

GAZ MÉTRO LIMITED PARTNERSHIP
CALCULATION OF REQUIRED REVENUE
BUDGET

REQUIRED REVENUE
Compatible Excel 2007/2013
SRR-VERSION 14.0

2013 - NEW CII CUSTOMERS a posteriori - invoiced rate schedule	Type of project	Extension - Grid	Representative
	Region	Laurentians	Consultant
	Type of customer	COMM. - Partnership	OTP
	Capital cost D-2013-106	7,36%	Length in linear meters
Weighted prospective capital cost	5,63%	Summer/winter cost	summer
		Unit cost per line (\$/ln. m)	0

Total	0	1	2	3	4	5
Number of customers		2 080	2 101	2 110	2 084	2 085
Volume in 1,000 m ³		40 816,1	40 551,1	38 810,0	37 028,6	37 359,0
Main line costs	8 436 533	4 778 775	3 118 521	270 364	267 888	985
Connection costs	13 009 600	9 404 700	3 012 076	403 205	167 698	21 921
General expenses (13.10%)	2 808 953	1 864 617	798 127	87 397	55 879	2 933
RCP - 5 years	12 600		10 000	0	2 600	0
RCP - 10 years	7 613 174		5 166 362	913 413	974 587	558 812
CASEP - RCP (10 years)	(634 500)		(625 500)	(1 250)	(7 750)	0
Non-depreciable asset	0	0	0	0	0	0
System connection contribution/timeframe/location	(344 501)	0	(315 550)	(22 901)	(6 350)	300
Administrative expenses			0	0	0	0
Financing - PCAF (\$0.00 month.) (8.5 %)			0	0	0	0
CASEP - Capital assets	(124 460)	(83 810)	(40 650)	0	0	0
External contributions		0	0	0	0	0
Customer contributions	(1 127 252)	(1 340 550)	193 569	14 729	5 000	0
Total investments	29 650 147	14 623 732	11 316 955	1 664 957	1 459 552	584 951
Operating costs			480 480	180 686	183 570	181 308
RCP interest compensation (\$0)			0	0	0	0
Book depreciation			870 863	1 142 776	1 260 815	1 329 413
Taxes on utilities			274 561	372 594	379 515	375 308
Royalties			43 890	43 605	41 733	39 818
Tax			239 539	191 171	146 308	162 408
Return on investment			976 200	1 414 836	1 443 144	1 436 397
Tax on capital			0	0	0	0
Required revenue			2 885 534	3 345 668	3 455 086	3 524 652
Income			0	0	0	0
Distribution rate (¢/m ³)			17,6035 N72	18,5730 N73	18,0505 N74	18,0375 N75
Green Fund Rate (¢/m ³)			0,0000	0,0000	0,0000	0,0000
Distribution income (¢/m ³)			17,6035	18,5730	18,0505	18,0375
Distribution income (\$)			7 185 074 N78	7 531 564 N79	7 005 388 N80	6 679 054 N81
Annual rate contribution			(4 299 540)	(4 185 896)	(3 550 302)	(3 154 402)
			6	7	8	9
Annual rate contribution			(3 297 348)	(3 387 700)	(3 479 948)	(3 572 976)
			10			
Annual rate contribution			(3 667 244)			

Rate contribution (3 years)	(10 834 292)	Rate contribution (15 years)	(37 965 130)
Rate contribution (5 years)	(15 834 785)	Rate contribution (20 years)	(46 829 021)
Rate contribution (10 years)	(27 065 801)	Rate contribution (40 years)	(67 978 638)
Break-even rate (years)	1,00	Grid used	--- > COMM. - Partnership
Internal rate of return (IRR 40 years)	18,86%	Senior signatory - Sales	--- > President
			Level 5

SALESS

Representative	Date ___/___/___	Director, Sales	Date ___/___/___	Senior Director, Sales	Date ___/___/___
Vice-president, Marketing	Date ___/___/___	President	Date ___/___/___		

