

GAZIFÈRE INC.
2016 EGD Unauthorized Overrun
2016 CLOSING OF THE BOOKS

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 5	Col. 6 Rate 9
1	Total Overrun True-UP (\$)	(1)	15,018.0	-	-	-	-	-
<hr/>								
<i>Load Balancing:</i>								
2	Peak (35%) (\$)	(2)	5,256.3					
3	Seasonal (65%) (\$)	(3)	<u>9,761.7</u>					
4	Total (\$)	(4)	15,018.0					
<hr/>								
5	Total 2016 System Gas Delivery Volumes (10 ³ m ³)	(5)	134,420.7	68,892.9	65,527.7	0.0	0.0	0.0
<hr/>								
<i>Gazifère Load Balancing Factors:</i>								
6	Peak		1,283.1	621.4	661.7	0.0	0.0	0.0
7	Seasonal		37,592.7	17,326.1	20,266.6	0.0	0.0	0.0
8	Peak % Allocation		100%	48.4%	51.6%	0.0%	0.0%	0.0%
9	Seasonal % Allocation		100%	46.1%	53.9%	0.0%	0.0%	0.0%
<hr/>								
<i>\$ Allocated:</i>								
10	Load Balancing - Peak (\$)	(6)	5,256.3	2,545.6	2,710.7	0.0	0.0	0.0
11	Load Balancing - Seasonal (\$)	(7)	<u>9,761.7</u>	<u>4,499.1</u>	<u>5,262.6</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
12	Total \$ Allocated	(8)	15,018.0	7,044.7	7,973.3	0.0	0.0	0.0
<hr/>								
13	Rider by Rate Class (¢/m³)	(9)	-	0.01	0.01	0.00	0.00	0.00

Notes: (1) GI-8, document 1, Line 22

(2) (Line 1, Column 1) x 35% as approved in D-2006-158

(3) (Line 1, Column 1) x 65% as approved in D-2006-158

(4) (Line 2, Column 1) + (Line 3, Column 1)

(5) 2016 Actual Delivery volumes

(6) (Line 2, Column 1) x (% Peak allocation for each rate from Line 8)

(7) (Line 3, Column 1) x (% Seasonal allocation for each rate from Line 9)

(8) Line 10 + Line 11

(9) [Line 12 / (Line 5 x 1,000)] * 100