

## ANNEXE I

### **Gazifère Inc. Modifications du tarif 200 avec commentaires Ajustement du coût du gaz**

#### Impact on Rate 200 from EB-2008-0069 – July 1, 2008 QRAM

Enbridge Gas Distribution is proposing the following changes to Rate 200 resulting from its EB-2008-0069 QRAM application for rates effective July 1, 2008.

EGD's July 1, 2008 EB-2008-0069 QRAM rates reflect the effects of the forecast gas costs for July 1, 2008 and the impacts of EGD's Final Board Decision from its main rate case (EB-2007-0615) for calendar year rates effective January 1, 2008.

Enbridge is forecasting an increase in its PGVA reference price to \$438.790/103m<sup>3</sup> for July 1, 2008 EB-2008-0069 relative to \$340.684/103m<sup>3</sup> embedded in its EB-2008-0048 April 1, 2008 rates.

#### Gas Supply Commodity

The Rate 200 gas supply commodity charge will increase from 30.1842 cents/m<sup>3</sup> from EB-2008-0048 to 38.8492 cents/m<sup>3</sup> in EB-2008-0069 for sales service customers.

The Rate 200 gas supply commodity charge will increase from 30.1656 cents/m<sup>3</sup> from EB-2008-0048 to 38.8307 cents/m<sup>3</sup> in EB-2008-0069 for buy/sell service customers.

#### Gas Supply Load Balancing Charge

The Gas Supply Load Balancing charge will increase from EB-2008-0048 to EB-2008-0069. This is the result of higher overall transportation costs for EGD resulting from an increase in TransCanada PipeLine tolls and an increase in the carrying cost of gas in inventory stemming from the increase in commodity.

#### Delivery Charge

The Rate 200 delivery charge will increase from EB-2008-0048 to EB-2008-0069. This is the result of the higher PGVA reference price applied to its Lost and Unaccounted for Gas volumes and an increase in EGD's distribution costs for 2008 from its final decision under EB-2007-0615. The impact from EGD's final rate case decision resulted in a rate increase to Rate 200 of less than 1 percent.

## ANNEXE I

### **Gazifère Inc. Modifications du tarif 200 avec commentaires Ajustement du coût du gaz**

#### Rider C

The projected 2008 PGVA balance under EB-2008-0069 results in a sales service credit for Rate 200. Effective from July 1, 2008 to December 31, 2008, a credit of 0.6791 cents/m3 will be applied to Rate 200 sales and buy/sell service volumes.

#### Rider E

A revenue adjustment rider will be applied to Rate 200 actual volumes for the period July 1, 2008 to July 31, 2008 to reflect that fact the EGD's final 2008 rates (EB-2007-0615) became effective on January 1, 2008.

#### Adjustment for 2007 Deferral Account Clearing

As a result of its EB-2007-0615 decision, EGD will clear its 2007 Actual PGVA and Non Gas Supply Related deferral account balances as a billing adjustment on customer's bill over two equal amounts in July and August 2008. Gazifère will receive a total credit of approximately \$120,600 of which approximately \$60,300 will appear on their July bill and approximately \$60,300 will appear on the August bill.

**ANNEXE II**

**GAZIFÈRE INC.**

**CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT DE L'AUGMENTATION DU TARIF 200 EB-2008-0069**

**AJUSTEMENT DU COÛT DU GAZ**

LINE NO.	DESCRIPTION	Col. 3 <u>TOTAL</u>	Col. 4 <u>TARIF 1</u>	Col. 5 <u>TARIF 2</u>	Col. 6 <u>TARIF 3</u>	Col. 7 <u>TARIF 4</u>	Col. 8 <u>TARIF 5</u>	Col. 9 <u>TARIF 9</u>
1	Gas Supply Cost increase \$ '000	10,186.1	4276.4	5873.3	36.4	0.0	0.0	0.0
2	Delivery Cost increase \$ '000	<u>1,795.6</u>	730.0	796.6	4.8	20.2	159.7	84.3
3	Total increase in cost of service \$ '000	<u><u>11,981.7</u></u>						
<b><u>VOLUMES 10<sup>3</sup> m<sup>3</sup></u></b>								
3.1	Sales	116,622.8	48,961.7	67,244.0	417.0	0.0	0.0	0.0
3.2	Deliveries	148,217.1	56,922.0	67,433.0	417.0	1,650.0	13,992.0	7,803.1
<b><u>UNIT RATE IMPACT cents/m<sup>3</sup></u></b>								
4.1	Gas Supply Cost	8.73	8.73	8.73	8.73	8.73	8.73	8.73
4.2	Delivery Cost	1.21	1.28	1.18	1.14	1.22	1.14	1.08

Notes:

The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply and delivery costs from the current versus the previous pass-on.

The allocation methodology reflects the Régie's Decision D-2006-58 from the 2006 rate case (R-3587-2005).

Line 1 Compares allocated gas costs between the previous pass-on and the current pass-on.

Line 2 Compares allocated delivery costs between the previous pass-on and the current pass-on.

Line 3 Total change in Cost of Service as referenced in Annexe III, Line 41, column 13.

Line 3.1 Sales volumes underpinning the Régie's Decision D-2007-130 (see Requête 3637-2007, GI-15 document 1, page 1 of 1, lines 3,4,5,8,10,12,16 and 19, column 2).

Line 3.2 Delivery volumes underpinning the Régie's Decision D-2007-130 (see Requête 3637-2007, GI-15, document 1, page 1 of 1, line 24, column 2).

Line 4.1 Line 1 divided by Line 3.1

Line 4.2 Line 2 divided by Line 3.2

## ANNEXE III

## GAZIFÈRE INC.

COÛT DU GAZ SELON LE TARIF 200 EB-2008-0069 (1)

BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2008

AJUSTEMENT DU COÛT DU GAZ

1000 m3			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	
			JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
			37.22%	4										LF:	37.22%	
			1	1	1	1	1	1	1	1	1	1	1	1		
			1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2		
1	FIRST	15	15	16,593.0	16,593.0	16,593.0	15,005.2	8,863.8	6,157.5	4,788.8	4,985.5	4,589.9	8,517.4	12,432.2	16,593.0	131,712.3
2	NEXT	10	25	7,334.6	6,434.8	3,862.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	955.9	18,587.5
3	OVER	25	25	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4	CURTAILMENT			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5	T-SERVICE			3,376.3	3,178.3	3,234.4	2,900.2	2,945.5	2,367.7	1,821.1	2,046.8	1,653.1	2,586.7	2,745.5	2,906.2	31,762.0
6																
7	TOTAL DELIVERIES			23,927.6	23,027.8	20,455.2	15,005.2	8,863.8	6,157.5	4,788.8	4,985.5	4,589.9	8,517.4	12,432.2	17,548.9	150,299.8
8	TOTAL SALES			20,551.3	19,849.5	17,220.7	12,105.0	5,918.3	3,789.9	2,967.6	2,938.7	2,936.8	5,930.7	9,686.6	14,642.7	118,537.9
9	T-SERVICE RECEIPTS			3,376.3	3,178.3	3,234.4	2,900.2	2,945.5	2,367.7	1,821.1	2,046.8	1,653.1	2,586.7	2,745.5	2,906.2	31,762.0
10																
11	CHECK			23,927.6	23,027.8	20,455.2	15,005.2	8,863.8	6,157.5	4,788.8	4,985.5	4,589.9	8,517.4	12,432.2	17,548.9	150,299.8 (2)
12																
13																
14																
15	REVENUE CALCULATION															
16	RATES -	EB-2008-0069														
17																
18																
19																
20																
21																
22																
23																
24																
25																
26	gas b/s	38.8307	38.8307	319,208	308,308	267,477	188,018	91,925	58,865	46,094	45,644	45,615	92,117	150,456	227,434	1,841.2
27	Load Balancing	5.5252	5.5252	1,322,047	1,272,333	1,130,189	829,070	489,743	340,216	264,589	275,458	253,602	470,605	686,903	969,611	8,304.4
28	CURTAILMENT	-1.1000	-1.1000													
29	gas sys	38.8492	38.8492	7,664,648	7,402,920	6,422,516	4,514,592	2,207,252	1,413,443	1,106,786	1,095,977	1,095,282	2,211,872	3,612,658	5,461,022	44,209.0
30	TOTAL REVENUE			9,721,932	9,390,060	8,199,435	5,853,212	3,045,407	2,040,350	1,630,798	1,632,492	1,605,722	3,027,414	4,744,297	7,006,539	57,897.7
31																
32																
33																
34																
35																
36	Niagara Gas Transmission			122,218	122,218	122,218	122,218	122,218	122,218	122,218	122,218	122,218	122,218	122,218	122,218	1,466.6
37	RATES:	EB-2008-0069		9,844,150	9,512,278	8,321,653	5,975,430	3,167,625	2,162,568	1,753,016	1,754,710	1,727,940	3,149,632	4,866,515	7,128,757	59,364.3
38																
39	RATES:	EB-2008-0048		7,795,895	7,534,690	6,600,042	4,756,818	2,552,396	1,761,418	1,438,106	1,440,158	1,417,880	2,537,120	3,885,651	5,662,381	47,382.6
40																
41	Écart entre EB-2008-0069 et EB-2008-0048															11,981.7

Note: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er juillet 2008.

(2) Correspond aux volumes d'achat à 37,69 MJ/m³ tel qu'approuvés par la Régie dans sa décision D-2007-130 ( Voir R-3637-2007, GI-19, document 2.1, page 1 de 1, ligne 6).

