

GAZIFÈRE INC.
AJUSTEMENT DU COÛT DU GAZ
RATE 200 MODIFICATIONS WITH COMMENTS

Impact on Rate 200 from EB-2007-0701 – October 1, 2007 QRAM

Enbridge Gas Distribution is proposing the following changes to Rate 200 resulting from its EB-2007-0701 QRAM application for rates effective October 1, 2007.

EGD's October 1, 2007 QRAM rates reflect the effects of the forecast gas costs for October 1, 2007 and the impacts of EGD's Final Board Decision from its main rate case (EB-2006-0034) for calendar year rates effective January 1, 2007.

Enbridge is forecasting a decrease in its PGVA reference price of \$323.347/103m³ for October 1, 2007 relative to \$362.982/103m³ embedded in its EB-2007-0049 April 1, 2007 rates. EGD did not have a July 1, 2007 QRAM adjustment to rates

Gas Supply Commodity

The Rate 200 gas supply commodity charge will decrease from 32.6889 cents/m³ to 28.9250 cents/m³ for sales service customers.

The Rate 200 gas supply commodity charge will decrease from 32.6703 cents/m³ to 28.9065 cents/m³ for buy/sell service customers.

Gas Supply Load Balancing Charge

The Gas Supply Load Balancing charge will increase. This is the result of higher overall transportation costs for EGD which is offset by lower carrying cost of gas in inventory stemming from the decrease in commodity.

Delivery Charge

The Rate 200 delivery charge will increase. This is the result of the lower PGVA reference price applied to its Lost and Unaccounted for Gas volumes and an increase in EGD's distribution costs for 2007. The Rate 200 demand charge has also increased from 13.83 cents/m³ to 14.22 cents/m³.

Rider C

The projected 2007 PGVA balance results in a sales service credit for Rate 200. Effective from October 1 2007 to March 31, 2007, a credit of 3.2988 cents/m³ will be applied to Rate 200 sales and buy/sell service volumes.

GAZIFÈRE INC.
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RATE 200 MODIFICATIONS WITH COMMENTS

Rider E

A revenue adjustment rider will be applied to customer's actual volumes for the period October 1, 2007 to December 31, 2007 to reflect the fact that EGD's final 2007 rates became effective on January 1, 2007.

One Time Adjustment for 2006 Deferral Account Clearing

EGD is proposing to clear its 2006 Actual PGVA and Non Gas Supply Related deferral account balances as a one time billing adjustment on customer's October bills. Rate 200 will receive a one time charge of approximately \$1.194 million. The majority of this charge is related to the clearing of the 2006 PGVA. As a result of EGD's actual gas costs being higher than forecast in 2006, EGD accumulated a debit balance within its PGVA. The PGVA is broken out by gas supply and transportation components, the balances of which are classified and allocated to the rate classes based on the same methodology in which forecast gas costs are recovered in rates.

The following are details for the one time adjustment for Rate 200 (October Billing):

Rate 200 October Gram - One Time Adjustment

Part 1: Final Board Order Deferral Clearings	UNIT RATE ALL (\$/m ³)	VOLUMES ALL (1000 m ³)	Total DEBIT/CREDIT ALL (000\$)	
- SYSTEM SALES	0.1502	109,198	(164.0)	
- BUY/SELL	0.0000	0	0.0	
- T-SERVICE EXCL WBT	0.1659	55,743	(92.5)	
- WBT	0.0000	0	0.0	
		Total Part 1	(256.5)	
Part 2: PGVA Clearings	UNIT RATE ALL (\$/m ³)	VOLUMES ALL (1000 m ³)	Total DEBIT/CREDIT ALL (000\$)	
- SYSTEM SALES	1.4137	109,198	1,543.7	
- BUY/SELL	0.0000	0	0.0	
- T-SERVICE EXCL WBT	0.1665	55,743	(92.8)	
- WBT	0.0000	0	0.0	
		Total Part 2	1,450.8	
				Check:
				Total Part 1 (256.5)
				Total Part 2 1,450.8
				Combined 1,194.3

