

## ANNEXE I

### **Gazifère Inc. Modifications du tarif 200 avec commentaires Ajustement du coût du gaz**

#### Impact on Rate 200 from EB-2008-0048 – April 1, 2008 QRAM

Enbridge Gas Distribution is proposing the following changes to Rate 200 resulting from its EB-2008-0048 QRAM application for rates effective April 1, 2008.

Enbridge is forecasting an increase in its PGVA reference price of \$340.684/103m<sup>3</sup> for EB-2008-0048 effective April 1, 2008 relative to \$303.215/103m<sup>3</sup> embedded in its EB-2007-0897 effective January 1, 2008 rates.

#### Gas Supply Commodity

The Rate 200 gas supply commodity charge will increase from 26.5873 cents/m<sup>3</sup> from EB-2007-0897 effective January 1, 2008 to 30.1828 cents/m<sup>3</sup> from EB-2008-0048 effective April 1, 2008 for sales service customers.

The Rate 200 gas supply commodity charge will increase from 26.5687 cents/m<sup>3</sup> from EB-2007-0897 effective January 1, 2008 to 30.1642 cents/m<sup>3</sup> from EB-2008-0048 effective April 1, 2008 for buy/sell service customers.

#### Gas Supply Load Balancing Charge

From EB-2007-0897 effective January 1, 2008 to EB-2008-0048 effective April 1, 2008, the Gas Supply Load Balancing charge will increase. This is the result of higher overall transportation costs for EGD and higher carrying cost of gas in inventory stemming from the increase in commodity from January 1, 2008 to April 1, 2008.

#### Delivery Charge

From EB-2007-0897 effective January 1, 2008 to EB-2008-0048 effective April 1, 2008, the Delivery charge will increase. This is the result of the higher PGVA reference price from January 1, 2008 to April 1, 2008 applied to its Lost and Unaccounted for Gas volumes.

#### Rider C

The projected 2008 PGVA balance results in a sales service credit for Rate 200. Effective from April 1, 2008 to December 31, 2008, a credit of 4.0210 cents/m<sup>3</sup> will be applied to Rate 200 sales and buy/sell service volumes.

**ANNEXE II**

**GAZIFÈRE INC.**

**CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT DE L'AUGMENTATION DU TARIF 200 EB-2008-0048**

**AJUSTEMENT DU COÛT DU GAZ**

LINE NO.	DESCRIPTION	Col. 3 <u>TOTAL</u>	Col. 4 <u>TARIF 1</u>	Col. 5 <u>TARIF 2</u>	Col. 6 <u>TARIF 3</u>	Col. 7 <u>TARIF 4</u>	Col. 8 <u>TARIF 5</u>	Col. 9 <u>TARIF 9</u>
1	Gas Supply Cost increase \$ '000	4 227.1	1774.6	2437.3	15.1	0.0	0.0	0.0
2	Delivery Cost increase \$ '000	<u>417.7</u>	179.9	186.4	0.9	4.3	30.4	15.8
3	Total increase in cost of service \$ '000	<u><u>4 644.8</u></u>						
<b><u>VOLUMES 10<sup>3</sup> m<sup>3</sup></u></b>								
3.1	Sales	116 622.8	48 961.7	67 244.0	417.0	0.0	0.0	0.0
3.2	Deliveries	148 217.1	56 922.0	67 433.0	417.0	1 650.0	13 992.0	7 803.1
<b><u>UNIT RATE IMPACT cents/m<sup>3</sup></u></b>								
4.1	Gas Supply Cost	3.62	3.62	3.62	3.62	3.62	3.62	3.62
4.2	Delivery Cost	0.28	0.32	0.28	0.22	0.26	0.22	0.20

Notes:

The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply and delivery costs from the current versus the previous pass-on.

The allocation methodology reflects the Régie's Decision D-2006-58 from the 2006 rate case (R-3587-2005).

Line 1 Compares allocated gas costs between the previous pass-on and the current pass-on.

Line 2 Compares allocated delivery costs between the previous pass-on and the current pass-on.

Line 3 Total change in Cost of Service as referenced in Annexe III, Line 41, column 13.

Line 3.1 Sales volumes underpinning the Régie's Decision D-2007-130 (see Requête 3637-2007, GI-15 document 1, page 1 of 1, lines 3,4,5,8,10,12,16 and 19, column 2).

