



EB-2014-0271

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an Application by Union Gas Limited, pursuant to section 36(1) of the *Ontario Energy Board Act, 1998*, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of January 1, 2015.

**DECISION AND RATE ORDER
December 18, 2014**

Union Gas Limited (“Union”) filed an application on September 12, 2014 with the Ontario Energy Board (the “Board”) pursuant to section 36 of the *Ontario Energy Board Act, 1998*, S.O. c.15, Schedule B, for an order or orders approving rates for the distribution, transmission and storage of natural gas, effective January 1, 2015.

Union’s application for a rate adjustment was based on a multi-year Incentive Ratemaking framework approved by the Board in EB-2013-0202. In Procedural Order No. 1 issued on October 23, 2014, the Board scheduled a process of interrogatories and responses to interrogatories.

A settlement conference was held on November 14, 2014, and discussions continued until December 4, 2014. Union filed a Settlement Agreement and Draft Rate Order on December 4, 2014. Union and all parties who participated in the settlement conference reached a settlement on all issues in the proceeding. Board staff filed a submission on December 8, 2014 supporting the settlement.

The Board approves the Settlement Agreement and Draft Rate Order, and considers that the agreement follows the direction of the Board in EB-2013-0365 and the ratemaking framework agreed to in EB-2013-0202. The Board commends the parties for their efforts in coming to an agreement that the Board considers to be in the public interest.

The Board also accepts Union's proposal to issue the customer notices as part of the Quarterly Rate Adjustment Mechanism proceeding, that will provide information on both, commodity and distribution rate changes.

THE BOARD ORDERS THAT:

1. The rate changes set out in Appendix "A" and the rate schedules set out in Appendix "B" are approved effective January 1, 2015. Union shall implement these rates on the first billing cycle on or after January 1, 2015.
2. The rates under all contracts for interruptible service under Rates M5A, M7, T1 and 25 shall be adjusted by the amounts set out in Appendix "C", effective January 1, 2015. Union shall implement 2015 changes in rates on the first billing cycle on or after January 1, 2015.
3. Union shall charge the fees as set out in Appendix "E" for non-energy charges.
4. Union shall maintain the following deferral accounts in accordance with Appendix "F":

179-70	Short-term Storage and Other Balancing Services
179-75	Lost Revenue Adjustment Mechanism
179-100	Transportation Tolls and Fuel – Northern and Eastern Operations Area
179-103	Unbundled Services Unauthorized Storage Overrun
179-105	North Purchase Gas Variance Account
179-106	South Purchase Gas Variance Account
179-107	Spot Gas Variance Account
179-108	Unabsorbed Demand Cost (UDC) Variance Account
179-109	Inventory Revaluation Account
179-111	Demand Side Management Variance Account

179-112	Gas Distribution Access Rule (GDAR) Costs
179-117	Carbon Dioxide Offset Credits
179-118	Average Use Per Customer
179-120	IFRS Conversion Charges
179-123	Conservation Demand Management
179-126	Demand Side Management Incentive
179-128	Gas Supply Plan Review - Consultant Cost
179-129	Preparation of Audited Utility Financial Statements
179-131	Upstream Transportation Optimization
179-132	Deferral Clearing Variance Account
179-133	Normalized Average Consumption (NAC) Account
179-134	Tax Variance Deferral Account
179-135	Unaccounted for Gas (UFG) Volume Variance Account
179-136	Parkway West Project Costs
179-137	Brantford-Kirkwall/Parkway D Project Costs
179-138	Parkway Obligation Rate Variance
179-139	Energy East Pipeline Consultation Costs

5. The intervenors shall file with the Board and forward to Union their respective cost claims for this proceeding within 21 days from the date of this Decision and Order.
6. Union shall file with the Board and forward to the intervenors any objections to the claimed costs within 35 days from the date of this Decision and Order.
7. The intervenors shall file with the Board and forward to Union any responses to any objections for cost claims within 42 days of the date of this Decision and Order.
8. Union shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

All filings to the Board must quote the file number, **EB-2014-0271**, be made through the Board's web portal at <https://www.pes.ontarioenergyboard.ca/service/>, and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at