Combined Part 1 and Part 2 One Time Adjustment October Gram	UNIT RATE ALL (\$/m ³)	VOLUMES ALL (1000 m ³)	Total DEBIT/CREDIT ALL (000\$)
- SYSTEM SALES	1.2634	109,198	1,379.6
- BUY/SELL	0.0000	0	0.0
- ONTARIO T-SERVICE	0.3325	55,743	(185.3)
- WESTERN T-SERVICE	0.0000	0	0.0
		Net Total Part 1 + Part 2	1,194.3

GAZIFÈRE INC.
DERIVATION OF UNIT RATE IMPACT FROM PASS ON OF GAS COST DECREASE IN RATE 200 EB-2007-0701
AJUSTEMENT DU COÛT DU GAZ

LINE NO.	DESCRIPTION	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
		TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 9
1	Gas Supply Charge decrease \$ '000	(4 403.7)	(1 842.3)	(2 545.2)	(16.1)	0.0	0.0	0.0
2	Delivery Charge decrease \$ '000	97.7	25.5	63.7	0.2	1.3	4.9	2.5
3	Total increase in cost of service \$ '000	<u>(4 306.0)</u>						
<u>VOLUMES 10³ m³</u>								
3.1	Sales	116 266.1	48 640.8	67 199.3	426.0	0.0	0.0	0.0
3.2	Deliveries	149 332.2	57 797.8	67 466.9	426.0	3 380.0	12 227.9	8 033.6
<u>UNIT RATE IMPACT cents/m³</u>								
4.1	Gas Supply Charge	(3.79)	(3.79)	(3.79)	(3.79)	(3.79)	(3.79)	(3.79)
4.2	Delivery Charge	0.07	0.04	0.09	0.05	0.04	0.04	0.03

Notes:

- 4.1 Line 1 divided by Line 3.1
- 4.2 Line 2 divided by Line 3.2

GAZIFÈRE INC.
COÛT DU GAZ SELON LE TARIF 200 EB-2007-0701 (1)
BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2007
AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13		
1000 m3		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
		35.43%	3											35.43%		
			1	1	1	1	1	1	1	1	1	1	1	LF:		
			1162	1162	1162	1162	1162	1162	1162	1162	1162	1162	1162			
1	FIRST	15	15	17 430.0	17 430.0	17 430.0	14 299.4	9 568.4	6 479.2	5 192.3	4 931.1	4 841.3	7 547.2	12 521.5	17 430.0	135 100.3
2	NEXT	10	25	7 386.9	5 509.5	1 840.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423.1	15 159.5
3	OVER	25	25	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4	CURTAILMENT			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5	T-SERVICE			3 611.9	3 190.7	2 957.5	2 923.7	2 862.6	2 596.2	2 262.9	2 057.2	1 922.2	2 874.3	2 739.5	3 242.8	33 241.4
6																
7	TOTAL DELIVERIES			24 816.9	22 939.5	19 270.0	14 299.4	9 568.4	6 479.2	5 192.3	4 931.1	4 841.3	7 547.2	12 521.5	17 853.1	150 259.7
8	TOTAL SALES			21 205.0	19 748.8	16 312.5	11 375.7	6 705.7	3 883.0	2 929.3	2 874.0	2 919.1	4 672.9	9 782.0	14 610.3	117 018.3
