

GAZIFÈRE INC.
COÛT TOTAL DES APPROVISIONNEMENTS GAZIERS POUR L'ANNÉE TÉMOIN 2019
AVEC LES VOLUMES DE VENTES 2019 ET LES HYPOTHÈSES 2018 QUANT AU GAZ PERDU, AU VOLUME SOUSCRIT ET AU COÛT DE NIAGARA GAS TRANSMISSION RÉCUPÉRÉS PRÉSENTEMENT DANS LES TARIFS
CAUSE TARIFAIRE 2019 - 2020

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1	CONTRACT DEMAND	1233.4	1233.4	1233.4	1233.4	1233.4	1233.4	1233.4	1233.4	1233.4	1233.4	1233.4	1233.4		
2															
3	TOTAL DELIVERIES	30,061.4	25,408.4	22,647.1	13,883.8	8,281.5	6,441.0	6,199.9	6,194.4	6,252.7	11,995.1	17,315.4	25,886.9	180,567.7 (1)	
4	TOTAL SALES	25,516.2	21,269.5	18,385.2	10,462.9	5,126.0	3,694.0	3,323.1	3,364.0	3,467.7	8,907.9	13,508.2	21,332.6	138,357.3	
5	ONTARIO T-SERVICE RECEIPTS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
6	DAWN T-SERVICE	4,545.2	4,138.9	4,261.9	3,420.9	3,155.5	2,747.0	2,876.8	2,830.4	2,785.0	3,087.2	3,807.2	4,554.3	42,210.4	
7	BUY / SELL Volumes	4.1	3.7	4.1	3.9	4.1	3.9	4.1	4.1	3.9	4.1	3.9	4.1	48.0	
8	GAS COST CALCULATION														
9															
10	RATES	EB-2018-0249													
11															
12															
13															
14	Demand Charge	14.7000	181,310	181,310	181,310	181,310	181,310	181,310	181,310	181,310	181,310	181,310	181,310	2,175.7	
15	Delivery Charge	1.2394	372,581	314,911	280,688	172,076	102,641	79,830	76,842	76,774	77,496	148,667	214,608	320,843	2,238.0
16			553,891	496,221	461,998	353,385	283,951	261,139	258,152	258,083	258,806	329,977	395,917	502,153	4,413.7
17															
18	Load Balancing	1.4523	436,582	369,006	328,904	201,634	120,273	93,543	90,041	89,961	90,808	174,204	251,472	375,956	2,622.4
19	Transportation	4.9407	1,260,879	1,051,044	908,561	517,136	253,461	182,702	164,388	166,406	171,523	440,313	667,596	1,054,183	6,838.2
20	DAWN Transportation	1.0404	47,289	43,061	44,341	35,591	32,830	28,580	29,930	29,448	28,975	32,119	39,610	47,383	439.2
21	Gas supply (buy/sell)	9.9957	407	381	407	394	407	394	407	407	394	407	394	407	4.8
22	Gas supply (system)	10.0152	2,555,088	2,129,814	1,840,910	1,047,487	512,969	369,561	332,412	336,501	346,902	891,734	1,352,481	2,136,097	13,852.0
23	Cap & Trade Facility Related Charges	0.0000	0	0	0	0	0	0	0	0	0	0	0	0.0	
24	Rider D	0.0000	0	0	0	0	0	0	0	0	0	0	0	0.0	
25															
26	TOTAL		4,854,136	4,089,526	3,585,120	2,155,627	1,203,890	935,920	875,330	880,806	897,409	1,868,753	2,707,470	4,116,179	28,170.2 (2)
27															
28	Niagara Gas Transmission														<u>1,455.4</u>
29															
30	RATES:	EB-2018-0249													<u><u>29,625.6</u></u>

Notes (1) Voir GI-39, document 3.1, page 1 de 1, ligne 5, colonne 1.
(2) Le tarif 200 utilisé pour calculer le coût du gaz est basé sur le tarif en vigueur le 1er octobre 2018 selon EB-2018-0249.

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	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	
2														
3	TOTAL DELIVERIES	30,986.1	26,010.2	23,089.3	14,112.5	8,419.4	6,563.7	6,316.5	6,311.9	6,372.9	12,197.2	17,621.6	26,667.5	184,668.8 (1)
4	TOTAL SALES	26,314.8	21,778.8	18,775.5	10,663.5	5,244.5	3,797.7	3,420.8	3,462.6	3,568.5	9,088.1	13,776.6	22,004.1	141,895.5
5	ONTARIO T-SERVICE RECEIPTS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	DAWN T-SERVICE	4,671.4	4,231.4	4,313.8	3,449.0	3,174.9	2,766.0	2,895.7	2,849.3	2,804.4	3,109.2	3,845.0	4,663.4	42,773.4
7	BUY / SELL Volumes	4.1	3.7	4.1	3.9	4.1	3.9	4.1	4.1	3.9	4.1	3.9	4.1	48.0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2018-0249												
11														
12														
13														
14	Demand Charge	14.7000	182,736	182,736	182,736	182,736	182,736	182,736	182,736	182,736	182,736	182,736	182,736	2,192.8
15	Delivery Charge	1.2394	384,042	322,371	286,169	174,910	104,350	81,351	78,286	78,230	78,986	151,173	218,402	330,517
16			566,778	505,106	468,905	357,646	287,086	264,086	261,022	260,966	261,721	333,908	401,137	513,252
17														4,481.6
18	Load Balancing	1.4523	450,012	377,747	335,326	204,955	122,275	95,325	91,734	91,668	92,554	177,140	255,918	387,292
19	Transportation	4.9407	1,300,334	1,076,207	927,842	527,048	259,318	187,829	169,214	171,277	176,504	449,215	680,855	1,087,358
20	DAWN Transportation	1.0404	48,601	44,024	44,881	35,883	33,031	28,777	30,126	29,644	29,177	32,348	40,003	48,518
21	Gas supply (buy/sell)	9.9957	407	381	407	394	407	394	407	407	394	407	394	407
22	Gas supply (system)	10.0152	2,635,067	2,180,822	1,879,994	1,067,578	524,841	379,955	342,193	346,377	356,998	909,779	1,379,359	2,203,346
23	Cap & Trade Facility Related Cha	0.0000	0	0	0	0	0	0	0	0	0	0	0	0
24	Rider D	0.0000	0	0	0	0	0	0	0	0	0	0	0	0
25														
26	TOTAL		5,001,199	4,184,287	3,657,355	2,193,504	1,226,958	956,366	894,697	900,339	917,348	1,902,798	2,757,667	4,240,172
27														28,832.7 (2)
28	Niagara Gas Transmission													1,465.8
29														
30	RATES:	EB-2018-0249												30,298.5

Notes (1) Voir GI-39, document 3.1, page 1 de 1, ligne 5, colonne 2.
(2) Le tarif 200 utilisé pour calculer le coût du gaz est basé sur le tarif en vigueur le 1er octobre 2018 selon EB-2018-0249.