<http://www.ontarioenergyboard.ca/OEB/Industry>. If the web portal is not available parties may email their documents to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

ADDRESS

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4
Attention: Board Secretary

E-mail: boardsec@ontarioenergyboard.ca

Tel: 1-888-632-6273 (Toll free)

Fax: 416-440-7656

DATED at Toronto December 18, 2014

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary



CROSS FRANCHISE TRANSPORTATION RATES

(A) Applicability

To a Shipper who enters into a Contract with Union for delivery by Shipper of gas to Union at one of Union's points listed below for redelivery by Union to Shipper at one of Union's points.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities), Dawn (Tecumseh), Dawn (Vector) and Dawn (TSLE).

*Dawn as a delivery point: Dawn (Facilities).

(B) Services

Transportation Service under this rate schedule is transportation on Union's pipeline facilities between any two Points as specified in Section (A), column 1.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Transportation Service:

	Monthly Demand Charge (applied to daily contract demand) <u>Rate/GJ</u>	Commodity Charges			
		If Union supplies fuel Commodity Charge		If Shipper supplies fuel Fuel Ratio	
		<u>Apr.1-Oct.31 Rate/GJ</u>	<u>Nov.1-Mar.31 Rate/GJ</u>	<u>Apr.1-Oct.31 %</u>	<u>Nov.1-Mar.31 %</u>
a) Firm Transportation					
Between:					
St.Clair & Dawn	\$1.064	\$0.012	\$0.015	0.204%	0.262%
Ojibway & Dawn	\$1.064	\$0.025	\$0.017	0.441%	0.299%
Bluewater & Dawn	\$1.064	\$0.012	\$0.015	0.204%	0.262%
From:					
Parkway to Kirkwall	\$0.640	\$0.017	\$0.009	0.289%	0.155%
Parkway to Dawn	\$0.640	\$0.017	\$0.009	0.289%	0.155%
Kirkwall to Dawn	\$1.128	\$0.009	\$0.009	0.155%	0.155%
Dawn to Kirkwall	\$2.193	\$0.018	\$0.043	0.313%	0.745%
Dawn to Parkway	\$2.604	\$0.032	\$0.058	0.563%	1.012%
Kirkwall to Parkway	\$0.411	\$0.023	\$0.024	0.405%	0.421%
b) Interruptible and Short Term (1 year or less) Firm Transportation:					
Maximum		\$75.00	\$75.00		
c) Firm Transportation between two points within Dawn					
Dawn to Dawn-Vector	\$0.029	n/a	n/a	0.335%	0.155%
Dawn to Dawn-TCPL	\$0.136	n/a	n/a	0.155%	0.346%
d) Interruptible Transportation between two points within Dawn*					
*includes Dawn (TCPL), Dawn Facilities, Dawn (Tecumseh), Dawn (Vector) and Dawn (TSLE)				0.155%	0.155%



(C) Rates (Cont'd)

Authorized Overrun:

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at Union's sole discretion.

	If Union supplies fuel		Commodity Charges If Shipper supplies fuel		Commodity Charge Rate/GJ
	Commodity Charge		Fuel Ratio		
	Apr.1-Oct.31 Rate/GJ	Nov.1-Mar.31 Rate/GJ	Apr.1-Oct.31 %	Nov.1-Mar.31 %	
a) Firm Transportation					
Between:					
St.Clair & Dawn	\$0.047	\$0.050	0.204%	0.262%	\$0.035
Ojibway & Dawn	\$0.060	\$0.052	0.441%	0.299%	\$0.035
Bluewater & Dawn	\$0.047	\$0.050	0.204%	0.262%	\$0.035
From:					
Parkway to Kirkwall	\$0.137	\$0.129	0.897%	0.763%	\$0.086
Parkway to Dawn	\$0.137	\$0.129	0.897%	0.763%	\$0.086
Kirkwall to Dawn	\$0.046	\$0.046	0.155%	0.155%	\$0.037
Dawn to Kirkwall	\$0.125	\$0.149	0.921%	1.353%	\$0.072
Dawn to Parkway	\$0.153	\$0.178	1.171%	1.620%	\$0.086
Kirkwall to Parkway	\$0.071	\$0.072	1.013%	1.029%	\$0.014
b) Firm Transportation within Dawn					
Dawn to Dawn-Vector	n/a	n/a	0.335%	0.155%	\$0.001
Dawn to Dawn-TCPL	n/a	n/a	0.155%	0.346%	\$0.004

Authorized overrun for short-term firm transportation is available at negotiated rates.

