

ELECTRICITY RATES TABLE AS OF APRIL 1, 2006

Electricity Rates Table

3,0 % Average Increase on April 1, 2006

Article April 1, 2005	Article April 1, 2006	Rate	Description	Price April 1, 2005	Price April 1, 2006	Variation April 1, 2006
8	2.6	<i>D</i>	Subscription charge per day First 30 kWh per day Additional Energy Capacity charge, winter (> 50 kW)	40,64 € 5,02 € 6,33 € 3,96 \$	40,64 € 5,13 € 6,61 € 4,71 \$	0,0% 2,2% 4,4% 18,9%
19	2.17	<i>DM</i>	Subscription Charge per day by multiplier First 30 kWh per day by multiplier Additional energy Capacity charge, winter (> 50 kW)	40,64 € 5,02 € 6,33 € 0,99 \$	40,64 € 5,13 € 6,61 € 1,17 \$	0,0% 2,2% 4,4% 18,2%
21	10.3	<i>Connection credits to residential rates</i>	5 kV, but lower than 50 kV 50 kV, but lower than 170 kV 170 kV	0,208 € 0,261 € 0,356 €	0,212 € N.A. N.A.	1,9% N.A. N.A.
27	2.24	<i>DT</i>	Subscription charge per day Energy price: T° > = -12°C or -15°C Energy price: T° < -12°C or -15°C Capacity charge, winter (> 50 kW): individual metering Capacity charge, winter (> 50 kW): collective metering	40,64 € 3,67 € 16,46 € 3,96 \$ 0,99 \$	40,64 € 3,82 € 16,97 € 4,71 \$ 1,17 \$	0,0% 4,1% 3,1% 18,9% 18,2%
37	2.34	<i>DH</i>	Subscription charge per day Energy price: summer and rest of winter Energy price: 6h to 11h and 15h to 22h, winter week	40,64 € 3,72 € 13,73 €	40,64 € 3,87 € 14,16 €	0,0% 4,0% 3,1%
41	N.A.	<i>G (structure to 45 kW)</i>	Subscription charge per month Capacity charge (> 45 kW) First 13 200 kWh per month Additional energy Minimum per month – poly-phase	12,33 \$ 14,40 \$ 7,86 € 3,96 € 36,99 \$	N.A. N.A. N.A. N.A. N.A.	N.A. N.A. N.A. N.A. N.A.
N.A.	3.2	<i>G (structure to 50 kW)</i>	Subscription charge per month Capacity charge (> 50 kW) First 15 100 kWh per month Additional energy Minimum per month – poly-phase	12,33 \$ 14,40 \$ 7,86 € 3,96 € 36,99 \$	12,33 \$ 14,70 \$ 8,11 € 4,09 € 36,99 \$	0,0% 2,1% 3,2% 3,3% 0,0%
46	3.7	<i>G short duration</i>	Charge increase and minimum monthly amount at G rate Premium increase of monthly capacity charge at G rate for winter period	12,33 \$ 4,98 \$	12,33 \$ 5,13 \$	0,0% 3,0%
48 N.A.	N.A. 3.9	<i>Winter Activities</i>	Invoice increase Reference index on March 31, 2006 Increase on April 1 of each year	8% N.A. N.A.	N.A. 1,08 2%	N.A. N.A. N.A.
50	3.11	<i>G-9</i>	Capacity charge Energy price Minimum per month - single-phase Minimum per month - polyphase	3,69 \$ 8,11 € 12,33 \$ 36,99 \$	3,78 \$ 8,37 € 12,33 \$ 36,99 \$	2,4% 3,2% 0,0% 0,0%
53	3.14	<i>G-9 short duration</i>	Monthly minimum increase amount at G-9 rate Capacity charge increase for monthly capacity et G-9 rate for winter period	12,33 \$ 4,98 \$	12,33 \$ 5,13 \$	0,0% 3,0%
58	3.19	<i>GD</i>	Capacity charge Energy price: summer Energy price: winter	4,59 \$ 4,77 € 12,14 €	4,68 \$ 4,93 € 12,55 €	2,0% 3,4% 3,4%
64	4.2	<i>M</i>	Capacity charge first 210 000 kWh per month Additional energy	12,60 \$ 3,94 € 2,56 €	12,87 \$ 4,09 € 2,66 €	2,1% 3,8% 3,9%
67	4.5	<i>M</i>	Charge for monthly capacity overtake	13,50 \$	13,80 \$	2,2%
71	4.9	<i>M short duration</i>	Monthly capacity charge increase for winter	4,98 \$	5,13 \$	3,0%
79	4.17	<i>Transition rate - Snow Making</i>	Reference Index as of April 30, 1996 Customer invoice readjustment	1,0 8%	1,0 8%	N.A. N.A.

