

ANNEXE I

Gazifère Inc. Modifications du Tarif 200 avec commentaires Ajustement du coût du gaz

Impact on Rate 200 from EB-2009-0145 – July 1, 2009 QRAM

Enbridge Gas Distribution (EGD) is proposing the following changes to Rate 200 resulting from its EB-2009-0145 QRAM application for rates effective July 1, 2009.

EGD is forecasting a decrease in its PGVA reference price of \$242.832/10³m³ for EB-2009-0145 effective July 1, 2009 relative to \$279.235/10³m³ embedded in its EB-2009-0018 effective April 1, 2009 rates.

Gas Supply Commodity

The Rate 200 gas supply commodity charge will decrease from 23.3593 cents/m³ from EB-2009-0018 effective April 1, 2009 to 20.2580 cents/m³ from EB-2009-0145 effective July 1, 2009 for sales service customers.

The Rate 200 gas supply commodity charge will decrease from 23.3416 cents/m³ from EB-2009-0018 effective April 1, 2009 to 20.2402 cents/m³ from EB-2009-0145 effective July 1, 2009 for buy/sell service customers.

Gas Supply Load Balancing Charge

From EB-2009-0018 effective April 1, 2009 to EB-2009-0145 effective July 1, 2009, the Gas Supply Load Balancing charge will decrease. This is the result of lower overall transportation costs for EGD and lower carrying cost of gas in inventory stemming from the decrease in commodity.

Delivery Charge

From EB-2009-0018 effective April 1, 2009 to EB-2009-0145 effective July 1, 2009, the Delivery Charge will decrease. This is the result of the lower PGVA reference price from April 1, 2009 to July 1, 2009 applied to its Lost and Unaccounted for Gas volumes.

Rider C

The projected 2009 PGVA balance results in a sales service credit for Rate 200. Effective from July 1, 2009 to March 31, 2010, a credit of 5.7836 cents/m³ will be applied to Rate 200 sales and buy/sell service volumes.

TARIFS PROPOSÉS
EN VIGUEUR
LE 1^{er} JUILLET 2009

ANNEXE II

GAZIFÈRE INC.

CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT DE LA DIMINUTION DU TARIF 200 EB-2009-0145

AJUSTEMENT DU COÛT DU GAZ

LINE NO.	DESCRIPTION	Col. 3 <u>TOTAL</u>	Col. 4 <u>TARIF 1</u>	Col. 5 <u>TARIF 2</u>	Col. 6 <u>TARIF 3</u>	Col. 7 <u>TARIF 4</u>	Col. 8 <u>TARIF 5</u>	Col. 9 <u>TARIF 9</u>
1	Gas Supply Cost decrease \$ '000	(3,638.8)	(1,487.7)	(2,137.4)	(13.7)	0.0	0.0	0.0
2	Delivery Cost decrease \$ '000	<u>(455.0)</u>	(190.8)	(225.1)	(0.8)	(3.4)	(23.3)	(11.7)
3	Total decrease in cost of service \$ '000	<u>(4,093.8)</u>						
<u>VOLUMES 10³ m³</u>								
3.1	Sales	116,466.2	47,615.5	68,411.3	439.4	0.0	0.0	0.0
3.2	Deliveries	148,800.1	56,294.2	68,711.3	439.4	1,438.3	14,000.0	7,916.8
<u>UNIT RATE IMPACT cents/m³</u>								
4.1	Gas Supply Cost	(3.12)	(3.12)	(3.12)	(3.12)	(3.12)	(3.12)	(3.12)
4.2	Delivery Cost	(0.31)	(0.34)	(0.33)	(0.19)	(0.23)	(0.17)	(0.15)

Notes:

The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply and delivery costs from the current versus the previous pass-on.

The allocation methodology reflects the Régie's Decision D-2006-58 from the 2006 rate case (R-3587-2005).

Line 1 Compares allocated gas costs between the previous pass-on and the current pass-on.

Line 2 Compares allocated delivery costs between the previous pass-on and the current pass-on.

Line 3 Total change in Cost of Service as referenced in Annexe III, Line 31, column 13.

Line 3.1 Sales volumes underpinning the Régie's Decision D-2008-144 (see Requête 3665-2008, GI-16, document 1, page 1 of 1, lines 3,4,5,8,10,12,16 and 19, column 2).

Line 3.2 Delivery volumes underpinning the Régie's Decision D-2008-144 (see Requête 3665-2008, GI-16, document 1, page 1 of 1, line 24, column 2).

Line 4.1 Line 1 divided by Line 3.1

Line 4.2 Line 2 divided by Line 3.2

ANNEXE III

GAZIFÈRE INC.
 COÛT DU GAZ SELON LE TARIF 200 EB-2009-0145 (1)
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2009
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	
2														
3	TOTAL DELIVERIES	23,534.8	23,323.1	20,374.6	14,641.9	8,809.6	6,468.7	5,033.4	5,042.1	4,790.6	7,865.1	12,083.2	18,525.6	150,492.6 (2)
4	TOTAL SALES	20,143.5	20,088.4	17,145.9	11,740.0	5,900.6	3,904.0	3,048.7	2,998.4	2,978.7	5,349.2	9,319.6	15,370.3	117,987.2
5	T-SERVICE RECEIPTS	3,391.2	3,234.7	3,228.8	2,901.9	2,909.0	2,564.7	1,984.7	2,043.7	1,811.9	2,515.9	2,763.5	3,155.4	32,505.4
6														
7														
8	GAS COST CALCULATION													
9														
10	RATES	EB-2009-0145												
11														
12														
13														
14	Demand Charge	14.7000	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	1,934.0
15	Delivery Charge	1.0654	250,740	248,484	217,071	155,994	93,857	68,917	53,626	53,719	51,039	83,794	128,734	1,603.3
16			411,910	409,655	378,242	317,165	255,028	230,088	214,797	214,889	212,210	244,965	289,905	3,537.4
17														
18	Load Balancing	4.6206	1,087,448	1,077,667	941,431	676,542	407,055	298,890	232,574	232,976	221,353	363,413	558,316	6,953.7
19	Gas supply (buy/sell)	20.2402	163,084	162,637	138,814	95,048	47,772	31,607	24,683	24,276	24,115	43,307	75,453	955.2
20	Gas supply (system)	20.2580	3,917,451	3,906,722	3,334,478	2,283,152	1,147,525	759,228	592,909	583,127	579,280	1,040,287	1,812,455	22,945.8
21	CURTAILMENT	-1.1000												
22														
23	TOTAL		5,579,894	5,556,682	4,792,965	3,371,907	1,857,380	1,319,813	1,064,963	1,055,268	1,036,958	1,691,972	2,736,129	34,392.1
24														
25														
26	Niagara Gas Transmission		116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	1,401.6
27	RATES: EB-2009-0145		5,696,697	5,673,485	4,909,768	3,488,710	1,974,183	1,436,616	1,181,766	1,172,071	1,153,761	1,808,775	2,852,932	35,793.7
28														
29	RATES: EB-2009-0018		6,389,378	6,363,844	5,500,356	3,895,088	2,182,620	1,576,371	1,290,853	1,279,623	1,259,974	1,997,383	3,176,859	39,887.5
30														
31	Écart entre EB-2009-0145 et EB-2009-0018													<u>(4,093.8)</u>

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er juillet 2009.

(2) Correspond aux volumes d'achat à 37,69 MJ/m³ tel qu'approuvés par la Régie dans sa décision D-2008-144 (Voir R-3665-2008, GI-20, document 2.1, page 1 de 1, ligne 6, révisé le 25 septembre 2008).

ANNEXE IV

GAZIFÈRE INC.
 COÛT DU GAZ SELON LE TARIF 200 EB-2009-0018 (1)
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2009
 AJUSTEMENT DU COÛT DU GAZ

	1000 m3	Col. 1 JAN	Col. 2 FEB	Col. 3 MAR	Col. 4 APR	Col. 5 MAY	Col. 6 JUN	Col. 7 JUL	Col. 8 AUG	Col. 9 SEP	Col. 10 OCT	Col. 11 NOV	Col. 12 DEC	Col. 13 TOTAL
1	CONTRACT DEMAND	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	
2														
3	TOTAL DELIVERIES	23,534.8	23,323.1	20,374.6	14,641.9	8,809.6	6,468.7	5,033.4	5,042.1	4,790.6	7,865.1	12,083.2	18,525.6	150,492.6 (2)
4	TOTAL SALES	20,143.5	20,088.4	17,145.9	11,740.0	5,900.6	3,904.0	3,048.7	2,998.4	2,978.7	5,349.2	9,319.6	15,370.3	117,987.2
5	T-SERVICE RECEIPTS	3,391.2	3,234.7	3,228.8	2,901.9	2,909.0	2,564.7	1,984.7	2,043.7	1,811.9	2,515.9	2,763.5	3,155.4	32,505.4
6														
7														
8	GAS COST CALCULATION													
9														
10	RATES	EB-2009-0018												
11														
12														
13														
14	Demand Charge	14.7000	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	1,934.0
15	Delivery Charge	1.0815	254,529	252,239	220,352	158,352	95,276	69,958	54,436	54,530	51,810	85,061	130,680	200,355
16			415,700	413,410	381,523	319,523	256,446	231,129	215,607	215,701	212,981	246,231	291,851	361,526
17														3,561.6
18	Load Balancing	4.8933	1,151,628	1,141,269	996,992	716,471	431,079	316,530	246,300	246,725	234,417	384,861	591,267	906,516
19	Gas supply (buy/sell)	23.3416	188,073	187,558	160,085	109,612	55,092	36,450	28,465	27,995	27,811	49,943	87,014	143,507
20	Gas supply (system)	23.3593	4,517,174	4,504,803	3,844,953	2,632,680	1,323,199	875,458	683,678	672,398	667,962	1,199,545	2,089,924	3,446,775
21	CURTAILMENT	-1.1000												
22														
23	TOTAL		6,272,575	6,247,041	5,383,553	3,778,285	2,065,817	1,459,568	1,174,050	1,162,820	1,143,171	1,880,580	3,060,056	4,858,324
24														38,485.8
25														
26	Niagara Gas Transmission		116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	1,401.6
27	RATES:	EB-2009-0018	6,389,378	6,363,844	5,500,356	3,895,088	2,182,620	1,576,371	1,290,853	1,279,623	1,259,974	1,997,383	3,176,859	4,975,127

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er avril 2009.

