

GAZIFÈRE INC.
AJUSTEMENT DU COÛT DU GAZ
RATE 200 MODIFICATIONS WITH COMMENTS

Gazifère's January 1, 2008 Rates

On November 29, 2007, Gazifère filed its Rates reflecting the impact on distribution, load balancing and commodity resulting from its decision D-2007-130. These rates are effective January 1, 2008 and reflect April 1, 2007 gas costs. Gazifère has used these rates as the starting point for its January 1, 2008 Pass-on rates. Gazifère has generated the change in gas costs from the April 1, 2007 under Rate 200 relative to the proposed January 1, 2008 gas costs under Rate 200. This change in costs and rates has been applied to the Rates resulting from the decision D-2007-130. Therefore, the January 1, 2008 Pass-on rates reflect the impacts of the Régie's decision D-2007-130 and January 1, 2008 gas costs. Gazifère is proposing to implement these rates on January 1, 2008.

Impact on Rate 200 from EB-2007-00897 – January 1, 2008 QRAM

Enbridge Gas Distribution is proposing the following changes to Rate 200 resulting from its EB-2007-0897 QRAM application for rates effective January 1, 2008.

EGD's January 1, 2008 QRAM rates reflect the effects of the forecast gas costs for January 1, 2008. Enbridge is forecasting a decrease in its PGVA reference price of \$303.215/103m³ for January 1, 2008 relative to \$323.347/103m³ embedded in its EB-2007-0701 October 1, 2007 rates.

Gas Supply Commodity

The Rate 200 gas supply commodity charge will decrease from 28.9250 cents/m³ to 26.5873 cents/m³ for sales service customers.

The Rate 200 gas supply commodity charge will decrease from 28.9065 cents/m³ to 26.5687 cents/m³ for buy/sell service customers.

As discussed above, Gazifère has generated the January 1, 2008 Pass-On rate change relative to the April 1, 2007 Gas Costs. Embedded in the April 1, 2007 gas costs was a Rate 200 gas supply commodity charge of 32.6889 cents/m³ and a Buy/Sell gas supply charge of 32.6703 cents/m³. Therefore, from April 1, 2007 to October 1, 2007 customers had a decrease in gas supply commodity costs.

Gas Supply Load Balancing Charge

The Gas Supply Load Balancing charge will increase. This is the result of higher overall transportation costs for EGD which is offset by lower carrying cost of gas in inventory stemming from the decrease in commodity from October 1, 2007 to January 1, 2008.

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From April 1, 2007 to October 1, 2007, the Rate 200 load balancing rate increased which was the result of higher transportation costs, which were partially offset by lower carrying costs of gas in inventory for that period.

Delivery Charge

The Rate 200 delivery charge has decreased from October 1, 2007 to January 1, 2008. This is the result of the lower PGVA reference price applied to its Lost and Unaccounted for Gas volumes.

From April 1, 2007 to October 1, 2007, the Rate 200 delivery rate increased which was the result of higher EGD distribution costs offset by lower commodity related distribution costs for Lost and Unaccounted for Gas volumes.

Rider C

The projected 2008 PGVA balance results in a sales service credit for Rate 200. Effective from January 1, 2008 to December 31, 2008, a credit of 2.3229 cents/m³ will be applied to Rate 200 sales and buy/sell service volumes.

GAZIFÈRE INC.
DERIVATION OF UNIT RATE IMPACT FROM PASS ON OF GAS COST DECREASE IN RATE 200 EB-2007-0897
AJUSTEMENT DU COÛT DU GAZ

LINE NO.	DESCRIPTION	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
		TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 9
1	Gas Supply Charge decrease \$ '000	(7 175.0)	(3 012.3)	(4 137.1)	(25.7)	0.0	0.0	0.0
2	Delivery Charge increase \$ '000	<u>192.2</u>	59.4	128.4	0.2	0.8	2.8	0.6
3	Total decrease in cost of service \$ '000	<u><u>(6 982.8)</u></u>						
<u>VOLUMES 10³ m³</u>								
3.1	Sales	116 622.8	48 961.7	67 244.0	417.0	0.0	0.0	0.0
3.2	Deliveries	148 217.1	56 922.0	67 433.0	417.0	1 650.0	13 992.0	7 803.1
<u>UNIT RATE IMPACT cents/m³</u>								
4.1	Gas Supply Charge	(6.15)	(6.15)	(6.15)	(6.15)	(6.15)	(6.15)	(6.15)
4.2	Delivery Charge	0.13	0.10	0.19	0.05	0.05	0.02	0.01