9	T-SERVICE RECEIPTS			3 611.9	3 190.7	2 957.5	2 923.7	2 862.6	2 596.2	2 262.9	2 057.2	1 922.2	2 874.3	2 739.5	3 242.8	33 241.4
10																
11	CHECK			24 816.9	22 939.5	19 270.0	14 299.4	9 568.4	6 479.2	5 192.3	4 931.1	4 841.3	7 547.2	12 521.5	17 853.1	150 259.7
12																
13																
14																
15	REVENUE CALCULATION															
16	RATES - EB-2007-0701				ANALYSIS -	2007 Update										
17																
18		WINTER	SUMMER													
19		0.0000	0.0000	0	0	0	0	0	0	0	0	0	0	0	0	0
20	DMD	14.2200	14.2200	165 236	165 236	165 236	165 236	165 236	165 236	165 236	165 236	165 236	165 236	165 236	165 236	1 982.8
21	1ST	0.9659	0.9659	168 356	168 356	168 356	138 118	92 421	62 583	50 152	47 630	46 762	72 898	120 945	168 356	1 304.9
22	2ND	0.9659	0.9659	71 350	53 216	17 772	0	0	0	0	0	0	0	0	4 087	146.4
23	3RD	0.9659	0.9659	0	0	0	0	0	0	0	0	0	0	0	0	0.0
24				404 943	386 809	351 365	303 354	257 657	227 819	215 388	212 866	211 998	238 135	286 182	337 680	3 434.2
25	gas b/s	28.9065	28.9065	367 778	342 521	282 922	197 299	116 303	67 346	50 806	49 846	50 628	81 047	169 658	253 400	2 029.6
26	Load Balancing	4.1667	4.1667	1 034 045	955 820	802 921	595 812	398 685	269 969	216 346	205 466	201 722	314 469	521 733	743 885	6 260.9
27	CURTAILMENT	-1.1000	-1.1000													
28	gas sys	28.9250	28.9250	5 765 536	5 369 598	4 435 281	3 092 993	1 823 251	1 055 767	796 472	781 418	793 685	1 270 545	2 659 681	3 972 467	31 816.7
29	TOTAL REVENUE			7 572 302	7 054 748	5 872 489	4 189 458	2 595 897	1 620 901	1 279 012	1 249 595	1 258 034	1 904 195	3 637 254	5 307 432	43 541.3
30																
31																
32				7 572 302	7 054 748	5 872 489	4 189 458	2 595 897	1 620 901	1 279 012	1 249 595	1 258 034	1 904 195	3 637 254	5 307 432	43 541.3
33																
34																
35																
36	Niagara Gas Transmission			122 166	122 166	122 166	122 166	122 166	122 166	122 166	122 166	122 166	122 166	122 166	122 166	1 466.0
37	RATES: EB-2007-0701			7 694 468	7 176 914	5 994 655	4 311 624	2 718 063	1 743 067	1 401 178	1 371 761	1 380 200	2 026 361	3 759 420	5 429 598	45 007.3
38																
39	RATES: EB-2007-0049			8 480 798	7 908 985	6 598 461	4 731 071	2 963 124	1 882 789	1 505 382	1 473 958	1 484 121	2 195 502	4 119 404	5 969 751	49 313.3
40																
41	Écart entre EB-2007-0701 et EB-2007-0049															<u>(4 306.0)</u>