(2) Correspond aux volumes d'achat à 37,69 MJ/m³ tel qu'approuvés par la Régie dans sa décision D-2008-144 (Voir R-3665-2008, GI-20, document 2.1, page 1 de 1, ligne 6, révisé le 25 septembre 2008).

GAZIFÈRE INC.
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2008-144
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	April 1st, 2009	Proposed	Proposed Rates
		Rates <i>col. 1</i>	Ajustment <i>col. 2</i>	July 1st, 2009 Pass on <i>col. 3</i>
Rate 1:				
1	Monthly Fixed Charge (\$)	16.66	0.00	16.66
Delivery Charge ($\$/m^3$):				
2	from 0 to 100 m ³	24.52	(0.34)	24.18
3	from 100 to 320 m ³	23.43	(0.34)	23.09
4	from 320 to 1,000 m ³	22.35	(0.34)	22.01
5	from 1,000 to 3,200 m ³	21.23	(0.34)	20.89
6	from 3,200 to 10,000 m ³	19.08	(0.34)	18.74
7	in excess of 10,000 m ³	17.44	(0.34)	17.10
8	Gas Supply Charge	23.62	(3.12)	20.50
Rate 2:				
9	Monthly Fixed Charge (\$)	9.73	0.00	9.73
Delivery Charge ($\$/m^3$):				
10	from 0 to 50 m ³	25.45	(0.33)	25.12
11	from 50 to 100 m ³	24.87	(0.33)	24.54
12	from 100 to 320 m ³	24.28	(0.33)	23.95
13	from 320 to 1,000 m ³	23.70	(0.33)	23.37
14	in excess of 1,000 m ³	23.11	(0.33)	22.78
15	Gas Supply Charge	23.62	(3.12)	20.50
Rate 3:				
16	Monthly Fixed Charge: ($\$/m^3$ of the subscribed volume)	20.45	0.00	20.45
Delivery Charge ($\$/m^3$):				
17	For all volumes delivered	13.00	(0.19)	12.81
18	Gas Supply Charge	23.62	(3.12)	20.50
Rate 4:				
19	Monthly Fixed Charge: ($\$/m^3$ of the subscribed volume)	20.71	0.00	20.71
Delivery Charge ($\$/m^3$):				
20	Load factor less or equal to 70%	11.17	(0.23)	10.94
21	Load factor higher than 70%	10.14	(0.23)	9.91
22	Gas Supply Charge	23.62	(3.12)	20.50

GAZIFÈRE INC.
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2008-144
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	April 1st, 2009 Rates <i>col.1</i>	Proposed Adjustment <i>col.2</i>	Proposed Rates July 1st, 2009 Pass on <i>col.3</i>
<u>Rate 5:</u>				
23	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	31.16	0.00	31.16
Delivery Charge (¢/m ³):				
24	For all volumes delivered	7.63	(0.17)	7.46
25	Gas Supply Charge	23.62	(3.12)	20.50
<u>Rate 6:</u>				
26	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.64	0.00	20.64
Delivery Charge (¢/m ³):				
27	Maximum	7.75	(0.15)	7.60
28	Minimum	4.77	(0.15)	4.62
29	Gas Supply Charge	23.62	(3.12)	20.50
<u>Rate 7:</u>				
30	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.83	0.00	20.83
Delivery Charge (¢/m ³):				
31	from 0 to 100 m ³	25.62	(0.34)	25.28
32	from 100 to 320 m ³	24.53	(0.34)	24.19
33	from 320 to 1,000 m ³	23.44	(0.34)	23.10
34	from 1,000 to 3,200 m ³	22.36	(0.34)	22.02
35	from 3,200 to 10,000 m ³	20.18	(0.34)	19.84
36	in excess of 10,000 m ³	18.54	(0.34)	18.20
37	Gas Supply Charge	23.62	(3.12)	20.50
<u>Tarif 8:</u>				
Delivery Charge (¢/m ³):				
38	Maximum	13.47	(0.15)	13.32
39	Minimum	5.98	(0.15)	5.83
40	Gas Supply Charge	23.62	(3.12)	20.50
<u>Tarif 9:</u>				
41	Monthly Fixed Charge: (¢/m ³ times the maximum daily volume)	3.10	0.00	3.10
Delivery Charge (¢/m ³):				
42	from 0 to 1,000,000 m ³	6.57	(0.15)	6.42
43	in excess of 1,000,000 m ³	6.40	(0.15)	6.25
44	Gas Supply Charge	23.62	(3.12)	20.50

ANNEXE VI

GAZIFÈRE INC.
Autres composantes des tarifs
Ajustement du coût du gaz

Line no	Description	Average unit rate of last block of the proposed rate (1) ¢/m ³ 1	Unit load balancing rate (2) ¢/m ³ 2	Proposed rate of other components ¢/m ³ 3=1+2
1	Billing of the deficiency in minimum annual volume			
2	Rate 3	12.81	(5.69)	7.12
3	Rate 4			
4	load factor less or equal to 70%	10.94	(6.00)	4.94
5	load factor higher than 70%	9.91	(6.00)	3.91
6	Rate 5	7.46	(5.62)	1.84
7	Rate 9	6.25	(5.06)	1.19
8	Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère			
9	Rate 3	12.81	s/o	12.81
10	Rate 4			
11	load factor less or equal to 70%	10.94	s/o	10.94
12	load factor higher than 70%	9.91	s/o	9.91
13	Rate 5	7.46	s/o	7.46
14	Rate 9	6.25	s/o	6.25
Line no	Description		Rate as per Rate 200 EB-2009-0145 at 37.69 MJ/m ³	Proposed rate at 37.89 MJ/m ³
15	T-Service credit			
16	TCPL		4.1406	4.16

Notes:(1) Last Block of each corresponding proposed rates included in Annexe V.

(2) Unit Load Balancing Rate = (Allocated Load Balancing Costs including Return & Taxes by Rate Class)/Volumes.

ANNEXE VII

Gazifère Inc.

Taux unitaire et revenus par composante et par tarif
Ajustement du coût du gaz

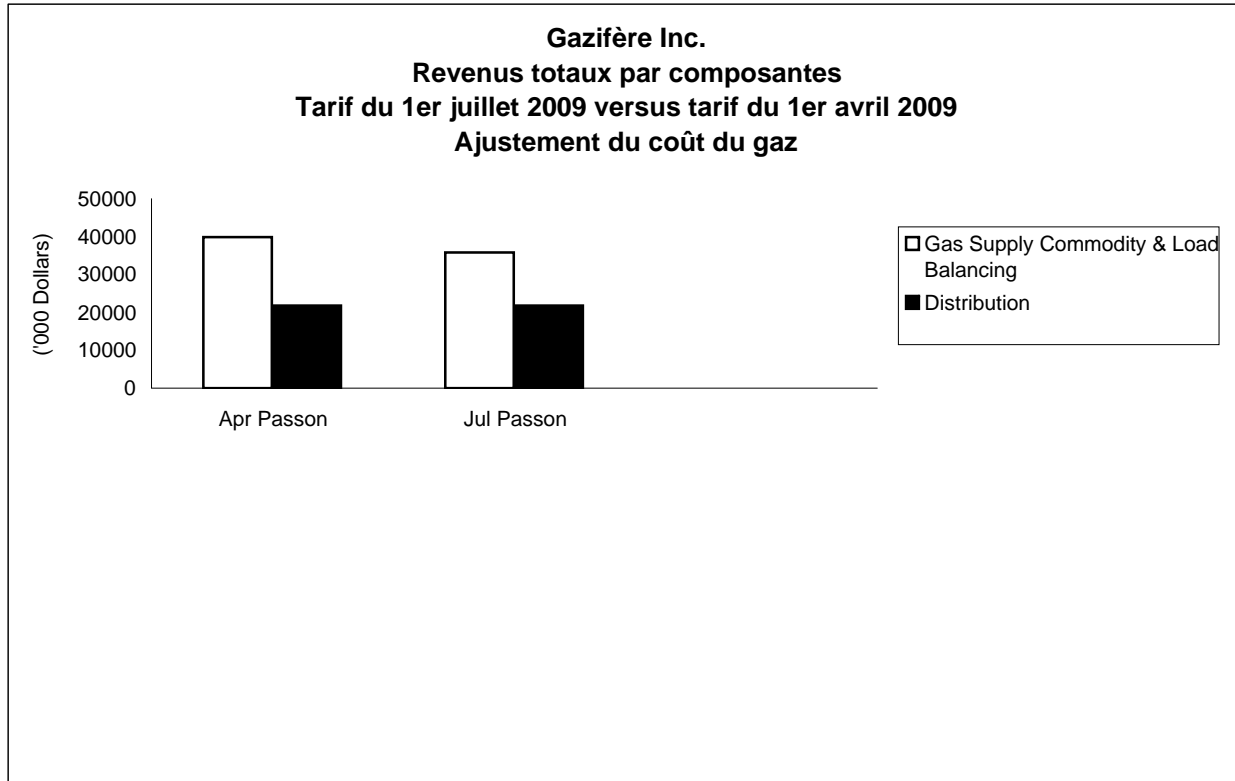
Line No.	April 09 Pass-on		July 09 Pass-on			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1.1 Gas Supply Commodity	23.62	11,245	20.50	9,757	(1,488)	-13%
1.2 Gas Supply Load Balancing ⁽²⁾	8.46	4,761	8.12	4,570	(191)	-4%
1.3 Distribution	<u>11.91</u>	<u>6,707</u>	<u>11.91</u>	<u>6,707</u>	-	0%
1.0 Total	43.98	22,712	40.52	21,034	(1,678)	-8%
<u>Rate 2</u>						
2.1 Gas Supply Commodity	23.62	16,156	20.50	14,018	(2,137)	-13%
2.2 Gas Supply Load Balancing ⁽²⁾	9.22	6,336	8.89	6,111	(225)	-4%
2.3 Distribution	<u>20.64</u>	<u>14,179</u>	<u>20.64</u>	<u>14,179</u>	-	0%
2.0 Total	53.48	36,671	50.03	34,308	(2,362)	-6%
<u>Rate 3</u>						
3.1 Gas Supply Commodity	23.62	104	20.50	90	(14)	-13%
3.2 Gas Supply Load Balancing ⁽²⁾	6.06	27	5.87	26	(1)	-3%
3.3 Distribution	<u>7.99</u>	<u>35</u>	<u>7.99</u>	<u>35</u>	(0)	0%
3.0 Total	37.67	166	34.36	151	(15)	-9%
<u>Rate 4</u>						
4.1 Gas Supply Commodity	23.62	-	20.50	-	-	-13%
4.2 Gas Supply Load Balancing ⁽²⁾	6.55	94	6.31	91	(3)	-4%
4.3 Distribution	<u>5.93</u>	<u>85</u>	<u>5.93</u>	<u>85</u>	-	0%
4.0 Total	36.09	179	32.74	176	(3)	-9%
<u>Rate 5</u>						
5.1 Gas Supply Commodity	23.62	-	20.50	-	-	-13%
5.2 Gas Supply Load Balancing ⁽²⁾	5.52	772	5.35	749	(23)	-3%
5.3 Distribution	<u>3.36</u>	<u>471</u>	<u>3.36</u>	<u>471</u>	-	0%
5.0 Total	32.50	1,243	29.21	1,220	(23)	-10%
<u>Rate 9</u>						
6.1 Gas Supply Commodity	23.62	-	20.50	-	-	-13%
6.2 Gas Supply Load Balancing ⁽²⁾	5.01	397	4.87	385	(12)	-3%
6.3 Distribution	<u>4.36</u>	<u>345</u>	<u>4.36</u>	<u>345</u>	-	0%
6.0 Total	32.99	742	29.72	730	(12)	-10%
<u>Gazifère Total</u>						
7.1 Gas Supply Commodity	23.62	27,504	20.50	23,865	(3,639)	-13%
7.2 Gas Supply Load Balancing ⁽²⁾	8.32	12,387	8.02	11,932	(455)	-4%
7.3 Distribution	<u>14.67</u>	<u>21,822</u>	<u>14.67</u>	<u>21,822</u>	(0)	0%
7.0 Total	46.61	61,713	43.18	57,619	(4,094)	-7%