Electricity Rates Table

3,0 % Average Increase on April 1, 2006

Article April 1 2005	Article April 1 2006	Rate	Description	Price April 1 2005	Price April 1 2006	Variation April 1 2006
82 and 83	4.32 and 4.33	<i>Breaking-in new equipment</i>	Average price increase	4%	4%	N.A.
99	Repealed	<i>MR.</i>	Capacity charge First 210 000 kWh per month Additional energy Overtake monthly charge	12,60 \$ 3,94 € 2,56 € 13,50 \$	N.A. N.A. N.A. N.A.	N.A. N.A. N.A. N.A.
N.A.	4.46	<i>Interruptible electricity - Average power</i>	Fixed credit (by kW) Variable credit (by kWh)	N.A. N.A.	1,25 \$ 7,00 €	N.A. N.A.
N.A.	4.48	<i>Interruptible electricity - Average power</i>	Penalty (by kW)	N.A.	0,25 \$	N.A.
104	5.2	<i>L</i>	Capacity charge Energy price	11,52 \$ 2,56 €	11,70 \$ 2,66 €	1,6% 3,9%
107	5.5	<i>L</i>	Overtake daily charge Overtake monthly charge	6,75 \$ 20,25 \$	6,87 \$ 20,61 \$	1,8% 1,8%
114	5.12	<i>L (municipality)</i>	Multiplier applied to customer invoice at L rate with option (b) Reference index as of March 31, 2006 Increase on April 1 of each year	1,4120 N.A. N.A.	N.A. 1,4120 0,5%	N.A. N.A. N.A.
118	Repealed	<i>LC (surplus electricity)</i>	Annual subscription charge	1 000 \$	N.A.	N.A.
128	Repealed	<i>LC (surplus electricity)</i>	Overtake or electricity consumed without authorization (by kWh)	1,00 \$	N.A.	N.A.
133	5.43	<i>LP (boiler breakdown support rate)</i>	Annual subscription charge High voltage supply: winter Average voltage supply: winter High voltage supply: summer, first 300 hours High voltage supply: summer, remaining energy Medium voltage supply: summer, first 300 hours Medium voltage supply: summer, remaining energy Supply	1 000 \$ 7,71 € 10,69 € 3,84 € 7,71 € 3,84 € 10,69 € N.A.	1 000 \$ N.A. N.A. N.A. N.A. N.A. N.A. Price of additional electricity	N.A. N.A. N.A. N.A. N.A. N.A. N.A. N.A.
142	5.50	<i>LP</i>	Price per kWh consumed without authorization	1,00 \$	0,50 \$	-50,0%
147	5.15	<i>H</i>	Capacity charge Energy: other days than weekly in winter Energy: weekly days in winter	4,59 \$ 4,10 € 15,53 €	4,68 \$ 4,24 € 16,06 €	2,0% 3,4% 3,4%
152 a)	5.20 a)	<i>LD (firm option)</i>	Capacity charge Energy: other days than weekly in winter Energy: weekly days in winter	4,59 \$ 4,10 € 15,53 €	4,68 \$ 4,24 € 16,06 €	2,0% 3,4% 3,4%
152 b)	5.20 b)	<i>LD (non-firm option)</i>	Capacity charge per day of planned interruptions Capacity charge per day of unplanned interruptions Energy price Maximum per month – Capacity charge	0,47 \$ 0,94 \$ 4,10 € 4,59 \$	0,48 \$ 0,96 \$ 4,24 € 4,68 \$	2,1% 2,1% 3,4% 2,0%
155	5.23	<i>LD (non-firm option)</i>	Price per kWh consumed without authorization	50 €	50 €	N.A.
166 and 167	5.35 and 5.36	<i>Breaking-in new equipment</i>	Average price increase	4%	4%	N.A.
171 b)	5.40 b)	<i>Tests of equipment</i>	Multiplier applied during summer (by kW) Multiplier applied during winter (by kW)	10,00 € 30,00 €	10,00 € 30,00 €	n.a. n.a.
185	6.14	<i>Payment in \$US</i>	Reference revenue in \$US (factor) Reference revenue in Canadian \$ (rate) Adjusted value of the reference revenue (rate)	1,035 3% 9,3%	1,035 2,1% Rate approved by the Régie	n.a. n.a. n.a.
192	6.21	<i>Payment in \$US</i>	Exchange rates increase (factor)	1,035	1,035	n.a.
193 c)	6.22 c)	<i>Payment in \$US</i>	Increase of the amount under subparagraph b)	10%	10%	n.a.
212	6.27	<i>Interruptible electricity - Great power</i>	Triggering price (by kWh)	30 €	30 €	n.a.