Line 3.2 Delivery volumes underpinning the Régie's Decision D-2007-130 (see Requête 3637-2007, GI-15, document 1, page 1 of 1, line 24, column 2).

Line 4.1 Line 1 divided by Line 3.1

Line 4.2 Line 2 divided by Line 3.2

## ANNEXE III

GAZIFÈRE INC.  
 COÛT DU GAZ SELON LE TARIF 200 EB-2008-0048 (1)  
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2008  
 AJUSTEMENT DU COÛT DU GAZ

1000 m3			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	
			JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
		37.22%	3											LF:	37.22%	
			1	1	1	1	1	1	1	1	1	1	1	1		
			1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2		
1	FIRST	15	15	16 593.0	16 593.0	16 593.0	15 005.2	8 863.8	6 157.5	4 788.8	4 985.5	4 589.9	8 517.4	12 432.2	16 593.0	131 712.3
2	NEXT	10	25	7 334.6	6 434.8	3 862.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	955.9	18 587.5
3	OVER	25	25	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4	CURTAILMENT			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5	T-SERVICE			3 376.3	3 178.3	3 234.4	2 900.2	2 945.5	2 367.7	1 821.1	2 046.8	1 653.1	2 586.7	2 745.5	2 906.2	31 762.0
6																
7	TOTAL DELIVERIES			23 927.6	23 027.8	20 455.2	15 005.2	8 863.8	6 157.5	4 788.8	4 985.5	4 589.9	8 517.4	12 432.2	17 548.9	150 299.8
8	TOTAL SALES			20 551.3	19 849.5	17 220.7	12 105.0	5 918.3	3 789.9	2 967.6	2 938.7	2 936.8	5 930.7	9 686.6	14 642.7	118 537.9
9	T-SERVICE RECEIPTS			3 376.3	3 178.3	3 234.4	2 900.2	2 945.5	2 367.7	1 821.1	2 046.8	1 653.1	2 586.7	2 745.5	2 906.2	31 762.0
10																
11	CHECK			23 927.6	23 027.8	20 455.2	15 005.2	8 863.8	6 157.5	4 788.8	4 985.5	4 589.9	8 517.4	12 432.2	17 548.9	150 299.8 (2)
12																
13																
14																
15	REVENUE CALCULATION															
16	RATES -	EB-2008-0048														
17																
18																
19																
20	DMD	14.2200	14.2200	157 302	157 302	157 302	157 302	157 302	157 302	157 302	157 302	157 302	157 302	157 302	157 302	1 887.6
21	1ST	0.9763	0.9763	161 997	161 997	161 997	146 496	86 537	60 116	46 753	48 673	44 811	83 156	121 375	161 997	1 285.9
22	2ND	0.9763	0.9763	71 608	62 823	37 706	0	0	0	0	0	0	0	0	9 332	181.5
23	3RD	0.9763	0.9763	0	0	0	0	0	0	0	0	0	0	0	0	0.0
24																
25				390 907	382 122	357 005	303 798	243 839	217 418	204 054	205 975	202 113	240 457	278 677	328 631	3 355.0
26	gas b/s	30.1642	30.1642	247 965	239 498	207 780	146 055	71 409	45 727	35 807	35 457	35 434	71 558	116 876	176 674	1 430.2
27	Load Balancing	4.5135	4.5135	1 079 972	1 039 361	923 244	677 262	400 068	277 920	216 141	225 020	207 165	384 434	561 127	792 069	6 783.8
28	CURTAILMENT	-1.1000	-1.1000													
29	gas sys	30.1828	30.1828	5 954 834	5 751 491	4 989 795	3 507 486	1 714 862	1 098 135	859 886	851 489	850 949	1 718 452	2 806 754	4 242 789	34 346.9
30	TOTAL REVENUE			7 673 677	7 412 472	6 477 824	4 634 600	2 430 178	1 639 200	1 315 888	1 317 940	1 295 662	2 414 902	3 763 433	5 540 163	45 915.9
31																
32																
33				7 673 677	7 412 472	6 477 824	4 634 600	2 430 178	1 639 200	1 315 888	1 317 940	1 295 662	2 414 902	3 763 433	5 540 163	45 915.9
34																
35																
36	Niagara Gas Transmission			122 218	122 218	122 218	122 218	122 218	122 218	122 218	122 218	122 218	122 218	122 218	122 218	1 466.6
37	RATES:	EB-2008-0048		7 795 895	7 534 690	6 600 042	4 756 818	2 552 396	1 761 418	1 438 106	1 440 158	1 417 880	2 537 120	3 885 651	5 662 381	47 382.6
38																
39	RATES:	EB-2007-0897		6 996 030	6 762 349	5 928 771	4 283 364	2 317 026	1 609 470	1 319 208	1 321 801	1 300 597	2 302 187	3 505 703	5 091 206	42 737.7
40																
41	Écart entre EB-2008-0048 et EB-2007-0897															<b>4 644.8</b>