Notes:

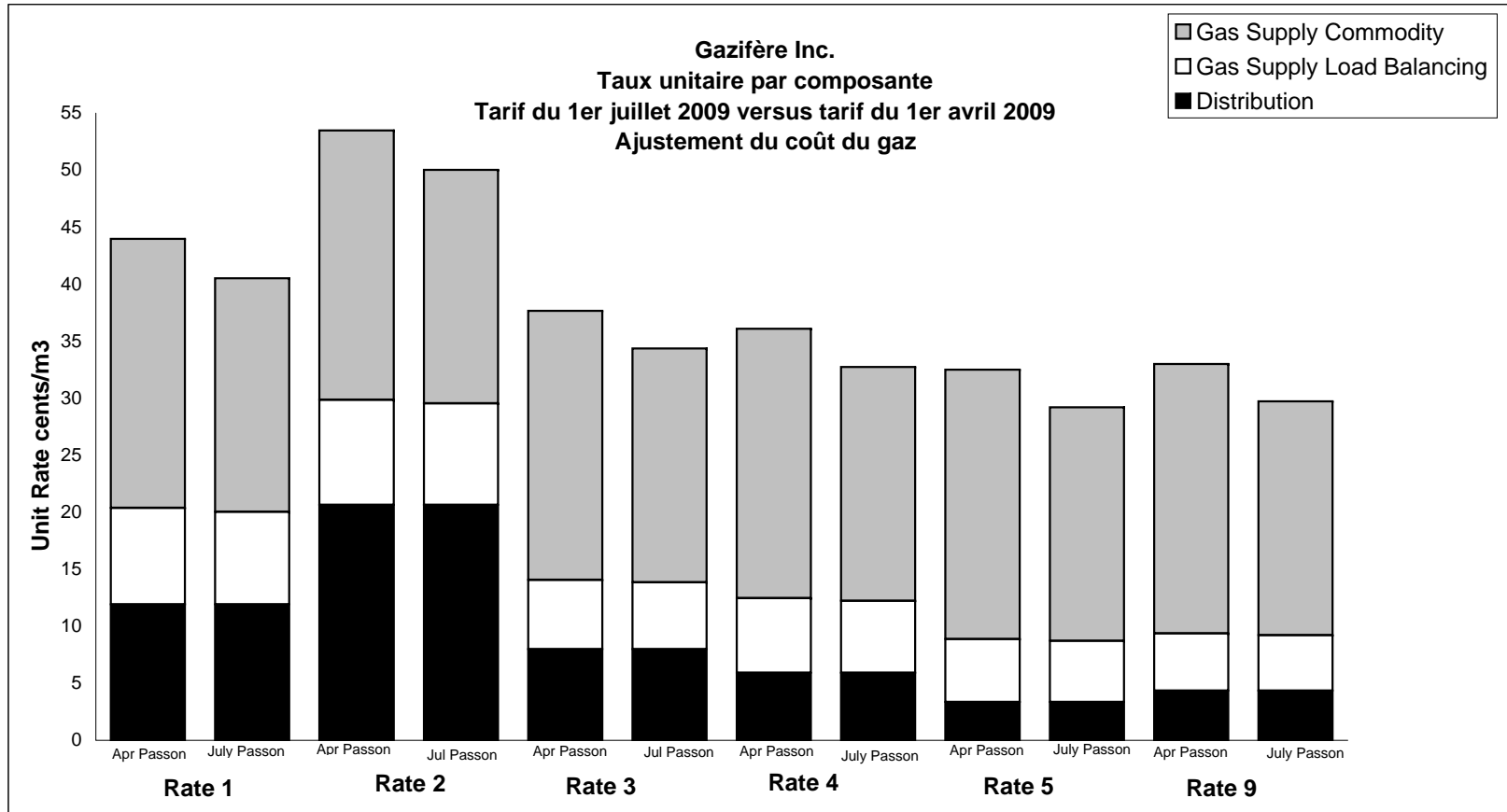
(1) The % variance depicts the change in the unit rates.

(2) Load Balancing Unit Rate = Load Balancing Rate from Column 1 + Unitized Change in Delivery Costs from Annexe II, line 4.2.

ANNEXE VIII



ANNEXE IX



ANNEXE X
GAZIFÈRE INC.
ANNEXE AJUSTEMENT DU COÛT DU GAZ
AJUSTEMENT DU COÛT DU GAZ

AJUSTEMENT DU COÛT DU GAZ

Un ajustement de (5,81) ¢/m³ (1) s'applique à tous les volumes de gaz vendus durant la période du 1er juillet 2009 au 31 mars 2010.

Note: (1) Voir "Rider C - Gas Cost Adjustment Rider " à la page 54 du "Rate Handbook" de Enbridge Gas Distribution, requête EB-2009-0145.
Le montant de (5,7836) ¢/m³ a été ajusté pour la valeur calorifique.

TARIFS PROPOSÉS
REFLÉTANT LE DÉGROUPEMENT
DU PRIX DE TRANSPORT

ANNEXE XI

GAZIFÈRE INC.

CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT DE LA DIMINUTION DU TARIF 200 EB-2009-0145

AJUSTEMENT DU COÛT DU GAZ

LINE NO.	DESCRIPTION	Col. 3 TOTAL	Col. 4 TARIF 1	Col. 5 TARIF 2	Col. 6 TARIF 3	Col. 7 TARIF 4	Col. 8 TARIF 5	Col. 9 TARIF 9
1	Gas Supply Cost decrease \$ '000	(3,638.8)	(1,487.7)	(2,137.4)	(13.7)	0.0	0.0	0.0
2	Transportation Cost decrease \$ '000	(132.7)	(54.2)	(77.9)	(0.5)	0.0	0.0	0.0
3	Delivery Cost decrease \$ '000	(285.2)	(126.6)	(146.6)	(0.3)	(1.7)	(7.4)	(2.7)
4	Total decrease in cost of service \$ '000	(4,056.6)						
	<u>VOLUMES 10³ m³</u>							
4.1	Sales	116,466.2	47,615.5	68,411.3	439.4	0.0	0.0	0.0
4.2	Deliveries	148,800.1	56,294.2	68,711.3	439.4	1,438.3	14,000.0	7,916.8
	<u>UNIT RATE IMPACT cents/m³</u>							
5.1	Gas Supply Cost	(3.12)	(3.12)	(3.12)	(3.12)	(3.12)	(3.12)	(3.12)
5.2	Transportation Cost	(0.11)	(0.11)	(0.11)	(0.11)	(0.11)	(0.11)	(0.11)
5.3	Delivery Cost	(0.19)	(0.22)	(0.21)	(0.07)	(0.12)	(0.05)	(0.03)

Notes:

The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply and delivery costs from the current versus the previous pass-on.

The allocation methodology reflects the Régie's Decision D-2006-58 from the 2006 rate case (R-3587-2005).

Line 1 Compares allocated gas costs between the previous pass-on and the current pass-on.

Line 2 Compares allocated transportation costs between the previous pass-on and the current pass-on.

Line 3 Compares allocated delivery costs between the previous pass-on and the current pass-on.

Line 4 Total change in Cost of Service as referenced in Annexe XII, Line 32, column 13. **See supplemental note below for more detail.**

Line 4.1 Sales volumes underpinning the Régie's Decision D-2008-144 (see Requête 3665-2008, GI-16, document 1, page 1 of 1, lines 3,4,5,8,10,12,16 and 19, column 2).

Line 4.2 Delivery volumes underpinning the Régie's Decision D-2008-144 (see Requête 3665-2008, GI-16, document 1, page 1 of 1, line 24, column 2).

Line 5.1 Line 1 divided by Line 4.1

Line 5.2 Line 2 divided by Line 4.1

Line 5.3 Line 3 divided by Line 4.2

Supplemental Note Re. Line 4:

The total change in cost of service using unbundled transportation costs varies from the bundled version from annexe II by the amount of the T-service credits which are costs that no longer have to be collected from nor remitted to T-service customers when the Transportation charge is unbundled. Please see Gazifère's pre-filed evidence in the proceeding R-3692-2009, Phase I, for complete details.

