

GAZIFÈRE INC.
COÛT TOTAL DES APPROVISIONNEMENTS GAZIERS POUR L'ANNÉE TÉMOIN 2020
AVEC LES VOLUMES DE VENTES 2020 ET LES HYPOTHÈSES 2019 QUANT AU GAZ PERDU, AU VOLUME SOUSCRIT ET AU COÛT DE NIAGARA GAS TRANSMISSION RÉCUPÉRÉS PRÉSENTEMENT DANS LES TARIFS
CAUSE TARIFAIRE 2020 - Phase VI

	1000 m3	Col. 1 JAN	Col. 2 FEB	Col. 3 MAR	Col. 4 APR	Col. 5 MAY	Col. 6 JUN	Col. 7 JUL	Col. 8 AUG	Col. 9 SEP	Col. 10 OCT	Col. 11 NOV	Col. 12 DEC	Col. 13 TOTAL
1	CONTRACT DEMAND	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	
2														
3	TOTAL DELIVERIES	32,383.4	28,195.0	23,920.6	14,931.2	10,069.3	7,530.1	7,352.8	7,222.9	7,345.7	12,988.4	18,585.5	27,182.1	197,707.1 (1)
4	TOTAL SALES	27,721.7	23,935.3	19,648.6	11,538.3	6,923.3	4,809.5	4,505.4	4,420.4	4,586.9	9,943.4	14,743.1	22,534.0	155,309.9
5	ONTARIO T-SERVICE RECEIPTS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	DAWN T-SERVICE	4,661.7	4,259.7	4,272.0	3,392.9	3,146.0	2,720.6	2,847.5	2,802.4	2,758.8	3,045.0	3,842.4	4,648.1	42,397.2
7	BUY / SELL Volumes	4.1	3.7	4.1	3.9	4.1	3.9	4.1	4.1	3.9	4.1	3.9	4.1	48.0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2019-0155												
11														
12														
13														
14	Demand Charge	14.7000	182,736	182,736	182,736	182,736	182,736	182,736	182,736	182,736	182,736	182,736	182,736	2,192.8
15	Delivery Charge	1.1834	401,360	349,448	296,472	185,058	124,798	93,329	91,131	89,520	91,042	160,979	230,349	336,895
16			584,096	532,184	479,208	367,793	307,534	276,064	273,867	272,256	273,778	343,714	413,085	519,631
17														
18	Load Balancing	1.1451	370,823	322,861	273,915	170,978	115,303	86,228	84,197	82,709	84,115	148,730	212,823	311,262
19	Transportation	4.0925	1,369,847	1,182,754	970,981	570,269	342,260	237,818	222,798	218,601	226,818	491,475	728,609	1,113,537
20	DAWN Transportation	0.8347	38,911	35,555	35,658	28,321	26,259	22,709	23,768	23,392	23,028	25,417	32,072	38,798
21	Gas supply (buy/sell)	10.3231	407	381	407	394	407	394	407	394	407	394	407	4.8
22	Gas supply (system)	10.3426	2,775,974	2,396,801	1,967,442	1,155,192	692,972	481,286	450,813	442,305	458,988	995,443	1,476,160	2,256,414
23	Cap & Trade Facility Related Cl	0.0000	0	0	0	0	0	0	0	0	0	0	0	0.0
24	Rider D	0.0000	0	0	0	0	0	0	0	0	0	0	0	0.0
25														
26	TOTAL	5,140,057	4,470,537	3,727,611	2,292,947	1,484,735	1,104,499	1,055,849	1,039,669	1,067,121	2,005,186	2,863,143	4,240,049	30,491.4 (2)
27														
28	Niagara Gas Transmission													<u>1,465.8</u>
29														
30	RATES:	EB-2019-0155												<u><u>31,957.2</u></u>

Notes (1) Voir GI-70, document 3.1, page 1 de 1, ligne 5, colonne 1.

(2) Le tarif 200 utilisé pour calculer le coût du gaz est basé sur le tarif en vigueur le 1er juillet 2019 selon EB-2019-0155.