Note: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er avril 2008.

(2) Correspond aux volumes d'achat à 37,69 MJ/m³ tel qu'approuvés par la Régie dans sa décision D-2007-130 ( Voir R-3637-2007, GI-19, document 2.1, page 1 de 1, ligne 6).



GAZIFÈRE INC.  
 AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR LE 1er JANVIER 2008  
 AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	January 1st, 2008 Rates <i>col.1</i>	Proposed Adjustment <i>col.2</i>	Proposed Rates April 1st, 2008 <u>Pass on</u> <i>col.3</i>
<b><u>Rate 1:</u></b>				
1	Monthly Fixed Charge (\$)	16.00	0.00	16.00
Delivery Charge (¢/m <sup>3</sup> ):				
2	from 0 to 100 m <sup>3</sup>	23.24	0.32	23.56
3	from 100 to 320 m <sup>3</sup>	22.19	0.32	22.51
4	from 320 to 1,000 m <sup>3</sup>	21.15	0.32	21.47
5	from 1,000 to 3,200 m <sup>3</sup>	20.10	0.32	20.42
6	from 3,200 to 10,000 m <sup>3</sup>	18.01	0.32	18.33
7	in excess of 10,000 m <sup>3</sup>	16.44	0.32	16.76
8	Gas Supply Charge	26.92	3.62	30.54
<b><u>Rate 2:</u></b>				
9	Monthly Fixed Charge (\$)	9.00	0.00	9.00
Delivery Charge (¢/m <sup>3</sup> ):				
10	from 0 to 50 m <sup>3</sup>	23.59	0.28	23.87
11	from 50 to 100 m <sup>3</sup>	23.05	0.28	23.33
12	from 100 to 320 m <sup>3</sup>	22.51	0.28	22.79
13	from 320 to 1,000 m <sup>3</sup>	21.97	0.28	22.25
14	in excess of 1,000 m <sup>3</sup>	21.43	0.28	21.71
15	Gas Supply Charge	26.92	3.62	30.54
<b><u>Rate 3:</u></b>				
Winter: (Dec - Mar)				
16	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m <sup>3</sup> ):				
17	For all volumes delivered	12.76	0.22	12.98
18	Gas Supply Charge	26.92	3.62	30.54
Summer: (Apr - Nov)				
19	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m <sup>3</sup> ):				
20	For all volumes delivered	11.73	0.22	11.95
21	Gas Supply Charge	26.92	3.62	30.54

**GAZIFÈRE INC.**  
**AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR LE 1er JANVIER 2008**  
**AJUSTEMENT DU COÛT DU GAZ**

ITEM NO.	<u>DESCRIPTION</u>	<u>January 1st, 2008 Rates</u> <i>col.1</i>	<u>Proposed Adjustment</u> <i>col.2</i>	<u>Proposed Rates April 1st, 2008 Pass on</u> <i>col.3</i>
<b><u>Rate 4:</u></b>				
Winter: (Dec - Mar)				
22	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m <sup>3</sup> ):				
23	Load factor less or equal to 70%	10.86	0.26	11.12
24	Load factor higher than 70%	9.78	0.26	10.04
25	Gas Supply Charge	26.92	3.62	30.54
Summer: (Apr - Nov)				
26	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m <sup>3</sup> ):				
27	Load factor less or equal to 70%	9.78	0.26	10.04
28	Load factor higher than 70%	8.70	0.26	8.96
29	Gas Supply Charge	26.92	3.62	30.54
<b><u>Rate 5:</u></b>				
Winter: (Dec - Mar)				
30	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	30.00	0.00	30.00
Delivery Charge (¢/m <sup>3</sup> ):				
31	For all volumes delivered	7.03	0.22	7.25
32	Gas Supply Charge	26.92	3.62	30.54
Summer: (Apr - Nov)				
33	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	30.00	0.00	30.00
Delivery Charge (¢/m <sup>3</sup> ):				
34	For all volumes delivered	6.83	0.22	7.05
35	Gas Supply Charge	26.92	3.62	30.54