The difference is illustrated as follows:

T-Service volume	32,505	1000 m3	Change in Bundled Cost of Service	\$ (4,093.8)
R200 Transportation charge (April 2009 Pass-on)	4.2552	¢/m3	Less: Elimination of T-service credits	\$ (37.3)
R200 Transportation charge (July 2009 Pass-on)	4.1406	¢/m3		
			Change in Unbundled Cost of Service	\$ (4,056.5)
T-service credits are no longer required with unbundled transportation charges.				
April Pass-on	32,505 * 4.2552 * 10 =	\$ 1,383,170		
July Pass-on	32,505 * 4.1406 * 10 =	\$ 1,345,919		
Change in Cost of Service due to elimination of T-service credits:		\$ (37,251)		

ANNEXE XII

GAZIFÈRE INC.

COÛT DU GAZ SELON LE TARIF 200 EB-2009-0145 (1)

BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2009

AJUSTEMENT DU COÛT DU GAZ

	1000 m3	Col. 1 JAN	Col. 2 FEB	Col. 3 MAR	Col. 4 APR	Col. 5 MAY	Col. 6 JUN	Col. 7 JUL	Col. 8 AUG	Col. 9 SEP	Col. 10 OCT	Col. 11 NOV	Col. 12 DEC	Col. 13 TOTAL
1	CONTRACT DEMAND	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	
2														
3	TOTAL DELIVERIES	23,534.8	23,323.1	20,374.6	14,641.9	8,809.6	6,468.7	5,033.4	5,042.1	4,790.6	7,865.1	12,083.2	18,525.6	150,492.6 (2)
4	TOTAL SALES	20,143.5	20,088.4	17,145.9	11,740.0	5,900.6	3,904.0	3,048.7	2,998.4	2,978.7	5,349.2	9,319.6	15,370.3	117,987.2
5	T-SERVICE RECEIPTS	3,391.2	3,234.7	3,228.8	2,901.9	2,909.0	2,564.7	1,984.7	2,043.7	1,811.9	2,515.9	2,763.5	3,155.4	32,505.4
6														
7														
8	GAS COST CALCULATION													
9														
10	RATES	EB-2009-0145												
11														
12														
13														
14	Demand Charge	14.7000	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	1,934.0
15	Delivery Charge	1.0654	250,740	248,484	217,071	155,994	93,857	68,917	53,626	53,719	51,039	83,794	128,734	1,603.3
16			411,910	409,655	378,242	317,165	255,028	230,088	214,797	214,889	212,210	244,965	289,905	3,537.4
17														
18	Load Balancing	0.4800	112,967	111,951	97,798	70,281	42,286	31,050	24,160	24,202	22,995	37,752	57,999	722.4
19	Transportation	4.1406	834,063	831,779	709,943	486,105	244,319	161,647	126,236	124,153	123,334	221,487	385,889	4,885.4
20	Gas supply (buy/sell)	20.2402	163,084	162,637	138,814	95,048	47,772	31,607	24,683	24,276	24,115	43,307	75,453	955.2
21	Gas supply (system)	20.2580	3,917,451	3,906,722	3,334,478	2,283,152	1,147,525	759,228	592,909	583,127	579,280	1,040,287	1,812,455	22,945.8
22	CURTAILMENT	-1.1000												
23														
24	TOTAL		5,439,476	5,422,745	4,659,275	3,251,751	1,736,930	1,213,619	982,785	970,648	961,933	1,587,798	2,621,702	33,046.2
25														
26														
27	Niagara Gas Transmission		116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	1,401.6
28	RATES:	EB-2009-0145	5,556,279	5,539,548	4,776,078	3,368,554	1,853,733	1,330,422	1,099,588	1,087,451	1,078,736	1,704,601	2,738,505	34,447.8
29														
30	RATES:	EB-2009-0018	6,245,073	6,226,199	5,362,966	3,771,606	2,058,836	1,467,238	1,206,401	1,192,660	1,182,873	1,890,326	3,059,264	38,504.3
31														
32	Écart entre EB-2009-0145 et EB-2009-0018													(4,056.5)

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er juillet 2009.

(2) Correspond aux volumes d'achat à 37,69 MJ/m³ tel qu'approuvés par la Régie dans sa décision D-2008-144 (Voir R-3665-2008, GI-20, document 2.1, page 1 de 1, ligne 6, révisé le 25 septembre 2008).

ANNEXE XIII

GAZIFÈRE INC.

COÛT DU GAZ SELON LE TARIF 200 EB-2009-0018 (1)

BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2009

AJUSTEMENT DU COÛT DU GAZ

1000 m3		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	1096.4	
2														
3	TOTAL DELIVERIES	23,534.8	23,323.1	20,374.6	14,641.9	8,809.6	6,468.7	5,033.4	5,042.1	4,790.6	7,865.1	12,083.2	18,525.6	150,492.6 (2)
4	TOTAL SALES	20,143.5	20,088.4	17,145.9	11,740.0	5,900.6	3,904.0	3,048.7	2,998.4	2,978.7	5,349.2	9,319.6	15,370.3	117,987.2
5	T-SERVICE RECEIPTS	3,391.2	3,234.7	3,228.8	2,901.9	2,909.0	2,564.7	1,984.7	2,043.7	1,811.9	2,515.9	2,763.5	3,155.4	32,505.4
6														
7														
8	GAS COST CALCULATION													
9														
10	RATES	EB-2009-0018												
11														
12														
13														
14	Demand Charge	14.7000	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	161,171	1,934.0
15	Delivery Charge	1.0815	254,529	252,239	220,352	158,352	95,276	69,958	54,436	54,530	51,810	85,061	130,680	200,355
16			415,700	413,410	381,523	319,523	256,446	231,129	215,607	215,701	212,981	246,231	291,851	361,526
17														3,561.6
18	Load Balancing	0.6381	150,175	148,825	130,011	93,430	56,214	41,276	32,118	32,174	30,569	50,187	77,103	960.3
19	Transportation	4.2552	857,148	854,800	729,592	499,559	251,081	166,121	129,730	127,590	126,748	227,617	396,570	654,036
20	Gas supply (buy/sell)	23.3416	188,073	187,558	160,085	109,612	55,092	36,450	28,465	27,995	27,811	49,943	87,014	1,101.6
21	Gas supply (system)	23.3593	4,517,174	4,504,803	3,844,953	2,632,680	1,323,199	875,458	683,678	672,398	667,962	1,199,545	2,089,924	3,446,775
22	CURTAILMENT	-1.1000												26,458.5
23														
24	TOTAL		6,128,270	6,109,396	5,246,163	3,654,803	1,942,033	1,350,435	1,089,598	1,075,857	1,066,070	1,773,523	2,942,461	4,724,057
25														37,102.7
26														
27	Niagara Gas Transmission		116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	116,803	1,401.6
28	RATES:	EB-2009-0018	6,245,073	6,226,199	5,362,966	3,771,606	2,058,836	1,467,238	1,206,401	1,192,660	1,182,873	1,890,326	3,059,264	4,840,860
														38,504.3

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er avril 2009.

(2) Correspond aux volumes d'achat à 37,69 MJ/m³ tel qu'approuvés par la Régie dans sa décision D-2008-144 (Voir R-3665-2008, GI-20, document 2.1, page 1 de 1, ligne 6, révisé le 25 septembre 2008).

ANNEXE XIV

GAZIFÈRE INC.

AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2008-144
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	April 1, 2009 Pass On with Unbundled Transportation Charge	Proposed Adjustment	July 1, 2009 Pass On with Unbundled Transportation Charge
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
Rate 1:				
1	Monthly Fixed Charge (\$)	16.66	0.00	16.66
Delivery Charge (¢/m ³):				
2	from 0 to 100 m ³	20.24	(0.22)	20.02
3	from 100 to 320 m ³	19.15	(0.22)	18.93
4	from 320 to 1,000 m ³	18.07	(0.22)	17.85
5	from 1,000 to 3,200 m ³	16.95	(0.22)	16.73
6	from 3,200 to 10,000 m ³	14.80	(0.22)	14.58
7	in excess of 10,000 m ³	13.16	(0.22)	12.94
8	Transportation Charge (1)	4.28	(0.11)	4.16
9	Gas Supply Charge	23.62	(3.12)	20.50
Rate 2:				
10	Monthly Fixed Charge (\$)	9.73	0.00	9.73
Delivery Charge (¢/m ³):				
11	from 0 to 50 m ³	21.17	(0.21)	20.96
12	from 50 to 100 m ³	20.59	(0.21)	20.38
13	from 100 to 320 m ³	20.00	(0.21)	19.79
14	from 320 to 1,000 m ³	19.42	(0.21)	19.21
15	in excess of 1,000 m ³	18.83	(0.21)	18.62
16	Transportation Charge (1)	4.28	(0.11)	4.16
17	Gas Supply Charge	23.62	(3.12)	20.50
Rate 3:				
18	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.45	0.00	20.45
Delivery Charge (¢/m ³):				
19	For all volumes delivered	8.72	(0.07)	8.65
20	Transportation Charge (1)	4.28	(0.11)	4.16
21	Gas Supply Charge	23.62	(3.12)	20.50
Rate 4:				
22	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.71	0.00	20.71
Delivery Charge (¢/m ³):				
23	Load factor less or equal to 70%	6.89	(0.12)	6.78
24	Load factor higher than 70%	5.86	(0.12)	5.75
25	Transportation Charge (1)	4.28	(0.11)	4.16
26	Gas Supply Charge	23.62	(3.12)	20.50

Note (1): Column 1 less Column 2 does not equal Column 3 due to rounding from four digits to two digits in exhibit.

ANNEXE XIV

GAZIFÈRE INC.

AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2008-144
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	April 1, 2009 Pass On with Unbundled Transportation Charge <i>col.1</i>	Proposed Adjustment <i>col.2</i>	July 1, 2009 Pass On with Unbundled Transportation Charge <i>col.3</i>
Rate 5:				
27	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	31.16	0.00	31.16
Delivery Charge (¢/m ³):				
28	For all volumes delivered	3.35	(0.05)	3.30
29	Transportation Charge (1)	4.28	(0.11)	4.16
30	Gas Supply Charge	23.62	(3.12)	20.50
Rate 6:				
31	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.64	0.00	20.64
Delivery Charge (¢/m ³):				
32	Maximum	3.47	(0.03)	3.44
33	Minimum	0.49	(0.03)	0.46
34	Transportation Charge (1)	4.28	(0.11)	4.16
35	Gas Supply Charge	23.62	(3.12)	20.50
Rate 7:				
Monthly Fixed Charge		20.83	0.00	20.83
Delivery Charge (¢/m ³):				
36	from 0 to 100 m ³	21.34	(0.22)	21.12
37	from 100 to 320 m ³	20.25	(0.22)	20.03
38	from 320 to 1,000 m ³	19.16	(0.22)	18.94
39	from 1,000 to 3,200 m ³	18.08	(0.22)	17.86
40	from 3,200 to 10,000 m ³	15.90	(0.22)	15.68
41	in excess of 10,000 m ³	14.26	(0.22)	14.04
42	Transportation Charge (1)	4.28	(0.11)	4.16
43	Gas Supply Charge	23.62	(3.12)	20.50
Tarif 8:				
Delivery Charge (¢/m ³):				
44	Maximum	9.19	(0.03)	9.16
45	Minimum	1.70	(0.03)	1.67
46	Transportation Charge (1)	4.28	(0.11)	4.16
47	Gas Supply Charge	23.62	(3.12)	20.50
Tarif 9:				
48	Monthly Fixed Charge: (¢/m ³ times the maximum daily volume)	3.10	0.00	3.10
Delivery Charge (¢/m ³):				
49	from 0 to 1,000,000 m ³	2.29	(0.03)	2.26
50	in excess of 1,000,000 m ³	2.12	(0.03)	2.09
51	Transportation Charge (1)	4.28	(0.11)	4.16
52	Gas Supply Charge	23.62	(3.12)	20.50

Note (1): Column 1 less Column 2 does not equal Column 3 due to rounding from four digits to two digits in exhibit.

ANNEXE XV

GAZIFÈRE INC.
Autres composantes des tarifs
Ajustement du coût du gaz

Line no	Description	Average unit rate of last block of the proposed rate (1) ¢/m ³ 1	Unit load balancing rate (2) ¢/m ³ 2	Proposed rate of other components ¢/m ³ 3=1+2
1	Billing of the deficiency in minimum annual volume			
2	Rate 3	12.81	(5.69)	7.12
3	Rate 4			
4	load factor less or equal to 70%	10.94	(6.00)	4.94
5	load factor higher than 70%	9.91	(6.00)	3.91
6	Rate 5	7.46	(5.62)	1.84
7	Rate 9	6.25	(5.06)	1.19
8	Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère			
9	Rate 3	12.81	s/o	12.81
10	Rate 4			
11	load factor less or equal to 70%	10.94	s/o	10.94
12	load factor higher than 70%	9.91	s/o	9.91
13	Rate 5	7.46	s/o	7.46
14	Rate 9	6.25	s/o	6.25

Notes: (1) Average Unit Rate = Last Block of Delivery Charge+ Transportation Charge per the proposed rates included in Annexe XIV.

(2) Unit Load Balancing Rate = (Allocated Load Balancing and Transportation Costs including Return & Taxes by Rate Class)/Volume

ANNEXE XVI

Gazifère Inc.
Taux unitaire et revenus par composante et par tarif
Ajustement du coût du gaz

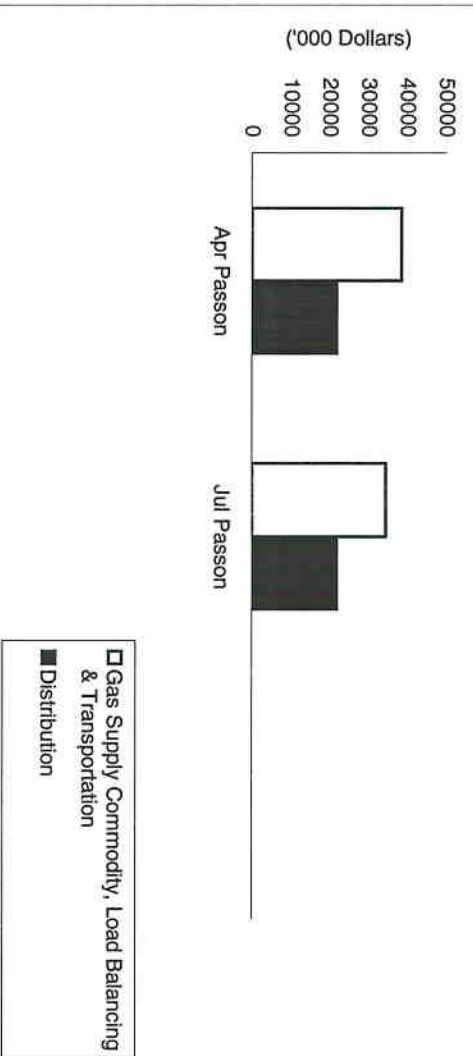
Line No.	April 09 Pass-on (Unbundled)		July 09 Pass-on (Unbundled)			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
Rate 1						
1.1 Gas Supply Commodity	23.62	11,245	20.50	9,757	(1,488)	-13%
1.2 Gas Supply Load Balancing	4.18	2,353	3.95	2,226	(127)	-5%
1.3 Transportation	4.28	2,037	4.16	1,983	(54)	-3%
1.4 Distribution	<u>11.91</u>	<u>6,707</u>	<u>11.91</u>	<u>6,707</u>	-	0%
1.0 Total	43.98	22,341	40.52	20,672	(1,668)	-8%
Rate 2						
2.1 Gas Supply Commodity	23.62	16,156	20.50	14,018	(2,137)	-13%
2.2 Gas Supply Load Balancing	4.94	3,397	4.73	3,250	(147)	-4%
2.3 Transportation	4.28	2,927	4.16	2,849	(78)	-3%
2.4 Distribution	<u>20.64</u>	<u>14,179</u>	<u>20.64</u>	<u>14,179</u>	-	0%
2.0 Total	53.48	36,658	50.03	34,296	(2,362)	-6%
Rate 3						
3.1 Gas Supply Commodity	23.62	104	20.50	90	(14)	-13%
3.2 Gas Supply Load Balancing	1.79	8	1.71	7	(0)	-4%
3.3 Transportation	4.28	19	4.16	18	(1)	-3%
3.4 Distribution	<u>7.99</u>	<u>35</u>	<u>7.99</u>	<u>35</u>	(0)	0%
3.0 Total	37.67	166	34.36	151	(15)	-9%
Rate 4						
4.1 Gas Supply Commodity	23.62	-	20.50	-	-	-13%
4.2 Gas Supply Load Balancing	2.27	33	2.15	31	(2)	-5%
4.3 Transportation	4.28	-	4.16	-	-	-3%
4.4 Distribution	<u>5.93</u>	<u>85</u>	<u>5.93</u>	<u>85</u>	-	0%
4.0 Total	36.09	118	32.74	116	(2)	-9%
Rate 5						
5.1 Gas Supply Commodity	23.62	-	20.50	-	-	-13%
5.2 Gas Supply Load Balancing	1.24	173	1.19	166	(7)	-4%
5.3 Transportation	4.28	-	4.16	-	-	-3%
5.4 Distribution	<u>3.36</u>	<u>471</u>	<u>3.36</u>	<u>471</u>	-	0%
5.0 Total	32.50	644	29.21	637	(7)	-10%
Rate 9						
6.1 Gas Supply Commodity	23.62	-	20.50	-	-	-13%
6.2 Gas Supply Load Balancing	0.74	58	0.70	56	(3)	-5%
6.3 Transportation	4.28	-	4.16	-	-	-3%
6.4 Distribution	<u>4.36</u>	<u>345</u>	<u>4.36</u>	<u>345</u>	-	0%
6.0 Total	32.99	403	29.72	401	(3)	-10%
Gazifère Total						
7.1 Gas Supply Commodity	23.62	27,504	20.50	23,865	(3,639)	-13%
7.2 Gas Supply Load Balancing	4.05	6,021	3.85	5,736	(285)	-5%
7.3 Transportation	4.28	4,982	4.16	4,850	(133)	-3%
7.4 Distribution	<u>14.67</u>	<u>21,822</u>	<u>14.67</u>	<u>21,822</u>	(0)	0%
7.0 Total	46.61	60,330	43.18	56,273	(4,057)	-7%

Notes:

(1) The % variance depicts the change in the unit rates.