Note: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er octobre 2007.

GAZIFÈRE INC.
COÛT DU GAZ SELON LE TARIF 200 EB-2007-0049 (1)
BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2007
AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
	1000 m3															
		35.43%												35.43%		
		3											LF:			
		1	1	1	1	1	1	1	1	1	1	1	1			
		1162	1162	1162	1162	1162	1162	1162	1162	1162	1162	1162	1162			
1	FIRST	15	15	17 430.0	17 430.0	17 430.0	14 299.4	9 568.4	6 479.2	5 192.3	4 931.1	4 841.3	7 547.2	12 521.5	17 430.0	135 100.3
2	NEXT	10	25	7 386.9	5 509.5	1 840.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423.1		15 159.5
3	OVER	25	25	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
4	CURTAILMENT			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
5	T-SERVICE			3 611.9	3 190.7	2 957.5	2 923.7	2 862.6	2 596.2	2 262.9	2 057.2	1 922.2	2 874.3	2 739.5	3 242.8	33 241.4
6																
7	TOTAL DELIVERIES			24 816.9	22 939.5	19 270.0	14 299.4	9 568.4	6 479.2	5 192.3	4 931.1	4 841.3	7 547.2	12 521.5	17 853.1	150 259.7
8	TOTAL SALES			21 205.0	19 748.8	16 312.5	11 375.7	6 705.7	3 883.0	2 929.3	2 874.0	2 919.1	4 672.9	9 782.0	14 610.3	117 018.3
9	T-SERVICE RECEIPTS			3 611.9	3 190.7	2 957.5	2 923.7	2 862.6	2 596.2	2 262.9	2 057.2	1 922.2	2 874.3	2 739.5	3 242.8	33 241.4
10																
11	CHECK			24 816.9	22 939.5	19 270.0	14 299.4	9 568.4	6 479.2	5 192.3	4 931.1	4 841.3	7 547.2	12 521.5	17 853.1	150 259.7
12																
13																
14																
15	REVENUE CALCULATION															
16	RATES -	EB-2007-0049					ANALYSIS -	2007 Update								
17																
18		WINTER	SUMMER													
19		0.0000	0.0000	0	0	0	0	0	0	0	0	0	0	0	0	0
20	DMD	13.8300	13.8300	160 705	160 705	160 705	160 705	160 705	160 705	160 705	160 705	160 705	160 705	160 705	160 705	1 928.5
21	1ST	0.9526	0.9526	166 038	166 038	166 038	136 216	91 148	61 721	49 461	46 974	46 118	71 895	119 280	166 038	1 287.0
22	2ND	0.9526	0.9526	70 368	52 484	17 527	0	0	0	0	0	0	0	0	4 030	144.4
23	3RD	0.9526	0.9526	0	0	0	0	0	0	0	0	0	0	0	0	0.0
24				397 110	379 226	344 270	296 920	251 853	222 425	210 166	207 679	206 823	232 599	279 984	330 773	3 359.8
25	gas b/s	32.6703	32.6703	415 664	387 119	319 760	222 988	131 447	76 115	57 421	56 336	57 220	91 599	191 749	286 394	2 293.8
26	Load Balancing	4.1507	4.1507	1 030 075	952 150	799 838	593 524	397 154	268 932	215 515	204 677	200 947	313 261	519 730	741 029	6 236.8
27	CURTAILMENT	-1.1000	-1.1000													
28	gas sys	32.6889	32.6889	6 515 783	6 068 323	5 012 427	3 495 472	2 060 504	1 193 150	900 114	883 100	896 965	1 435 876	3 005 775	4 489 389	35 956.9
29	TOTAL REVENUE			8 358 632	7 786 819	6 476 295	4 608 905	2 840 958	1 760 623	1 383 216	1 351 792	1 361 955	2 073 336	3 997 238	5 847 585	47 847.4
30				8 358 632	7 786 819	6 476 295	4 608 905	2 840 958	1 760 623	1 383 216	1 351 792	1 361 955	2 073 336	3 997 238	5 847 585	47 847.4
31																
32																
33																
34																
35																
36	Niagara Gas Transmission			122 166	122 166	122 166	122 166	122 166	122 166	122 166	122 166	122 166	122 166	122 166	122 166	1 466.0
37	RATES:	EB-2007-0049		8 480 798	7 908 985	6 598 461	4 731 071	2 963 124	1 882 789	1 505 382	1 473 958	1 484 121	2 195 502	4 119 404	5 969 751	49 313.4
38																

Note: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er avril 2007.

GAZIFÈRE INC.
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR LE 1er AVRIL 2007
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	<u>DESCRIPTION</u>	Actual rates April 1st 2007 <u>Pass on</u> <i>col.1</i>	Proposed <u>Ajustment</u> <i>col.2</i>	Proposed Rates October 1st 2007 <u>Pass on</u> <i>col.3</i>
<u>Rate 1:</u>				
1	Monthly Fixed Charge (\$)	16.00	0.00	16.00
Delivery Charge (¢/m ³):				
2	from 0 to 100 m ³	22.14	0.04	22.18
3	from 100 to 320 m ³	21.14	0.04	21.18
4	from 320 to 1,000 m ³	20.14	0.04	20.18
5	from 1,000 to 3,200 m ³	19.14	0.04	19.18
6	from 3,200 to 10,000 m ³	17.14	0.04	17.18
7	in excess of 10,000 m ³	15.64	0.04	15.68
8	Gas Supply Charge	32.99	(3.79)	29.20
<u>Rate 2:</u>				
9	Monthly Fixed Charge (\$)	9.00	0.00	9.00
Delivery Charge (¢/m ³):				
10	from 0 to 50 m ³	21.65	0.09	21.74
11	from 50 to 100 m ³	21.15	0.09	21.24
12	from 100 to 320 m ³	20.65	0.09	20.74
13	from 320 to 1,000 m ³	20.15	0.09	20.24
14	in excess of 1,000 m ³	19.65	0.09	19.74
15	Gas Supply Charge	32.99	(3.79)	29.20
<u>Rate 3:</u>				
Winter: (Dec - Mar)				
16	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m ³):				
17	For all volumes delivered	12.43	0.05	12.48
18	Gas Supply Charge	32.99	(3.79)	29.20
Summer: (Apr - Nov)				
19	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.00	0.00	20.00

