

Le 28 mai 2015

PAR SDÉ ET COURRIER

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**OBJET : Établissement d'un mécanisme de réglementation incitative assurant la réalisation de gains d'efficacité par le distributeur et le transporteur d'électricité
Questions additionnelles du RNCREQ à l'attention d'Elenchus
Dossier : R-3897-2014**

Chère consoeur,

Suite à l'audience du 27 mai 2015 et à l'opportunité offerte aux participants de transmettre certaines de leurs questions par écrit, vous trouverez ci-dessous les questions additionnelles que le RNCREQ aimerait voir soumises aux représentants d'Elenchus.

Ontario

Reference p. A-18 - text below the table (English Report)

«Several distributors have applied under the Custom IR option, including Hydro One Distribution, Toronto Hydro and Horizon Utilities. [...]»

Given that Hydro-Québec has more in common with Hydro-One and Toronto Hydro than with Ontario small municipal utilities, we are interested to know more about those custom incentive regulations.

Q : Could you please provide a written summary of the custom incentive regulations for Hydro-One and Toronto Hydro?

Efficiency Carry Over Mechanism

Q : Could you please provide details as to how an Efficiency Carry Over Mechanism works?

RIIO Model in the United-Kingdom

Reference p. 58, lines 1-3 (English Report)

«The network companies are expected to incorporate environmental objectives into their applications. With external environmental views and regulations continuously evolving, the companies will be challenged in the design of outputs on these objectives.»

Q : Could you please provide a list of environmental objectives that have been incorporated by the companies into their rate applications ?

Q : For the purpose of incorporating environmental objectives into their applications, do the companies have to select objectives from a pre-established list or are they free to choose the objectives they wish to include?

Benchmarking

Reference p. A-15

«The OEB uses PEG's econometric model for benchmarking distributor cost performance. The model is used to predict the total cost of each distributor, and the distributor's actual total costs are compared to the econometric prediction. PEG's model uses a well-established estimation procedure, does not rely on peer grouping, and does not assume constant return to scale. It includes factors beyond management control such as:

- *the number of customers served*
- *kWh deliveries*
- *system capacity peak demand*
- *average circuit km of line*
- *share of customers served that were added over the last 10 years»*

Q : Could you please provide details as to how the PEG's model takes these factors into account?

Espérant le tout conforme, veuillez agréer chère consoeur, mes salutations distinguées.



Me Catherine Fortier-Pesant

c.c. Philippe Bourke, RNCREQ
Philip Raphals, Centre Hélios
Me Yves Fréchette et Me Éric Fraser, HQ
Par courriel seulement