## ANNEXE IV

GAZIFÈRE INC.  
 COÛT DU GAZ SELON LE TARIF 200 EB-2008-0048 (1)  
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2008  
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
1000 m3		37.22%	3										LF:	37.22%		
		1	1	1	1	1	1	1	1	1	1	1	1			
		1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2	1106.2			
1	FIRST	15	15	16,593.0	16,593.0	16,593.0	15,005.2	8,863.8	6,157.5	4,788.8	4,985.5	4,589.9	8,517.4	12,432.2	16,593.0	131,712.3
2	NEXT	10	25	7,334.6	6,434.8	3,862.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	955.9	18,587.5
3	OVER	25	25	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4	CURTAILMENT			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5	T-SERVICE			3,376.3	3,178.3	3,234.4	2,900.2	2,945.5	2,367.7	1,821.1	2,046.8	1,653.1	2,586.7	2,745.5	2,906.2	31,762.0
6																
7	TOTAL DELIVERIES			23,927.6	23,027.8	20,455.2	15,005.2	8,863.8	6,157.5	4,788.8	4,985.5	4,589.9	8,517.4	12,432.2	17,548.9	150,299.8
8	TOTAL SALES			20,551.3	19,849.5	17,220.7	12,105.0	5,918.3	3,789.9	2,967.6	2,938.7	2,936.8	5,930.7	9,686.6	14,642.7	118,537.9
9	T-SERVICE RECEIPTS			3,376.3	3,178.3	3,234.4	2,900.2	2,945.5	2,367.7	1,821.1	2,046.8	1,653.1	2,586.7	2,745.5	2,906.2	31,762.0
10																
11	CHECK			23,927.6	23,027.8	20,455.2	15,005.2	8,863.8	6,157.5	4,788.8	4,985.5	4,589.9	8,517.4	12,432.2	17,548.9	150,299.8 (2)
12																
13																
14																
15	REVENUE CALCULATION															
16	RATES - EB-2008-0048			ANALYSIS - 2008 Update												
17																
18		WINTER	SUMMER													
19		0.0000	0.0000	0	0	0	0	0	0	0	0	0	0	0	0	0
20	DMD	14.2200	14.2200	157,302	157,302	157,302	157,302	157,302	157,302	157,302	157,302	157,302	157,302	157,302	157,302	1,887.6
21	1ST	0.9763	0.9763	161,997	161,997	161,997	146,496	86,537	60,116	46,753	48,673	44,811	83,156	121,375	161,997	1,285.9
22	2ND	0.9763	0.9763	71,608	62,823	37,706	0	0	0	0	0	0	0	0	9,332	181.5
23	3RD	0.9763	0.9763	0	0	0	0	0	0	0	0	0	0	0	0	0.0
24				390,907	382,122	357,005	303,798	243,839	217,418	204,054	205,975	202,113	240,457	278,677	328,631	3,355.0
25	gas b/s	30.1642	30.1642	247,965	239,498	207,780	146,055	71,409	45,727	35,807	35,457	35,434	71,558	116,876	176,674	1,430.2
26	Load Balancing	4.5135	4.5135	1,079,972	1,039,361	923,244	677,262	400,068	277,920	216,141	225,020	207,165	384,434	561,127	792,069	6,783.8
27	CURTAILMENT	-1.1000	-1.1000													
28	gas sys	30.1828	30.1828	5,954,834	5,751,491	4,989,795	3,507,486	1,714,862	1,098,135	859,886	851,489	850,949	1,718,452	2,806,754	4,242,789	34,346.9
29	TOTAL REVENUE			7,673,677	7,412,472	6,477,824	4,634,600	2,430,178	1,639,200	1,315,888	1,317,940	1,295,662	2,414,902	3,763,433	5,540,163	45,915.9
30				7,673,677	7,412,472	6,477,824	4,634,600	2,430,178	1,639,200	1,315,888	1,317,940	1,295,662	2,414,902	3,763,433	5,540,163	45,915.9
31																
32																
33				7,673,677	7,412,472	6,477,824	4,634,600	2,430,178	1,639,200	1,315,888	1,317,940	1,295,662	2,414,902	3,763,433	5,540,163	45,915.9
34																
35																
36	Niagara Gas Transmission			122,218	122,218	122,218	122,218	122,218	122,218	122,218	122,218	122,218	122,218	122,218	122,218	1,466.6
37	RATES: EB-2008-0048			7,795,895	7,534,690	6,600,042	4,756,818	2,552,396	1,761,418	1,438,106	1,440,158	1,417,880	2,537,120	3,885,651	5,662,381	47,382.6
38																
39																
40																
41																

Note: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er avril 2008.

(2) Correspond aux volumes d'achat à 37,69 MJ/m³ tel qu'approuvés par la Régie dans sa décision D-2007-130 ( Voir R-3637-2007, GI-19, document 2.1, page 1 de 1, ligne 6).

**GAZIFÈRE INC.**  
**AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR LE 1er AVRIL 2008**  
**AJUSTEMENT DU COÛT DU GAZ**

ITEM NO.	DESCRIPTION	April 1st, 2008 Rates <i>col.1</i>	Proposed Ajustment <i>col.2</i>	Proposed Rates July 1st, 2008 Pass on <i>col.3</i>
<b><u>Rate 1:</u></b>				
1	Monthly Fixed Charge (\$)	16.00	0.00	16.00
Delivery Charge ( $\$/m^3$ ):				
2	from 0 to 100 m <sup>3</sup>	23.56	1.28	24.84
3	from 100 to 320 m <sup>3</sup>	22.51	1.28	23.79
4	from 320 to 1,000 m <sup>3</sup>	21.47	1.28	22.75
5	from 1,000 to 3,200 m <sup>3</sup>	20.42	1.28	21.70
6	from 3,200 to 10,000 m <sup>3</sup>	18.33	1.28	19.61
7	in excess of 10,000 m <sup>3</sup>	16.76	1.28	18.04
8	Gas Supply Charge	30.54	8.73	39.27
<b><u>Rate 2:</u></b>				
9	Monthly Fixed Charge (\$)	9.00	0.00	9.00
Delivery Charge ( $\$/m^3$ ):				
10	from 0 to 50 m <sup>3</sup>	23.87	1.18	25.05
11	from 50 to 100 m <sup>3</sup>	23.33	1.18	24.51
12	from 100 to 320 m <sup>3</sup>	22.79	1.18	23.97
13	from 320 to 1,000 m <sup>3</sup>	22.25	1.18	23.43
14	in excess of 1,000 m <sup>3</sup>	21.71	1.18	22.89
15	Gas Supply Charge	30.54	8.73	39.27
<b><u>Rate 3:</u></b>				
Winter: (Dec - Mar)				
16	Monthly Fixed Charge: ( $\$/m^3$ of the subscribed volume)	20.00	0.00	20.00
Delivery Charge ( $\$/m^3$ ):				
17	For all volumes delivered	12.98	1.14	14.12
18	Gas Supply Charge	30.54	8.73	39.27
Summer: (Apr - Nov)				
19	Monthly Fixed Charge: ( $\$/m^3$ of the subscribed volume)	20.00	0.00	20.00
Delivery Charge ( $\$/m^3$ ):				
20	For all volumes delivered	11.95	1.14	13.09
21	Gas Supply Charge	30.54	8.73	39.27

GAZIFÈRE INC.  
 AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR LE 1er AVRIL 2008  
 AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	April 1st, 2008 Rates <i>col. 1</i>	Proposed Ajustment <i>col. 2</i>	Proposed Rates July 1st, 2008 <u>Pass on</u> <i>col. 3</i>
<b><u>Rate 4:</u></b>				
Winter: (Dec - Mar)				
22	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m <sup>3</sup> ):				
23	Load factor less or equal to 70%	11.12	1.22	12.34
24	Load factor higher than 70%	10.04	1.22	11.26
25	Gas Supply Charge	30.54	8.73	39.27
Summer: (Apr - Nov)				
26	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m <sup>3</sup> ):				
27	Load factor less or equal to 70%	10.04	1.22	11.26
28	Load factor higher than 70%	8.96	1.22	10.18
29	Gas Supply Charge	30.54	8.73	39.27
<b><u>Rate 5:</u></b>				
Winter: (Dec - Mar)				
30	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	30.00	0.00	30.00
Delivery Charge (¢/m <sup>3</sup> ):				
31	For all volumes delivered	7.25	1.14	8.39
32	Gas Supply Charge	30.54	8.73	39.27
Summer: (Apr - Nov)				
33	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	30.00	0.00	30.00
Delivery Charge (¢/m <sup>3</sup> ):				
34	For all volumes delivered	7.05	1.14	8.19
35	Gas Supply Charge	30.54	8.73	39.27

**GAZIFÈRE INC.**  
**AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR LE 1er AVRIL 2008**  
**AJUSTEMENT DU COÛT DU GAZ**

ITEM NO.	DESCRIPTION	April 1st, 2008 Rates	Proposed Ajustment	Proposed Rates July 1st, 2008
		col. 1	col. 2	Pass on col. 3
<b>Rate 6:</b>				
36	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20.00	0.00	20.00
Delivery Charge (¢/m <sup>3</sup> ):				
37	Maximum	7.26	1.08	8.34
38	Minimum	4.35	1.08	5.43
39	Gas Supply Charge	30.54	8.73	39.27
<b>Rate 7:</b>				
Delivery Charge (¢/m <sup>3</sup> ):				
40	from 0 to 100 m <sup>3</sup>	24.61	1.28	25.89
41	from 100 to 320 m <sup>3</sup>	23.57	1.28	24.85
42	from 320 to 1,000 m <sup>3</sup>	22.52	1.28	23.80
43	from 1,000 to 3,200 m <sup>3</sup>	21.48	1.28	22.76
44	from 3,200 to 10,000 m <sup>3</sup>	19.39	1.28	20.67
45	in excess of 10,000 m <sup>3</sup>	17.82	1.28	19.10
46	Gas Supply Charge	30.54	8.73	39.27
<b>Tarif 8:</b>				
Delivery Charge (¢/m <sup>3</sup> ):				
47	Maximum	12.81	1.08	13.89
48	Minimum	5.54	1.08	6.62
49	Gas Supply Charge	30.54	8.73	39.27
<b>Tarif 9:</b>				
Winter: (Dec - Mar)				
50	Monthly Fixed Charge: (¢/m <sup>3</sup> times the maximum daily volume)	3.00	0.00	3.00
Delivery Charge (¢/m <sup>3</sup> ):				
51	from 0 to 1,000,000 m <sup>3</sup>	6.44	1.08	7.52
52	in excess of 1,000,000 m <sup>3</sup>	6.15	1.08	7.23
53	Gas Supply Charge	30.54	8.73	39.27
Summer: (Apr - Nov)				
54	Monthly Fixed Charge: (¢/m <sup>3</sup> times the maximum daily volume)	3.00	0.00	3.00
Delivery Charge (¢/m <sup>3</sup> ):				
55	from 0 to 1,000,000 m <sup>3</sup>	5.95	1.08	7.03
56	in excess of 1,000,000 m <sup>3</sup>	5.67	1.08	6.75
57	Gas Supply Charge	30.54	8.73	39.27

## ANNEXE VI

**GAZIFÈRE INC.**  
**Autres composantes des tarifs**  
**Ajustement du coût du gaz**

Line no	Description	Average unit rate of last block of the proposed rate (1) ¢/m <sup>3</sup> 1	Unit load balancing rate (2) ¢/m <sup>3</sup> 2	Proposed rate of other components ¢/m <sup>3</sup> 3=1+2
1	<b>Billing of the deficiency in minimum annual volume</b>			
2	Rate 3	13.43	(6.35)	7.08
3	Rate 4			
4	load factor less or equal to 70%	11.62	(6.83)	4.79
5	load factor higher than 70%	10.54	(6.83)	3.71
6	Rate 5	8.26	(6.23)	2.03
7	Rate 9	6.91	(5.61)	1.30
8	<b>Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère</b>			
9	Rate 3	13.43	s/o	13.43
10	Rate 4			
11	load factor less or equal to 70%	11.62	s/o	11.62
12	load factor higher than 70%	10.54	s/o	10.54
13	Rate 5	8.26	s/o	8.26
14	Rate 9	6.91	s/o	6.91
Line no	Description		Rate as per Rate 200 EB-2008-0069 at 37.69 MJ/m <sup>3</sup>	Proposed rate at 37.89 MJ/m <sup>3</sup>
15	<b>T-Service credit</b>			
16	TCPL		4.6675	4.69

Notes:(1) Average Unit Rate = (Last Block of Winter Delivery Rate \* 4/12)+(Last Block of Summer Delivery Rate \* 8/12) of corresponding proposed rates included in Annexe V.