Notes:

- 4.1 Line 1 divided by Line 3.1
- 4.2 Line 2 divided by Line 3.2

GAZIFÈRE INC.
 COÛT DU GAZ SELON LE TARIF 200 EB-2007-0897 (1)
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2008
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13		
1000 m3		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
	37.22%	3												37.22%		
		1	1	1	1	1	1	1	1	1	1	1	1			
		1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2			
1	FIRST	15	15	16 593.0	16 593.0	16 593.0	15 005.2	8 863.8	6 157.5	4 788.8	4 985.5	4 589.9	8 517.4	12 432.2	16 593.0	131 712.3
2	NEXT	10	25	7 334.6	6 434.8	3 862.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	955.9		18 587.5
3	OVER	25	25	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
4	CURTAILMENT			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
5	T-SERVICE			3 376.3	3 178.3	3 234.4	2 900.2	2 945.5	2 367.7	1 821.1	2 046.8	1 653.1	2 586.7	2 745.5	2 906.2	31 762.0
6																
7	TOTAL DELIVERIES			23 927.6	23 027.8	20 455.2	15 005.2	8 863.8	6 157.5	4 788.8	4 985.5	4 589.9	8 517.4	12 432.2	17 548.9	150 299.8
8	TOTAL SALES			20 551.3	19 849.5	17 220.7	12 105.0	5 918.3	3 789.9	2 967.6	2 938.7	2 936.8	5 930.7	9 686.6	14 642.7	118 537.9
9	T-SERVICE RECEIPTS			3 376.3	3 178.3	3 234.4	2 900.2	2 945.5	2 367.7	1 821.1	2 046.8	1 653.1	2 586.7	2 745.5	2 906.2	31 762.0
10																
11	CHECK			23 927.6	23 027.8	20 455.2	15 005.2	8 863.8	6 157.5	4 788.8	4 985.5	4 589.9	8 517.4	12 432.2	17 548.9	150 299.8
12																
13																
14																
15	REVENUE CALCULATION															
16	RATES - EB-2007-0897															
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Note: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er janvier 2008.

GAZIFÈRE INC.
 COÛT DU GAZ SELON LE TARIF 200 EB-2007-0701 (1)
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2008
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13		
1000 m3		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
		37.22%	3											37.22%		
		1	1	1	1	1	1	1	1	1	1	1	1			
		1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2			
1	FIRST	15	15	16 593.0	16 593.0	16 593.0	15 005.2	8 863.8	6 157.5	4 788.8	4 985.5	4 589.9	8 517.4	12 432.2	16 593.0	131 712.3
2	NEXT	10	25	7 334.6	6 434.8	3 862.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	955.9		18 587.5
3	OVER	25	25	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
4	CURTAILMENT			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
5	T-SERVICE			3 376.3	3 178.3	3 234.4	2 900.2	2 945.5	2 367.7	1 821.1	2 046.8	1 653.1	2 586.7	2 745.5	2 906.2	31 762.0
6																
7	TOTAL DELIVERIES			23 927.6	23 027.8	20 455.2	15 005.2	8 863.8	6 157.5	4 788.8	4 985.5	4 589.9	8 517.4	12 432.2	17 548.9	150 299.8
8	TOTAL SALES			20 551.3	19 849.5	17 220.7	12 105.0	5 918.3	3 789.9	2 967.6	2 938.7	2 936.8	5 930.7	9 686.6	14 642.7	118 537.9
9	T-SERVICE RECEIPTS			3 376.3	3 178.3	3 234.4	2 900.2	2 945.5	2 367.7	1 821.1	2 046.8	1 653.1	2 586.7	2 745.5	2 906.2	31 762.0
10																
11	CHECK			23 927.6	23 027.8	20 455.2	15 005.2	8 863.8	6 157.5	4 788.8	4 985.5	4 589.9	8 517.4	12 432.2	17 548.9	150 299.8
12																
13																
14																
15	REVENUE CALCULATION															
16	RATES -	EB-2007-0049 (Apr 2007)		ANALYSIS -	2008 Update											
17																
18		WINTER	SUMMER													
19		0.0000	0.0000	0	0	0	0	0	0	0	0	0	0	0	0	
20	DMD	13.8300	13.8300	152 987	152 987	152 987	152 987	152 987	152 987	152 987	152 987	152 987	152 987	152 987	152 987	1 835.8
21	1ST	0.9526	0.9526	158 065	158 065	158 065	142 940	84 437	58 657	45 618	47 492	43 723	81 137	118 429	158 065	1 254.7
22	2ND	0.9526	0.9526	69 869	61 298	36 791	0	0	0	0	0	0	0	0	9 106	177.1
23	3RD	0.9526	0.9526	0	0	0	0	0	0	0	0	0	0	0	0	0.0
24				380 922	372 350	347 843	295 927	237 424	211 644	198 605	200 479	196 711	234 125	271 416	320 158	3 267.6
25	gas b/s	32.6703	32.6703	268 567	259 396	225 043	158 190	77 341	49 527	38 781	38 403	38 378	77 503	126 586	191 352	1 549.1
26	Load Balancing	4.1507	4.1507	993 162	955 816	849 033	622 823	367 910	255 581	198 767	206 933	190 513	353 533	516 023	728 402	6 238.5
27	CURTAILMENT	-1.1000	-1.1000													
28	gas sys	32.6889	32.6889	6 449 269	6 229 042	5 404 101	3 798 715	1 857 249	1 189 314	931 283	922 188	921 604	1 861 136	3 039 800	4 595 070	37 198.8
29	TOTAL REVENUE			8 091 919	7 816 604	6 826 020	4 875 655	2 539 924	1 706 066	1 367 437	1 368 003	1 347 206	2 526 297	3 953 826	5 834 983	48 253.9
30				8 091 919	7 816 604	6 826 020	4 875 655	2 539 924	1 706 066	1 367 437	1 368 003	1 347 206	2 526 297	3 953 826	5 834 983	48 253.9
31																
32																
33																
34																
35																
36	Niagara Gas Transmission			122 218	122 218	122 218	122 218	122 218	122 218	122 218	122 218	122 218	122 218	122 218	122 218	1 466.6
37	RATES:	EB-2007-0049 (Apr 2007)		8 214 137	7 938 822	6 948 238	4 997 873	2 662 142	1 828 284	1 489 655	1 490 221	1 469 424	2 648 515	4 076 044	5 957 201	49 720.5
38																
39																
40																
41																

