

Régie de l'énergie
 DOSSIER: R-3669-2008 Phex 2
 DÉPOSÉE EN AUDIENCE
 Date 10/05/2011
 Pièces n°: 3.236





[About](#) | [Members](#) | [Newsroom](#) | [Documents and Issues](#) | [Links](#)

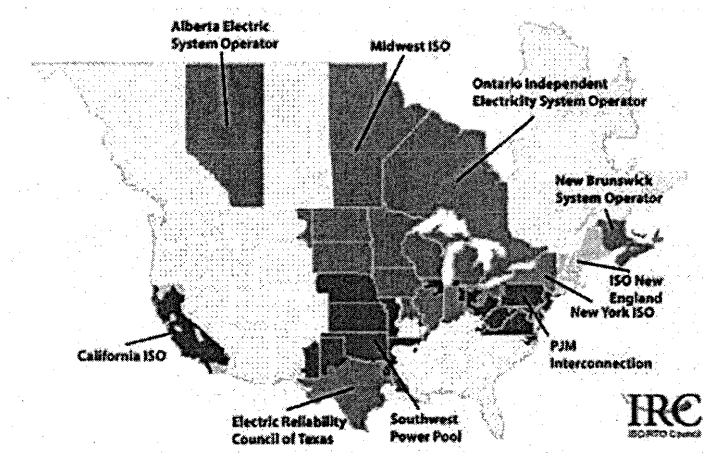
[IRC Committees](#)

[Contact the IRC](#)

[Map](#)

[> Home](#) > [About](#) > [Map](#)

ISO RTO Operating Regions



[Download a PDF version of the map, with labeling. \(557kb PDF\)](#)

[Download a PDF version of the map, without labeling. \(536kb PDF\)](#)

[Site Map](#) | [Terms and Conditions of Use](#) | © Copyright 2011 ISO/RTO Council



[About](#) | [Members](#) | [Newsroom](#) | [Documents and Issues](#) | [Links](#)



- [AESO](#)
- [CAISO](#)
- [ERCOT](#)
- [IESO](#)
- [ISONE](#)
- [MISO](#)
- [NBSO](#)
- [NYISO](#)
- [PJM](#)
- [SPP](#)
- [IRC At A Glance](#)

> Home > Members

IRC Members

ISO/RTOs coordinate generation and transmission across a wide geographic area, matching generation instantaneously to the demand for electricity. They forecast load and schedule generation to assure that sufficient generation and back-up power is available if demand rises or a power plant or power line is lost.

In addition to coordinating electric generation and transmission, ISO/RTOs provide non-discriminatory transmission access, facilitate competition among wholesale electricity suppliers, and conduct regional planning to ensure a reliable grid for the future.

ISO/RTOs are also improving grid reliability and driving innovation in grid management technology and effectiveness, including data visualization for system operations, faster contingency analysis and data interpretation, and cyber-security protection measures.

Links in the right column will take you to pages about each IRC member, and the [IRC At a Glance](#) page summarizes each member's miles of transmission lines, installed generation, and population.

[Site Map](#) | [Terms and Conditions of Use](#) | © Copyright 2011 ISO/RTO Council