2	23.3
Chauffage de l'eau								9.4	9.7	10.1	10.3	10.4	10.5	10.7	10.8	10.9	11.0	11.1	11.2	11.3	11.3
Tarif BT (si applicable)	0.1	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Autres								22.4	22.9	23.9	24.3	24.6	25.1	25.5	25.9	25.9	26.1	26.3	26.7	26.6	26.7
<b>Total dom. et agri.</b>	<b>49.3</b>	<b>48.8</b>	<b>50.6</b>	<b>50.5</b>	<b>50.5</b>	<b>51.3</b>	<b>52.3</b>	<b>52.7</b>	<b>54.0</b>	<b>56.2</b>	<b>57.1</b>	<b>57.7</b>	<b>58.4</b>	<b>59.0</b>	<b>59.6</b>	<b>59.7</b>	<b>60.1</b>	<b>60.3</b>	<b>60.9</b>	<b>61.0</b>	<b>61.4</b>
<b>Général et institutionnel</b>																					
Chauffage des locaux								6.4	6.7	6.9	7.0	7.0	7.2	7.3	7.2	7.1	7.0	6.9	6.9	6.9	6.9
Chauffage de l'eau								1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
Tarif BT	1.0	1.4	1.4	1.4	0.9	0.7	1.1	1.2	1.2	1.2	1.2	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Autres								21.7	22.5	22.3	23.0	23.2	23.6	23.9	24.2	24.3	24.7	25.0	25.3	25.6	25.8
<b>Total Géné et Inst.</b>	<b>28.3</b>	<b>29.1</b>	<b>29.3</b>	<b>29.4</b>	<b>29.4</b>	<b>30.1</b>	<b>30.9</b>	<b>30.7</b>	<b>31.8</b>	<b>32.0</b>	<b>32.8</b>	<b>32.5</b>	<b>32.6</b>	<b>32.7</b>	<b>32.9</b>	<b>32.9</b>	<b>33.2</b>	<b>33.4</b>	<b>33.8</b>	<b>34.0</b>	<b>34.2</b>
<b>Industriel PME</b>																					
Tarif BT	0.2	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Autres	7.1	7.2	7.3	7.5	7.6	8.0	9.3	9.2	9.5	10.4	10.4	10.6	10.8	10.9	11.1	11.2	11.3	11.5	11.6	11.7	11.9
<b>Total PME</b>	<b>7.3</b>	<b>7.5</b>	<b>7.6</b>	<b>7.8</b>	<b>7.8</b>	<b>8.2</b>	<b>9.5</b>	<b>9.5</b>	<b>9.8</b>	<b>10.7</b>	<b>10.7</b>	<b>10.7</b>	<b>10.8</b>	<b>10.9</b>	<b>11.1</b>	<b>11.2</b>	<b>11.3</b>	<b>11.5</b>	<b>11.6</b>	<b>11.7</b>	<b>11.9</b>
<b>Industriel Grande Entreprise</b>																					
Alumineries	15.7	15.9	16.0	16.2	16.4	16.6	16.7	17.2	18.3	20.6	16.9	21.3	23.9	24.2	24.5	24.7	24.8	24.8	24.8	24.8	24.8
Pâtes et papier	15.4	16.6	16.5	17.3	17.3	18.3	18.3	17.9	18.7	19.4	19.4	19.8	19.8	20.1	20.2	20.3	20.4	20.6	20.7	20.8	21.0
Tarif BT (si applicable)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Autres	18.2	19.3	19.7	19.9	20.5	20.2	21.4	21.7	21.8	21.9	22.1	22.2	22.3	23.1	24.0	24.5	24.7	24.9	25.2	25.4	25.6
<b>Total Grande ent.</b>	<b>49.3</b>	<b>51.8</b>	<b>52.2</b>	<b>53.3</b>	<b>54.2</b>	<b>55.2</b>	<b>56.4</b>	<b>56.8</b>	<b>58.8</b>	<b>61.9</b>	<b>58.4</b>	<b>63.3</b>	<b>66.0</b>	<b>67.3</b>	<b>68.7</b>	<b>69.5</b>	<b>69.9</b>	<b>70.3</b>	<b>70.8</b>	<b>71.0</b>	<b>71.4</b>
<b>Autres</b>																					
Réseaux municipaux	3.5	3.5	3.6	3.7	3.7	3.8	3.8	3.9	4.0	4.1	4.2	4.3	4.3	4.4	4.5	4.6	4.7	4.8	4.9	4.9	5.0
Éclairage public	0.7	0.6	0.6	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
Transport public	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
Autres	0.1	0.4	0.8	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total Autres</b>	<b>4.6</b>	<b>4.8</b>	<b>5.3</b>	<b>5.3</b>	<b>4.7</b>	<b>4.6</b>	<b>4.7</b>	<b>4.8</b>	<b>4.8</b>	<b>4.9</b>	<b>5.0</b>	<b>5.1</b>	<b>5.2</b>	<b>5.3</b>	<b>5.4</b>	<b>5.5</b>	<b>5.6</b>	<b>5.7</b>	<b>5.8</b>	<b>5.9</b>	<b>6.0</b>
<b>Ventes totales prévues</b>																					
Ajustements comptables	0.1	0.0	0.1	0.0	-0.8	0.1	0.4	-0.1	0.4	0.0											
Normalisation*	-0.4	-0.1	0.4	-0.9	3.6	2.3	0.7	2.4	0.6	-1.4											
Autres ajustements**	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0											
<b>Rapport annuel</b>	<b>139.0</b>	<b>142.0</b>	<b>144.5</b>	<b>147.3</b>	<b>142.8</b>	<b>147.0</b>	<b>152.8</b>	<b>152.2</b>	<b>158.3</b>	<b>167.1</b>											

\* Selon nouvelle période climatique 1971-2000.

\*\* Corrections pour verglas de 1998.

Note : données non corrigées pour l'effet des années bissextiles (29<sup>e</sup> jour de février).

Note : données prévisionnelles de la révision d'août 2004.