Electricity Rates Table

3.0% average increase on April 1, 2006

Article April 1 2005	Article April 1 2006	Rate	Description	Price April 1 2005	Price April 1 2006	Variation April 1 2006
244	Repealed	<i>BT</i> <i>(Supply credits for medium or in high voltage)</i>	5 kV, but lower than 50 kV 50 kV, but lower than 170 kV 170 kV	0,208 € 0,261 € 0,356 €	N.A. N.A. N.A.	N.A. N.A. N.A.
245	Repealed	<i>BT</i> <i>(the 1st nonconformity)</i> <i>(the 2nd nonconformity)</i>	Overcharge on the maximum metered capacity Overcharge on the maximum metered capacity	13,50 \$ 13,50 \$	N.A. N.A.	N.A. N.A.
257	4.26	<i>Transition rate - Photosynthesis</i>	More than 10 % overtake of the contractual capacity	13,50 \$	13,50 \$	N.A.
258	4.21	<i>Transition rate - Photosynthesis</i>	Monthly subscription charge Monthly subscription charge on contractual capacity (by kW) Energy price	34,77 \$ 6,48 € 3,51 €	34,77 \$ 6,48 € 3,51 €	N.A. N.A. N.A.
	Repealed	<i>BT (With suitable metering installation)</i>	Monthly subscription charge Monthly subscription charge on contractual capacity (by kW) Off peak energy price Energy price, first peak hours (1st block of G rate energy) Remaining on peak energy	34,77 \$ 6,48 € 3,51 € 7,86 € 46,00 €	N.A. N.A. N.A. N.A. N.A.	N.A. N.A. N.A. N.A. N.A.
260	Repealed	<i>BT (Energy shortage)</i>	Remaining off peak consumption (1st block of G rate energy) Energy during peak period	7,86 € 46,00 €	N.A. N.A.	N.A. N.A.
263	4.27	<i>Transition rate - Photosynthesis</i>	Reference index on April 1, 2005 April 1, 2005, 2006 and 2007 Increase on April 1 of each year starting in 2008	1,0 5% 8%	1,0 5% 8%	N.A. N.A. N.A.
N.A.	6.63	<i>Additional electricity</i>	Price of kWh beyond the reference during a restriction period	N.A.	0,50 \$	N.A.
265	7.1	<i>D Autonomous networks</i>	Energy exceeding 30 kWh per day	28,07 €	28,91 €	3,0%
266	7.2	<i>DM Autonomous networks</i>	Energy exceeding 30 kWh per day by multiplier	28,07 €	28,91 €	3,0%
268	7.4	<i>G, G-9, M, res. MA Autonomous</i>	Penalty on energy	61,91 €	63,77 €	3,0%
N.A.	7.6	<i>Rate MA - Structure</i>	Heavy diesel power station (per kW over 900 kW) Heavy diesel power station (per kW over 390 000 kWh) Other cases (per kW over 900 kW) Other cases (per kWh over 390 000 kWh)	N.A. N.A. N.A. N.A.	26,95 \$ 13,94 € 52,95 \$ 28,81 €	N.A. N.A. N.A. N.A.
N.A.	7.7	<i>Rate MA - energy price adjustment</i>	Heavy diesel power station - operating and maintenance costs (by kWh) Heavy diesel power station - fuel cost established for 2006 (by kWh) Average 2005 diesel n°6 (2% S) price for the Montreal area (\$/barrel) Other cases - operation and maintenance costs (by kWh) Other cases - fuel cost established for 2006 (by kWh) Average 2005 diesel n°1 price for the Montreal area (€/ liter)	N.A. N.A. N.A. N.A. N.A. N.A.	2,37 € 11,57 € 57,22 \$ 2,37 € 26,44 € 60,17 €	N.A. N.A. N.A. N.A. N.A. N.A.
272	8.2	<i>a) T1 (daily)</i> <i>b) T2 (weekly)</i> <i>c) T3 (30 days or more)</i>	Daily capacity charge Weekly maximum Weekly capacity charge Monthly maximum Monthly capacity charge	3,77 \$ 11,34 \$ 11,34 \$ 33,96 \$ 33,96 \$	3,88 \$ 11,69 \$ 11,69 \$ 34,98 \$ 34,98 \$	2,9% 3,1% 3,1% 3,0% 3,0%
273	8.3	<i>T (minimum amount)</i>	Monthly minimum - single-phase Monthly minimum - poly-phase	6,81 \$ 20,43 \$	7,02 \$ 21,03 \$	3,1% 2,9%
276	9.2	<i>Street lighting</i>	Discounting rate	9,3%	Approved rate by the Régie	N.A.
278	9.4	<i>Street lighting (general service)</i>	Energy price (1st energy block of G rate)	7,86 €	8,11 €	3,2%
284	9.10	<i>Street lighting (complete service)</i> <i>Standardized lamps</i> <i>Rate by lamp</i>	Sodium vapor: 3 600 lumens Sodium vapor: 5 000 lumens Sodium vapor: 8 500 lumens Sodium vapor: 14 400 lumens Sodium vapor: 22 000 lumens Mercury vapor: 10 000 lumens Mercury vapor: 20 000 lumens	16,20 \$ 17,85 \$ 17,85 \$ 19,44 \$ 20,97 \$ 24,60 \$ 23,52 \$ 30,90 \$	16,68 \$ 18,39 \$ 20,01 \$ 21,60 \$ 25,35 \$ 24,24 \$ 31,83 \$	3,0% 3,0% 2,9% 3,0% 3,0% 3,1% 3,0%