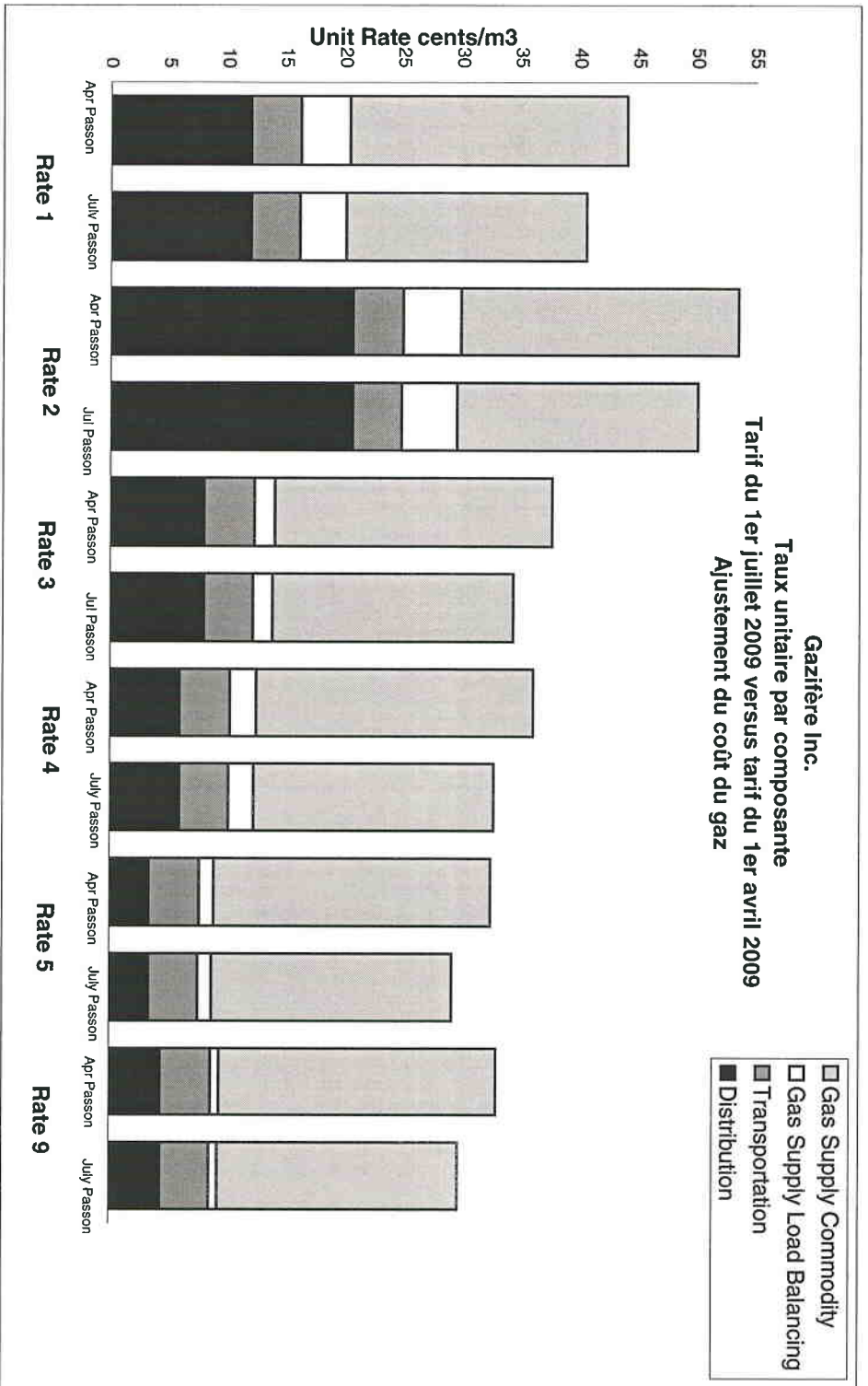
ANNEXE XVII

**Gazifère Inc.
Revenus totaux par composantes
Tarif du 1er juillet 2009 versus tarif du 1er avril 2009
Ajustement du coût du gaz**



ANNEXE XVIII

Gazifère Inc.
 Taux unitaire par composante
 Tarif du 1er juillet 2009 versus tarif du 1er avril 2009
 Ajustement du coût du gaz



ANNEXE XIX
GAZIFÈRE INC.
ANNEXE AJUSTEMENT DU COÛT DU GAZ
AJUSTEMENT DU COÛT DU GAZ

AJUSTEMENT DU COÛT DU GAZ

Un ajustement de (5,81) ¢/m³ (1) s'applique à tous les volumes de gaz vendus durant la période du 1er juillet 2009 au 31 mars 2010.

Note: (1) Voir "Rider C - Gas Cost Adjustment Rider " à la page 54 du "Rate Handbook" de Enbridge Gas Distribution, requête EB-2009-0145.
Le montant de (5,7836) ¢/m³ a été ajusté pour la valeur calorifique.

ANNEXE XIX

Enbridge Gas distribution's documents

- Lettre de transmission de la demande d'ajustement des tarifs à la Commission de l'énergie de l'Ontario (OEB)
- Application to the OEB for Rate Adjustment
- Quaterly Rate Adjustment Mechanism
- Rate 200
- Rider A, B, C & E



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VIA COURIER AND EMAIL

June 1, 2009

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: EB-2009-0145 (QRAM Application)

I am hereby filing with you one electronic copy of the Application of Enbridge Gas Distribution Inc. ("Enbridge") in Word and PDF formats, and 2 copies of the Application with the supporting evidence (binder format) by courier, for an order approving or fixing interim rates for the sale, distribution, storage, and transmission of gas effective July 1, 2009.

The Application and the supporting evidence were both prepared in accordance with the process for Enbridge's Quarterly Rate Adjustment Mechanism ("QRAM"). Enbridge is proposing to modify the existing methodology for the derivation of Rider C (Gas Cost Adjustment Rider) this quarter in order to extend the effective date of the Rider C from the July 1, 2009 to December 31, 2009 effective period to the proposed July 1, 2009 to March 31, 2010 period. The rationale for this change can be found at Exhibit Q3-2, Tab 4, Schedule 1.

The QRAM process was originally prescribed and subsequently modified, respectively, in Settlement Proposals that were approved by the Board in the RP-2000-0040, RP-2002-0133 and RP-2003-0203 proceedings. A description of the QRAM process is attached to the Application as Appendix A.

Enbridge is also proposing to implement the changes to the rate handbook provisions which were agreed to in the EB-2008-0219 Phase 2 Settlement Agreement filed as Exhibit N1, Tab 2, Schedule 1 and approved by the oral decision on May 7, 2009.

Enbridge is concurrently serving an electronic copy of the Application with supporting evidence in PDF format, or a hard copy (binder format) by courier, if requested, on the interested parties listed in Appendix B to this Application.

2009-06-01

Ms. Walli

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The following is the proposed procedural schedule for processing the Application, according to the prescribed regulatory framework for the QRAM process:

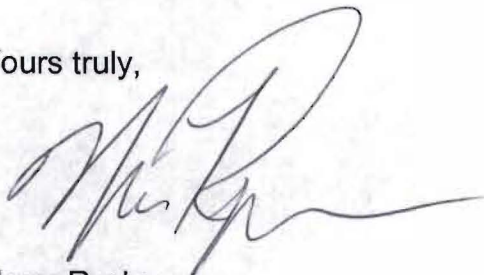
- Any responsive comments from interested parties must be filed with the Board, and served on Enbridge and the other interested parties, on or before June 8, 2009.
- Any reply comments from Enbridge must be filed with the Board, and served on all interested parties, on or before June 15, 2009.
- The Board would thereafter issue an order approving the applied-for rate adjustments, or modifying them as required, effective July 1, 2009.

Enbridge requests the Board to issue such an order on or before June 22, 2009. Enbridge would then be able to implement the resultant rates during Enbridge's first billing cycle in July 2009.

The prescribed procedures for processing cost claims are as follows:

- Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
- Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.

Yours truly,



Norm Ryckman
Director, Regulatory Affairs
Encl.

cc: Mr. Fred Cass, Aird & Berlis LLP
All Interested Parties EB-2008-0219

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, Sched. B, as amended.

AND IN THE MATTER OF an Application by
Enbridge Gas Distribution Inc. for an Order approving
or fixing rates for the sale, distribution, storage, and
transmission of gas effective July 1, 2009.

APPLICATION FOR RATE ADJUSTMENT Gas Costs Third Quarter - Test Year 2009

Introduction

1. Enbridge Gas Distribution Inc. ("Enbridge") hereby applies to the Board for an order approving or fixing rates for the sale, distribution, storage, and transmission of gas effective July 1, 2009. This Application is made pursuant to, and the order would be issued under, section 36 of the *Ontario Energy Board Act, 1998*, as amended.
2. This Application and the supporting evidence were prepared in accordance with the process for Enbridge's Quarterly Rate Adjustment Mechanism ("QRAM"). The QRAM process was originally prescribed and subsequently modified, respectively, in the following Settlement Proposals that were approved by the Board as indicated:
 - RP-2000-0040: The QRAM process was prescribed, under Issue 2.2, in the "Settlement Proposal (Main Case)" dated May 11, 2001; see Exhibit N2, Tab 1, Schedule 1, pp. 13-18 of 54. The Board approved the entire Settlement Proposal on May 30, 2001; see transcript volume no. 1, pp. 107-9.
 - RP-2002-0133: The QRAM process was modified, under Issue 4.2, in the Settlement Proposal dated March 14, 2003; see Exhibit N1, Tab 1, Schedule 1, pp. 21-25 of 93. The Board approved the entire Settlement Proposal on March 20, 2003; see transcript volume 1, para. 687.

- RP-2003-0203: The QRAM process was modified, under Issue 15.11 in the Settlement Proposal dated June 17, 2004, Exhibit N1, Tab 1, Schedule 1, pp. 56-58 of 59. The Board approved the entire Settlement Proposal on June 16, 2003; see transcript volume 1, paragraphs. 32 to 39.
3. The particulars of the QRAM process are described, for ease of reference, in Appendix A to this Application. Pursuant to the Board's direction, the "Regulatory Framework" has further been modified to include procedures for processing cost claims and awards, if any.

Utility Price and Customer Impacts

4. Enbridge's utility price during the second quarter of Test Year 2009 was $\$279.235/10^3\text{m}^3$ ($\$7.409/\text{GJ}$ @ 37.69 MJ/m^3). Enbridge has recalculated the utility price for the third quarter of Test Year 2009 using the prescribed methodology. The recalculated utility price is $\$242.832/10^3\text{m}^3$ ($\$6.443/\text{GJ}$ @ 37.69 MJ/m^3).
5. Enbridge proposes to also implement the changes to the rate handbook provisions which were agreed to in the EB-2008-0219 Phase 2 Settlement Agreement filed as Exhibit N1, Tab 2, Schedule 1 and approved by the oral decision on May 7, 2009.
6. The resultant rates would decrease the total bill for a typical residential customer on system gas by \$105 or 8.0% (approx.) annually and, for a typical residential customer on direct purchase, would decrease the total bill by \$10 or 1.7% (approx.) annually.

PGVA

7. Enbridge has adjusted the forecast balance in its Purchased Gas Variance Account ("PGVA") as of the end of Test Year 2009 to account for the recalculated utility price, and the consequential gas storage inventory adjustments.
8. The adjusted year-end balance in the PGVA, when translated into $\text{¢}/\text{m}^3$ based on forecast consumption for the remainder of Test Year 2009, would be a credit of $14.2616 \text{ ¢}/\text{m}^3$ and thus more than the threshold of $0.5 \text{ ¢}/\text{m}^3$. Enbridge proposes to extend the effective date of the rider by an additional three months and clear the projected PGVA balance by means of a rate rider credit of $5.7200 \text{ ¢}/\text{m}^3$ effective from July 1, 2009 to March 31, 2010.