Note: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er avril 2007.

GAZIFÈRE INC.
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2007-130
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	January 1st, 2008 Rates with April 1st, 2007 rate 200 <u>D-2007-130</u> <i>col.1</i>	Proposed <u>Ajustment</u> <i>col.2</i>	Proposed Rates January 1st, 2008 <u>Pass on</u> <i>col.3</i>
<u>Rate 1:</u>				
1	Monthly Fixed Charge (\$)	16.00	0.00	16.00
Delivery Charge (¢/m ³):				
2	from 0 to 100 m ³	23.14	0.10	23.24
3	from 100 to 320 m ³	22.09	0.10	22.19
4	from 320 to 1,000 m ³	21.05	0.10	21.15
5	from 1,000 to 3,200 m ³	20.00	0.10	20.10
6	from 3,200 to 10,000 m ³	17.91	0.10	18.01
7	in excess of 10,000 m ³	16.34	0.10	16.44
8	Gas Supply Charge	33.07	(6.15)	26.92
<u>Rate 2:</u>				
9	Monthly Fixed Charge (\$)	9.00	0.00	9.00
Delivery Charge (¢/m ³):				
10	from 0 to 50 m ³	23.40	0.19	23.59
11	from 50 to 100 m ³	22.86	0.19	23.05
12	from 100 to 320 m ³	22.32	0.19	22.51
13	from 320 to 1,000 m ³	21.78	0.19	21.97
14	in excess of 1,000 m ³	21.24	0.19	21.43
15	Gas Supply Charge	33.07	(6.15)	26.92
<u>Rate 3:</u>				
Winter: (Dec - Mar)				
16	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m ³):				
17	For all volumes delivered	12.71	0.05	12.76
18	Gas Supply Charge	33.07	(6.15)	26.92
Summer: (Apr - Nov)				
19	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m ³):				
20	For all volumes delivered	11.68	0.05	11.73
21	Gas Supply Charge	33.07	(6.15)	26.92