GAZIFÈRE INC.
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR LE 1er AVRIL 2007
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	<u>DESCRIPTION</u>	Actual rates April 1st 2007 <u>Pass on</u> <i>col.1</i>	Proposed <u>Ajustment</u> <i>col.2</i>	Proposed Rates October 1st 2007 <u>Pass on</u> <i>col.3</i>
<u>Rate 4:</u>				
Winter: (Dec - Mar)				
22	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m ³):				
23	Load factor less or equal to 70%	10.00	0.04	10.04
24	Load factor higher than 70%	9.00	0.04	9.04
25	Gas Supply Charge	32.99	(3.79)	29.20
Summer: (Apr - Nov)				
26	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m ³):				
27	Load factor less or equal to 70%	9.00	0.04	9.04
28	Load factor higher than 70%	8.00	0.04	8.04
29	Gas Supply Charge	32.99	(3.79)	29.20
<u>Rate 5:</u>				
Winter: (Dec - Mar)				
30	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	30.00	0.00	30.00
Delivery Charge (¢/m ³):				
31	For all volumes delivered	6.78	0.04	6.82
32	Gas Supply Charge	32.99	(3.79)	29.20
Summer: (Apr - Nov)				
33	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	30.00	0.00	30.00
Delivery Charge (¢/m ³):				
34	For all volumes delivered	6.58	0.04	6.62
35	Gas Supply Charge	32.99	(3.79)	29.20

GAZIFÈRE INC.
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR LE 1er AVRIL 2007
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	Actual rates April 1st 2007 <u>Pass on</u> <i>col.1</i>	Proposed <u>Ajustment</u> <i>col.2</i>	Proposed Rates October 1st 2007 <u>Pass on</u> <i>col.3</i>
<u>Rate 6:</u>				
36	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m ³):				
37	Maximum	6.59	0.03	6.62
38	Minimum	3.87	0.03	3.90
39	Gas Supply Charge	32.99	(3.79)	29.20
<u>Rate 7:</u>				
Delivery Charge (¢/m ³):				
40	from 0 to 100 m ³	23.15	0.04	23.19
41	from 100 to 320 m ³	22.15	0.04	22.19
42	from 320 to 1,000 m ³	21.15	0.04	21.19
43	from 1,000 to 3,200 m ³	20.15	0.04	20.19
44	from 3,200 to 10,000 m ³	18.15	0.04	18.19
45	in excess of 10,000 m ³	16.65	0.04	16.69
46	Gas Supply Charge	32.99	(3.79)	29.20
<u>Tarif 8:</u>				
Delivery Charge (¢/m ³):				
47	Maximum	11.78	0.03	11.81
48	Minimum	4.98	0.03	5.01
49	Gas Supply Charge	32.99	(3.79)	29.20
<u>Tarif 9:</u>				
Winter: (Dec - Mar)				
50	Monthly Fixed Charge: (¢/m ³ times the maximum daily volume)	3.00	0.00	3.00
Delivery Charge (¢/m ³):				
51	from 0 to 1,000,000 m ³	5.82	0.03	5.85
52	in excess of 1,000,000 m ³	5.55	0.03	5.58
53	Gas Supply Charge	32.99	(3.79)	29.20
Summer: (Apr - Nov)				
54	Monthly Fixed Charge: (¢/m ³ times the maximum daily volume)	3.00	0.00	3.00
Delivery Charge (¢/m ³):				
55	from 0 to 1,000,000 m ³	5.37	0.03	5.40
56	in excess of 1,000,000 m ³	5.10	0.03	5.13
57	Gas Supply Charge	32.99	(3.79)	29.20

