

GAZIFÈRE INC.
COÛT TOTAL DES APPROVISIONNEMENTS GAZIERS POUR L'ANNÉE TÉMOIN 2017
CAUSE TARIFAIRE 2017

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1246.4	1246.4	1246.4	1246.4	1246.4	1246.4	1246.4	1246.4	1246.4	1246.4	1246.4	1246.4	
2														
3	TOTAL DELIVERIES	29,339.8	24,574.1	21,321.2	13,262.4	8,788.7	6,844.7	6,231.7	6,265.6	6,261.4	11,077.3	16,009.1	22,787.5	172,763.5 (1)
4	TOTAL SALES	24,706.1	20,297.5	16,952.4	10,000.4	5,506.8	4,035.7	3,353.6	3,410.3	3,420.9	7,954.7	12,406.9	18,576.3	130,621.6
5	ONTARIO T-SERVICE RECEIPTS	760.6	752.7	741.6	436.7	361.3	317.4	345.7	299.0	342.5	345.3	447.6	621.9	5,772.4
6	WESTERN T-SERVICE	3,869.0	3,520.1	3,623.1	2,821.3	2,916.5	2,487.6	2,528.3	2,552.3	2,494.0	2,773.2	3,150.6	3,585.2	36,321.3
7	WESTERN (buy/sell)	4.1	3.8	4.1	3.9	4.1	3.9	4.1	4.1	3.9	4.1	3.9	4.1	48.1
8	GAS COST CALCULATION													
9														
10	RATES	<u>EB-2016-0260</u>												
11														
12														
13														
14	Demand Charge	14.7000	183,221	183,221	183,221	183,221	183,221	183,221	183,221	183,221	183,221	183,221	183,221	2,198.6
15	Delivery Charge	1.0976	<u>322,033</u>	<u>269,725</u>	<u>234,021</u>	<u>145,569</u>	<u>96,465</u>	<u>75,127</u>	<u>68,399</u>	<u>68,771</u>	<u>68,726</u>	<u>121,585</u>	<u>175,715</u>	<u>250,116</u>
16			<u>505,254</u>	<u>452,946</u>	<u>417,242</u>	<u>328,789</u>	<u>279,686</u>	<u>258,348</u>	<u>251,620</u>	<u>251,992</u>	<u>251,946</u>	<u>304,806</u>	<u>358,936</u>	<u>4,094.9</u>
17														
18	Load Balancing	1.3345	<u>391,539</u>	<u>327,941</u>	<u>284,531</u>	<u>176,987</u>	<u>117,285</u>	<u>91,342</u>	<u>83,162</u>	<u>83,615</u>	<u>83,559</u>	<u>147,827</u>	<u>213,641</u>	<u>304,099</u>
19	Transportation	5.6356	<u>1,610,379</u>	<u>1,342,261</u>	<u>1,159,551</u>	<u>722,584</u>	<u>474,707</u>	<u>367,626</u>	<u>331,480</u>	<u>336,028</u>	<u>333,344</u>	<u>604,584</u>	<u>876,760</u>	<u>1,248,932</u>
20	Gas supply (buy/sell)	11.1167	<u>453</u>	<u>424</u>	<u>453</u>	<u>439</u>	<u>453</u>	<u>439</u>	<u>453</u>	<u>439</u>	<u>439</u>	<u>453</u>	<u>439</u>	<u>5.4</u>
21	Gas supply (system)	11.1378	<u>2,751,259</u>	<u>2,260,266</u>	<u>1,887,667</u>	<u>1,113,390</u>	<u>612,885</u>	<u>449,046</u>	<u>373,058</u>	<u>379,380</u>	<u>380,578</u>	<u>885,525</u>	<u>1,381,418</u>	<u>2,068,536</u>
22	Rider D	-0.0914	<u>(26,817)</u>	<u>(22,461)</u>	<u>(19,488)</u>	<u>(12,122)</u>	<u>(8,033)</u>	<u>(6,256)</u>	<u>(5,696)</u>	<u>(5,727)</u>	<u>(5,723)</u>	<u>(10,125)</u>	<u>(14,632)</u>	<u>(157.9)</u>
23														
24	TOTAL		<u>5,232,068</u>	<u>4,361,377</u>	<u>3,729,957</u>	<u>2,330,068</u>	<u>1,476,983</u>	<u>1,160,545</u>	<u>1,034,078</u>	<u>1,045,741</u>	<u>1,044,144</u>	<u>1,933,070</u>	<u>2,816,562</u>	<u>30,199.1 (2)</u>
25														
26	Niagara Gas Transmission													1,440.6
27														
28	RATES:	<u>EB-2016-0260</u>												<u>31,639.7</u>

Notes (1) Voir GI-21, document 2.1, page 1 de 1, ligne 5, colonne 1.

(2) Le tarif 200 utilisé pour calculer le coût du gaz est basé sur le tarif en vigueur le 1^{er} octobre 2016 selon EB-2016-0260.