

GAZIFÈRE INC.
FERMETURE DES LIVRES
ÉTAT COMPARATIF DE LA BASE DE TARIFICATION (000\$)
FERMETURE 2015 vs FERMETURE 2014
ANNÉE DE RÉFÉRENCE: 2015

| NO DE LIGNE | DESCRIPTION | BASE DE TARIFICATION | | FERMETURE 2015 vs FERMETURE 2014 | |
|----------------|---------------------------------|----------------------|--------------------|----------------------------------|--------------|
| | | (moyenne de 13 mois) | | \$ | % |
| | | FERMETURE 2015 (1) | FERMETURE 2014 (2) | | |
| 1 | Immobilisations réglementées | 142,176 | 136,138 | 6,038 | 4.4 |
| 2 | Amortissement cumulé réglementé | (59,161) | (54,426) | (4,735) | 8.7 |
| 3 | Valeur nette réglementée | 83,015 | 81,712 | 1,303 (3) | 1.6 |
| 4 | Frais reportés cause tarifaire | 187 | 89 | 99 (4) | 111.8 |
| 5 | Ajustement du coût du gaz | (483) | 619 | (1,102) (5) | (177.9) |
| 6 | Auto-assurance | (220) | (237) | 17 | (7.4) |
| 7 | Stabilisation de la température | (3,694) | (1,603) | (2,091) (6) | 130.4 |
| 8 | Stabilisation du gaz perdu | (138) | 240 | (379) (7) | (157.4) |
| 9 | Fonds de roulement | (1,080) | 359 | (1,439) (8) | (400.6) |
| 10 | TOTAL | <u>77,589</u> | <u>81,180</u> | <u>(3,591)</u> | <u>(4.4)</u> |

NOTES: (1) Voir GI-3, document 1, page 1 de 2, colonne 15.

(2) Voir R-3924-2015 (Fermeture des livres 2014), GI-3, document 2, page 1 de 1, colonne 1.

(3) L'augmentation de la valeur nette réglementée provient des projets d'extension et de modification du réseau effectués en 2015 pour desservir 753 nouveaux clients.

(4) Voir GI-3, document 1, page 1 de 2, ligne 12, colonne 15. Montant approuvé dans les décisions D-2014-204 et 2014-020.

(5) Voir le détail du compte ajustement du coût du gaz en date du 31 décembre 2015 à la pièce GI-8, document 1.

(6) Voir le détail du compte de stabilisation de la température à la pièce GI-3, document 1.1.

(7) Voir le détail du compte de stabilisation du gaz perdu à la pièce GI-3, document 1.2.

(8) The primary drivers for the decrease in the working cash requirement in 2015 as compared to 2014 are:

- Decreased net gas cost lag of (13.4) days with a net gas cost lag of (8.2) days in 2015 as compared to 5.2 days in the 2014 Closing of the Books is driven by the decreased revenue lag day and increased gas cost lag day in 2015 as compared to the 2014 Closing of the Books. Gas costs are now paid by Enbridge Inc. with suppliers now paid around the 28th day of the month after commodity has been received, previously they were paid around the 20th of the month,

-Decreased revenue lag day of 0.7 days with a revenue lag of 39.6 days in 2015 as compared to 40.3 days in the 2014 Closing of the Books,

-Decreased O&M net lag of (2.2) days is driven by the decreased revenue lag day and increased O&M lag of 26.0 days in 2015 as compared to 24.5 days in the 2014 Closing of the Books,

- Decreased net tax lag day is a result of a decrease in the municipal tax lag day where payment was made earlier in 2015 as compared to 2014,

-A decrease in the working cash requirement from Uncollectibles and,

-Increased revenues received from customers for GST and QST.

This is partially offset by:

-Increased O&M, gas cost and taxes expenditures.