Unauthorized Overrun:

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the overrun occurred plus 25% for all usage on any day in excess of 102% of Union's contractual obligation.

Notes for Section (C) Rates:

- (1) A demand charge of \$0.069/GJ/day/month will be applicable to customers contracting for firm all day transportation service in addition to the demand charges appearing on this schedule for all firm transportation service paths.

(D) Terms of Service

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the attached Schedule "A" for contracts in effect before October 1, 2010. The General Terms & Conditions applicable to this rate schedule shall be in accordance with the attached Schedule "A 2010" for contracts in effect on or after October 1, 2010.

(E) Nominations

Nominations under this rate schedule shall be in accordance with the attached Schedule "B" for contracts in effect before October 1, 2010. Nominations under this rate schedule shall be in accordance with the attached Schedule "B 2010" for contracts in effect on or after October 1, 2010.

(F) Receipt and Delivery Points and Pressures

Receipt and Delivery Points and Pressures under this rate schedule shall be in accordance with Schedule "C 2010" for contracts in effect on or after October 1, 2010.

Effective

January 1, 2015
O.E.B. Order # EB-2014-0356

Chatham, Ontario

Supersedes EB-2014-0271 Rate Schedule effective January 1, 2015.



TRANSPORTATION RATES

(A) Applicability

The charges under this schedule shall be applicable to a Shipper who enters into a Transportation Service Contract with Union.

Applicable Points

Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities), Dawn (Tecumseh), Dawn (Vector) and Dawn (TSLE).

Dawn as a delivery point: Dawn (Facilities).

(B) Services

Transportation Service under this rate schedule shall be for transportation on Union's Dawn - Trafalgar facilities.

(C) Rates

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charge (applied to daily contract demand) <u>Rate/GJ</u>	Commodity and Fuel Charges Fuel Ratio <u>%</u>	<u>AND</u>	Commodity Charge <u>Rate/GJ</u>
<u>Firm Transportation (1)</u>				
Dawn to Parkway	\$2.604	Monthly fuel rates and ratios shall be in accordance with schedule "C".		
Dawn to Kirkwall	\$2.193			
Kirkwall to Parkway	\$0.411			
Parkway to Dawn	n/a			
<u>M12-X Firm Transportation</u>				
Between Dawn, Kirkwall and Parkway	\$3.244	Monthly fuel rates and ratios shall be in accordance with schedule "C".		
<u>Limited Firm/Interruptible Transportation (1)</u>				
Dawn to Parkway – Maximum	\$6.250	Monthly fuel rates and ratios shall be in accordance with schedule "C".		
Dawn to Kirkwall – Maximum	\$6.250			
Parkway (TCPL) to Parkway (Cons) (2)		0.155%		

Authorized Overrun (3)

Authorized overrun rates will be payable on all quantities in excess of Union's obligation on any day. The overrun charges payable will be calculated at the following rates. Overrun will be authorized at Union's sole discretion.

	If Union supplies fuel Commodity Charge <u>Rate/GJ</u>	Commodity and Fuel Charges Fuel Ratio <u>%</u>	<u>AND</u>	Commodity Charge <u>Rate/GJ</u>
Transportation Overrun				
Dawn to Parkway		Monthly fuel rates and ratios shall be in accordance with schedule "C".		\$0.086
Dawn to Kirkwall				\$0.072
Kirkwall to Parkway				\$0.014
Parkway to Dawn				\$0.086
Parkway (TCPL) Overrun (4)	n/a	0.694%		n/a
M12-X Firm Transportation				
Between Dawn, Kirkwall and Parkway		Monthly fuel rates and ratios shall be in accordance with schedule "C".		\$0.107



(C) Rates (Cont'd)

Unauthorized Overrun

Authorized Overrun rates will be payable on all quantities up to 2% in excess of Union's contractual obligation.

