

**GAZIFÈRE INC.**  
**IMPACT OF THE CHANGE IN COST OF GAS ON THE REVENUE REQUIREMENT RESULTING FROM THE 2018 VOLUMES**  
**COMPONENTS: Transportation, load balancing and commodity**  
**2018 RATE CASE**

Line no	Description	Impact on revenue requirements (000\$)
1	<b>TRANSPORTATION, LOAD BALANCING AND COMMODITY</b>	
2		
3	Impact of the 2017 volumes on the cost of gas per Rate 200 effective	
4	October 1st, 2017	
5		
6	Cost of gas (Rate 200 + Niagara Gas) forecasted for 2018	27,978.0 (1)
7		
8	Cost of gas (Rate 200 + Niagara Gas) assuming 2018 forecast volumes	
9	with 2017 assumptions for unbilled and unaccounted for gas (UUF),	
10	contract demand and cost of Niagara Gas presently recovered in	
11	Gazifère's rates	<u>28,010.4 (2)</u>
12		
13	Impact on the cost of gas resulting from the updated 2018 assumptions regarding	
14	the unaccounted for gas, contract demand and Niagara Gas cost	(32.4) (3)
15		
16	Increase (decrease) due to volume, sales and transportation service and working cash	<u>(146.3) (4)</u>
17		
18	Total	<u><u>(178.7) (5)</u></u>

Notes: (1) Voir GI-32, document 2, page 1 de 1, ligne 29, colonne 13.

(2) Voir GI-32, document 3, page 1 de 1, ligne 29, colonne 13.

(3) This decrease corresponds to the annual impact as per Rate 200 effective October 1st, 2017.

(4) Reflects impact of change in volumes by rate class, sales and transportation utilization and working cash in 2018 forecast recovery of gas costs compared to 2017 approved rates.

(5) This amount will be recovered from the customers through the rates once the Régie issues its decision in this present proceeding. The amount is calculated as follows:

Total Revenues excluding the distribution per Gazifère's Rates as of October 1st, 2017	28,156.7
Minus: Cost of gas (Rate 200 + Niagara Gas) forecasted for 2018	<u>27,978.0</u>
Sufficiency (Deficiency) related to the cost of gas	<u><u>178.7</u></u>