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CONDITIONS OF COMPLETION

GAZ MÉTRO LIMITED PARTNERSHIP
CALCULATION OF REQUIRED REVENUE
BUDGET

REQUIRED REVENUE
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PROJECT	Type of project Region Type of customer	Extension - Grid Laurentians COMM. - Partnership	Representative Consultant OTP Length in linear meters Summer/winter cost Unit cost per line (\$/ln. m)	10-000000 summer 0
	Capital cost D-2013-106 Weighted prospective capital cost	7,36% 5,63%		

	5	6	7	8	9	10
Number of customers	2 085	2 085	2 085	2 085	2 085	2 085
Volume in 1,000 m ³	37 359	37 359	37 359	37 359	37 359	37 359
Main line costs	0	0	0	0	0	0
Connection costs	0	0	0	0	0	0
General expenses (13.10%)	0	0	0	0	0	0
RCP - 5 years	0	0	0	0	0	0
RCP - 10 years	0	0	0	0	0	0
CASEP - RCP (10 years)	0	0	0	0	0	0
Non-depreciable asset	0	0	0	0	0	0
System connection contribution/timeframe/location	0	0	0	0	0	0
Administrative expenses	0	0	0	0	0	0
Financing - PCAF (\$0.00 month.) (0.0 %)	0	0	0	0	0	0
CASEP - Capital assets	0	0	0	0	0	0
External contributions	0	0	0	0	0	0
Customer contributions	0	0	0	0	0	0
Total investments	0	0	0	0	0	0
Operating costs	181 395	181 395	181 395	181 395	181 395	181 395
RCP interest compensation	0	0	0	0	0	0
Book depreciation	1 330 218	1 328 218	1 328 218	1 327 698	1 327 698	1 327 698
Taxes on utilities	355 746	335 823	315 900	295 984	276 069	256 154
Royalties	40 173	40 173	40 173	40 173	40 173	40 173
Tax	166 864	172 385	176 735	179 686	181 322	181 720
Return on investment	1 372 681	1 297 846	1 223 067	1 148 303	1 073 554	998 804
Tax on capital	0	0	0	0	0	0
Required revenue	3 447 077	3 355 839	3 265 487	3 173 239	3 080 211	2 985 943
Income	0	0	0	0	0	0
Distribution rate (¢/m ³)	17,9097	17,8088	17,8088	17,8088	17,8088	17,8088
Green Fund Rate (¢/m ³)	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000
Distribution margin (¢/m ³)	17,9097	17,8088	17,8088	17,8088	17,8088	17,8088
Distribution margin (\$)	6 690 892	6 653 187	6 653 187	6 653 187	6 653 187	6 653 187
Annual rate contribution	(3 243 815)	(3 297 348)	(3 387 700)	(3 479 948)	(3 572 976)	(3 667 244)

	11	12	13	14	15
Annual rate contribution	(4 193 917)	(4 338 191)	(4 480 876)	(4 577 501)	(4 617 181)

Rate contribution (3 years)	(10 834 292)	Rate contribution (15 years)	(37 965 130)
Rate contribution (5 years)	(15 834 785)	Rate contribution (20 years)	(46 829 021)
Rate contribution (10 years)	(27 065 801)	Rate contribution (40 years)	(67 978 638)
Break-even rate (years)	1,00		
Internal rate of return (IRR 40 years)	18,86%		

SALES

Representative	Date ____/____/____	Director, Sales	Date ____/____/____	Senior Director, Sales	Date ____/____/____
Vice-president, Marketing	Date ____/____/____	President	Date ____/____/____		

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PROJECT	Type of project Region Type of customer	Extension - Grid Laurentians COMM. - Partnership	Representative Consultant OTP Length in linear meters Summer/winter cost Unit cost per line (\$/ln. m)	10-000000 summer 0
	Capital cost D-2013-106 Weighted prospective capital cost	7,36% 5,63%		