GAZIFÈRE INC.
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2007-130
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	January 1st, 2008 Rates with April 1st, 2007 rate 200 D-2007-130 <i>col.1</i>	Proposed Ajustment <i>col.2</i>	Proposed Rates January 1st, 2008 Pass on <i>col.3</i>
<u>Rate 4:</u>				
Winter: (Dec - Mar)				
22	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m ³):				
23	Load factor less or equal to 70%	10.81	0.05	10.86
24	Load factor higher than 70%	9.73	0.05	9.78
25	Gas Supply Charge	33.07	(6.15)	26.92
Summer: (Apr - Nov)				
26	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m ³):				
27	Load factor less or equal to 70%	9.73	0.05	9.78
28	Load factor higher than 70%	8.65	0.05	8.70
29	Gas Supply Charge	33.07	(6.15)	26.92
<u>Rate 5:</u>				
Winter: (Dec - Mar)				
30	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	30.00	0.00	30.00
Delivery Charge (¢/m ³):				
31	For all volumes delivered	7.01	0.02	7.03
32	Gas Supply Charge	33.07	(6.15)	26.92
Summer: (Apr - Nov)				
33	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	30.00	0.00	30.00
Delivery Charge (¢/m ³):				
34	For all volumes delivered	6.81	0.02	6.83
35	Gas Supply Charge	33.07	(6.15)	26.92

GAZIFÈRE INC.
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2007-130
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	January 1st, 2008	Proposed Ajustment	Proposed Rates
		Rates with April 1st, 2007 rate 200 D-2007-130		January 1st, 2008 Pass on
		col.1	col.2	col.3
Rate 6:				
36	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m ³):				
37	Maximum	7.05	0.01	7.06
38	Minimum	4.14	0.01	4.15
39	Gas Supply Charge	33.07	(6.15)	26.92
Rate 7:				
Delivery Charge (¢/m ³):				
40	from 0 to 100 m ³	24.19	0.10	24.29
41	from 100 to 320 m ³	23.15	0.10	23.25
42	from 320 to 1,000 m ³	22.10	0.10	22.20
43	from 1,000 to 3,200 m ³	21.06	0.10	21.16
44	from 3,200 to 10,000 m ³	18.97	0.10	19.07
45	in excess of 10,000 m ³	17.40	0.10	17.50
46	Gas Supply Charge	33.07	(6.15)	26.92
Tarif 8:				
Delivery Charge (¢/m ³):				
47	Maximum	12.60	0.01	12.61
48	Minimum	5.33	0.01	5.34
49	Gas Supply Charge	33.07	(6.15)	26.92
Tarif 9:				
Winter: (Dec - Mar)				
50	Monthly Fixed Charge: (¢/m ³ times the maximum daily volume)	3.00	0.00	3.00
Delivery Charge (¢/m ³):				
51	from 0 to 1,000,000 m ³	6.23	0.01	6.24
52	in excess of 1,000,000 m ³	5.94	0.01	5.95
53	Gas Supply Charge	33.07	(6.15)	26.92
Summer: (Apr - Nov)				
54	Monthly Fixed Charge: (¢/m ³ times the maximum daily volume)	3.00	0.00	3.00
Delivery Charge (¢/m ³):				
55	from 0 to 1,000,000 m ³	5.74	0.01	5.75
56	in excess of 1,000,000 m ³	5.46	0.01	5.47
57	Gas Supply Charge	33.07	(6.15)	26.92

GAZIFÈRE INC.
OTHER COMPONENTS OF THE RATE
AJUSTEMENT DU COÛT DU GAZ

Line no	Description	Average unit rate of last block of the proposed rate ¢/m ³ <u>1</u>	Unit load balancing rate ¢/m ³ <u>2</u>	Proposed rate of other components ¢/m ³ <u>3=1+2</u>
1	Billing of the deficiency in minimum annual volume			
2	Rate 3	12.07	(5.10)	6.97
3	Rate 4			
4	load factor less or equal to 70%	10.14	(5.52)	4.62
5	load factor higher than 70%	9.06	(5.52)	3.54
6	Rate 5	6.90	(5.01)	1.89
7	Rate 9	5.63	(4.46)	1.17
8	Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère			
9	Rate 3	12.07	s/o	12.07
10	Rate 4			
11	load factor less or equal to 70%	10.14	s/o	10.14
12	load factor higher than 70%	9.06	s/o	9.06
13	Rate 5	6.90	s/o	6.90
14	Rate 9	5.63	s/o	5.63
Line no	Description		Rate as per Rate 200 EB-2007-0897 at 37.69 MJ/m ³	Proposed rate at 37.89 MJ/m ³
15	T-Service credit			
16	TCPL		3.6049	3.62