(2) Unit Load Balancing Rate = (Allocated Load Balancing Costs including Return & Taxes by Rate Class)/Volumes.

## ANNEXE VII

**Gazifère Inc.**  
**Taux unitaire et revenus par composante et par tarif**  
**Ajustement du coût du gaz**

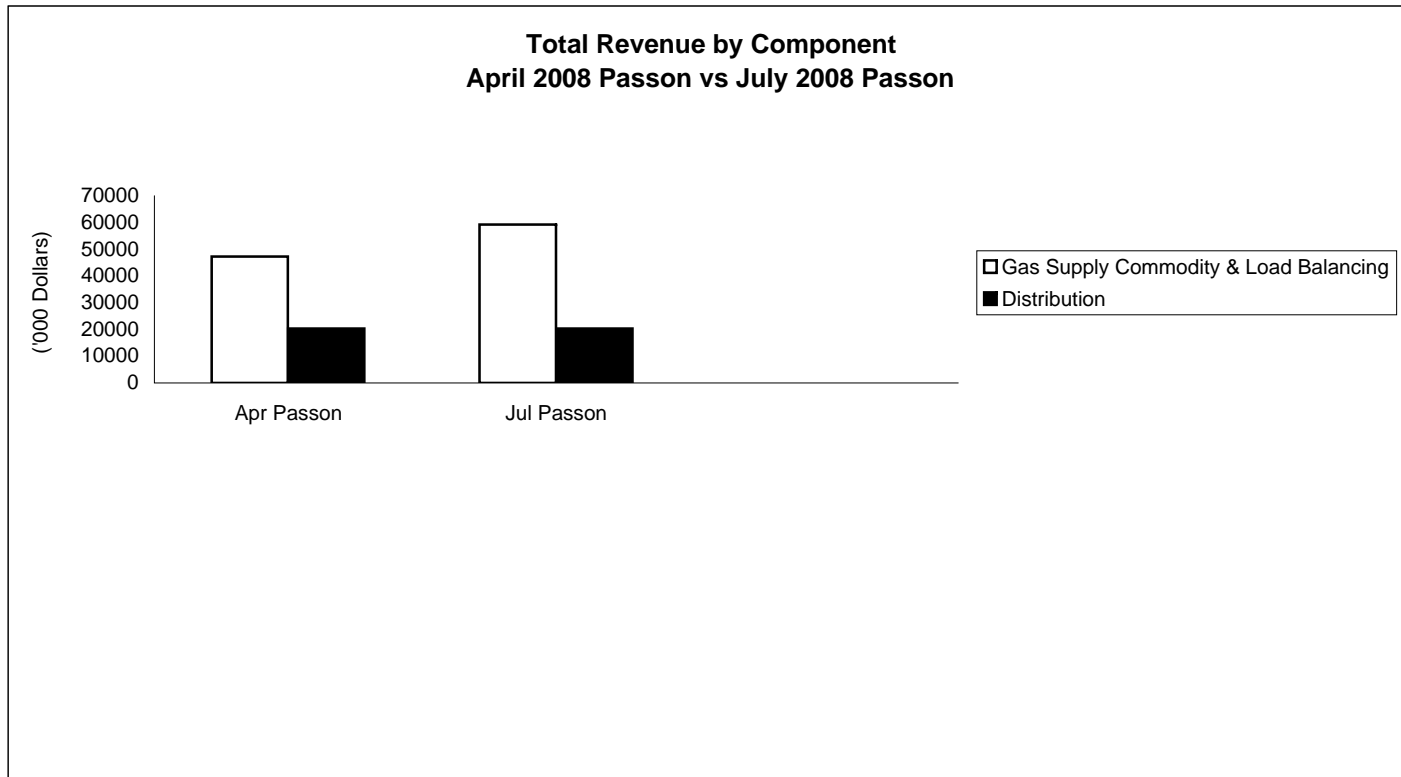
Line No.	April 08 Pass-on		July 08 Pass-on			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% <sup>(1)</sup>
	Col. 3	Col. 4	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1.1 Gas Supply Commodity	30.54	14,954	39.27	19,227	4,276	29%
1.2 Gas Supply Load Balancing <sup>(2)</sup>	8.16	4,647	9.44	5,373	730	16%
1.3 Distribution	<u>11.37</u>	<u>6,469</u>	<u>11.37</u>	<u>6,472</u>	-	0%
1.0 Total	50.07	26,070	60.08	31,073	5,006	20%
<u>Rate 2</u>						
2.1 Gas Supply Commodity	30.54	20,536	39.27	26,407	5,873	29%
2.2 Gas Supply Load Balancing	8.48	5,718	9.66	6,514	797	14%
2.3 Distribution	<u>19.30</u>	<u>13,015</u>	<u>19.30</u>	<u>13,015</u>	-	0%
2.0 Total	58.32	39,269	68.23	45,935	6,670	17%
<u>Rate 3</u>						
3.1 Gas Supply Commodity	30.54	127	39.27	164	36	29%
3.2 Gas Supply Load Balancing	5.51	23	6.65	28	5	21%
3.3 Distribution	<u>7.78</u>	<u>32</u>	<u>7.78</u>	<u>32</u>	-	0%
3.0 Total	43.83	183	53.70	224	41	23%
<u>Rate 4</u>						
4.1 Gas Supply Commodity	30.54	-	39.27	-	-	29%
4.2 Gas Supply Load Balancing	6.22	103	7.44	123	20	20%
4.3 Distribution	<u>5.68</u>	<u>94</u>	<u>5.68</u>	<u>94</u>	-	0%
4.0 Total	42.44	196	52.40	216	20	23%
<u>Rate 5</u>						
5.1 Gas Supply Commodity	30.54	-	39.27	-	-	29%
5.2 Gas Supply Load Balancing	5.29	739	6.43	900	160	22%
5.3 Distribution	<u>2.99</u>	<u>418</u>	<u>2.99</u>	<u>418</u>	-	0%
5.0 Total	38.82	1,157	48.69	1,318	160	25%
<u>Rate 9</u>						
6.1 Gas Supply Commodity	30.54	-	39.27	-	-	29%
6.2 Gas Supply Load Balancing	4.61	360	5.69	444	84	23%
6.3 Distribution	<u>4.23</u>	<u>330</u>	<u>4.23</u>	<u>330</u>	-	0%
6.0 Total	39.38	690	49.20	774	84	25%
<u>Gazifère Total</u>						
7.1 Gas Supply Commodity	30.54	35,618	39.27	45,798	10,186	29%
7.2 Gas Supply Load Balancing	7.82	11,590	9.03	13,382	1,796	15%
7.3 Distribution	<u>13.74</u>	<u>20,358</u>	<u>13.74</u>	<u>20,361</u>	-	0%
7.0 Total	52.10	67,565	62.04	79,540	11,982	19%

## Note:

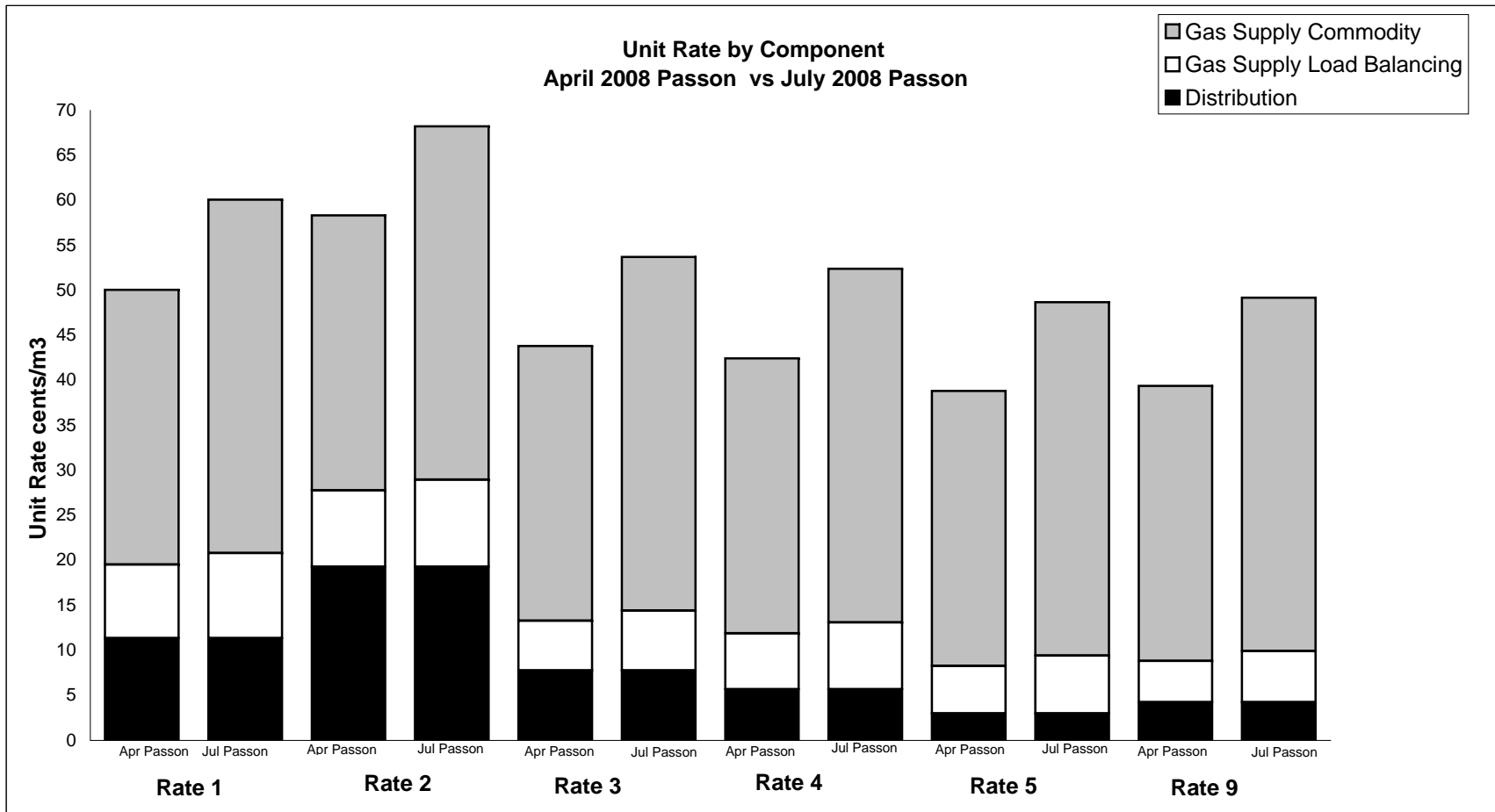
(1) The % variance depicts the change in the unit rates.

