

**Demande de renseignements numéro 2
du Transporteur d'électricité
à l'AQCIE-CIFQ**

Questions de Concentric Energy Advisors

1. Préambule :

- i) C-AQCIE-CIFQ-0107
Mémoire p. 1-155**

PEG has submitted a 155-page document in its “Revised HQ Draft 24 February 2017”.

1.1 Please provide all the changes from the original 131-page PEG report dated October 26, 2015.

2. Préambule :

- i) C-AQCIE-CIFQ-0107
Mémoire p. 122-123**

“The size and complexity of HQT’s transmission system is enormous. However, these features do not make its capex (or any other cost) more variable. If anything, the opposite is the case.

Challenging climatic conditions and remote generating sites affect HQT’s cost *level* more than its cost *growth*.

....

Québec’s grid lies at the “end of the line,” and there is no need for major new projects to send power flows across it.”

2.1 Please provide the analytical support for each of these statements.

3. Préambule :

- i) C-AQCIE-CIFQ-0107
Mémoire p. 123, ligne 23**

“Indexed ARMs have already been studied by transmission owners in Ontario.”

3.1 Please provide copies or links to any available studies by transmission owners in Ontario referenced in this statement.

3.2 Please indicate if Dr. Lowry is aware if an ARM has been implemented by any North American company for whom regulated transmission is its sole business? If so, please indicate the company name and date of the program.