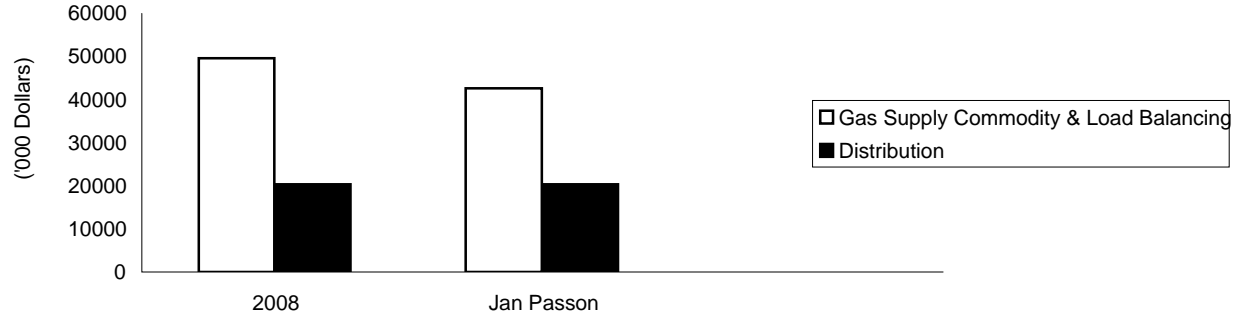
Unit Rates and Revenues by Component and Rate class

