

GAZIFÈRE INC.
PRE-FILED EVIDENCE OF JACKIE COLLIER AND ANTON KACICNIK
2019 RATE CASE

Q.1 Please state your full name, and your current position.

A.1 My name is Jackie Collier, I am Rate Design Specialist, at Enbridge Gas Distribution Inc (“EGD”). I am Anton Kacicnik. I am Manager Rates at EGD.

Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?

A.2 Please refer to our Curriculum Vitae filed at Exhibit GI-48, documents 4 and 5.

Q.3 What is the purpose of this testimony?

A.3 This testimony addresses the derivation of Gazifère’s (the “Company”) distribution and gas costs rates for 2019. In addition to the 2019 distribution rates filed in Exhibit GI-48, document 1.1, the Company has designed rates to reflect the impact of the gas cost consequences stemming from the proposed forecast of 2019 volumes, contract demand, lost and unaccounted for gas, Niagara Gas costs and the impact from the update in heat content. This impact results in a gas cost revenue sufficiency for 2019 of \$(760.9) thousand. This sufficiency combined with the distribution deficiency of \$340.3 thousand results in a total Company sufficiency inclusive of gas costs of \$(420.6) thousand effective January 1, 2019. The gas cost sufficiency of \$(760.9) thousand is based on October 1, 2018 Rate 200 gas costs. The derivation of the \$(760.9) thousand is presented in evidence at Exhibit GI-39, document 1.

The development of the distribution rates is outlined in Exhibit GI-48, document 1. The development of the gas supply, load balancing and transportation rates are based on the results of the fully allocated cost study.

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These rates are entirely cost based and contain no rate design adjustments. The fully allocated cost study inclusive of gas costs is filed at Exhibit GI-47, document 2.1.

The rates including the impacts of the 2019 gas costs consequences can be found at Exhibit GI-48, document 2.1 pages 1 to 6.

Q.4 What are the proposed customer rate impacts resulting from the 2019 sufficiency of \$(420.6) thousand inclusive of 2019 gas costs?

A.4 Below is a summary of the proposed 2019 rate impacts for all customer classes expressed on a Sales service and T-service (excludes commodity) basis.

<u>Rate Class</u>	<u>Sales Service</u>	<u>T-Service</u>
Rate 1	-1.6%	-1.4%
Rate 2	-0.2%	0.4%
Rate 3	-2.8%	-3.5%
Rate 4	-3.0%	-3.9%
Rate 5	-1.7%	-1.2%
Rate 9	-1.7%	-1.1%

Q.5 Are you proposing any changes to the rate design methodology for 2019?

A.5 No, the Company is proposing no changes to its 2019 rate design methodology.

Q.6 Does this conclude your evidence?

A.6 Yes, it does.