**GAZIFÈRE INC.**  
**AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR LE 1er JANVIER 2008**  
**AJUSTEMENT DU COÛT DU GAZ**

<b>ITEM</b>		<b>Proposed</b>	<b>Proposed Rates</b>
<b>NO.</b>	<b>DESCRIPTION</b>	<b>Ajustment</b>	<b>April 1st, 2008</b>
	<b>January 1st, 2008 Rates</b>		<b>Pass on</b>
	<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
	<b><u>Rate 6:</u></b>		
36	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	0.00	20.00
	Delivery Charge (¢/m <sup>3</sup> ):		
37	Maximum	0.20	7.26
38	Minimum	0.20	4.35
39	Gas Supply Charge	3.62	30.54
	<b><u>Rate 7:</u></b>		
	Delivery Charge (¢/m <sup>3</sup> ):		
40	from 0 to 100 m <sup>3</sup>	0.32	24.61
41	from 100 to 320 m <sup>3</sup>	0.32	23.57
42	from 320 to 1,000 m <sup>3</sup>	0.32	22.52
43	from 1,000 to 3,200 m <sup>3</sup>	0.32	21.48
44	from 3,200 to 10,000 m <sup>3</sup>	0.32	19.39
45	in excess of 10,000 m <sup>3</sup>	0.32	17.82
46	Gas Supply Charge	3.62	30.54
	<b><u>Tarif 8:</u></b>		
	Delivery Charge (¢/m <sup>3</sup> ):		
47	Maximum	0.20	12.81
48	Minimum	0.20	5.54
49	Gas Supply Charge	3.62	30.54
	<b><u>Tarif 9:</u></b>		
	Winter: (Dec - Mar)		
50	Monthly Fixed Charge: (¢/m <sup>3</sup> times the maximum daily volume)	0.00	3.00
	Delivery Charge (¢/m <sup>3</sup> ):		
51	from 0 to 1,000,000 m <sup>3</sup>	0.20	6.44
52	in excess of 1,000,000 m <sup>3</sup>	0.20	6.15
53	Gas Supply Charge	3.62	30.54
	Summer: (Apr - Nov)		
54	Monthly Fixed Charge: (¢/m <sup>3</sup> times the maximum daily volume)	0.00	3.00
	Delivery Charge (¢/m <sup>3</sup> ):		
55	from 0 to 1,000,000 m <sup>3</sup>	0.20	5.95
56	in excess of 1,000,000 m <sup>3</sup>	0.20	5.67
57	Gas Supply Charge	3.62	30.54

## ANNEXE VI

**GAZIFÈRE INC.**  
**Autres composantes des tarifs**  
**Ajustement du coût du gaz**

Line no	Description	Average unit rate of last block of the proposed rate (1) ¢/m <sup>3</sup>	Unit load balancing rate (2) ¢/m <sup>3</sup>	Proposed rate of other components ¢/m <sup>3</sup> 3=1+2
		1	2	
1	<b>Billing of the deficiency in minimum annual volume</b>			
2	Rate 3	12.29	(5.29)	7.00
3	Rate 4			
4	load factor less or equal to 70%	10.40	(5.72)	4.68
5	load factor higher than 70%	9.32	(5.72)	3.60
6	Rate 5	7.12	(5.18)	1.94
7	Rate 9	5.83	(4.63)	1.20
8	<b>Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère</b>			
9	Rate 3	12.29	s/o	12.29
10	Rate 4			
11	load factor less or equal to 70%	10.40	s/o	10.40
12	load factor higher than 70%	9.32	s/o	9.32
13	Rate 5	7.12	s/o	7.12
14	Rate 9	5.83	s/o	5.83
			Rate as per Rate 200 EB-2008-0048 at 37.69 MJ/m <sup>3</sup>	Proposed rate at 37.89 MJ/m <sup>3</sup>
15	<b>T-Service credit</b>			
16	TCPL		3.7627	3.78

Notes:(1) Average Unit Rate = (Last Block of Winter Delivery Rate \* 4/12)+(Last Block of Summer Delivery Rate \* 8/12) of corresponding proposed rates included in Annexe V.

