

Curriculum Vitae de Brian Evans-Mongeon

Brian D. Evans-Mongeon

Utility Services, Inc.

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Background

Utility Services, Inc. of Waterbury, Vermont provides regulatory compliance and support services within all eight NERC Regions. Services include entity registration, compliance program development, support for the compliance monitoring and enforcement program, cyber security preparation and assessments, and serving in various capacities needed by our constituency. Utility Services has a highly dedicated staff of twelve (with a combined excess of 100 years of experience in the electric industry), and an established nation-wide network of consultants with special areas of expertise. This structure allows Utility Services the flexibility and competitive edge to meet our customers' needs with an individualized, full-service approach. Our customer base consists of entities predominately registered as transmission owners and operators, generation owners and operators, distribution providers, and load serving entities, though we also support reliability coordinators and balancing authorities.

With our customer base of over 100 different organizations, we have worked with registered entities in excess of 250 functional registrations. This has given Utility Services the unique opportunity to assess compliance registration and BES application on the broadest of scales. This work has been performed in conjunction with NERC and regional entity staffs. In only one instance was there a dispute on the ultimate regional determination, but the registered entity ultimately accepted the decision and is moving forward with the NERC compliance and reliability programs.

Work experience

Utility Services, Inc.

President and CEO

Waterbury, Vermont

May 2007 - Present

Leads the company on issues relating to compliance and reliability program as administered by the North American Electric Reliability Corporation. Responsibilities include:

- √ Manage and provide oversight of the corporation
- √ Handle marketing and sales efforts
- √ Directing the company's human resources needs
- √ Manage the financials of the corporation
- √ Interact with the client base, currently over 60 municipal electric departments, generating facilities with approximately 5,000 MW of nameplate generation, transmission companies, energy marketing companies, and other entities with area responsibilities
- √ Represent the company and clients on various committees relating to compliance, standard development, program design, audit and performance.
- √ Act as the Executive Officer of the Corporation
- √ Manage and oversee the administration of any company based programs including development of new program templates, e.g. Facility Ratings, PSMP, or Risk Based Assessment Methodologies.
- √ Manage the development of the company's cyber risk preparedness and Securing The Grid exercise programs.
- √ Managed multiple BES Exclusion declarations and a BES Exception request in the NERC BESnet Application process. This work was achieved with the customer through an examination of their actual configuration as illustrated in a one or three-line diagram and analyzing it using the hierarchical assessment approach as documented in the NERC BES Definition Reference Document. Diagrams were assessed based upon the BES Definition and if the conditions were met

for an Exclusion, we worked with the customer on the submission of the determination request. If the examination produced a result of where an Exception was warranted, we worked with the customer on the submission of the request and assisted them through the Exception Process as required by the Customer.

Vermont Public Power Supply Authority

July 1996 – May 2007

Marketing Services Manager
Waterbury Center, Vermont

Marketing Services Manager. My job responsibilities are primarily directed toward the development of new business enterprises for the Authority and special projects. During my tenure, I have been successfully involved in bringing nearly two dozen new clients to the Authority. The following list represents a sampling of the duties I had at the organization:

- √ Identifying new clients and or services for the Authority
- √ Directing the investigation into the Authority's work on farm methane electric generation and other forms of renewable electric generation.
- √ Acting as Agent for the Authority's members and affiliates on matters relating to compliance with ISO New England and the state wide transmission providers.
- √ Involved in transmission activities for the Authority throughout the New England and national electric industries.
- √ Pursuit and trading of the renewable energy certificates in the northeastern US markets.
- √ Act as liaison with Hydro-Quebec and Tran Energie for the Authority
- √ Directing Authority's efforts within NEPOOL and ISO environments on emerging and competitive markets
- √ Representing the Authority in NEPOOL, ISO-New England, NEPPA, legislative, regulatory, and APPA arenas
- √ Leading the Authority's investigation in broadband services, i.e. VOIP and BPL
- √ Managed and provided guidance to a department staff of three persons
- √ Managed power supply forecasts and budgets to the member systems and clients.
- √ Oversaw the administration and management of various electric supply and power contracts, including the resolution of various corporate bankruptcies and provided for the Authority's trading activities on various timelines.
- √ Fostered a progressive trading relationship with numerous suppliers and power contract counterparties, including the development of the standardized EEI master contract for the Authority. Aggressively maintained and communicated with a network of industry people.
- √ Provided leadership in the design, development, and implementation of the Authority's Master Supply Agreement and Central Dispatch Agreement.
- √ Actively participated in the development of the new electric industry through participation in the various ISO-New England, national, and NAESB committees
- √ Provided guidance and information assistance with regard to how power accounting worked.