The Unauthorized Overrun shall be the higher of the reported daily spot price of gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the overrun occurred plus 25% for all usage on any day in excess of 102% of Union's contractual obligation.

Nomination Variances

Where Union and the shipper have entered into a Limited Balancing Agreement ("LBA"), the rate for unauthorized parking or drafting which results from nomination variances shall equal the "Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff.

Notes for Section (C) Rates:

- (1) The annual transportation commodity charge is calculated by application of the YCRR Formula, as per Section (D). The annual transportation fuel required is calculated by application of the YCR Formula, as per Section (D).
- (2) This rate is for westerly transportation within the Parkway yard, from Parkway (TCPL) to Parkway (Cons) or Lisgar.
- (3) For purposes of applying the YCRR Formula or YCR Formula (Section (D)) to transportation overrun quantities, the transportation commodity revenue will be deemed to be equal to the commodity charge of the applicable service as detailed in Section (B).
- (4) This ratio will be applied to all gas quantities for which Union is obligated to deliver to Parkway (Cons) or Lisgar and has agreed to deliver to Parkway (TCPL) on an interruptible basis. This will be in addition to any rate or ratio paid for transportation easterly to Parkway (Cons) or Lisgar.
- (5) A demand charge of \$0.069/GJ/day/month will be applicable for customers contracting for firm all day transportation service in addition to the demand charges appearing on this schedule for firm transportation service to either Kirkwall or Parkway

(D) Transportation Commodity

The annual fuel charge in kind or in dollars for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (The "YCRR" or "YCR" Formula). An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable "YCRR" or "YCR" Formula. At Union's sole discretion Union may make more frequent adjustments than once per year. The YCRR and YCR adjustments must be paid/remitted to/from Shippers at Dawn within one billing cycle after invoicing.



(D) Transportation Commodity (Cont'd)

$$YCR = \sum_{1}^{4} [(0.001550 \times (QT1 + QT3)) + (DSF \times (QT1 + QT3)) + F_{ST}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [0.001550 \times (QT1 + Q3)) + (DWF \times QT1) + F_{WT}] \text{ For Oct. 1 to May 31}$$

$$YCRR = \sum_{1}^{4} [(0.001550 \times (QT1 + QT3)) + (DSF \times (QT1 + QT3)) + F_{ST}] \times R \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.001550 \times (QT1 + QT3)) + (DWF \times QT1) + F_{WT}] \times R \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements
 DWF = 0.0020 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required

The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

YCRR Yearly Commodity Revenue Required

The sum of 12 separate monthly calculations of Commodity Revenue required for the period April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4 850 kPa but less than 5 860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F_{WT} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Union's Lobo, Bright, Trafalgar and Parkway Compressor Stations ("Lobo", "Bright", "Trafalgar" and "Parkway") to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright, Trafalgar and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Union.

The monthly Parkway and Trafalgar compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Union.



(D) Transportation Commodity (Cont'd)

F_{ST} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Union's Lobo, Bright, Trafalgar and Parkway compressor stations to transport the same Shipper's quantity on the Trafalgar system.

Lobo, Bright, Trafalgar and Parkway compressor fuel required by each Shipper will be calculated each month.

R Union's weighted average cost of gas in \$/GJ.

Notes

(i) In the case of Easterly flow, direct deliveries by TCPL at Parkway to Union or on behalf of Union to Union's Transportation Shippers will be allocated to supply Union's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

(E) Provision for Compressor Fuel

For a Shipper that has elected to provide its own compressor fuel.

Transportation Fuel

On a daily basis, the Shipper will provide Union at the delivery point and delivery pressure as specified in the contract, a quantity (the "Transportation Fuel Quantity") representing the Shipper's share of compressor fuel and unaccounted for gas for transportation service on Union's system.

The Transportation Fuel Quantity will be determined on a daily basis, as follows:

Transportation Fuel Quantity = Transportation Quantity x Transportation Fuel Ratio.