(2) Unit Load Balancing Rate = (Allocated Load Balancing Costs including Return & Taxes by Rate Class)/Volumes.

## ANNEXE VII

**Gazifère Inc.**  
**Taux unitaire et revenus par composante et par tarif**  
**Ajustement du coût du gaz**

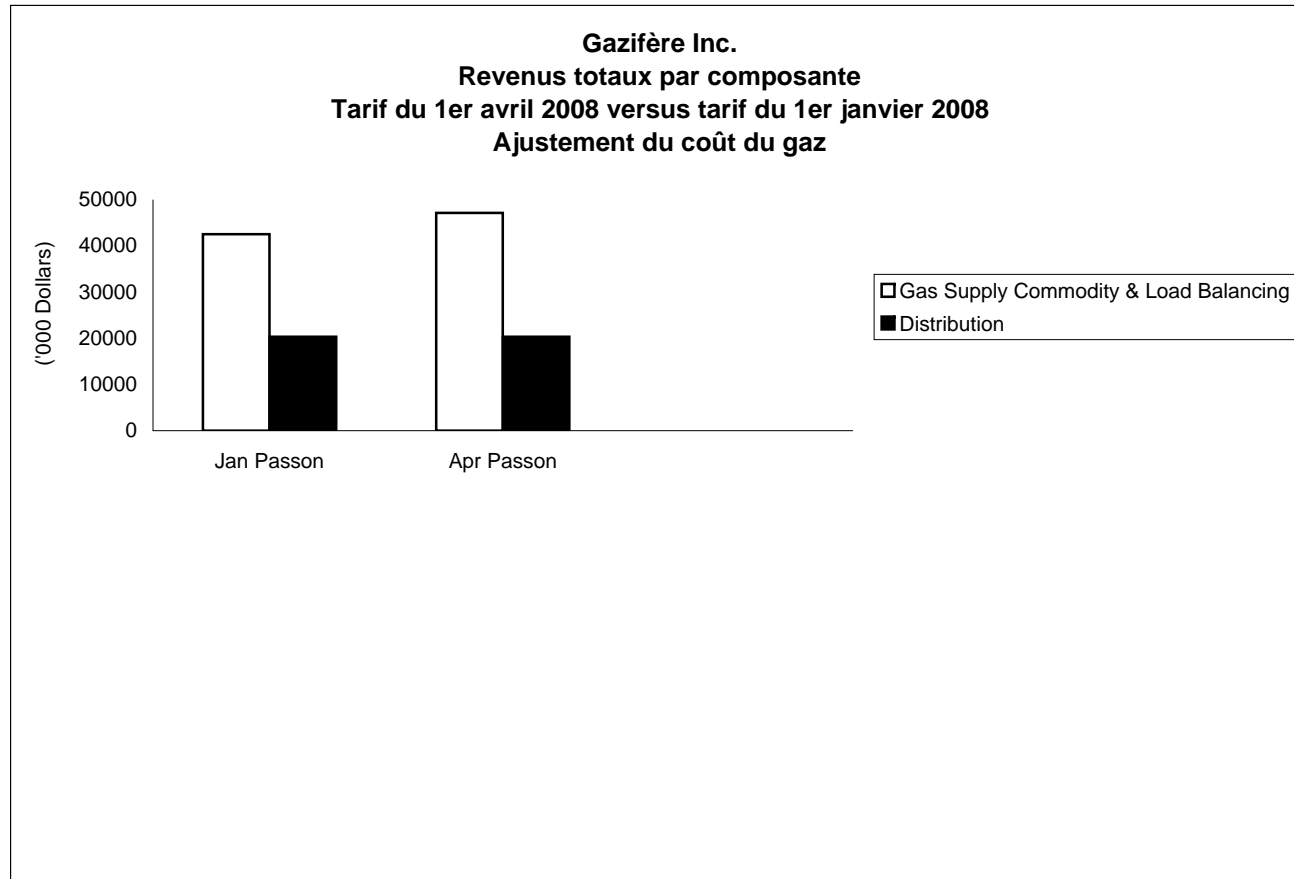
Line No.	January 08 Pass-on		April 08 Pass-on			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% <sup>(1)</sup>
	Col. 3	Col. 4	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1.1 Gas Supply Commodity	26.92	13 178	30.54	14 954	1 775	13%
1.2 Gas Supply Load Balancing <sup>(2)</sup>	7.84	4 467	8.16	4 647	180	4%
1.3 Distribution	<u>11.37</u>	<u>6 469</u>	<u>11.37</u>	<u>6 469</u>	-	0%
1.0 Total	46.13	24 114	50.07	26 070	1 956	9%
<u>Rate 2</u>						
2.1 Gas Supply Commodity	26.92	18 099	30.54	20 536	2 437	13%
2.2 Gas Supply Load Balancing	8.20	5 533	8.48	5 718	186	3%
2.3 Distribution	<u>19.30</u>	<u>13 015</u>	<u>19.30</u>	<u>13 015</u>	-	0%
2.0 Total	54.42	36 646	58.32	39 269	2 623	7%
<u>Rate 3</u>						
3.1 Gas Supply Commodity	26.92	112	30.54	127	15	13%