GAZIFÈRE INC.
OTHER COMPONENTS OF THE RATE
AJUSTEMENT DU COÛT DU GAZ

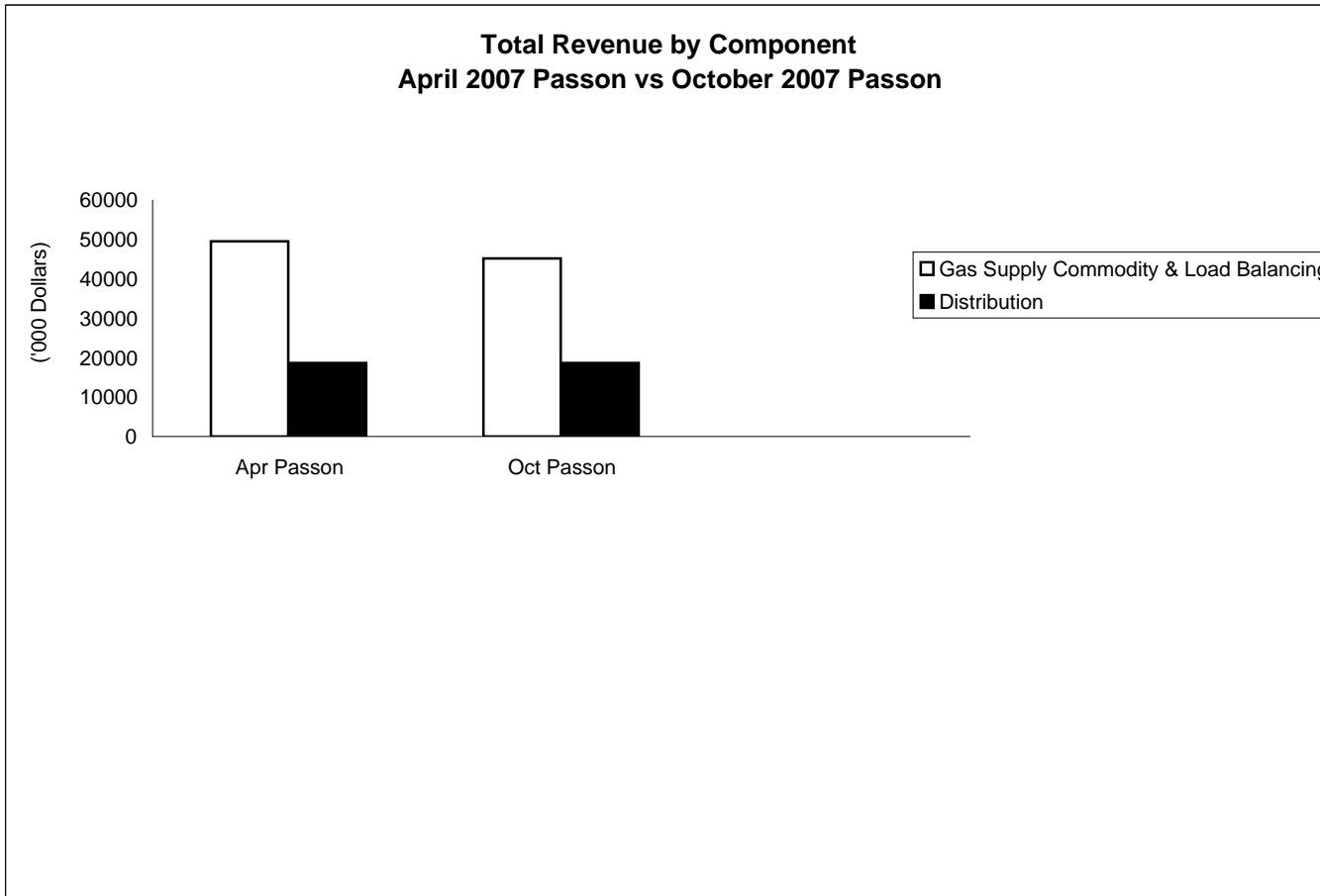
Line no	Description	Average unit rate of last block of the proposed rate ¢/m ³ <u>1</u>	Unit load balancing rate ¢/m ³ <u>2</u>	Proposed rate of other components ¢/m ³ <u>3=1+2</u>
1	Billing of the deficiency in minimum annual volume			
2	Rate 3	11.81	(5.17)	6.64
3	Rate 4			
4	load factor less or equal to 70%	9.37	(5.27)	4.10
5	load factor higher than 70%	8.37	(5.27)	3.10
6	Rate 5	6.69	(5.05)	1.64
7	Rate 9	5.28	(4.46)	0.82
8	Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère			
9	Rate 3	11.81	s/o	11.81
10	Rate 4			
11	load factor less or equal to 70%	9.37	s/o	9.37
12	load factor higher than 70%	8.37	s/o	8.37
13	Rate 5	6.69	s/o	6.69
14	Rate 9	5.28	s/o	5.28
Line no	Description		Rate as per Rate 200 EB-2007-0701 at 37.69 MJ/m ³	Proposed rate at 37.89 MJ/m ³
15	T-Service credit			
16	TCPL		3.8833	3.90