(2) Load Balancing Unit Rate = Load Balancing Rate from Column 1 + Unitized Change in Delivery Costs from Annexe II, line 4.2.

### ANNEXE VIII



ANNEXE IX



**ANNEXE X**  
**GAZIFÈRE INC.**  
**ANNEXE AJUSTEMENT DU COÛT DU GAZ**  
**AJUSTEMENT DU COÛT DU GAZ**

<b>AJUSTEMENT DU COÛT DU GAZ</b>
----------------------------------

Un ajustement de (0,68) ¢/m<sup>3</sup> (1) s'applique à tous les volumes de gaz vendus durant la période du 1er juillet au 31 décembre 2008.

Note: (1) Voir "Rider C - Gas Cost Adjustment Rider " à la page 53 du "Rate Handbook" de Enbridge Gas Distribution, requête EB-2008-0069.  
Le montant de (0,6791) ¢/m<sup>3</sup> a été ajusté pour la valeur calorifique.

## **ANNEXE XI**

### **Enbridge Gas distribution's documents**

- Lettre de transmission de la demande d'ajustement des tarifs à la Commission de l'énergie de l'Ontario (OEB)
- Quaterly Rate Adjustment Mechanism
- Application to the OEB for Rate Adjustment
- Rate 200
- Rider A, B, C & E
- Deferral and Variance Accounts and Other One-Time Clearance (PGVA)

500 Consumers Road  
North York, ON M2J 1P8  
PO Box 650  
Scarborough ON M1K 5E3

**Patrick Hoey**  
Director, Regulatory Affairs  
Tel 416-495-5555  
Fax 416-495-6072  
Email patrick.hoey@enbridge.com



**VIA COURIER AND EMAIL**

May 30, 2008

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street  
Toronto, Ontario  
M4P 1E4

Dear Ms. Walli:

**Re: EB-2008-0069 (QRAM Application)**

I am hereby filing with you one electronic copy of the Application of Enbridge Gas Distribution Inc. ("Enbridge") in Word format, and 10 copies of the Application with the supporting evidence (binder format) by courier, for an order approving or fixing rates for the sale, distribution, storage, and transmission of gas effective July 1, 2008. The Application and the supporting evidence were both prepared in accordance with the process for Enbridge's Quarterly Rate Adjustment Mechanism ("QRAM").

The QRAM process was originally prescribed and subsequently modified, respectively, in Settlement Proposals that were approved by the Board in the RP-2000-0040, RP-2002-0133 and RP-2003-0203 proceedings. A description of the QRAM process is attached to the Application as Appendix A.

This QRAM application also includes the impacts from the Board's final decision and rate order in EB-2007-0615 dated May 15, 2008. Specifically, this application also includes the impacts on rates from the EB-2007-0615 final decision, a revenue adjustment Rider E and the clearing of the 2007 Deferral and Variance Account balances. As outlined in the Final Rate Order, Enbridge has updated its 2007 Deferral and Variance account balances and resulting unit rates to reflect the Board direction to clear the balance in two equal amounts on customer's July and August bills. The revised schedules can be found at Exhibit Q3-3, Tab 4, Schedule 9.

Enbridge is concurrently serving an electronic copy of the Application with supporting evidence in PDF format, or a hard copy (binder format) by courier, if requested, on the interested parties listed in Appendix B to this Application.

2008-05-30

Ms. Walli

Page 2

The following is the proposed procedural schedule for processing the Application, according to the prescribed regulatory framework for the QRAM process:

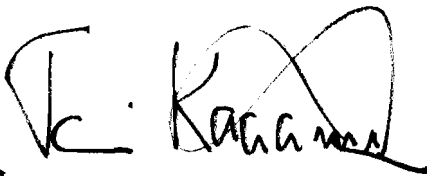
- Any responsive comments from interested parties must be filed with the Board, and served on Enbridge and the other interested parties, on or before June 6, 2008.
- Any reply comments from Enbridge must be filed with the Board, and served on all interested parties, on or before June 13, 2008.
- The Board would thereafter issue an order approving the applied-for rate adjustments, or modifying them as required, effective July 1, 2008.

Enbridge requests the Board to issue such an order on or before June 24, 2008. Enbridge would then be able to implement the resultant rates during Enbridge's first billing cycle in July 2008.

The prescribed procedures for processing cost claims are as follows:

- Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
- Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.

Yours truly,



PER

Patrick Hoey  
Director, Regulatory Affairs  
Encl.

cc: Mr. Fred Cass, Aird & Berlis LLP  
All Interested Parties EB-2007-0615

## **QUARTERLY RATE ADJUSTMENT MECHANISM**

### **Introduction**

1. The QRAM process approved by the Board for Enbridge now comprises the following components: the calculation of a forecast price for rate-making purposes during a test year ("utility price"); the means of adjusting the utility price for rate-making purposes during a test year; the means of calculating and clearing variances recorded in Enbridge's Purchased Gas Variance Account ("PGVA"); the regulatory framework for approving adjustments and clearances; and the means of providing pricing information to end-use customers, or their marketers, and to other stakeholders as well.
2. The QRAM process is intended to achieve or accommodate the following eight principles:
  - more reflective of market prices on an ongoing basis;
  - enhanced price transparency;
  - regular quarterly review process;
  - customer awareness, customer acceptance, and less confusion in the marketplace;
  - mitigation of large adjustments of customer bills;
  - fairness and equity among all customer groups;
  - implementation in a cost effective manner: and
  - reduced regulatory burden relative to the former "trigger methodology", and the related rate adjustment mechanism, for Enbridge's PGVA.

### **Utility Price**

3. Enbridge calculates the utility price for a test year by using its Board-approved methodology to develop a forecast of its supply (i.e., commodity) costs, including buy/sell as well as system gas, and its transportation costs for the test year. The forecast of supply costs includes the forecast price of natural gas based on a so-called "21-day strip".
4. This 21-day strip represents the simple average of future market prices, as reported by various media and other services, over a 21-day period for a basket of pricing periods, pricing points, and pricing indices that reflects

Enbridge's gas purchase arrangements, both actual and anticipated, during the 12 months subsequent to the 21-day period.

5. Enbridge uses the initial utility price as the basis for calculating the gas supply charges for sales service, subject to subsequent adjustment(s), during a test year. Sales service is provided to buy/sell gas customers, who are direct purchasers, as well as to system gas customers. Enbridge also uses the initial utility price for PGVA purposes.

### **Price Adjustment**

6. Enbridge recalculates the utility price, using the same methodology, for each of the subsequent three quarters of the test year. The forecast of the price of natural gas, in each case, is based on a 21-day strip. The last day of each 21-day strip precedes the quarter in question by no more than 45 days.
7. If a recalculated utility price for any quarter varies from the utility price in effect at the time by more than  $0.5\text{¢}/\text{m}^3$ , net of upstream transportation tolls in each case, the former supersedes the latter, subject to subsequent adjustment(s), during the test year. Otherwise, the latter continues in effect.
8. Whenever a recalculated utility price comes into effect at the beginning of a quarter, Enbridge calculates the consequential effect of this price on the following commodity-related costs: carrying costs of gas in storage, working cash allowance (gas costs), unbilled and unaccounted for gas, company-use gas, and lost and unaccounted for gas (storage). Enbridge then uses the recalculated utility price, together with the consequential effect on these commodity-related costs, as the basis for adjusting the revenue requirement for a test year and, in turn, the gas supply charges for sales service, and the delivery charges and gas supply load balancing charges (when discrete) for distribution service, effective as of the beginning of the quarter. Enbridge also begins to use the recalculated utility price for PGVA purposes on the same effective date.
9. The following provisions apply when adjusting the revenue requirement for a test year:
  - (a) The volumetric forecast of sales service is Enbridge's as-filed forecast for the test year, as updated (if any), until there is a Board-approved forecast. The latter is the volumetric forecast thereafter.

- (b) The capital structure for rate base and rate of return purposes is Enbridge's as-filed capital structure for the test year, as updated (if any), until there is a Board-approved capital structure. The latter is the capital structure thereafter.
- (c) The cost of equity for rate of return purposes is the Board-approved rate of return on equity ("ROE") for the prior test year, notwithstanding Enbridge's as-filed ROE, until there is a Board-approved ROE for the test year. The latter is the cost of equity thereafter.

### **PGVA**

- 10. Enbridge records in the PGVA the product derived by multiplying the volumes delivered during each month of a test year by the variances between the utility price in effect and Enbridge's actual purchased gas costs per unit during each month of a test year.
- 11. Enbridge shall use the AECO index plus Nova transportation plus fuel costs as the benchmark in calculating the load balancing component of the PGVA.
- 12. Whenever a recalculated utility price comes into effect at the beginning of a quarter, the opening balance of gas in storage is adjusted at the same time in order to reflect the recalculated utility price. The resultant debits or credits, as the case may be, are recorded in the PGVA as commodity-related entries.
- 13. Whenever a recalculated utility price comes into effect during a test year, the forecast balance in the PGVA as of the end of the test year is adjusted to account for this price and the consequential gas storage inventory adjustment.
- 14. For the purpose of determining whether the PGVA is to be cleared in any quarter, the adjusted year-end balance in the PGVA is further adjusted to account for any changes in upstream transportation tolls. If the further adjusted year-end balance, when translated into  $\text{¢}/\text{m}^3$  based on forecast consumption for the remainder of the test year, exceeds  $0.5\text{¢}/\text{m}^3$ , the further adjusted year-end balance is to be cleared during the remainder of the test year by means of a rate rider. This rate rider becomes effective at the beginning of the quarter and specifies, by rate class, the unit rate for all sales service customers.