In the event that the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made in May for the previous 12 months ending March 31st.

Nominations

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal nominations for transportation services.

(F) Terms of Service

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the attached Schedule "A" for contracts in effect before October 1, 2010. The General Terms & Conditions applicable to this rate schedule shall be in accordance with the attached Schedule "A 2010" for contracts in effect on or after October 1, 2010.

(G) Nominations

Nominations under this rate schedule shall be in accordance with the attached Schedule "B" for contracts in effect before October 1, 2010. Nominations under this rate schedule shall be in accordance with the attached Schedule "B 2010" for contracts in effect on or after October 1, 2010.



uniongas

Effective
2015-01-01
Rate M12
Page 5 of 5

(H) Monthly Fuel Rates and Ratios

Monthly fuel rates and ratios under this rate schedule shall be in accordance with Schedule "C".

(I) Receipt and Delivery Points and Pressures

Receipt and Delivery Points and Pressures under this rate schedule shall be in accordance with Schedule "D 2010" for contracts in effect on or after October 1, 2010.

Effective

January 1, 2015
O.E.B. Order # EB-2014-0356

Chatham, Ontario

Supersedes EB-2014-0271 Rate Schedule effective January 1, 2015.

UNION GAS LIMITED
M12 Monthly Transportation Fuel Ratios and Rates
 Firm or Interruptible Transportation Commodity
Effective January 1, 2015

Month	VT1 Easterly Dawn to Parkway (TCPL) With Dawn Compression		VT1 Easterly Dawn to Kirkwall, Lisgar, Parkway (Consumers) With Dawn Compression		VT3 Westerly Parkway to Kirkwall, Dawn	
	Fuel Ratio	Fuel Rate	Fuel Ratio	Fuel Rate	Fuel Ratio	Fuel Rate
	(%)	(\$/GJ)	(%)	(\$/GJ)	(%)	(\$/GJ)
April	0.850	0.049	0.537	0.031	0.155	0.009
May	0.603	0.034	0.365	0.021	0.155	0.009
June	0.501	0.029	0.268	0.015	0.393	0.022
July	0.487	0.028	0.255	0.015	0.391	0.022
August	0.388	0.022	0.156	0.009	0.391	0.022
September	0.383	0.022	0.156	0.009	0.387	0.022
October	0.729	0.042	0.457	0.026	0.155	0.009
November	0.870	0.050	0.613	0.035	0.155	0.009
December	0.981	0.056	0.722	0.041	0.155	0.009
January	1.131	0.065	0.857	0.049	0.155	0.009
February	1.074	0.061	0.808	0.046	0.155	0.009
March	1.003	0.057	0.725	0.041	0.155	0.009

Month	M12-X Easterly Kirkwall to Parkway (TCPL)		M12-X Easterly Kirkwall to Lisgar, Parkway (Consumers)		M12-X Westerly Parkway to Kirkwall, Dawn	
	Fuel Ratio	Fuel Rate	Fuel Ratio	Fuel Rate	Fuel Ratio	Fuel Rate
	(%)	(\$/GJ)	(%)	(\$/GJ)	(%)	(\$/GJ)
April	0.468	0.027	0.155	0.009	0.289	0.017
May	0.393	0.022	0.155	0.009	0.289	0.017
June	0.389	0.022	0.155	0.009	0.289	0.017
July	0.387	0.022	0.155	0.009	0.289	0.017
August	0.386	0.022	0.155	0.009	0.289	0.017
September	0.383	0.022	0.155	0.009	0.289	0.017
October	0.427	0.024	0.155	0.009	0.289	0.017
November	0.412	0.024	0.155	0.009	0.155	0.009
December	0.414	0.024	0.155	0.009	0.155	0.009
January	0.428	0.024	0.155	0.009	0.155	0.009
February	0.420	0.024	0.155	0.009	0.155	0.009
March	0.433	0.025	0.155	0.009	0.155	0.009

UNION GAS LIMITED
M12 Monthly Transportation Authorized Overrun Fuel Ratios and Rates
 Firm or Interruptible Transportation Commodity
Effective January 1, 2015

