

GAZIFÈRE INC.

COÛT TOTAL DES APPROVISIONNEMENTS GAZIERS POUR L'ANNÉE TÉMOIN 2016

AVEC LES VOLUMES DE VENTES 2016 ET LES HYPOTHÈSES 2015 QUANT AU GAZ PERDU, AU VOLUME SOUSCRIT ET AU COÛT DE NIAGARA GAS TRANSMISSION RÉCUPÉRÉS PRÉSENTEMENT DANS LES TARIFS
CAUSE TARIFAIRE 2016

| | | Col. 1 | Col. 2 | Col. 3 | Col. 4 | Col. 5 | Col. 6 | Col. 7 | Col. 8 | Col. 9 | Col. 10 | Col. 11 | Col. 12 | Col. 13 |
|----|----------------------------|--------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|---------------|
| | 1000 m3 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | TOTAL |
| 1 | CONTRACT DEMAND | 1200.3 | 1200.3 | 1200.3 | 1200.3 | 1200.3 | 1200.3 | 1200.3 | 1200.3 | 1200.3 | 1200.3 | 1200.3 | 1200.3 | |
| 2 | | | | | | | | | | | | | | |
| 3 | TOTAL DELIVERIES | 27,881.0 | 23,913.1 | 20,978.4 | 13,180.8 | 8,835.1 | 6,812.5 | 6,449.7 | 6,378.1 | 6,316.3 | 11,595.9 | 16,807.6 | 23,659.1 | 172,807.6 (1) |
| 4 | TOTAL SALES | 23,693.8 | 19,819.6 | 16,625.3 | 9,947.8 | 5,460.5 | 4,023.5 | 3,485.2 | 3,502.5 | 3,500.7 | 8,386.4 | 13,097.2 | 19,537.2 | 131,079.6 |
| 5 | ONTARIO T-SERVICE RECEIPTS | 666.9 | 681.8 | 770.6 | 351.3 | 336.0 | 317.9 | 426.8 | 326.3 | 326.3 | 366.8 | 484.8 | 676.8 | 5,732.5 |
| 6 | WESTERN T-SERVICE | 3,520.3 | 3,411.7 | 3,582.5 | 2,881.7 | 3,038.7 | 2,471.1 | 2,537.6 | 2,549.3 | 2,489.3 | 2,842.7 | 3,225.6 | 3,445.1 | 35,995.5 |
| 7 | WESTERN T-SERVICE | 4.1 | 3.8 | 4.1 | 3.9 | 4.1 | 3.9 | 4.1 | 4.1 | 3.9 | 4.1 | 3.9 | 4.1 | 48.1 |
| 8 | GAS COST CALCULATION | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | |
| 10 | RATES | EB-2015-0242 | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | |
| 14 | Demand Charge | 14.7000 | 176,444 | 176,444 | 176,444 | 176,444 | 176,444 | 176,444 | 176,444 | 176,444 | 176,444 | 176,444 | 176,444 | 2,117.3 |
| 15 | Delivery Charge | 1.1953 | 333,262 | 285,833 | 250,755 | 157,551 | 105,606 | 81,430 | 77,093 | 76,237 | 75,498 | 138,606 | 200,901 | 2,065.6 |
| 16 | | | 509,706 | 462,277 | 427,199 | 333,995 | 282,050 | 257,874 | 252,681 | 251,942 | 315,050 | 377,345 | 459,241 | 4,182.9 |
| 17 | | | | | | | | | | | | | | |
| 18 | Load Balancing | 0.8634 | 240,725 | 206,466 | 181,128 | 113,803 | 76,282 | 58,819 | 55,687 | 54,535 | 100,119 | 145,117 | 204,272 | 1,492.0 |
| 19 | Transportation | 6.3318 | 1,723,143 | 1,470,958 | 1,279,516 | 812,340 | 538,150 | 411,223 | 381,354 | 383,187 | 379,272 | 711,004 | 1,033,531 | 10,578.9 |
| 20 | Gas supply (buy/sell) | 12.1690 | 496 | 464 | 496 | 480 | 496 | 480 | 496 | 480 | 496 | 480 | 496 | 5.9 |
| 21 | Gas supply (system) | 12.1919 | 2,888,222 | 2,415,917 | 2,026,444 | 1,212,349 | 665,238 | 490,059 | 424,416 | 426,522 | 426,320 | 1,021,965 | 1,596,320 | 15,975.2 |
| 22 | Rider D | -0.0822 | (22,918) | (19,657) | (17,244) | (10,835) | (7,262) | (5,600) | (5,302) | (5,243) | (5,192) | (9,532) | (13,816) | (142.0) |
| 23 | | | | | | | | | | | | | | |
| 24 | TOTAL | | 5,339,373 | 4,536,425 | 3,897,538 | 2,462,132 | 1,554,955 | 1,212,855 | 1,110,188 | 1,112,712 | 1,107,357 | 2,139,102 | 3,138,977 | 32,092.8 (2) |
| 25 | | | | | | | | | | | | | | |
| 26 | Niagara Gas Transmission | | | | | | | | | | | | | 1,841.400 |
| 27 | | | | | | | | | | | | | | |
| 28 | RATES: | EB-2015-0242 | | | | | | | | | | | | 33,934.2 |

Notes (1) Voir GI-27, document 3.1, page 1 de 1, ligne 5, colonne 1.

(2) Le tarif 200 utilisé pour calculer le coût du gaz est basé sur le tarif en vigueur le 1^{er} octobre 2015 selon EB-2015-0242.