Green Mountain Power Corporation

Manager, Power Operations & Administration.
Burlington, Vermont

November 1987 – July 1996

My responsibilities included:

- √ the management of the short-term (less than one-year) power trading activities.
- √ Additionally, I manage the power cost tracking, own-load dispatch, monitor and participate in activities at the New England Power Pool, and the group's computer programs and data administration involved with the company's power contracts and regulatory filing requirements.
- √ I had engaged in transactions with all of the major utilities and power marketers in the northeast.
- √ I have been actively participating in the development of new rules and regulations for conducting transactions in the New England Power Pool.
- √ In addition, I have been a participant in the company's development of an open-access transmission and market based pricing sales tariffs.

Honors and Activities

Company Representative for the company's membership in:

North American Electric Reliability Corporation

Northeast Power Coordinating Council

Reliability First Corporation

Midwest Reliability Organization

Western Electric Coordinating Council

E-ISAC

New England Power Pool

American Public Power Association

Northeast Public Power Association

Northwest Public Power Association

Chair of the NERC Project on Disturbance and Sabotage Reporting

Co-Chair of the NERC Essential Reliability Services Working Group

Member of the NERC Planning Committee, currently serving as Chair

Member of the NERC Reliability Issues Steering Committee (RISC)

Member of the NERC Distributed Energy Resources Task Force

Member of the NERC Risk Based Registration Technical Support Team

Member of the NERC Project team on Defining the Bulk Electric System

Member of the NERC Project team on Under Frequency Load Shedding

Member of the NERC Project team on Dispersed Generation Resources

Member of the NPCC Regional Coordinating Committee; Vice Chair, from 2013

Member of the NPCC Compliance Committee

Member of the NPCC Regional Standards Committee

Member of the NPCC Task Force on System Studies

Member of the NPCC Task Force on System Technologies

Member of the NPCC Project team on Under Frequency Load Shedding

Member of the NPCC Project team on Disturbance Monitoring

Former Alternate Member of NAESB

Serves as the HJO Representative for the Highgate Converter joint owners

Serves as the Agent for the VJO Representative of the Vermont utility participants in the VJO Contract with Hydro-Quebec

Speaker at the 2010 NERC Compliance and Standards Workshop, St. Louis, Mo. Addressing the development of the NERC Reliability Standard EOP-004-2

Speaker at the 2011 APPA Joint Action Agency Workshop, San Juan, PR addressing compliance and reliability program development

Speaker at the 2011 APPA National Conference in Washington, DC addressing NERC Compliance: An Insider's Look at Preparing for a NERC Audit

Conducted a webinar series for APPA on the performance and compliance obligations associated with NERC Reliability Standards for Protection Systems and Facility Ratings; along with Defining the Bulk Electric System and Constructing a Compliance Program

Speaker at the 2010 and 2011 Energy Council of New England conferences addressing compliance and reliability programs

Keynote Speaker at the 2016 RF CUG Workshop in Cleveland, Ohio on discussion of Risk Based Registration and other associated reliability issues, titled Risk, RISC, & What's at Risk!

Testified: Vermont Legislature on its efforts to create the SPEED and RPS programs. The testimony presented the case where institution of these renewable efforts were likely to be inconsistent with the expected desired goals of the programs and that the members of VPPSA had already established programs that would provide its end-user customers all of the benefits the renewable efforts were going for.

Testified: Vermont Public Service Board on SPEED and RPS programs. Utilizing pretty much the same testimony as identified above. Testified and provided assistance in support of the projected rate cases for VPPSA members.

Testified: Federal Energy Regulatory Commission on NEPOOL LTTR proposal and tariffs for open access transmission and purchasing and selling of electricity. Testified for a different allocation and revenue distribution on Long Term Transmission Rights within NEPOOL. Provided comments outlining perceived deficiencies or seeking clarity on the FERC Orders for Penalty Guidelines, BES Definition, and BES Exception Process.

Testified: Quebec Régie de l'énergie, docket R-3947-2015 phase II on RTA v. Hydro-Quebec. RTA sought certain exemptions from NERC Reliability Standards on Cyber Security.

Education

University of Vermont

Burlington, Vermont

Bachelor of Science in Business Administration, May 1989.

Vermont Technical College

Randolph Center, Vermont

Associates in Electric/Electronic Technology, May 1977.

Other:

Northeast Public Power Association

Durham, New Hampshire

Utility Leadership Certificate, May 1998

EPRI

Waterville Valley, New Hampshire

Utility Leadership Certificate, March 1995

Extracurricular activities

Board of Director, Ice Center hockey arena, from 2011 to 2013

Vermont State Amateur Hockey Association, 1st Vice President and Tournament Director, from 2012 to 2017

New England District, USA Hockey, Secretary, from 2013 to 2016

Little League Baseball, Youth Soccer, and Youth Hockey Coaching

Clyde Whittemore Little League, President, 2003 to 2010

Tang Soo Do (karate) and Golf

Waterbury Center Community Church, Chair, Board of Directors, 1997 through 2000.

Harwood Union High School Board of Directors, 1995 to 2001, two 3 year terms.
Harwood Union District #19, Clerk, 2002 to 2006
Justice of the Peace of Waterbury, Vermont, 1992 through 1996, two 2 year terms.
Waterbury Planning Commission, 1988 through 1990

References

Available upon request