Month	VT1 Easterly Dawn to Parkway (TCPL) With Dawn Compression		VT1 Easterly Dawn to Kirkwall, Lisgar, Parkway (Consumers) With Dawn Compression		VT3 Westerly Parkway to Kirkwall, Dawn	
	Fuel Ratio	Fuel Rate	Fuel Ratio	Fuel Rate	Fuel Ratio	Fuel Rate
	(%)	(\$/GJ)	(%)	(\$/GJ)	(%)	(\$/GJ)
April	1.458	0.169	1.145	0.138	0.763	0.129
May	1.211	0.155	0.973	0.128	0.763	0.129
June	1.109	0.149	0.876	0.122	1.001	0.143
July	1.095	0.148	0.863	0.121	0.999	0.143
August	0.996	0.143	0.764	0.116	0.999	0.143
September	0.991	0.142	0.764	0.116	0.995	0.142
October	1.337	0.162	1.065	0.133	0.763	0.129
November	1.478	0.170	1.221	0.142	0.763	0.129
December	1.589	0.176	1.330	0.148	0.763	0.129
January	1.739	0.185	1.465	0.156	0.763	0.129
February	1.682	0.182	1.416	0.153	0.763	0.129
March	1.611	0.178	1.333	0.148	0.763	0.129

Month	M12-X Easterly Kirkwall to Parkway (TCPL)		M12-X Easterly Kirkwall to Lisgar, Parkway (Consumers)		M12-X Westerly Parkway to Kirkwall, Dawn	
	Fuel Ratio	Fuel Rate	Fuel Ratio	Fuel Rate	Fuel Ratio	Fuel Rate
	(%)	(\$/GJ)	(%)	(\$/GJ)	(%)	(\$/GJ)
April	1.076	0.075	0.763	0.057	0.897	0.137
May	1.001	0.071	0.763	0.057	0.897	0.137
June	0.997	0.070	0.763	0.057	0.897	0.137
July	0.995	0.070	0.763	0.057	0.897	0.137
August	0.994	0.070	0.763	0.057	0.897	0.137
September	0.991	0.070	0.763	0.057	0.897	0.137
October	1.035	0.073	0.763	0.057	0.897	0.137
November	1.020	0.072	0.763	0.057	0.763	0.129
December	1.022	0.072	0.763	0.057	0.763	0.129
January	1.036	0.073	0.763	0.057	0.763	0.129
February	1.028	0.072	0.763	0.057	0.763	0.129
March	1.041	0.073	0.763	0.057	0.763	0.129

National Energy
Board



Office national
de l'énergie

File OF-Tolls-Group1-T201-2014-04 01
File OF-AF-SAC 04
18 December 2014

Mr. Keith D. Nelson
General Manager
Trans Québec & Maritimes Pipeline
450 – 1 Street S.W.
Calgary, AB T2P 5H1
Facsimile: 403-920-2347

Dear Mr. Nelson:

**Trans Québec & Maritimes Pipeline Inc. (TQM)
Application for Approval of Interim 2015 Tolls (Application)
Compliance Filing—Collection Mechanism Filing and Statement of
Investment Policies and Procedures (Compliance Filing)**

The Board has examined TQM's Application dated 26 November 2014 for approval of interim tolls effective 1 January 2015. The Board has also examined TQM's Compliance Filing dated 25 November 2014 for the approval of the abandonment surcharges and amendments to the tariff.

The Board approves the proposed interim tolls as filed pending any future amending Orders and/or final Order by the Board. The Board also approves the abandonment surcharges and amendments to the tariff on an interim basis, as filed, pending any future amending Orders and/or final Order by the Board. The Board directs that the tolls, abandonment surcharges and amendments to the tariff be made effective 1 January 2015 on an interim basis. Enclosed is a copy of Order TGI-002-2014 which gives effect to this decision.

TQM is directed to serve a copy of this letter and Order TGI-002-2014 to its interested parties.

