

GAZIFÈRE INC.

COÛT TOTAL DES APPROVISIONNEMENTS GAZIERS POUR L'ANNÉE TÉMOIN 2017

AVEC LES VOLUMES DE VENTES 2017 ET LES HYPOTHÈSES 2016 QUANT AU GAZ PERDU, AU VOLUME SOUSCRIT ET AU COÛT DE NIAGARA GAS TRANSMISSION RÉCUPÉRÉS PRÉSENTEMENT DANS LES TARIFS
CAUSE TARIFAIRE 2017

	1000 m3	Col. 1 JAN	Col. 2 FEB	Col. 3 MAR	Col. 4 APR	Col. 5 MAY	Col. 6 JUN	Col. 7 JUL	Col. 8 AUG	Col. 9 SEP	Col. 10 OCT	Col. 11 NOV	Col. 12 DEC	Col. 13 TOTAL
1	CONTRACT DEMAND	1234.8	1234.8	1234.8	1234.8	1234.8	1234.8	1234.8	1234.8	1234.8	1234.8	1234.8	1234.8	
2														
3	TOTAL DELIVERIES	29,333.8	24,569.1	21,316.9	13,259.8	8,786.9	6,843.3	6,230.4	6,264.4	6,260.2	11,075.1	16,005.8	22,782.9	172,728.4 (1)
4	TOTAL SALES	<u>24,700.1</u>	<u>20,292.5</u>	<u>16,948.0</u>	<u>9,997.8</u>	<u>5,505.0</u>	<u>4,034.3</u>	<u>3,352.3</u>	<u>3,409.0</u>	<u>3,419.7</u>	<u>7,952.5</u>	<u>12,403.7</u>	<u>18,571.7</u>	<u>130,586.6</u>
5	ONTARIO T-SERVICE RECEIPTS	760.6	752.7	741.6	436.7	361.3	317.4	345.7	299.0	342.5	345.3	447.6	621.9	5,772.4
6	WESTERN T-SERVICE	3,869.0	3,520.1	3,623.1	2,821.3	2,916.5	2,487.6	2,528.3	2,552.3	2,494.0	2,773.2	3,150.6	3,585.2	36,321.3
7	WESTERN (buy/sell)	4.1	3.8	4.1	3.9	4.1	3.9	4.1	4.1	3.9	4.1	3.9	4.1	48.1
8	GAS COST CALCULATION													
9														
10	RATES	<u>EB-2016-0260</u>												
11														
12														
13														
14	Demand Charge	14.7000	181,516	181,516	181,516	181,516	181,516	181,516	181,516	181,516	181,516	181,516	181,516	2,178.2
15	Delivery Charge	<u>1.0976</u>	<u>321,968</u>	<u>269,670</u>	<u>233,974</u>	<u>145,539</u>	<u>96,445</u>	<u>75,112</u>	<u>68,385</u>	<u>68,758</u>	<u>68,712</u>	<u>121,560</u>	<u>175,680</u>	<u>1,895.9</u>
16			503,484	451,186	415,489	327,055	277,961	256,627	249,901	250,273	250,227	303,076	357,195	4,074.1
17														
18	Load Balancing	<u>1.3345</u>	<u>391,460</u>	<u>327,874</u>	<u>284,473</u>	<u>176,951</u>	<u>117,262</u>	<u>91,324</u>	<u>83,145</u>	<u>83,598</u>	<u>83,542</u>	<u>147,797</u>	<u>213,598</u>	<u>304,038</u>
19	Transportation	<u>5.6356</u>	<u>1,610,044</u>	<u>1,341,980</u>	<u>1,159,307</u>	<u>722,432</u>	<u>474,606</u>	<u>367,548</u>	<u>331,409</u>	<u>335,956</u>	<u>333,273</u>	<u>604,457</u>	<u>876,577</u>	<u>1,248,672</u>
20	Gas supply (buy/sell)	<u>11.1167</u>	<u>453</u>	<u>424</u>	<u>453</u>	<u>439</u>	<u>453</u>	<u>439</u>	<u>453</u>	<u>453</u>	<u>439</u>	<u>453</u>	<u>439</u>	<u>5.4</u>
21	Gas supply (system)	<u>11.1378</u>	<u>2,750,597</u>	<u>2,259,711</u>	<u>1,887,186</u>	<u>1,113,091</u>	<u>612,686</u>	<u>448,891</u>	<u>372,918</u>	<u>379,238</u>	<u>380,437</u>	<u>885,275</u>	<u>1,381,057</u>	<u>2,068,022</u>
22	Rider D	<u>-0.0914</u>	<u>(26,811)</u>	<u>(22,456)</u>	<u>(19,484)</u>	<u>(12,119)</u>	<u>(8,031)</u>	<u>(6,255)</u>	<u>(5,695)</u>	<u>(5,726)</u>	<u>(5,722)</u>	<u>(10,123)</u>	<u>(14,629)</u>	<u>(157.9)</u>
23														
24	TOTAL		5,229,226	4,358,719	3,727,425	2,327,849	1,474,937	1,158,575	1,032,131	1,043,793	1,042,196	1,930,935	2,814,236	30,172.0 (2)
25														
26	Niagara Gas Transmission													1,380.7
27														
28	RATES:	<u>EB-2016-0260</u>												<u>31,552.7</u>

Notes (1) Voir GI-21, document 3.1, page 1 de 1, ligne 5, colonne 1.

(2) Le tarif 200 utilisé pour calculer le coût du gaz est basé sur le 1^{er} octobre 2016 selon EB-2016-0260.