	10	11	12	13	14	15
Number of customers	2 085	2 085	2 085	2 085	2 085	2 085
Volume in 1,000 m ³	37 359	37 359	37 359	37 359	37 359	37 359
Main line costs	0	0	0	0	0	0
Connection costs	0	0	0	0	0	0
General expenses (13.10%)	0	0	0	0	0	0
RCP - 5 years	0	0	0	0	0	0
RCP - 10 years	0	0	0	0	0	0
CASEP - RCP (10 years)	0	0	0	0	0	0
Non-depreciable asset	0	0	0	0	0	0
System connection contribution/timeframe/location	0	0	0	0	0	0
Administrative expenses	0	0	0	0	0	0
Financing - PCAF (\$0.00 month.) (0.0 %)	0	0	0	0	0	0
CASEP - Capital assets	0	0	0	0	0	0
External contributions	0	0	0	0	0	0
Customer contributions	0	0	0	0	0	0
Total investments	0	0	0	0	0	0
Operating costs	181 395	181 395	181 395	181 395	181 395	181 395
RCP interest compensation	0	0	0	0	0	0
Book depreciation	1 327 698	873 612	782 395	685 712	629 830	629 830
Taxes on utilities	256 154	243 049	231 313	221 028	211 580	202 133
Royalties	40 173	40 173	40 173	40 173	40 173	40 173
Tax	181 720	184 204	189 499	195 110	200 846	206 073
Return on investment	998 804	936 837	890 221	848 894	811 861	776 402
Tax on capital	0	0	0	0	0	0
Required revenue	2 985 943	2 459 270	2 314 996	2 172 311	2 075 686	2 036 006
Income	0	0	0	0	0	0
Distribution rate (¢/m ³)	17,8088	17,8088	17,8088	17,8088	17,8088	17,8088
Green Fund Rate (¢/m ³)	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000
Distribution margin (¢/m ³)	17,8088	17,8088	17,8088	17,8088	17,8088	17,8088
Distribution margin (\$)	6 653 187	6 653 187	6 653 187	6 653 187	6 653 187	6 653 187
Annual rate contribution	(3 667 244)	(4 193 917)	(4 338 191)	(4 480 876)	(4 577 501)	(4 617 181)
		16	17	18	19	20
Annual rate contribution		(4 657 716)	(4 699 055)	(4 741 148)	(4 783 952)	(4 827 424)

Rate contribution (3 years)	(10 834 292)	Rate contribution (15 years)	(37 965 130)
Rate contribution (5 years)	(15 834 785)	Rate contribution (20 years)	(46 829 021)
Rate contribution (10 years)	(27 065 801)	Rate contribution (40 years)	(67 978 638)
Break-even rate (years)	1,00		
Internal rate of return (IRR 40 years)	18,86%		

SALES

Representative	Date ____/____/____	Director, Sales	Date ____/____/____	Senior Director, Sales	Date ____/____/____
Vice-president, Marketing	Date ____/____/____	President	Date ____/____/____		

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PROJECT	Type of project Region Type of customer	Extension - Grid Laurentians COMM. - Partnership	Representative Consultant OTP
	Capital cost D-2013-106 Weighted prospective capital cost	7,36% 5,63%	Length in linear meters Summer/winter cost Unit cost per line (\$/ln. m)
			summer 0