3.2 Gas Supply Load Balancing	5.29	22	5.51	23	1	4%
3.3 Distribution	<u>7.78</u>	<u>32</u>	<u>7.78</u>	<u>32</u>	-	0%
3.0 Total	39.99	167	43.83	183	16	10%
<u>Rate 4</u>						
4.1 Gas Supply Commodity	26.92	-	30.54	-	-	13%
4.2 Gas Supply Load Balancing	5.96	98	6.22	103	4	4%
4.3 Distribution	<u>5.68</u>	<u>94</u>	<u>5.68</u>	<u>94</u>	-	0%
4.0 Total	38.56	192	42.44	196	4	10%
<u>Rate 5</u>						
5.1 Gas Supply Commodity	26.92	-	30.54	-	-	13%
5.2 Gas Supply Load Balancing	5.07	709	5.29	739	30	4%
5.3 Distribution	<u>2.99</u>	<u>418</u>	<u>2.99</u>	<u>418</u>	-	0%
5.0 Total	34.98	1 127	38.82	1 157	30	11%
<u>Rate 9</u>						
6.1 Gas Supply Commodity	26.92	-	30.54	-	-	13%
6.2 Gas Supply Load Balancing	4.41	344	4.61	360	16	5%
6.3 Distribution	<u>4.23</u>	<u>330</u>	<u>4.23</u>	<u>330</u>	-	0%
6.0 Total	35.56	674	39.38	690	16	11%
<u>Gazifère Total</u>						
7.1 Gas Supply Commodity	26.92	31 390	30.54	35 618	4 227	13%
7.2 Gas Supply Load Balancing	7.54	11 173	7.82	11 590	418	4%
7.3 Distribution	<u>13.74</u>	<u>20 358</u>	<u>13.74</u>	<u>20 358</u>	-	0%
7.0 Total	48.19	62 921	52.10	67 565	4 645	8%