Unit Rates and Revenues by Component and Rate class

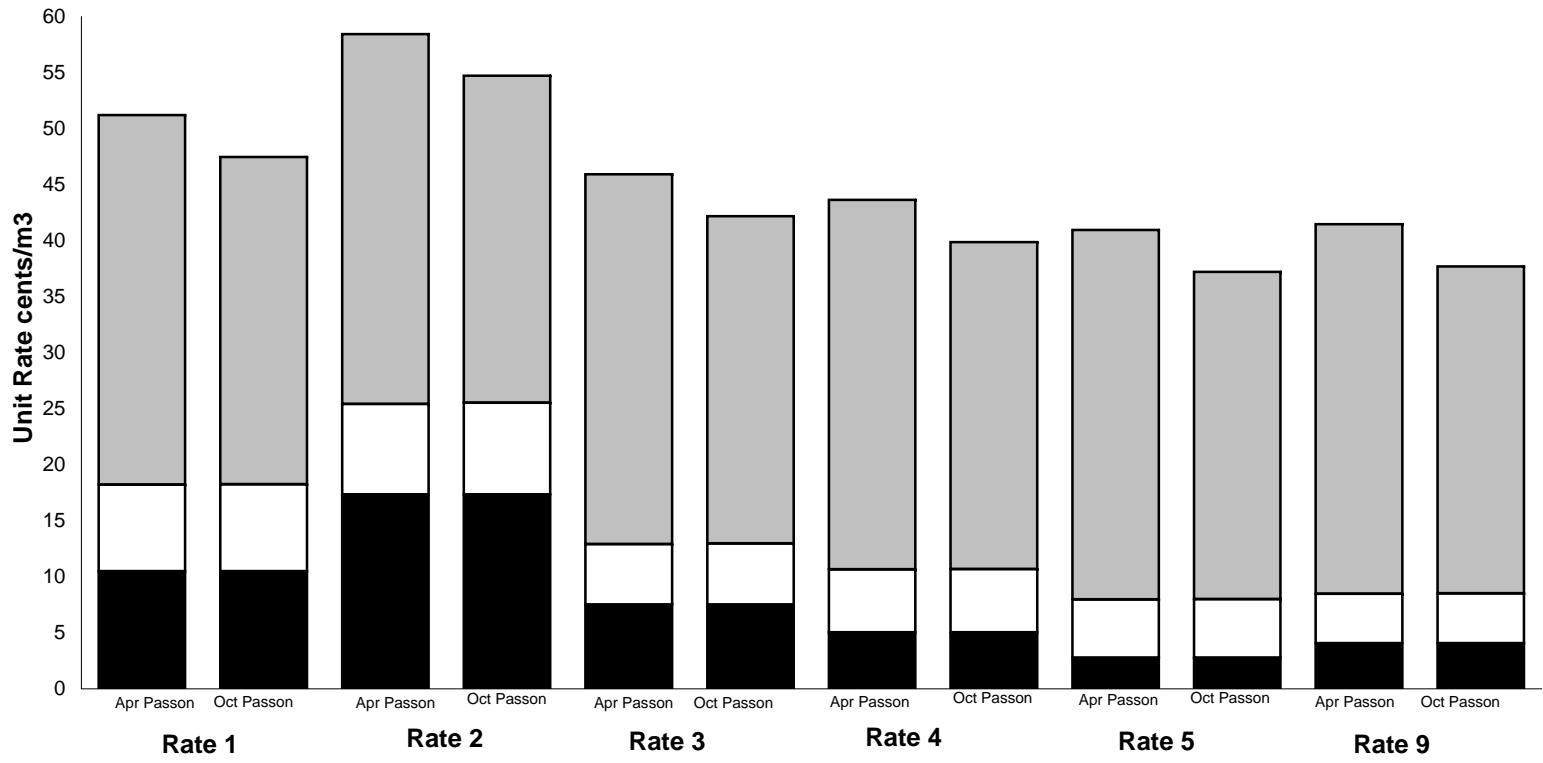
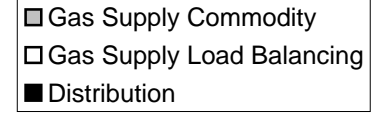
Line No.	April 07 Passon		October 07 Pass on			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	%(¹)
	Col. 3	Col. 4	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1.1 Gas Supply Commodity	32.99	16 047	29.20	14 202	(1 843)	-11%
1.2 Gas Supply Load Balancing	7.73	4 468	7.77	4 491	25	1%
1.3 Distribution	<u>10.48</u>	<u>6 057</u>	<u>10.48</u>	<u>6 057</u>	-	0%
1.0 Total	51.20	26 572	47.45	24 750	(1 818)	-7%
<u>Rate 2</u>						
2.1 Gas Supply Commodity	32.99	22 169	29.20	19 622	(2 545)	-11%
2.2 Gas Supply Load Balancing	8.10	5 465	8.19	5 526	64	1%
2.3 Distribution	<u>17.33</u>	<u>11 692</u>	<u>17.33</u>	<u>11 692</u>	-	0%
2.0 Total	58.42	39 326	54.72	36 840	(2 481)	-6%
<u>Rate 3</u>						
3.1 Gas Supply Commodity	32.99	141	29.20	124	(16)	-11%
3.2 Gas Supply Load Balancing	5.40	23	5.45	23	0	1%
3.3 Distribution	<u>7.52</u>	<u>32</u>	<u>7.52</u>	<u>32</u>	-	0%
3.0 Total	45.91	196	42.17	180	(16)	-8%
<u>Rate 4</u>						
4.1 Gas Supply Commodity	32.99	-	29.20	-	-	-11%
4.2 Gas Supply Load Balancing	5.60	189	5.64	191	1	1%
4.3 Distribution	<u>5.04</u>	<u>170</u>	<u>5.04</u>	<u>170</u>	-	0%
4.0 Total	43.63	360	39.88	361	1	-8.59%
<u>Rate 5</u>						