Regulatory Framework

9. The QRAM process includes the regulatory framework for interested parties as well as the Board and its staff to examine the Application with the supporting evidence and, thereafter, for the Board to issue an order disposing of the Application. Enbridge's list of interested parties is presented in Appendix B; the list includes the name(s) of the parties and their respective representative(s).
10. The following is the prescribed regulatory framework for processing the Application:
 - Any responsive comments from interested parties are filed with the Board, and served on Enbridge and the other interested parties, on or before June 8, 2009.
 - Any reply comments from Enbridge are filed with the Board, and served on all interested parties, on or before June 15, 2009.
 - The Board thereafter issues an order approving the applicable rate adjustments or modifying them as required, effective July 1, 2009.
11. Enbridge requests that the Board issue such an order on or before June 22, 2009. Enbridge would then be able to implement the resultant rates during the first billing cycle in July 2009.
12. The following procedures are prescribed for cost claims for QRAM applications, as directed by the Board on February 14, 2007:
 - Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
 - Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.

13. Enbridge also requests that all documents in relation to the Application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge and its counsel as follows:

(1) Mr. Norm Ryckman
Director, Regulatory Affairs

Telephone: (416) 495-5499 or 1-888-659-0685
Fax: (416) 495-6072
Electronic access: egdregulatoryproceedings@enbridge.com

(2) Ms. Tania Persad
Senior Legal Counsel,
Regulatory

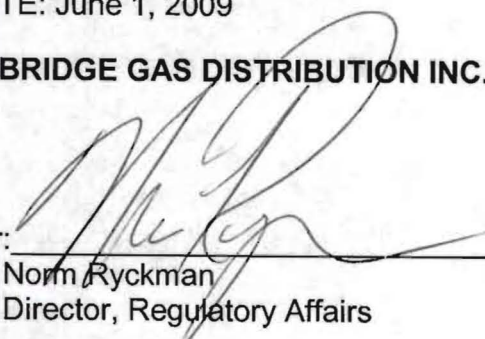
Telephone: (416) 495-5891
Fax: (416) 495-5994
Electronic access: tania.persad@enbridge.com

Address for personal service: Enbridge Gas Distribution Inc.
500 Consumers Road
Willowdale, Ontario
M2J 1P8

Mailing address: P.O. Box 650
Scarborough, Ontario
M1K 5E3

DATE: June 1, 2009

ENBRIDGE GAS DISTRIBUTION INC.

Per: 
Norm Ryckman
Director, Regulatory Affairs

QUARTERLY RATE ADJUSTMENT MECHANISM

Introduction

1. The QRAM process approved by the Board for Enbridge now comprises the following components: the calculation of a forecast price for rate-making purposes during a test year ("utility price"); the means of adjusting the utility price for rate-making purposes during a test year; the means of calculating and clearing variances recorded in Enbridge's Purchased Gas Variance Account ("PGVA"); the regulatory framework for approving adjustments and clearances; and the means of providing pricing information to end-use customers, or their marketers, and to other stakeholders as well.
2. The QRAM process is intended to achieve or accommodate the following eight principles:
 - more reflective of market prices on an ongoing basis;
 - enhanced price transparency;
 - regular quarterly review process;
 - customer awareness, customer acceptance, and less confusion in the marketplace;
 - mitigation of large adjustments of customer bills;
 - fairness and equity among all customer groups;
 - implementation in a cost effective manner: and
 - reduced regulatory burden relative to the former "trigger methodology", and the related rate adjustment mechanism, for Enbridge's PGVA.

Utility Price

3. Enbridge calculates the utility price for a test year by using its Board-approved methodology to develop a forecast of its supply (i.e., commodity) costs, including buy/sell as well as system gas, and its transportation costs for the test year. The forecast of supply costs includes the forecast price of natural gas based on a so-called "21-day strip".
4. This 21-day strip represents the simple average of future market prices, as reported by various media and other services, over a 21-day period for a basket of pricing periods, pricing points, and pricing indices that reflects

Enbridge's gas purchase arrangements, both actual and anticipated, during the 12 months subsequent to the 21-day period.

5. Enbridge uses the initial utility price as the basis for calculating the gas supply charges for sales service, subject to subsequent adjustment(s), during a test year. Sales service is provided to buy/sell gas customers, who are direct purchasers, as well as to system gas customers. Enbridge also uses the initial utility price for PGVA purposes.

Price Adjustment

6. Enbridge recalculates the utility price, using the same methodology, for each of the subsequent three quarters of the test year. The forecast of the price of natural gas, in each case, is based on a 21-day strip. The last day of each 21-day strip precedes the quarter in question by no more than 45 days.
7. If a recalculated utility price for any quarter varies from the utility price in effect at the time by more than $0.5\text{¢}/\text{m}^3$, net of upstream transportation tolls in each case, the former supersedes the latter, subject to subsequent adjustment(s), during the test year. Otherwise, the latter continues in effect.
8. Whenever a recalculated utility price comes into effect at the beginning of a quarter, Enbridge calculates the consequential effect of this price on the following commodity-related costs: carrying costs of gas in storage, working cash allowance (gas costs), unbilled and unaccounted for gas, company-use gas, and lost and unaccounted for gas (storage). Enbridge then uses the recalculated utility price, together with the consequential effect on these commodity-related costs, as the basis for adjusting the revenue requirement for a test year and, in turn, the gas supply charges for sales service, and the delivery charges and gas supply load balancing charges (when discrete) for distribution service, effective as of the beginning of the quarter. Enbridge also begins to use the recalculated utility price for PGVA purposes on the same effective date.
9. The following provisions apply when adjusting the revenue requirement for a test year:
 - (a) The volumetric forecast of sales service is Enbridge's as-filed forecast for the test year, as updated (if any), until there is a Board-approved forecast. The latter is the volumetric forecast thereafter.

- (b) The capital structure for rate base and rate of return purposes is Enbridge's as-filed capital structure for the test year, as updated (if any), until there is a Board-approved capital structure. The latter is the capital structure thereafter.
- (c) The cost of equity for rate of return purposes is the Board-approved rate of return on equity ("ROE") for the prior test year, notwithstanding Enbridge's as-filed ROE, until there is a Board-approved ROE for the test year. The latter is the cost of equity thereafter.

PGVA

- 10. Enbridge records in the PGVA the product derived by multiplying the volumes delivered during each month of a test year by the variances between the utility price in effect and Enbridge's actual purchased gas costs per unit during each month of a test year.
- 11. Enbridge shall use the AECO index plus Nova transportation plus fuel costs as the benchmark in calculating the load balancing component of the PGVA.
- 12. Whenever a recalculated utility price comes into effect at the beginning of a quarter, the opening balance of gas in storage is adjusted at the same time in order to reflect the recalculated utility price. The resultant debits or credits, as the case may be, are recorded in the PGVA as commodity-related entries.
- 13. Whenever a recalculated utility price comes into effect during a test year, the forecast balance in the PGVA as of the end of the test year is adjusted to account for this price and the consequential gas storage inventory adjustment.
- 14. For the purpose of determining whether the PGVA is to be cleared in any quarter, the adjusted year-end balance in the PGVA is further adjusted to account for any changes in upstream transportation tolls. If the further adjusted year-end balance, when translated into $\text{¢}/\text{m}^3$ based on forecast consumption for the remainder of the test year, exceeds $0.5\text{¢}/\text{m}^3$, the further adjusted year-end balance is to be cleared during the remainder of the test year by means of a rate rider. This rate rider becomes effective at the beginning of the quarter and specifies, by rate class, the unit rate for all sales service customers.

15. The following provisions also apply when determining whether the PGVA is to be cleared for the quarter in question and, when the quarter in question is the fourth one, the period over which the PGVA is to be cleared:
- (a) If a material over or under collection pertaining to a prior test year is anticipated to be accumulated and included in a current fiscal year PGVA, Enbridge will notify all parties as soon as possible in order to enable interested parties to provide responsive comments to the Board within the prescribed QRAM deadlines. Enbridge will also outline in its notification how it intends to deal with the clearing of any material over or under collection.
 - (b) Enbridge's "forecast consumption for the remainder of the test year", in the case of the second or third quarter, is derived from the applicable volumetric forecast of sales services (see para. 9(a) above).
 - (c) When the PGVA is to be cleared commencing in the fourth quarter of the test year, Enbridge has the discretion to select either of two clearance periods. One is a period of three months, which is the standard clearing practice, and the other is an extended period of six months. Enbridge must demonstrate, when selecting the extended period, that such a deviation from the standard clearing practice is reasonable under the circumstances.
 - (d) Enbridge's "forecast consumption for the remainder of the test year", in the case of the standard period, is derived from the applicable volumetric forecast of sales service.
 - (e) Enbridge's "forecast consumption for the remainder of the test year", in the case of the extended period, is derived from the applicable volumetric forecast of sales service. For this purpose, the first quarter of the test year serves as a proxy for the last three months of the extended period.
 - (f) Enbridge has the discretion, in each of these cases, to modify the applicable volumetric forecast of sales service in order to reflect the current level of migration by customers from system gas to direct purchase, and *vice versa*, in the forecast for the case in question.

16. The unit rate of Rider C for each rate class is based on the applicable volumetric forecast of sales service (see para. 9 (a) above) and, as such, reflects the responsibility of each rate class for the year-end PGVA balances. At the end of the test year, however, Enbridge recalculates the rate class responsibility using the most recent composition of the year-end PGVA balance and the most recent volumetric estimate (i.e., monthly actuals, to date, plus forecast) on an annualized basis. The variances between the final year-end amount for each rate class and the amount recovered from the rate class by means of the rate rider(s), during the quarter(s) in question, is charged or remitted, as the case may be, to customers in each rate class as a one-time adjustment. This adjustment is effective coincident with the clearing of Enbridge's other variance accounts and its deferral accounts.
17. Whenever there is a change in upstream transportation tolls during a quarter, Enbridge records the consequential effect of the change in the PGVA. Enbridge also adjusts the delivery charges (for small volume customers) and the gas supply load balancing charges (for large volume customers), at the beginning of the next quarter, in order to account for the consequential effect of the changes in upstream transportation tolls.