Note:

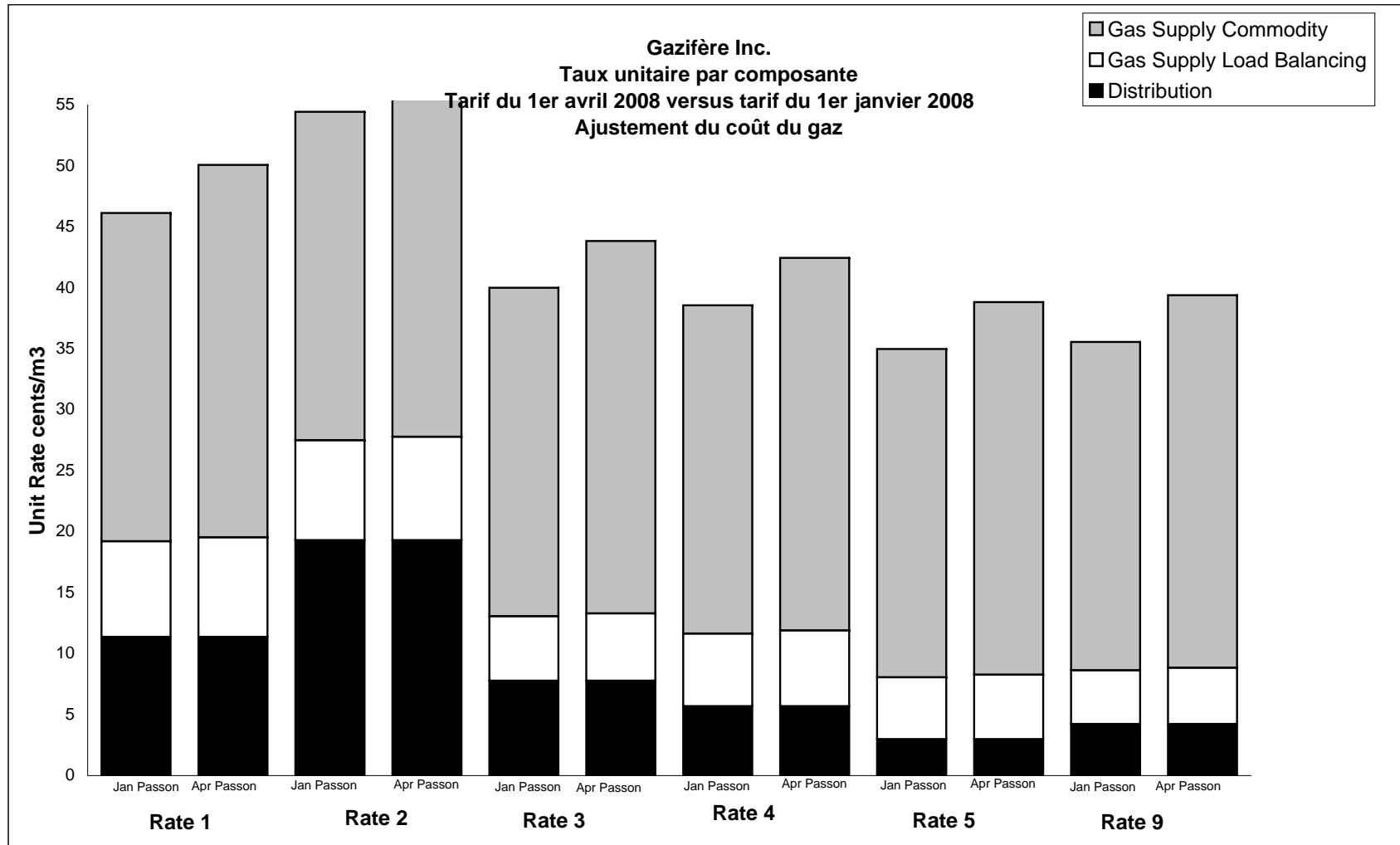
(1) The % variance depicts the change in the unit rates.

(2) Load Balancing Unit Rate = Load Balancing Rate from Column 1 + Unitized Change in Delivery Costs from Annexe II, line 4.2.

ANNEXE VIII



ANNEXE IX



**ANNEXE X**

**GAZIFÈRE INC.**

**ANNEXE AJUSTEMENT DU COÛT DU GAZ  
AJUSTEMENT DU COÛT DU GAZ**

**AJUSTEMENT DU COÛT DU GAZ**

Un ajustement de (4,04) ¢/m<sup>3</sup> (1) s'applique à tous les volumes de gaz vendus durant la période du 1 avril au 31 décembre 2008.

Note: (1) Voir "Rider C - Gas Cost Adjustment Rider " à la page 53 du "Rate Handbook" de Enbridge Gas Distribution, requête EB-2008-0048.  
Le montant de (4,021) ¢/m<sup>3</sup> a été ajusté pour la valeur calorifique.

## **ANNEXE XI**

### **Enbridge Gas distribution's documents**

- Lettre de transmission de la demande d'ajustement des tarifs à la Commission de l'énergie de l'Ontario (OEB)
- Quaterly Rate Adjustment Mechanism
- Application to the OEB for Rate Adjustment
- Rate 200
- Rider A, B & C