15. The following provisions also apply when determining whether the PGVA is to be cleared for the quarter in question and, when the quarter in question is the fourth one, the period over which the PGVA is to be cleared:
- (a) If a material over or under collection pertaining to a prior test year is anticipated to be accumulated and included in a current fiscal year PGVA, Enbridge will notify all parties as soon as possible in order to enable interested parties to provide responsive comments to the Board within the prescribed QRAM deadlines. Enbridge will also outline in its notification how it intends to deal with the clearing of any material over or under collection.
  - (b) Enbridge's "forecast consumption for the remainder of the test year", in the case of the second or third quarter, is derived from the applicable volumetric forecast of sales services (see para. 9(a) above).
  - (c) When the PGVA is to be cleared commencing in the fourth quarter of the test year, Enbridge has the discretion to select either of two clearance periods. One is a period of three months, which is the standard clearing practice, and the other is an extended period of six months. Enbridge must demonstrate, when selecting the extended period, that such a deviation from the standard clearing practice is reasonable under the circumstances.
  - (d) Enbridge's "forecast consumption for the remainder of the test year", in the case of the standard period, is derived from the applicable volumetric forecast of sales service.
  - (e) Enbridge's "forecast consumption for the remainder of the test year", in the case of the extended period, is derived from the applicable volumetric forecast of sales service. For this purpose, the first quarter of the test year serves as a proxy for the last three months of the extended period.
  - (f) Enbridge has the discretion, in each of these cases, to modify the applicable volumetric forecast of sales service in order to reflect the current level of migration by customers from system gas to direct purchase, and *vice versa*, in the forecast for the case in question.

16. The unit rate of Rider C for each rate class is based on the applicable volumetric forecast of sales service (see para. 9 (a) above) and, as such, reflects the responsibility of each rate class for the year-end PGVA balances. At the end of the test year, however, Enbridge recalculates the rate class responsibility using the most recent composition of the year-end PGVA balance and the most recent volumetric estimate (i.e., monthly actuals, to date, plus forecast) on an annualized basis. The variances between the final year-end amount for each rate class and the amount recovered from the rate class by means of the rate rider(s), during the quarter(s) in question, is charged or remitted, as the case may be, to customers in each rate class as a one-time adjustment. This adjustment is effective coincident with the clearing of Enbridge's other variance accounts and its deferral accounts.
17. Whenever there is a change in upstream transportation tolls during a quarter, Enbridge records the consequential effect of the change in the PGVA. Enbridge also adjusts the delivery charges (for small volume customers) and the gas supply load balancing charges (for large volume customers), at the beginning of the next quarter, in order to account for the consequential effect of the changes in upstream transportation tolls.

#### **Regulatory Framework (Including Cost Awards)**

18. Enbridge maintains and updates, from time to time, a list of interested parties for the purposes of the QRAM process; for example, serving documents filed with the Board. An "interested party" is Board staff, an intervenor in Enbridge's most recent rates proceeding, and any other stakeholder in Enbridge's franchise area who advises Enbridge of its interest in the QRAM process. The list of interested parties includes the name of each interested party and, as each of them indicates, the name(s) of their respective representative(s) and any limitation(s) on service (e.g., application only). Enbridge also maintains and updates the address(es) for service of each such representative.
19. Whenever a recalculated utility price comes into effect for a quarter subsequent to the first quarter of a test year, or whenever it does not but the PGVA is nevertheless to be cleared commencing in the quarter, Enbridge files a corresponding application and supporting evidence with the Board, and serves one or both on each interested party's representative(s), no fewer than 20 business days prior to the quarter in question. The application seeks approval of the applicable utility price for PGVA purposes, the corresponding gas supply charges for sales service,

- the corresponding delivery charges and gas supply load balancing charges (when discrete) for distribution service, and the rate rider (if any) to be used to clear the PGVA balance. The application will include an executive summary of the application in a tabular format or otherwise.
20. Interested parties may file with the Board, and serve on Enbridge and the other interested parties, comments in response to each application. The deadline for filing and serving responsive comments is seven days after Enbridge files and serves its application. Enbridge may file with the Board, and serve on the interested parties, comments in reply to any responsive comments. The deadline for reply comments is seven days after the interested parties file and serve their respective responsive comments.
  21. The Board thereafter issues an order, prior to the quarter in question if possible, approving the applicable utility price for PGVA purposes, the corresponding gas supply charges for sales service, the corresponding gas distribution and load balancing charges (when discrete) for distribution service, and the rate rider (if any) to be used to clear PGVA, or modifying them as required, effective as of the beginning of the quarter.
  22. There is another procedure, though, whenever there is no recalculated utility price for, and no clearance of the PGVA commencing with, a quarter subsequent to the first quarter of a test year. Enbridge then files an advisory letter with the Board, and serves it on each interested party and any other intervenor of record in Enbridge's most recent rates proceeding, no fewer than 20 business days prior to the first day of the quarter in question. The advisory letter provides Enbridge's forecast price of natural gas based on the 21-day strip, the resultant utility price (approx.), and the reasons for maintaining the existing rates for sales and distribution services. The advisory letter also provides the following two schedules in the format used for an application: "Summary of Gas Costs to Operations", but without a variance column (%) for volumes and costs, and "Projected Year-End PGVA Balance".
  23. Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the Board eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.

24. Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.

### **Pricing Information**

25. Enbridge's monthly bill displays the gas supply charges for sales service and the rate rider (if any) in effect for the month, and the total of the two when there is a rate rider, expressed in ¢/m<sup>3</sup> in each case. Enbridge ensures that customers are given a clear explanation, by means of a message on the bill or a bill insert, of the pricing information displayed on the bill and, whenever the pricing information changes, of the significance of the changes.
26. Enbridge posts on its website, promptly after receiving the Board's order in this regard, information on the gas supply charges for sales service and the rate rider (if any), and the total of the two when there is a rate rider, expressed in ¢/m<sup>3</sup> in each case. Enbridge also posts, on a monthly basis, the forecast year-end balance in the PGVA translated into ¢/m<sup>3</sup>, for each rate class, based on its forecast of sales service for the test year. Enbridge provides on its website a meaningful description of the posted information so as to inform customers of its significance, in plain language, and of the significance of changes in the posted information whenever change occurs.
27. Enbridge's website provides links to other websites, such as [energyshop.com](http://energyshop.com), that provide prices and other information on competitive gas services in Enbridge's franchise area.
28. Enbridge also makes similar information available, through an additional branch, on Enbridge's Curtailment and Buy/Sell Information Line on a timely basis.

## ONTARIO ENERGY BOARD

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Sched. B, as amended.

**AND IN THE MATTER OF** an Application by Enbridge Gas Distribution Inc. for an Order approving or fixing rates for the sale, distribution, storage, and transmission of gas effective July 1, 2008.

### APPLICATION FOR RATE ADJUSTMENT Gas Costs Third Quarter - Test Year 2008

#### Introduction

1. Enbridge Gas Distribution Inc. ("Enbridge") hereby applies to the Board for an order approving or fixing rates for the sale, distribution, storage, and transmission of gas effective July 1, 2008. This Application is made pursuant to, and the order would be issued under, section 36 of the *Ontario Energy Act, 1998*, as amended.
2. This Application and the supporting evidence were prepared in accordance with the process for Enbridge's Quarterly Rate Adjustment Mechanism ("QRAM"). The QRAM process was originally prescribed and subsequently modified, respectively, in the following Settlement Proposals that were approved by the Board as indicated:
  - RP-2000-0040: The QRAM process was prescribed, under Issue 2.2, in the "Settlement Proposal (Main Case)" dated May 11, 2001; see Exhibit N2, Tab 1, Schedule 1, pp. 13-18 of 54. The Board approved the entire Settlement Proposal on May 30, 2001; see transcript volume no. 1, pp. 107-9.
  - RP-2002-0133: The QRAM process was modified, under Issue 4.2, in the Settlement Proposal dated March 14, 2003; see Exhibit N1, Tab 1, Schedule 1, pp. 21-25 of 93. The Board approved the entire Settlement Proposal on March 20, 2003; see transcript volume 1, para. 687.

- RP-2003-0203: The QRAM process was modified, under Issue 15.11 in the Settlement Proposal dated June 17, 2004, Exhibit N1, Tab 1, Schedule 1, pp. 56-58 of 59. The Board approved the entire Settlement Proposal on June 16, 2003; see transcript volume 1, paragraphs. 32 to 39.
3. The particulars of the QRAM process are described, for ease of reference, in Appendix A to this Application. Pursuant to the Board's direction, the "Regulatory Framework" has further been modified to include procedures for processing cost claims and awards, if any.

### **Utility Price and Customer Impacts**

4. Enbridge's utility price during the second quarter of Test Year 2008 was  $\$340.684/10^3\text{m}^3$  ( $\$9.039/\text{GJ}$  @  $37.69 \text{ MJ}/\text{m}^3$ ). Enbridge has recalculated the utility price for the third quarter of Test Year 2008 using the prescribed methodology, reflecting a higher cost of gas purchases and higher tolls of TransCanada Pipelines Limited. The recalculated utility price is  $\$438.790/10^3\text{m}^3$  ( $\$11.642/\text{GJ}$  @  $37.69 \text{ MJ}/\text{m}^3$ ).
5. Enbridge proposes to also implement the impacts of the Board's final decision in EB-2007-0615, dated March 11, 2008 in this QRAM, as described in the evidence.
6. The resultant rates would increase the total bill for a typical residential customer on system gas by \$298 or 20.0% (approx.) annually and, for a typical residential customer on direct purchase, would increase the total bill by \$33 or 5.8% (approx.) annually.

### **PGVA**

7. Enbridge has adjusted the forecast balance in its Purchased Gas Variance Account ("PGVA") as of the end of Test Year 2008 to account for the recalculated utility price, and the consequential gas storage inventory adjustments.
8. The adjusted year-end balance in the PGVA, when translated into  $\text{¢}/\text{m}^3$  based on forecast consumption for the remainder of Test Year 2008, is a credit of  $(0.8578 \text{ ¢}/\text{m}^3)$  for residential customers and thus more than the threshold of  $0.5 \text{ ¢}/\text{m}^3$ . Enbridge proposes to clear the projected PGVA balance by means of a rate rider to be in effect from July 1, 2008 to December 31, 2008.