Regulatory Framework (Including Cost Awards)

18. Enbridge maintains and updates, from time to time, a list of interested parties for the purposes of the QRAM process; for example, serving documents filed with the Board. An "interested party" is Board staff, an intervenor in Enbridge's most recent rates proceeding, and any other stakeholder in Enbridge's franchise area who advises Enbridge of its interest in the QRAM process. The list of interested parties includes the name of each interested party and, as each of them indicates, the name(s) of their respective representative(s) and any limitation(s) on service (e.g., application only). Enbridge also maintains and updates the address(es) for service of each such representative.
19. Whenever a recalculated utility price comes into effect for a quarter subsequent to the first quarter of a test year, or whenever it does not but the PGVA is nevertheless to be cleared commencing in the quarter, Enbridge files a corresponding application and supporting evidence with the Board, and serves one or both on each interested party's representative(s), no fewer than 20 business days prior to the quarter in question. The application seeks approval of the applicable utility price for PGVA purposes, the corresponding gas supply charges for sales service,

- the corresponding delivery charges and gas supply load balancing charges (when discrete) for distribution service, and the rate rider (if any) to be used to clear the PGVA balance. The application will include an executive summary of the application in a tabular format or otherwise.
20. Interested parties may file with the Board, and serve on Enbridge and the other interested parties, comments in response to each application. The deadline for filing and serving responsive comments is seven days after Enbridge files and serves its application. Enbridge may file with the Board, and serve on the interested parties, comments in reply to any responsive comments. The deadline for reply comments is seven days after the interested parties file and serve their respective responsive comments.
 21. The Board thereafter issues an order, prior to the quarter in question if possible, approving the applicable utility price for PGVA purposes, the corresponding gas supply charges for sales service, the corresponding gas distribution and load balancing charges (when discrete) for distribution service, and the rate rider (if any) to be used to clear PGVA, or modifying them as required, effective as of the beginning of the quarter.
 22. There is another procedure, though, whenever there is no recalculated utility price for, and no clearance of the PGVA commencing with, a quarter subsequent to the first quarter of a test year. Enbridge then files an advisory letter with the Board, and serves it on each interested party and any other intervenor of record in Enbridge's most recent rates proceeding, no fewer than 20 business days prior to the first day of the quarter in question. The advisory letter provides Enbridge's forecast price of natural gas based on the 21-day strip, the resultant utility price (approx.), and the reasons for maintaining the existing rates for sales and distribution services. The advisory letter also provides the following two schedules in the format used for an application: "Summary of Gas Costs to Operations", but without a variance column (%) for volumes and costs, and "Projected Year-End PGVA Balance".
 23. Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the Board eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.

24. Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.

Pricing Information

25. Enbridge's monthly bill displays the gas supply charges for sales service and the rate rider (if any) in effect for the month, and the total of the two when there is a rate rider, expressed in ¢/m³ in each case. Enbridge ensures that customers are given a clear explanation, by means of a message on the bill or a bill insert, of the pricing information displayed on the bill and, whenever the pricing information changes, of the significance of the changes.
26. Enbridge posts on its website, promptly after receiving the Board's order in this regard, information on the gas supply charges for sales service and the rate rider (if any), and the total of the two when there is a rate rider, expressed in ¢/m³ in each case. Enbridge also posts, on a monthly basis, the forecast year-end balance in the PGVA translated into ¢/m³, for each rate class, based on its forecast of sales service for the test year. Enbridge provides on its website a meaningful description of the posted information so as to inform customers of its significance, in plain language, and of the significance of changes in the posted information whenever change occurs.
27. Enbridge's website provides links to other websites, such as energyshop.com, that provide prices and other information on competitive gas services in Enbridge's franchise area.
28. Enbridge also makes similar information available, through an additional branch, on Enbridge's Curtailment and Buy/Sell Information Line on a timely basis.

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

5.6354 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after July 1, 2009 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective July 1, 2009 and replaces the numbered rate schedule that specifies as the effective date, April 1, 2009 and that indicates as the Board Order, EB-2009-0018.

EFFECTIVE DATE: July 1, 2009	IMPLEMENTATION DATE: July 1, 2009	BOARD ORDER: EB-2009-0145	REPLACING RATE EFFECTIVE: April 1, 2009	Page 2 of 2 Handbook 32
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APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Base Charge	\$50.00 per month
Maximum Charge	\$815.00 per month
Account Charge	
New Accounts	\$0.50 per month per account
Renewal Accounts	\$0.15 per month per account

The above Basic Charge shall be increased up to the maximum charge, by the new account charge for each new account and by the Renewal Account charge for each renewal account in a Direct Purchase Contract.

T-SERVICE CREDIT:

In T-Service Arrangements excluding Ontario ABC-T arrangements, between the Company and an Applicant, and with a T-Service Arrangement and a contractually specified Point of Acceptance as indicated below, the Company shall pay or charge the Applicant the Transportation Service Credit or Debit shown for any volumes of natural gas owned by the Applicant and received by the Company at the Point of Acceptance. The ability of the Company to accept deliveries under FT-type arrangements at Dawn is constrained and the availability of this service is at the Company's sole discretion.

TOLLS CREDIT Point of Acceptance	Type of Arrangement	
	Firm Transportation (FT)	Firm Service Tendered (FST)
Western Canada	0.0000 ¢/m ³	0.0000 ¢/m ³
CDA, EDA	4.1406 ¢/m ³	0.0000 ¢/m ³
Dawn	3.9439 ¢/m ³	0.0000 ¢/m ³
<i>Intra-Alberta</i>	-0.5514 ¢/m ³	N/A

Effective February 1, 2001, in Ontario ABC-T arrangements with a contractually specified Point of Acceptance in the CDA and/or EDA, the toll credit shall equal the Eastern Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% load factor.

TCPL FT CAPACITY TURNBACK:**APPLICABILITY:**

To Ontario T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

- The Company will accommodate TCPL FT capacity turnback from customers to the extent that the Company is allowed to turnback FT capacity to TCPL.

EFFECTIVE DATE:

July 1, 2009

IMPLEMENTATION DATE:

July 1, 2009

BOARD ORDER:

EB-2009-0145

REPLACING RATE EFFECTIVE:

April 1, 2009

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2. The Company will accommodate all TCPL FT capacity turnback requests in a manner that minimizes stranded and other transitional costs. The Company is committed to maintaining the integrity of its distribution system and the sanctity of all contracts.
3. The Company may amend any contracts to accommodate a customer's request to turnback capacity.
4. Notice of TCPL FT turnback capacity will be accepted on Enbridge's Election for Enbridge Firm Transportation Assignment form or other authorized written notice.
5. The daily contractual right to receive natural gas would still be subject to the delivery, on a firm basis, of the full Mean Daily Volume into the Company's Central Delivery Area (CDA) and/or Eastern Delivery Area (EDA). The delivery area must match the area in which consumption will occur.
6. The proportion of TCPL FT capacity that an eligible customer may request to be turned back each year ("percentage turnback") shall not exceed the proportion of the TCPL capacity that Enbridge is entitled to turn back that year. This percentage turnback will be applied to calculate the customer's turnback capacity limit based on the renewal volume of the direct purchase agreement.
7. If the Company is unable to accommodate all or a portion of an eligible customer's request to turnback TCPL FT capacity in the month requested by the customer, the Company will indicate the month(s) when such customer request can be fully satisfied and the costs, if any, associated with accommodating this request. The customer may then advise the Company as to whether or not they wish to proceed with the TCPL FT capacity turnback request.
8. All TCPL FT capacity turnback requests will be treated on an equitable basis.
9. Customers may withdraw their original election given they provide notice to the Company a minimum of one week prior to the deadline specified in the TransCanada tariff for FT contract extension.
10. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.
11. Written notice to turnback capacity must be received by the Company the earlier of:
 - (a) Sixty days prior to the expiry date of the current contract.

or

 - (b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after July 1, 2009. This rate schedule is effective July 1, 2009 and replaces the identically numbered rate schedule that specifies implementation date, April 1, 2009 and that indicates, as the Board Order, EB-2009-0018.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
July 1, 2009	July 1, 2009	EB-2009-0145	April 1, 2009	Handbook 52

APPLICABILITY:

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Base Charge	\$50.00 per month
Maximum Charge	\$815.00 per month
Account Charge	
New Accounts	\$0.50 per month per account
Renewal Accounts	\$0.15 per month per account

The above Basic Charge shall be increased up to the maximum charge, by the new account charge for each new account and by the Renewal Account charge for each renewal account in a Direct Purchase Contract.

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after July 1, 2009. This rate schedule is effective July 1, 2009 and replaces the identically numbered rate schedule that specifies implementation date, April 1, 2009 and that indicates, as the Board Order, EB-2009-0018.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
July 1, 2009	July 1, 2009	EB-2009-0145	April 1, 2009	Handbook 53

RIDER:

C**GAS COST ADJUSTMENT RIDER**

The following adjustment is applicable to all gas sold or delivered during the period of July 1, 2009 to March 31, 2010.

Rate Class	Sales Service (¢/m ³)	Transportation Service (¢/m ³)
Rate 1	(5.7200)	0.0000
Rate 6	(5.6996)	0.0000
Rate 9	(7.8792)	0.0000
Rate 100	0.0000	0.0000
Rate 110	(7.5617)	0.0000
Rate 115	(7.4544)	0.0000
Rate 135	(7.9036)	0.0000
Rate 145	(6.5098)	0.0000
Rate 170	(7.1060)	0.0000
Rate 200	(5.7836)	0.0000

EFFECTIVE DATE:

July 1, 2009

IMPLEMENTATION DATE:

July 1, 2009

BOARD ORDER:

EB-2009-0145

REPLACING RATE EFFECTIVE:

April 1, 2009

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RIDER:

E**REVENUE ADJUSTMENT RIDER**

The following adjustment shall be applicable to volumes during the period January 1, 2009 to December 31, 2009.

Rate Class	Sales Service (¢/m ³)	Transportation Service (¢/m ³)
Rate 1	0.0000	0.0000
Rate 6	0.0000	0.0000
Rate 9	0.0000	0.0000
Rate 100	0.0000	0.0000
Rate 110	0.0000	0.0000
Rate 115	0.0000	0.0000
Rate 135	0.0000	0.0000
Rate 145	0.0000	0.0000
Rate 170	0.0000	0.0000
Rate 200	0.0000	0.0000
Rate 300	n/a	-

EFFECTIVE DATE:

July 1, 2009

IMPLEMENTATION DATE:

July 1, 2009

BOARD ORDER:

EB-2009-0145

REPLACING RATE EFFECTIVE:

April 1, 2009

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