	20	21	22	23	24	25
Number of customers	2 085	2 085	2 085	2 085	2 085	2 085
Volume in 1,000 m³	37 359	37 359	37 359	37 359	37 359	37 359
Main line costs	0	0	0	0	0	0
Connection costs	0	0	0	0	0	0
General expenses (13.10%)	0	0	0	0	0	0
RCP - 5 years	0	0	0	0	0	0
RCP - 10 years	0	0	0	0	0	0
CASEP - RCP (10 years)	0	0	0	0	0	0
Non-depreciable asset	0	0	0	0	0	0
System connection contribution/timeframe/location	0	0	0	0	0	0
Administrative expenses	0	0	0	0	0	0
Financing - PCAF (\$0.00 month.) (0.0 %)	0	0	0	0	0	0
CASEP - Capital assets	0	0	0	0	0	0
External contributions	0	0	0	0	0	0
Customer contributions	0	0	0	0	0	0
Total investments	0	0	0	0	0	0
Operating costs	181 395	181 395	181 395	181 395	181 395	181 395
RCP interest compensation	0	0	0	0	0	0
Book depreciation	629 830	629 830	629 830	629 830	629 830	629 830
Taxes on utilities	154 896	145 448	136 001	126 553	117 106	107 658
Royalties	40 173	40 173	40 173	40 173	40 173	40 173
Tax	220 365	221 173	221 392	221 056	220 199	218 852
Return on investment	599 104	563 645	528 186	492 726	457 267	421 807
Tax on capital	0	0	0	0	0	0
Required revenue	1 825 763	1 781 665	1 736 976	1 691 733	1 645 969	1 599 716
Income	0	0	0	0	0	0
Distribution rate (¢/m³)	17,8088	17,8088	17,8088	17,8088	17,8088	17,8088
Green Fund Rate (¢/m³)	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000
Distribution margin (¢/m³)	17,8088	17,8088	17,8088	17,8088	17,8088	17,8088
Distribution margin (\$)	6 653 187	6 653 187	6 653 187	6 653 187	6 653 187	6 653 187
Annual rate contribution	(4 827 424)	(4 871 522)	(4 916 211)	(4 961 454)	(5 007 218)	(5 053 471)

	26	27	28	29	30
Annual rate contribution	(5 100 186)	(5 147 333)	(5 194 887)	(5 242 823)	(5 291 119)

Rate contribution (3 years)	(10 834 292)	Rate contribution (15 years)	(37 965 130)
Rate contribution (5 years)	(15 834 785)	Rate contribution (20 years)	(46 829 021)
Rate contribution (10 years)	(27 065 801)	Rate contribution (40 years)	(67 978 638)
Break-even rate (years)	1,00		
Internal rate of return (IRR 40 years)	18,86%		

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Representative	Date ___/___/___	Director, Sales	Date ___/___/___	Senior Director, Sales	Date ___/___/___
Vice-president, Marketing	Date ___/___/___	President	Date ___/___/___		

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PROJECT	Type of project Region Type of customer	Extension - Grid Laurentians COMM. - Partnership	Representative Consultant OTP Length in linear meters Summer/winter cost Unit cost per line (\$/ln. m)	10-000000 summer 0
	Capital cost D-2013-106	7,36%		
	Weighted prospective capital cost	5,63%		

	25	26	27	28	29	30
Number of customers	2 085	2 085	2 085	2 085	2 085	2 085
Volume in 1,000 m³	37 359	37 359	37 359	37 359	37 359	37 359
Main line costs	0	0	0	0	0	0
Connection costs	0	0	0	0	0	0
General expenses (13.10%)	0	0	0	0	0	0
RCP - 5 years	0	0	0	0	0	0
RCP - 10 years	0	0	0	0	0	0
CASEP - RCP (10 years)	0	0	0	0	0	0
Non-depreciable asset	0	0	0	0	0	0
System connection contribution/timeframe/location	0	0	0	0	0	0
Administrative expenses	0	0	0	0	0	0
Financing - PCAF (\$0.00 month.) (0.0 %)	0	0	0	0	0	0
CASEP - Capital assets	0	0	0	0	0	0
External contributions	0	0	0	0	0	0
Customer contributions	0	0	0	0	0	0
Total investments	0	0	0	0	0	0
Operating costs	181 395	181 395	181 395	181 395	181 395	181 395
RCP interest compensation	0	0	0	0	0	0
Book depreciation	629 830	629 830	629 830	629 830	629 830	629 830
Taxes on utilities	107 658	98 211	88 763	79 316	69 868	60 421
Royalties	40 173	40 173	40 173	40 173	40 173	40 173
Tax	218 852	217 044	214 804	212 157	209 128	205 739
Return on investment	421 807	386 348	350 888	315 429	279 969	244 510
Tax on capital	0	0	0	0	0	0
Required revenue	1 599 716	1 553 001	1 505 854	1 458 300	1 410 364	1 362 068
Income	0	0	0	0	0	0
Distribution rate (¢/m³)	17,8088	17,8088	17,8088	17,8088	17,8088	17,8088
Green Fund Rate (¢/m³)	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000
Distribution margin (¢/m³)	17,8088	17,8088	17,8088	17,8088	17,8088	17,8088
Distribution margin (\$)	6 653 187	6 653 187	6 653 187	6 653 187	6 653 187	6 653 187
Annual rate contribution	(5 053 471)	(5 100 186)	(5 147 333)	(5 194 887)	(5 242 823)	(5 291 119)
		31	32	33	34	35
Annual rate contribution		(5 339 753)	(5 388 704)	(5 789 537)	(5 980 096)	(6 028 372)