### **Other Items**

9. Enbridge also seeks approval for the following:
- a) a revenue adjustment rider in the form of Rider E, as approved in the Final Rate Order in EB-2007-0615. Rider E will be in effect from July 1, 2008 to July 31, 2008; and
  - b) clearance of the final 2007 Deferral and Variance account balances as an adjustment on customer bills in two equal instalments in July and August 2008 as approved in the EB-2007-0615 Rate Order dated May 15, 2008.

### **Regulatory Framework**

10. The QRAM process includes the regulatory framework for interested parties as well as the Board and its staff to examine the Application with the supporting evidence and, thereafter, for the Board to issue an interim order disposing of the Application. Enbridge's list of interested parties is presented in Appendix B; the list includes the name(s) of the parties and their respective representative(s).
11. The following is the prescribed regulatory framework for processing the Application:
- Any responsive comments from interested parties are filed with the Board, and served on Enbridge and the other interested parties, on or before June 6, 2008.
  - Any reply comments from Enbridge are filed with the Board, and served on all interested parties, on or before June 13, 2008.
  - The Board thereafter issues an order approving the applicable rate adjustments or modifying them as required, effective July 1, 2008.
12. Enbridge requests that the Board issue such an order on or before June 24, 2008. Enbridge would then be able to implement the resultant rates during the first billing cycle in July 2008.
13. The following procedures are prescribed for cost claims for QRAM applications, as directed by the Board on February 14, 2007:
- Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards

may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.

- Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.

14. Enbridge also requests that all documents in relation to the Application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge and its counsel as follows:

(1) Mr. Patrick Hoey  
Director, Regulatory Affairs

Telephone: (416) 495-5555  
Fax: (416) 495-6072  
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500 Consumers Road  
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Mailing address: P.O. Box 650  
Scarborough, Ontario  
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DATE: May 30, 2008

**ENBRIDGE GAS DISTRIBUTION INC.**

Per:   
Patrick Hoey  
Director, Regulatory Affairs

**APPLICABILITY:**

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> January to December
<b>Monthly Customer Charge</b>	
The monthly customer charge shall be negotiated with the applicant and shall not exceed:	<b>\$2,000.00</b>
<b>Delivery Charge</b>	
Per cubic metre of Firm Contract Demand	<b>14.7000 ¢/m<sup>3</sup></b>
Per cubic metre of gas delivered	<b>1.0591 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>5.5252 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>38.8492 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>38.8307 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **1.10 /m<sup>3</sup>**

EFFECTIVE DATE: July 1, 2008	IMPLEMENTATION DATE: July 1, 2008	BOARD ORDER: EB-2008-0069	REPLACING RATE EFFECTIVE: January 1, 2008	Page 1 of 2 Handbook 30
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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m<sup>3</sup> per unit of Daily Capacity Repurchase Quantity.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service): **6.4948 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after July 1, 2008 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective July 1, 2008 and replaces the numbered rate schedule that specifies as the effective date, January 1, 2008 and that indicates as the Board Order, EB-2007-0615, effective January 1, 2008.

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**APPLICABILITY:**

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

**MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:**

Base Charge	\$50.00 per month
Maximum Charge	\$815.00 per month
<b>Account Charge</b>	
New Accounts	\$0.50 per month per account
Renewal Accounts	\$0.15 per month per account

The above Basic Charge shall be increased up to the maximum charge, by the new account charge for each new account and by the Renewal Account charge for each renewal account in a Direct Purchase Contract.

**T-SERVICE CREDIT:**

In T-Service Arrangements excluding Ontario ABC-T arrangements, between the Company and an Applicant, and with a T-Service Arrangement and a contractually specified Point of Acceptance as indicated below, the Company shall pay or charge the Applicant the Transportation Service Credit or Debit shown for any volumes of natural gas owned by the Applicant and received by the Company at the Point of Acceptance. The ability of the Company to accept deliveries under FT-type arrangements at Dawn is constrained and the availability of this service is at the Company's sole discretion.

TOLLS CREDIT Point of Acceptance	Type of Arrangement	
	Firm Transportation (FT)	Firm Service Tendered (FST)
Western Canada	0.0000 ¢/m <sup>3</sup>	0.0000 ¢/m <sup>3</sup>
CDA, EDA	4.6675 ¢/m <sup>3</sup>	0.0000 ¢/m <sup>3</sup>
Dawn	4.2916 ¢/m <sup>3</sup>	0.0000 ¢/m <sup>3</sup>
<i>Intra-Alberta</i>	-0.5180 ¢/m <sup>3</sup>	N/A

Effective February 1, 2001, in Ontario ABC-T arrangements with a contractually specified Point of Acceptance in the CDA and/or EDA, the toll credit shall equal the Eastern Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% load factor.

**TCPL FT CAPACITY TURNBACK:****APPLICABILITY:**

To Ontario T-Service customers who have been or will be assigned TCPL capacity by the Company.

**TERMS AND CONDITIONS OF SERVICE:**

- The Company will accommodate TCPL FT capacity turnback from customers to the extent that the Company is allowed to turnback FT capacity to TCPL.

EFFECTIVE DATE:

July 1, 2008

IMPLEMENTATION DATE:

July 1, 2008

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2. The Company will accommodate all TCPL FT capacity turnback requests in a manner that minimizes stranded and other transitional costs. The Company is committed to maintaining the integrity of its distribution system and the sanctity of all contracts.
3. The Company may amend any contracts to accommodate a customer's request to turnback capacity.
4. Notice of TCPL FT turnback capacity will be accepted on Enbridge's Election for Enbridge Firm Transportation Assignment form or other authorized written notice.
5. The daily contractual right to receive natural gas would still be subject to the delivery, on a firm basis, of the full Mean Daily Volume into the Company's Central Delivery Area (CDA) and/or Eastern Delivery Area (EDA). The delivery area must match the area in which consumption will occur.
6. The proportion of TCPL FT capacity that an eligible customer may request to be turned back each year ("percentage turnback") shall not exceed the proportion of the TCPL capacity that Enbridge is entitled to turn back that year. This percentage turnback will be applied to calculate the customer's turnback capacity limit based on the renewal volume of the direct purchase agreement.
7. If the Company is unable to accommodate all or a portion of an eligible customer's request to turnback TCPL FT capacity in the month requested by the customer, the Company will indicate the month(s) when such customer request can be fully satisfied and the costs, if any, associated with accommodating this request. The customer may then advise the Company as to whether or not they wish to proceed with the TCPL FT capacity turnback request.
8. All TCPL FT capacity turnback requests will be treated on an equitable basis.
9. Customers may withdraw their original election given they provide notice to the Company a minimum of one week prior to the deadline specified in the TransCanada tariff for FT contract extension.
10. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.
11. Written notice to turnback capacity must be received by the Company the earlier of:
  - (a) Sixty days prior to the expiry date of the current contract.
  - or
  - (b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after July 1, 2008. This rate schedule is effective July 1, 2008 and replaces the identically numbered rate schedule that specifies implementation date, July 1, 2008 and that indicates, as the Board Order, EB-2007-0615, effective January 1, 2008.

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RIDER:

**B****BUY / SELL SERVICE RIDER****APPLICABILITY:**

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

**MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:**

Base Charge	\$50.00 per month
Maximum Charge	\$815.00 per month
<b>Account Charge</b>	
New Accounts	\$0.50 per month per account
Renewal Accounts	\$0.15 per month per account

The above Basic Charge shall be increased up to the maximum charge, by the new account charge for each new account and by the Renewal Account charge for each renewal account in a Direct Purchase Contract.

**BUY / SELL PRICE:**

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

**FT FUEL PRICE:**

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after July 1, 2008. This rate schedule is effective July 1, 2008 and replaces the identically numbered rate schedule that specifies implementation date, July 1, 2008 and that indicates, as the Board Order, EB-2007-0615, effective January 1, 2008.

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The following adjustment is applicable to all gas sold or delivered during the period of July 1, 2008 to December 31, 2008.

Rate Class	Sales Service ( ¢/m <sup>3</sup> )	Transportation Service ( ¢/m <sup>3</sup> )
Rate 1	(0.8578)	0.0000
Rate 6	(1.2396)	0.0000
Rate 9	2.4842	0.0000
Rate 100	0.2979	0.0000
Rate 110	1.9696	0.0000
Rate 115	2.2844	0.0000
Rate 135	2.5069	0.0000
Rate 145	0.1760	0.0000
Rate 170	1.6993	0.0000
Rate 200	(0.6791)	0.0000

EFFECTIVE DATE:

July 1, 2008

IMPLEMENTATION DATE:

July 1, 2008

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The following adjustment shall be applicable to volumes during the period July 1, 2008 to July 31, 2008.

Rate Class	Sales Service ( ¢/m <sup>3</sup> )	Transportation Service ( ¢/m <sup>3</sup> )
Rate 1	(4.7006)	(4.4981)
Rate 6	(9.1874)	(7.9072)
Rate 9	0.1065	0.0990
Rate 100	1.4501	0.0372
Rate 110	0.0515	0.0412
Rate 115	0.0328	0.0178
Rate 135	0.0498	0.0084
Rate 145	0.4908	0.1008
Rate 170	0.1218	0.1105
Rate 200	0.3101	0.2756
Rate 300	n/a	-