Yours truly,

Original signed by L. George for

Sheri Young
Secretary of the Board

Attachment

517 Tenth Avenue SW
Calgary, Alberta T2R 0A8

517, Dixième Avenue S.-O.
Calgary (Alberta) T2R 0A8

Canada

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ORDER TGI-002-2014

IN THE MATTER OF the *National Energy Board Act* (Act) and the regulations made thereunder; and

IN THE MATTER OF an application filed by Trans Québec & Maritimes Pipeline Inc. (TQM) with the National Energy Board (Board) pursuant to subsection 19(2) and Part IV of the Act, filed under file number OF-Tolls-Group1-T201-2014-04 01 (Application); and

IN THE MATTER OF a Compliance Filing filed by TQM with the Board pursuant to paragraph 60(1)(b) of the Act, filed under file number OF-AF-SAC 04 Compliance Filing - Collection Mechanism Filing and Statement of Investment Policies and Procedures (Compliance Filing)

BEFORE the Board on 17 December 2014.

WHEREAS TQM filed an application, dated 26 November 2014, seeking approval of the 2015 interim tolls;

AND WHEREAS TQM filed a Compliance Filing, dated 25 November 2014, seeking approval of abandonment surcharges and amendments to the tariff pursuant to MH-001-2013 Reasons for Decision and Order MO-023-2014;

AND WHEREAS the proposed 2015 interim tolls are determined in accordance with TQM's 1 January 2014 to 31 December 2016 Tolls Settlement approved by Board Order TG-001-2014;

AND WHEREAS TQM solicited comments from interested parties regarding the proposed 2015 interim tolls on 20 November 2014 and received no comments;

THEREFORE, IT IS ORDERED pursuant to subsection 19(2) and Part IV of the Act that:

1. TQM's current tolls, which were made effective under Order TG-001-2014, are terminated as of the end of the day on 31 December 2014, and
2. TQM's proposed tolls, as contained in its Application, are implemented effective 1 January 2015 on an interim basis pending any future amending Orders and/or final Order by the Board concerning TQM's tolls.

3. TQM's proposed abandonment surcharges and amendments to the tariff, as contained in the Compliance Filing, are implemented effective 1 January 2015 on an interim basis pending any future amending Orders and/or final Order by the Board concerning TQM's tolls.

NATIONAL ENERGY BOARD

Original signed by L. George for

Sheri Young
Secretary of the Board

Gazoduc Trans Québec & Maritimes Inc.
LISTE DES DROITS

Droits provisoises de 2015
Ordonnance TGI-002-2014

T-1 SERVICE CONTINU

Droits T-1: 7,310,667 \$ /mois

OT-1 SERVICE EXCÉDENTAIRE

Droits OT-1: 0.00 $\$/10^3\text{m}^3$

TS - TRANSPORT ET STOCKAGE

TS Frais d'entreposage - Taux mensuel: 3,875 \$/mois

TS Frais d'injection - Taux au volume: 0.8825 $\$/10^3\text{m}^3$

TGE - TRANSPORT DE GAZ ENTREPOSÉ

TGE Frais de transport - Taux au volume:

Trois-Rivières: 1.30 $\$/10^3\text{m}^3$

Points de livraison en aval de Trois-Rivières: 6.10 $\$/10^3\text{m}^3$

Points de livraison en amont de St-Nicolas: 3.98 $\$/10^3\text{m}^3$

BGT/BGT2 - TRANSPORT DE BIOGAZ

BGT Frais de transport - Taux au volume: 2.49 $\$/10^3\text{m}^3$

BGT2 Frais de transport - Taux au volume: 7.22 $\$/10^3\text{m}^3$

SUPPLÉMENT DE CESSATION D'EXPLOITATION

Supplément mensuel de cessation d'exploitation \$430,174 \$/mois

Supplément journalier de cessation d'exploitation \$0.58 $\$/10^3\text{m}^3$

Cette Liste des Droits s'applique aux cédules tarifaire T-1, OT-1, TS, TGE, BGT, et BGT2.

EN VIGUEUR LE: 1 janvier 2015

La Liste des Droits présentement en vigueur est disponible sur le site web de Gazoduc TQM au www.gazoductqm.com en choisissant "DROITS ET TARIFS"