Rate contribution (3 years)	(10 834 292)	Rate contribution (15 years)	(37 965 130)
Rate contribution (5 years)	(15 834 785)	Rate contribution (20 years)	(46 829 021)
Rate contribution (10 years)	(27 065 801)	Rate contribution (40 years)	(67 978 638)
Break-even rate (years)	1,00		
Internal rate of return (IRR 40 years)	18,86%		

SALES

Representative	Date ___/___/___	Director, Sales	Date ___/___/___	Senior Director, Sales	Date ___/___/___
Vice-president, Marketing	Date ___/___/___	President	Date ___/___/___		

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PROJECT	Type of project Region Type of customer	Extension - Grid Laurentians COMM. - Partnership	Representative Consultant OTP Length in linear meters Summer/winter cost Unit cost per line (\$/ln. m)	10-000000 summer 0		
	Capital cost D-2013-106	7,36%				
	Weighted prospective capital cost	5,63%				
	30	31	32	33	34	35
Number of customers	2 085	2 085	2 085	2 085	2 085	2 085
Volume in 1,000 m ³	37 359	37 359	37 359	37 359	37 359	37 359
Main line costs	0	0	0	0	0	0
Connection costs	0	0	0	0	0	0
General expenses (13.10%)	0	0	0	0	0	0
RCP - 5 years	0	0	0	0	0	0
RCP - 10 years	0	0	0	0	0	0
CASEP - RCP (10 years)	0	0	0	0	0	0
Non-depreciable asset	0	0	0	0	0	0
System connection contribution/timeframe/location	0	0	0	0	0	0
Administrative expenses	0	0	0	0	0	0
Financing - PCAF (\$0.00 month.) (0.0 %)	0	0	0	0	0	0
CASEP - Capital assets	0	0	0	0	0	0
External contributions	0	0	0	0	0	0
Customer contributions	0	0	0	0	0	0
Total investments	0	0	0	0	0	0
Operating costs	181 395	181 395	181 395	181 395	181 395	181 395
RCP interest compensation	0	0	0	0	0	0
Book depreciation	629 830	629 830	629 830	363 010	238 645	214 378
Taxes on utilities	60 421	50 974	41 526	36 081	32 501	29 286
Royalties	40 173	40 173	40 173	40 173	40 173	40 173
Tax	205 739	202 012	197 967	97 348	51 671	43 631
Return on investment	244 510	209 050	173 591	145 643	128 706	115 953
Tax on capital	0	0	0	0	0	0
Required revenue	1 362 068	1 313 434	1 264 483	863 650	673 091	624 815
Income	0	0	0	0	0	0
Distribution rate (¢/m ³)	17,8088	17,8088	17,8088	17,8088	17,8088	17,8088
Green Fund Rate (¢/m ³)	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000
Distribution margin (¢/m ³)	17,8088	17,8088	17,8088	17,8088	17,8088	17,8088
Distribution margin (\$)	6 653 187	6 653 187	6 653 187	6 653 187	6 653 187	6 653 187
Annual rate contribution	(5 291 119)	(5 339 753)	(5 388 704)	(5 789 537)	(5 980 096)	(6 028 372)
		36	37	38	39	40
Annual rate contribution		(6 051 781)	(6 067 725)	(6 082 075)	(6 096 496)	(6 111 111)
Rate contribution (3 years)	(10 834 292)				(37 965 130)	
Rate contribution (5 years)	(15 834 785)				(46 829 021)	
Rate contribution (10 years)	(27 065 801)				(67 978 638)	
Rate contribution (15 years)						
Rate contribution (20 years)						
Rate contribution (40 years)						
Break-even rate (years)	1,00					
Internal rate of return (IRR 40 years)	18,86%					