**Determination of Amounts to be Cleared  
 from the 2007 Deferral and Variance Accounts and Other One-Time Clearance**

ITEM NO.		COL. 1 PRINCIPAL For CLEARING (\$000)	COL. 2 INTEREST TO 2008-07-31 (\$000)	COL. 3 TOTAL For CLEARING (\$000)
	<b>PGVA:</b>			
1.1	COMMODITY	(6,389.16)	(15,123.2)	(21,512.4)
1.2	SEASONAL PEAKING-LOAD BALANCING	0.0	340.4	340.4
1.3	SEASONAL DISCRETIONARY-LOAD BALANCING	0.0	3,662.9	3,662.9
1.4	LINK PIPELINE	0.0	(93.0)	(93.0)
1.5	TCPL TOLL CHANGE	0.0	16.9	16.9
1.6	CURTAILMENT REVENUE	0.0	(18.8)	(18.8)
1.7	RIDER C 2007 DIRECT ALLOCATION	17,873.0	3,082.4	20,955.4
1.8	INVENTORY ADJUSTMENT	555.5	3,731.1	4,286.6
1.	<b>TOTAL PGVA</b>	<b>12,039.4</b>	<b>(4,401.4)</b>	<b>7,637.9</b>
2.	TRANSACTIONAL SERVICES D/A	(8,698.4)	(314.7)	(9,013.1)
3.	UNACCOUNTED FOR GAS V/A	6,112.1	151.3	6,263.4
4.	UNION GAS D/A	3,294.5	146.2	3,440.7
5.	DEFERRED REBATE ACCOUNT	466.0	15.6	481.6
6.	DEMAND SIDE MANAGEMENT 2005	697.5	40.6	738.1
7.	DEMAND SIDE MANAGEMENT 2006	374.7	(12.4)	362.3
8.	LOST REVENUE ADJ MECHANISM 2005	(832.3)	(24.1)	(856.4)
9.	LOST REVENUE ADJ MECHANISM 2006	(339.5)	(10.0)	(349.5)
10.	SHARED SAVINGS MECHANISM 2006	11,229.1	222.5	11,451.6
11.	CLASS ACTION SUIT D/A	4,709.5	740.3	5,449.8
12.	DEBT REDEMPTION D/A	(2,575.6)	(91.8)	(2,667.4)
13.	ONTARIO HEARING COSTS V/A	2,521.0	95.3	2,616.3
14.	GAS DISTRIBUTION ACCESS RULE D/A	859.3	0.0	859.3
15.	ELECTRIC PROGRAM EARNINGS SHARING D/A	(308.7)	(7.5)	(316.2)
16.	CORPORATE COST ALLOCATION	475.2	35.0	510.2
17.	UNBUNDLED RATE IMPLEMENTATION COST D/A	199.3	12.5	211.8
18.	OPEN BILL SERVICE D/A	(308.9)	49.9	(259.0)
19.	OPEN BILL ACCESS V/A	146.8	3.6	150.4
20.	<b>Other One-Time Clearance: ENERGY LINK COSTS</b>	4,637.9	0.0	4,637.9
21.	<b>TOTAL</b>	<b>34,698.9</b>	<b>(3,349.1)</b>	<b>31,349.7</b>

Classification and Allocation of Deferral and Variance Accounts and Other One-Time Clearance

ITEM NO.	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11
	TOTAL (\$000)	SALES AND WBT (\$000)	TOTAL SALES (\$000)	TOTAL DELIVERIES (\$000)	TOTAL BUNDLED PEAK (\$000)	SPACE (\$000)	DELIVE-RABILITY (\$000)	DIRECT (\$000)	NUMBER CUSTOMERS (\$000)	RATE BASE (\$000)	INVENTORY (\$000)
<b>CLASSIFICATION</b>											
PGVA:											
1.1 COMMODITY	(21,512.4)		(21,512.4)								
1.2 SEASONAL PEAKING-LOAD BALANCING	340.4					3,662.9	340.4				
1.3 SEASONAL DISCRETIONARY-LOAD BALANCING	3,662.9			(93.0)							
1.4 LINK PIPELINE	(93.0)										
1.5 TCPL TOLL CHANGE	16.9	16.9									
1.6 CURTAILMENT REVENUE	(18.8)							(9.4)			
1.7 RIDER C.2007 DIRECT ALLOCATION	20,955.4							20,955.4			
1.8 INVENTORY ADJUSTMENT	4,286.6										4,286.6
1.	7,637.9	16.9	(21,512.4)	(93.0)	0.0	3,662.9	331.0	20,946.0	0.0	0.0	4,286.6
2. TRANSACTIONAL SERVICES D/A	(9,013.1)					(4,564.9)	(4,448.2)				
3. UNACCOUNTED FOR GAS V/A	6,263.4			6,263.4							
4. UNION GAS D/A	3,440.7					1,742.6	1,698.1				
5. DEFERRED REBATE ACCOUNT	481.6			481.6							
6. DEMAND SIDE MANAGEMENT 2005	738.1			295.2	442.9						
7. DEMAND SIDE MANAGEMENT 2006	362.3			144.9	217.4						
8. LOST REVENUE ADJ MECHANISM 2005	(856.4)							(856.4)			
9. LOST REVENUE ADJ MECHANISM 2006	(349.5)							(349.5)			
10. SHARED SAVINGS MECHANISM 2006	11,451.6							11,451.6	5,449.8	(2,667.4)	
11. CLASS ACTION SUIT D/A	5,449.8									2,616.3	
12. DEBT REDEMPTION D/A	(2,667.4)										
13. ONTARIO HEARING COSTS V/A	2,616.3								859.3	(316.2)	
14. GAS DISTRIBUTION ACCESS RULE D/A	859.3									510.2	
15. ELECTRIC PROGRAM EARNINGS SHARING D/A	(316.2)										
16. CORPORATE COST ALLOCATION	510.2								211.8		
17. UNBUNDLED RATE IMPLEMENTATION COST D/A	211.8								(259.0)		
18. OPEN BILL SERVICE D/A	(259.0)										
19. OPEN BILL ACCESS V/A	150.4								150.4		
20. ENERGY LINK COSTS	4,637.9										
21. TOTAL	31,349.7	16.9	(21,512.4)	7,092.2	660.2	840.6	(2,419.1)	31,191.6	11,050.2	142.9	4,286.6
<b>ALLOCATION</b>											
1.1 RATE 1	17,978.6	8.4	(12,485.2)	2,711.0	315.4	392.8	(1,140.7)	15,574.3	9,941.2	93.6	2,567.8
1.2 RATE 6	6,789.5	6.1	(7,145.9)	1,902.8	221.8	280.9	(802.2)	10,019.2	888.2	34.7	1,383.7
1.3 RATE 9	(54.4)	0.0	(8.5)	4.5	0.1	0.0	(0.5)	(50.3)	0.1	0.2	0.0
1.4 RATE 100	3,523.4	1.4	(616.1)	839.2	81.4	101.5	(294.5)	3,070.4	159.8	9.1	171.2
1.5 RATE 110	1,019.1	0.3	(131.3)	375.0	16.2	14.0	(58.4)	762.9	28.5	1.6	10.3
1.6 RATE 115	591.4	0.1	(187.2)	547.7	18.1	5.1	(65.4)	263.7	6.6	1.0	1.8
1.7 RATE 125	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.0
1.8 RATE 135	40.9	0.0	(14.1)	33.5	0.0	0.0	(0.2)	17.4	4.1	0.1	0.0
1.9 RATE 145	654.1	0.1	(102.7)	152.1	4.8	14.8	(17.4)	556.2	17.3	0.9	28.0
1.10 RATE 170	926.3	0.2	(276.5)	441.1	2.3	21.0	(8.4)	722.0	3.5	0.9	20.2
1.11 RATE 200	(120.6)	0.2	(545.0)	85.3	0.0	10.4	(31.6)	255.8	0.1	0.5	103.5
1.12 RATE 300	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0
1.	31,349.7	16.9	(21,512.4)	7,092.2	660.2	840.6	(2,419.1)	31,191.6	11,050.2	142.9	4,286.6

Other One-Time Clearance:

ALLOCATION BY TYPE OF SALE

	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7	COL.8	COL.9	COL.10	COL.11
	TOTAL	SALES	TOTAL	TOTAL	TOTAL	SPACE	DELIVE-	DIRECT	NUMBER	RATE	INVENTORY
	(\$000)	BUY/SELL AND WBT (\$000)	SALES (\$000)	DELIVERIES (\$000)	BUNDLED PEAK (\$000)	(\$000)	RABILITY (\$000)	(\$000)	CUSTOMERS (\$000)	BASE (\$000)	(\$000)
<b>Bunbled Services:</b>											
<b>RATE 1</b>	11,909.9	5.1	(12,485.2)	1,660.3	193.2	240.5	(688.5)	14,281.3	6,088.1	57.3	2,567.8
- SYSTEM SALES	(0.0)	0.0	(0.0)	0.0	0.0	0.0	(0.0)	0.0	0.0	0.0	0.0
- BUY/SELL	1.6	0.0	0.3	0.3	0.0	0.0	(0.1)	0.3	1.0	0.0	0.0
- T-SERVICE EXCL WBT	6,067.1	3.3	(7,145.9)	1,050.5	122.2	152.2	(442.0)	1,292.6	3,852.1	36.3	1,383.7
<b>RATE 6</b>	4,298.2	2.9	(0.0)	864.0	100.7	127.6	(364.2)	8,910.3	403.3	15.8	0.0
- SYSTEM SALES	(0.0)	0.0	0.0	0.0	0.0	0.0	(0.0)	0.0	0.0	0.0	0.0
- BUY/SELL	267.0	0.0	0.0	111.5	13.0	16.5	(47.0)	119.0	52.0	2.0	0.0
- T-SERVICE EXCL WBT	2,224.3	3.2	(8.5)	927.3	108.1	136.9	(390.9)	990.0	432.8	16.9	0.0
- SYSTEM SALES	(55.4)	0.0	0.0	3.4	0.1	0.0	(0.3)	(50.3)	0.1	0.2	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>RATE 100</b>	(61.8)	0.0	(616.1)	114.3	11.1	13.8	(0.1)	0.0	0.0	0.0	171.2
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	(40.1)	260.8	21.8	1.2	0.0
- BUY/SELL	1,119.4	0.0	0.0	226.4	22.0	27.4	(79.4)	877.5	43.1	2.4	0.0
- T-SERVICE EXCL WBT	2,465.8	1.1	(131.3)	498.5	48.4	60.3	(174.9)	1,932.1	94.9	5.4	10.3
- SYSTEM SALES	211.2	0.1	0.0	18.6	0.8	0.7	(2.9)	313.5	1.4	0.1	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	600.4	0.0	0.0	264.9	11.4	9.9	(41.3)	334.2	20.1	1.1	0.0
<b>RATE 115</b>	207.4	0.3	(187.2)	91.4	3.9	3.4	(14.2)	115.3	6.9	0.4	1.8
- SYSTEM SALES	(122.2)	0.1	0.0	26.4	0.9	0.2	(3.1)	38.4	0.3	0.0	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	695.7	0.0	0.0	508.2	16.8	4.7	(60.7)	219.6	6.1	0.9	0.0
<b>RATE 135</b>	17.9	0.0	(14.1)	13.0	0.4	0.1	(1.6)	5.6	0.2	0.0	0.0
- SYSTEM SALES	(20.3)	0.0	0.0	1.9	0.0	0.0	(0.0)	(8.4)	0.2	0.0	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	36.6	0.0	0.0	18.9	0.0	0.0	(0.1)	15.5	2.3	0.0	0.0
<b>RATE 145</b>	24.6	0.0	(102.7)	15.5	0.5	1.5	(1.8)	(140.8)	1.6	0.0	28.0
- SYSTEM SALES	(197.8)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	630.7	0.0	0.0	101.2	3.2	9.9	(11.6)	516.0	11.5	0.6	0.0
- T-SERVICE EXCL WBT	221.3	0.1	(276.5)	35.5	1.1	3.5	(4.1)	181.0	4.0	0.2	20.2
<b>RATE 170</b>	412.2	0.1	0.0	39.1	0.2	1.9	(0.7)	627.5	0.3	0.1	0.0
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	497.5	0.0	0.0	389.0	2.0	18.5	(7.4)	91.4	3.1	0.8	0.0
- T-SERVICE EXCL WBT	16.7	0.0	(545.0)	13.0	0.1	0.6	(0.2)	3.1	0.1	0.0	103.5
<b>RATE 200</b>	(138.7)	0.2	0.0	61.5	0.0	7.5	(22.8)	255.8	0.1	0.4	0.0
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	0.0	0.0	0.0	23.9	0.0	2.9	(8.8)	0.0	0.0	0.1	0.0
- T-SERVICE EXCL WBT	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- WBT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>UnBundled Services:</b>											
<b>RATE 125</b>	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.0
<b>RATE 300</b>	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0
	31,349.7	16.9	(21,512.4)	7,092.2	660.2	840.6	(2,419.1)	31,191.6	11,050.2	142.9	4,286.6

