

GAZIFÈRE INC.
COÛT TOTAL DES APPROVISIONNEMENTS GAZIERS POUR L'ANNÉE TÉMOIN 2018
AVEC LES VOLUMES DE VENTES 2018 ET LES HYPOTHÈSES 2017 QUANT AU GAZ PERDU, AU VOLUME SOUSCRIT ET AU COÛT DE NIAGARA GAS TRANSMISSION RÉCUPÉRÉS PRÉSENTEMENT DANS LES TARIFS
CAUSE TARIFAIRE 2018

	1000 m3	Col. 1 JAN	Col. 2 FEB	Col. 3 MAR	Col. 4 APR	Col. 5 MAY	Col. 6 JUN	Col. 7 JUL	Col. 8 AUG	Col. 9 SEP	Col. 10 OCT	Col. 11 NOV	Col. 12 DEC	Col. 13 TOTAL
1	CONTRACT DEMAND	1246.4	1246.4	1246.4	1246.4	1246.4	1246.4	1246.4	1246.4	1246.4	1246.4	1246.4	1246.4	
2														
3	TOTAL DELIVERIES	29,036.9	24,705.4	21,556.1	13,296.1	8,033.6	6,124.6	5,938.8	5,951.9	5,941.6	11,055.3	16,253.8	23,778.9	171,672.9 (1)
4	TOTAL SALES	24,744.9	20,867.2	17,441.9	10,006.2	4,926.9	3,456.2	3,186.1	3,191.3	3,195.3	8,057.7	12,743.3	19,667.7	131,484.7
5	ONTARIO T-SERVICE RECEIPTS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	DAWN T-SERVICE	4,288.0	3,834.5	4,110.1	3,285.9	3,102.6	2,664.5	2,748.6	2,756.6	2,742.3	2,993.5	3,506.6	4,107.0	40,140.2
7	BUY / SELL Volumes	4.1	3.7	4.1	3.9	4.1	3.9	4.1	4.1	3.9	4.1	3.9	4.1	48.0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2017-0281												
11														
12														
13														
14	Demand Charge	14.7000	183,221	183,221	183,221	183,221	183,221	183,221	183,221	183,221	183,221	183,221	183,221	2,198.6
15	Delivery Charge	1.1327	328,901	279,838	244,166	150,604	90,997	69,374	67,269	67,417	67,300	125,223	184,107	269,343
16			512,122	463,058	427,387	333,825	274,218	252,594	250,489	250,638	250,521	308,444	367,328	452,564
17														4,143.2
18	Load Balancing	1.2546	364,297	309,953	270,443	166,812	100,790	76,840	74,508	74,673	74,543	138,699	203,921	298,329
19	Transportation	5.3414	1,321,940	1,114,797	931,860	534,684	263,386	184,820	170,401	170,676	170,884	430,612	680,879	1,050,751
20	DAWN Transportation	1.1404	48,900	43,728	46,872	37,472	35,382	30,386	31,345	31,436	31,273	34,138	39,990	46,837
21	Gas supply (buy/sell)	9.7714	398	373	398	385	398	385	398	398	385	398	385	398
22	Gas supply (system)	9.7911	2,422,396	2,042,768	1,707,356	979,334	482,003	338,014	311,556	312,061	312,468	788,539	1,247,318	1,925,290
23	Cap and Trade Facility Related Charge	0.0337	9,785	8,326	7,264	4,481	2,707	2,064	2,001	2,006	2,002	3,726	5,478	8,013
24	Rider D	-0.0829	(24,072)	(20,481)	(17,870)	(11,022)	(6,660)	(5,077)	(4,923)	(4,934)	(4,926)	(9,165)	(13,474)	(19,713)
25														(142.3)
26	TOTAL		4,655,768	3,962,523	3,373,710	2,045,971	1,152,224	880,025	835,775	836,953	837,150	1,695,391	2,531,823	3,762,469
27														26,569.8 (2)
28	Niagara Gas Transmission													1,440.6
29														
30	RATES:	EB-2017-0281												<u>28,010.4</u>

Notes: (1) Voir GI-32, document 3.1, page 1 de 1, ligne 5, colonne 1.

(2) Le tarif 200 utilisé pour calculer le coût du gaz est basé sur le tarif en vigueur le 1^{er} octobre 2017 selon EB-2017-0281.