5.1 Gas Supply Commodity	32.99	-	29.20	-	-	-11%
5.2 Gas Supply Load Balancing	5.21	637	5.25	642	5	1%
5.3 Distribution	<u>2.76</u>	<u>337</u>	<u>2.76</u>	<u>337</u>	-	0%
5.0 Total	40.96	975	37.21	979	5	-9%
<u>Rate 9</u>						
6.1 Gas Supply Commodity	32.99	-	29.20	-	-	-11%
6.2 Gas Supply Load Balancing	4.43	356	4.46	358	2	1%
6.3 Distribution	<u>4.05</u>	<u>325</u>	<u>4.05</u>	<u>325</u>	-	0%
6.0 Total	41.47	681	37.71	684	2	-9%
<u>Gazifère Total</u>						
7.1 Gas Supply Commodity	32.99	38 356	29.20	33 949	(4 404)	-11%
7.2 Gas Supply Load Balancing	7.46	11 138	7.52	11 231	98	1%
7.3 Distribution	<u>12.47</u>	<u>18 614</u>	<u>12.47</u>	<u>18 614</u>	-	0%
7.0 Total	52.91	68 108	49.18	63 794	(4 306)	-7%

Note:

(1) The % variance depicts the change in the unit rates.



**Unit Rate by Component
April 2007 Passon vs October 2007 Passon**



GAZIFÈRE INC.
ANNEXE AJUSTEMENT DU COÛT DU GAZ
AJUSTEMENT DU COÛT DU GAZ

AJUSTEMENT DU COÛT DU GAZ

Un ajustement de (3.32) ¢/m³ (1) s'applique à tous les volumes de gaz vendus durant la période du 1er octobre 2007 au 31 mars 2008.

Note: (1) Voir "Rider C - Gas Cost Adjustment Rider " à la page 53 du "Rate Handbook" de Enbridge Gas Distribution, requête EB-2007-0701.
Le montant de (3.2988) ¢/m³ a été ajusté pour la valeur calorifique.