Electricity Rates Table

3.0% average increase on April 1, 2006

Article April 1 2005	Article April 1 2006	Rate	Description	Price April 1 2005	Price April 1 2006	Variation April 1 2006
285	9.11	<i>Street lighting (complete service) Non standardized lamps Rate by lamp</i>	Incandescence + reflector: 1 000 lumens Incandescence + reflector: 2 500 lumens Incandescence + reflector: 4 000 lumens Incandescence + reflector + diffuser: 2 500 lumens Incandescence + reflector + diffuser: 4 000 lumens Incandescence + reflector + diffuser: 6 000 lumens Mercury vapor: 7 000 lumens Mercury vapor: 50 000 lumens Rate implemented on Increase for lamps not included inart. 9.10 and 9.11	25,59 \$ 30,15 \$ 35,19 \$ 30,15 \$ 35,19 \$ 39,84 \$ 21,12 \$ 63,24 \$ March 31, 05 1,20%	26,37 \$ 31,05 \$ 36,24 \$ 31,05 \$ 36,24 \$ 41,04 \$ 21,75 \$ 65,13 \$ March 31, 06 3,0%	3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% 3,0% N.A. 3,0%
289	9.15	<i>Security (with pole) Rate by lamp</i>	7 000 lumens + pole 20 000 lumens + pole	33,00 \$ 43,47 \$	33,99 \$ 44,76 \$	3,0% 3,0%
290	9.16	<i>Security (without pole) Rate by lamp</i>	7 000 lumens 20 000 lumens	25,92 \$ 37,38 \$	26,70 \$ 38,49 \$	3,0% 3,0%
292	12.2	<i>Electricity service subscription expenses</i>	File management expenses File opening expenses Powering up expenses following a suspension request (minimum)	20 \$ 50 \$ 130 \$	20 \$ 50 \$ 130 \$	N.A. N.A. N.A.
293	12.3	<i>Supply mode Expenses</i>	Unit amount for transformer with two coils (by kVA of installed transformation)	2 \$	2 \$	N.A.
294	12.4	<i>Network connection expenses</i>	Permanent connection expenses Autonomous network connection special expenses First 20 kW (total) Additional to first 20 kW (per kW) Residential use allowance (per apartment) Interest rate applicable to payments Bimonthly Annually Annual credit per housing unit Spreading out Factor over 5 years Capacity annual credit (by kW) Energy annual credit (by kWh) Utility allowance for other than domestic (by kW) Temporary connection charge Disconnection charge at connection point Annual rate for the calculation of the actual value of operating costs, installation maintenance and equipment reinvestment Administrative expenses for extension work or network modification and connection	200 \$ 5 000 \$ 250 \$ 2 000 \$ 1,493% 9,3% 520 \$ 0,26 85 \$ 7,05 \$ 325 \$ 100 \$ 100 \$ 9,3% 30%	200 \$ 5 000 \$ 250 \$ 2 000 \$ 1,493% 9,3% 520 \$ 0,26 85 \$ 7,05 \$ 325 \$ 100 \$ 100 \$ 9,3% 30%	N.A. N.A. N.A. N.A. N.A. N.A. N.A. N.A. N.A. N.A. N.A. N.A. N.A. N.A. N.A.
295	12.5	<i>Electricity sale conditions expenses</i>	Expenses for NSF checks Expenses for service restoration (minimum)	10 \$ 50 \$	10 \$ 50 \$	N.A. N.A.
298	11.3	<i>VISILEC service</i>	Monthly amount	89 \$	89 \$	N.A.
304	10.2	<i>Supply credits for medium or high voltage</i>	5 kV, but lower than 15 kV 15 kV, but lower than 50 kV 50 kV, but lower than 80 kV 80 kV, but lower than 170 kV 170 kV	0,525 \$ 0,840 \$ 1,866 \$ 2,289 \$ 3,069 \$	0,534 \$ 0,855 \$ 1,899 \$ 2,331 \$ 3,123 \$	1,7% 1,8% 1,8% 1,8% 1,8%
305	10.4	<i>Readjustment for transformation losses</i>	Monthly reduction on Capacity charge	13,86 €	14,28 €	3,0%