## GAZIFÈRE INC.

## IMPACT OF THE CHANGE IN COST OF GAS ON THE REVENUE REQUIREMENT RESULTING FROM THE 2014 VOLUMES COMPONENTS: Transportation, load balancing and commodity 2014 RATE CASE

| Line<br>no | Description  |          | rev<br>requir | ect on<br>renue<br>rements<br>00\$) |
|------------|--|----------|---------------|-------------------------------------|
|            |  |          |               |                                     |
| 1          | TRANSPORTATION, LOAD BALANCING AND COMMODITY                                       |          |               |                                     |
| 2          |  |          |               |                                     |
| 3          | Impact of the 2014 volumes on the cost of gas per Rate 200 effective               |          |               |                                     |
| 4          | October 1st, 2013  |          |               |                                     |
| 5          |  |          |               |                                     |
| 6          | Cost of gas (Rate 200 + Niagara Gas) forecasted for 2014                           | 27,949.8 | (1)           |                                     |
| 7          |  |          |               |                                     |
| 8          | Cost of gas (Rate 200 + Niagara Gas) assuming 2014 forecast volumes                |          |               |                                     |
| 9          | with 2013 assumptions for unbilled and unaccounted for gas (UUF),                  |          |               |                                     |
| 10         | contract demand and cost of Niagara Gas presently recovered in                     |          |               |                                     |
| 11         | Gazifère's rates   | 27,684.9 | (2)           |                                     |
| 12         | -  |          | _             |                                     |
| 13         | Impact on the cost of gas resulting from the updated 2014 assumptions regarding    |          |               |                                     |
| 14         | the unaccounted for gas, contract demand and Niagara Gas cost                      |          |               | 265.0 (3)                           |
| 15         |  |          |               |                                     |
| 16         | Increase (decrease) due to volume, sales and transportation service and working ca | ish      |               | 132.0 (4)                           |
| 17         |  |          |               |                                     |
| 18         | Total  |          |               | 396.9 (5)                           |

Notes: (1) Voir GI-31, document 2, page 1 de 1, ligne 30, colonne 13, révisé le 28 octobre 2013.

- (2) Voir GI-31, document 3, page 1 de 1, ligne 30, colonne 13, révisé le 28 octobre 2013.
- (3) This increase corresponds to the annual impact as per Rate 200 effective October 1st, 2013.
- (4) Reflects impact of change in volumes by rate class, sales and transportation utilization and working cash in 2014 forecast recovery of gas costs compared to 2013 approved rates.
- (5) This amount will be recovered from the customers through the rates once the Régie issues its decision in this present proceeding. The amount is calculated as follows:

Total Revenues excluding the distribution per Gazifère's Rates as of October 1st, 2013

Minus: Cost of gas (Rate 200 + Niagara Gas) forecasted for 2014

Sufficiency (Deficiency) related to the cost of gas

27,552.9

Impact on

27,949.8

(396.9)

Régle de l'énergle DOSSIER R,3840.2013 DEPOSÉS EN AUDIENCE Date: 24.10.2015 Pièces nº B.0154

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Original: 2013-08-23 Révisé : 2013-10-28