SALES

Representative	Date ___/___/___	Director, Sales	Date ___/___/___	Senior Director, Sales	Date ___/___/___
Vice-president, Marketing	Date ___/___/___	President	Date ___/___/___		

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PROJECT	Type of project Region Type of customer	Extension - Grid Laurentians COMM. - Partnership	Representative Consultant OTP Length in linear meters Summer/winter cost Unit cost per line (\$/ln. m)	10-000000 summer 0
	Capital cost D-2013-106 Weighted prospective capital cost	7,36% 5,63%		

	35	36	37	38	39	40
Number of customers	2 085	2 085	2 085	2 085	2 085	2 085
Volume in 1,000 m³	37 359	37 359	37 359	37 359	37 359	37 359
Main line costs	0	0	0	0	0	0
Connection costs	0	0	0	0	0	0
General expenses (13.10%)	0	0	0	0	0	0
RCP - 5 years	0	0	0	0	0	0
RCP - 10 years	0	0	0	0	0	0
CASEP - RCP (10 years)	0	0	0	0	0	0
Non-depreciable asset	0	0	0	0	0	0
System connection contribution/timeframe/location	0	0	0	0	0	0
Administrative expenses	0	0	0	0	0	0
Financing - PCAF (\$0.00 month.) (0.0 %)	0	0	0	0	0	0
CASEP - Capital assets	0	0	0	0	0	0
External contributions	0	0	0	0	0	0
Customer contributions	0	0	0	0	0	0
Total investments	0	0	0	0	0	0
Operating costs	181 395	181 395	181 395	181 395	181 395	181 395
RCP interest compensation	0	0	0	0	0	0
Book depreciation	214 378	207 609	206 212	206 116	206 116	206 116
Taxes on utilities	29 286	26 171	23 078	19 987	16 895	13 803
Royalties	40 173	40 173	40 173	40 173	40 173	40 173
Tax	43 631	42 003	42 178	42 623	42 898	42 979
Return on investment	115 953	104 074	92 425	80 818	69 214	57 610
Tax on capital	0	0	0	0	0	0
Required revenue	624 815	601 426	585 462	571 112	556 691	542 076
Income	0	0	0	0	0	0
Distribution rate (¢/m³)	17,8088	17,8088	17,8088	17,8088	17,8088	17,8088
Green Fund Rate (¢/m³)	0,0000	0,0000	0,0000	0,0000	0,0000	0,0000
Distribution margin (¢/m³)	17,8088	17,8088	17,8088	17,8088	17,8088	17,8088
Distribution margin (\$)	6 653 187	6 653 187	6 653 187	6 653 187	6 653 187	6 653 187
Annual rate contribution	(6 028 372)	(6 051 761)	(6 067 725)	(6 082 075)	(6 096 496)	(6 111 111)

Annual rate contribution	0	0	0	0	0
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Rate contribution (3 years)	(10 834 292)	Rate contribution (15 years)	(37 965 130)
Rate contribution (5 years)	(15 834 785)	Rate contribution (20 years)	(46 829 021)
Rate contribution (10 years)	(27 065 801)	Rate contribution (40 years)	(67 978 638)
Break-even rate (years)	1,00		
Internal rate of return (IRR 40 years)	18,86%		

SALES

Representative	Date ___/___/___	Director, Sales	Date ___/___/___	Senior Director, Sales	Date ___/___/___
Vice-president, Marketing	Date ___/___/___	President	Date ___/___/___		

CONDITIONS OF COMPLETION