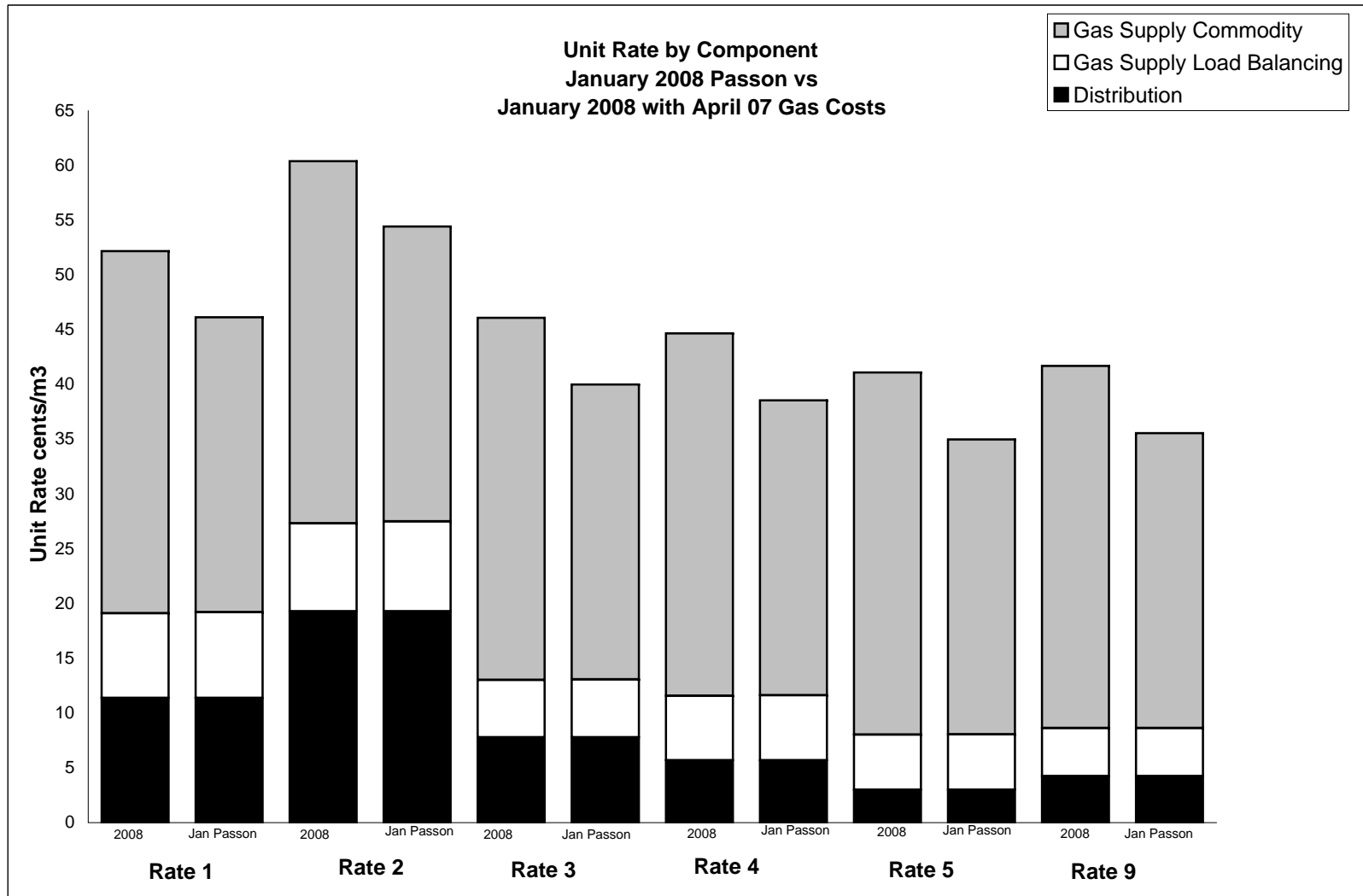
Line No.	January 08 with April 07 Gas Costs		January 08 Pass on			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 3	Col. 4	Col. 3	Col. 4	Col. 5	Col. 6
Rate 1						
1.1 Gas Supply Commodity	33.07	16 191	26.92	13 178	(3 012)	-19%
1.2 Gas Supply Load Balancing	7.74	4 407	7.84	4 467	59	1%
1.3 Distribution	<u>11.37</u>	<u>6 469</u>	<u>11.37</u>	<u>6 469</u>	(0)	0%
1.0 Total	52.18	27 067	46.13	24 114	(2 953)	-12%
Rate 2						
2.1 Gas Supply Commodity	33.07	22 236	26.92	18 099	(4 137)	-19%
2.2 Gas Supply Load Balancing	8.01	5 404	8.20	5 533	128	2%
2.3 Distribution	<u>19.30</u>	<u>13 014</u>	<u>19.30</u>	<u>13 015</u>	0	0%
2.0 Total	60.38	40 655	54.42	36 646	(4 009)	-10%
Rate 3						
3.1 Gas Supply Commodity	33.07	138	26.92	112	(26)	-19%
3.2 Gas Supply Load Balancing	5.24	22	5.29	22	0	1%
3.3 Distribution	<u>7.78</u>	<u>32</u>	<u>7.78</u>	<u>32</u>	(0)	0%
3.0 Total	46.09	192	39.99	167	(25)	-13%
Rate 4						
4.1 Gas Supply Commodity	33.07	-	26.92	-	-	-19%
4.2 Gas Supply Load Balancing	5.91	97	5.96	98	1	1%
4.3 Distribution	<u>5.68</u>	<u>94</u>	<u>5.68</u>	<u>94</u>	0	0%
4.0 Total	44.66	191	38.56	192	1	-13.66%
Rate 5						
5.1 Gas Supply Commodity	33.07	-	26.92	-	-	-19%
5.2 Gas Supply Load Balancing	5.05	707	5.07	709	3	0%
5.3 Distribution	<u>2.99</u>	<u>418</u>	<u>2.99</u>	<u>418</u>	-	0%
5.0 Total	41.11	1 125	34.98	1 127	3	-15%
Rate 9						
6.1 Gas Supply Commodity	33.07	-	26.92	-	-	-19%
6.2 Gas Supply Load Balancing	4.40	343	4.41	344	1	0%
6.3 Distribution	<u>4.23</u>	<u>330</u>	<u>4.23</u>	<u>330</u>	0	0%
6.0 Total	41.70	673	35.56	674	1	-15%
Gazifère Total						
7.1 Gas Supply Commodity	33.07	38 565	26.92	31 390	(7 175)	-19%
7.2 Gas Supply Load Balancing	7.41	10 981	7.54	11 173	192	2%
7.3 Distribution	<u>13.74</u>	<u>20 358</u>	<u>13.74</u>	<u>20 358</u>	0	0%
7.0 Total	54.21	69 903	48.19	62 921	(6 982)	-11%

Note:

(1) The % variance depicts the change in the unit rates.

**Total Revenue by Component
January 2008 Passon vs
January 2008 with April 07 Gas Costs**





GAZIFÈRE INC.
ANNEXE AJUSTEMENT DU COÛT DU GAZ
AJUSTEMENT DU COÛT DU GAZ

AJUSTEMENT DU COÛT DU GAZ

Un ajustement de (2,34) ¢/m³ (1) s'applique à tous les volumes de gaz vendus durant la période du 1er janvier au 31 décembre 2008.

Note: (1) Voir "Rider C - Gas Cost Adjustment Rider " à la page 53 du "Rate Handbook" de Enbridge Gas Distribution, requête EB-2007-0897.
Le montant de (2.3229) ¢/m³ a été ajusté pour la valeur calorifique.