**RATE AND TYPE OF SALE**

	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7	COL.8	COL.9	COL.10	COL.11
	SALES		TOTAL	TOTAL	TOTAL	SPACE	DELIVE-	DIRECT	NUMBER	RATE	INVENTORY
	(\$/m <sup>3</sup> )	(\$/m <sup>3</sup> )	(\$/m <sup>3</sup> )	(\$/m <sup>3</sup> )	(\$/m <sup>3</sup> )	(\$/m <sup>3</sup> )	(\$/m <sup>3</sup> )	(\$/m <sup>3</sup> )	(\$/m <sup>3</sup> )	(\$/m <sup>3</sup> )	(\$/m <sup>3</sup> )
	TOTAL	BUY/SELL AND WBT	SALES	DELIVERIES	PEAK	DELIVERIES	RABILITY	CUSTOMERS	BASE		
<b>Unbilled Services:</b>											
<b>RATE 1</b>	0.4146	0.0002	(0.4346)	0.0578	0.0067	0.0084	(0.0243)	0.4971	0.2119	0.0020	0.0894
- SYSTEM SALES	(0.0114)	0.0002	(0.4346)	0.0578	0.0067	0.0084	(0.0243)	0.0711	0.2119	0.0020	0.0894
- BUY/SELL	0.3338	0.0002	(0.4346)	0.0578	0.0067	0.0084	(0.0243)	0.0711	0.2119	0.0020	0.0000
- WESTERN T-SERVICE	0.2614	0.0002	(0.4346)	0.0525	0.0061	0.0078	(0.0222)	0.5419	0.0245	0.0010	0.0842
- SYSTEM SALES	(0.2244)	0.0002	(0.4346)	0.0525	0.0061	0.0078	(0.0222)	0.0561	0.0245	0.0010	0.0000
- BUY/SELL	0.1259	0.0002	(0.4346)	0.0525	0.0061	0.0078	(0.0222)	0.0561	0.0245	0.0010	0.0000
- ONTARIO T-SERVICE	(1.260)	0.0002	(0.4346)	0.0525	0.0061	0.0078	(0.0222)	0.0561	0.0245	0.0010	0.0000
- WESTERN T-SERVICE	(2.8246)	0.0002	(0.4346)	0.0525	0.0061	0.0078	(0.0222)	0.0561	0.0245	0.0010	0.0000
- SYSTEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(2.5640)	0.0043	0.0081	0.0000
- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.1740	0.0002	(0.4346)	0.0806	0.0078	0.0098	(0.0283)	0.1839	0.0153	0.0009	0.1208
- WESTERN T-SERVICE	(0.0436)	0.0002	(0.4346)	0.0806	0.0078	0.0098	(0.0283)	0.1839	0.0153	0.0009	0.1208
- SYSTEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.3985	0.0002	(0.4346)	0.0806	0.0078	0.0098	(0.0283)	0.3124	0.0153	0.0009	0.0000
- ONTARIO T-SERVICE	0.3987	0.0002	(0.4346)	0.0806	0.0078	0.0098	(0.0283)	0.3124	0.0153	0.0009	0.0000
- WESTERN T-SERVICE	0.6994	0.0002	(0.4346)	0.0806	0.0078	0.0098	(0.0283)	0.3124	0.0153	0.0009	0.0000
- SYSTEM SALES	0.0000	0.0000	0.0000	0.0617	0.0027	0.0023	(0.0096)	1.0377	0.0047	0.0003	0.0340
- BUY/SELL	0.1398	0.0002	(0.4346)	0.0617	0.0027	0.0023	(0.0096)	0.0778	0.0047	0.0003	0.0000
- ONTARIO T-SERVICE	0.1399	0.0002	(0.4346)	0.0617	0.0027	0.0023	(0.0096)	0.0778	0.0047	0.0003	0.0000
- WESTERN T-SERVICE	(0.2837)	0.0002	(0.4346)	0.0612	0.0020	0.0006	(0.0073)	0.0892	0.0007	0.0001	0.0042
- SYSTEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.0838	0.0002	(0.4346)	0.0612	0.0020	0.0006	(0.0073)	0.0264	0.0007	0.0001	0.0000
- ONTARIO T-SERVICE	0.0840	0.0002	(0.4346)	0.0612	0.0020	0.0006	(0.0073)	0.0264	0.0007	0.0001	0.0000
- WESTERN T-SERVICE	(0.6276)	0.0002	(0.4346)	0.0593	0.0001	0.0000	(0.0003)	(0.2597)	0.0073	0.0001	0.0000
- SYSTEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.1150	0.0002	(0.4346)	0.0593	0.0001	0.0000	(0.0003)	0.0485	0.0073	0.0001	0.0000
- ONTARIO T-SERVICE	0.1152	0.0002	(0.4346)	0.0593	0.0001	0.0000	(0.0003)	0.0485	0.0073	0.0001	0.0000
- WESTERN T-SERVICE	(0.8374)	0.0002	(0.4346)	0.0655	0.0021	0.0064	(0.0075)	(0.5956)	0.0074	0.0004	0.1185
- SYSTEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.4086	0.0002	(0.4346)	0.0655	0.0021	0.0064	(0.0075)	0.3343	0.0074	0.0004	0.0000
- ONTARIO T-SERVICE	0.4088	0.0002	(0.4346)	0.0655	0.0021	0.0064	(0.0075)	0.3343	0.0074	0.0004	0.0000
- WESTERN T-SERVICE	0.6478	0.0002	(0.4346)	0.0614	0.0003	0.0029	(0.0012)	0.9863	0.0005	0.0001	0.0318
- SYSTEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.0785	0.0002	(0.4346)	0.0614	0.0003	0.0029	(0.0012)	0.0144	0.0005	0.0001	0.0000
- ONTARIO T-SERVICE	0.0788	0.0002	(0.4346)	0.0614	0.0003	0.0029	(0.0012)	0.0144	0.0005	0.0001	0.0000
- WESTERN T-SERVICE	(0.1106)	0.0002	(0.4346)	0.0490	0.0000	0.0060	(0.0181)	0.2040	0.0001	0.0003	0.0826
- SYSTEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- BUY/SELL	0.0372	0.0000	0.0000	0.0490	0.0000	0.0060	(0.0181)	0.0000	0.0000	0.0000	0.0000
- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- WESTERN T-SERVICE											
<b>Unbilled Services:</b>											
<b>RATE 125 - All</b>	0.0166	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0036	0.0130	0.0000
<b>RATE 300 - All</b>	1.1454	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.1110	0.0344	0.0000

Note: (1) Unit Rates derived based on 2007 actual volumes

**UNIT RATE AND TYPE OF SALE: EQUAL CLEARING IN JULY AND AUGUST 2008**

	COL. 1	COL. 2	COL. 3
	TOTAL	July Unit Rate	Aug Unit Rate
	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )
<b><u>Bunbled Services:</u></b>			
<b>RATE 1</b>	- SYSTEM SALES	0.4146	0.2073
	- BUY/SELL	(0.0114)	(0.0057)
	- ONTARIO T-SERVICE	0.3336	0.1668
	- WESTERN T-SERVICE	0.3338	0.1669
<b>RATE 6</b>	- SYSTEM SALES	0.2614	0.1307
	- BUY/SELL	(0.2244)	(0.1122)
	- ONTARIO T-SERVICE	0.1259	0.0629
	- WESTERN T-SERVICE	0.1260	0.0630
<b>RATE 9</b>	- SYSTEM SALES	(2.8246)	(1.4123)
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000
	- WESTERN T-SERVICE	0.1740	0.0870
<b>RATE 100</b>	- SYSTEM SALES	(0.0436)	(0.0218)
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	0.3985	0.1993
	- WESTERN T-SERVICE	0.3987	0.1993
<b>RATE 110</b>	- SYSTEM SALES	0.6994	0.3497
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	0.1398	0.0699
	- WESTERN T-SERVICE	0.1399	0.0700
<b>RATE 115</b>	- SYSTEM SALES	(0.2837)	(0.1418)
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0838	0.0419
	- WESTERN T-SERVICE	0.0840	0.0420
<b>RATE 135</b>	- SYSTEM SALES	(0.6276)	(0.3138)
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	0.1150	0.0575
	- WESTERN T-SERVICE	0.1152	0.0576
<b>RATE 145</b>	- SYSTEM SALES	(0.8374)	(0.4187)
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	0.4086	0.2043
	- WESTERN T-SERVICE	0.4088	0.2044
<b>RATE 170</b>	- SYSTEM SALES	0.6478	0.3239
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0785	0.0393
	- WESTERN T-SERVICE	0.0788	0.0394
<b>RATE 200</b>	- SYSTEM SALES	(0.1106)	(0.0553)
	- BUY/SELL	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0372	0.0186
	- WESTERN T-SERVICE	0.0000	0.0000
<b><u>Unbunbled Services:</u></b>			
<b>RATE 125</b>	- All	0.0166	0.0083
<b>RATE 300</b>	- All	1.1454	0.5727