

**GAZIFÈRE INC.**  
**COÛT TOTAL DES APPROVISIONNEMENTS GAZIERS POUR L'ANNÉE TÉMOIN 2020**  
**CAUSE TARIFAIRE 2020 - Phase VI**

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1252.4	1252.4	1252.4	1252.4	1252.4	1252.4	1252.4	1252.4	1252.4	1252.4	1252.4	1252.4	
2														
3	TOTAL DELIVERIES	<u>31,046.2</u>	<u>26,861.7</u>	<u>22,678.1</u>	<u>13,760.6</u>	<u>8,967.0</u>	<u>6,487.1</u>	<u>6,310.5</u>	<u>6,181.1</u>	<u>6,303.4</u>	<u>11,887.2</u>	<u>17,425.5</u>	<u>25,926.9</u>	<u>183,835.2 (1)</u>
4	TOTAL SALES	<u>26,398.5</u>	<u>22,614.8</u>	<u>18,418.6</u>	<u>10,376.9</u>	<u>5,829.1</u>	<u>3,773.1</u>	<u>3,470.0</u>	<u>3,385.4</u>	<u>3,551.3</u>	<u>8,849.9</u>	<u>13,594.0</u>	<u>21,292.7</u>	<u>141,554.4</u>
5	ONTARIO T-SERVICE RECEIPTS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	WESTERN T-SERVICE	4,643.7	4,243.1	4,255.4	3,379.7	3,133.8	2,710.1	2,836.4	2,791.6	2,748.1	3,033.2	3,827.5	4,630.1	42,232.8
7	WESTERN T-SERVICE	4.1	3.7	4.1	3.9	4.1	3.9	4.1	4.1	3.9	4.1	3.9	4.1	48.0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2019-0193												
11														
12														
13														
14	Demand Charge	14.7000	<u>184,103</u>	<u>184,103</u>	<u>184,103</u>	<u>184,103</u>	<u>184,103</u>	<u>184,103</u>	<u>184,103</u>	<u>184,103</u>	<u>184,103</u>	<u>184,103</u>	<u>184,103</u>	<u>2,209.2</u>
15	Delivery Charge	<u>1.1573</u>	<u>359,298</u>	<u>310,870</u>	<u>262,453</u>	<u>159,252</u>	<u>103,775</u>	<u>75,076</u>	<u>73,032</u>	<u>71,533</u>	<u>72,949</u>	<u>137,570</u>	<u>201,665</u>	<u>2,127.5</u>
16			<u>543,401</u>	<u>494,973</u>	<u>446,556</u>	<u>343,355</u>	<u>287,877</u>	<u>259,178</u>	<u>257,134</u>	<u>255,636</u>	<u>257,052</u>	<u>321,673</u>	<u>385,768</u>	<u>4,336.8</u>
17														
18	Load Balancing	<u>1.0635</u>	<u>330,177</u>	<u>285,674</u>	<u>241,181</u>	<u>146,344</u>	<u>95,364</u>	<u>68,991</u>	<u>67,112</u>	<u>65,735</u>	<u>67,036</u>	<u>126,420</u>	<u>185,320</u>	<u>275,732</u>
19	Transportation	<u>4.2586</u>	<u>1,124,380</u>	<u>963,232</u>	<u>784,547</u>	<u>442,080</u>	<u>248,412</u>	<u>160,850</u>	<u>147,948</u>	<u>144,344</u>	<u>151,405</u>	<u>377,054</u>	<u>579,084</u>	<u>6,030.3</u>
20	DAWN Transportation	<u>0.8191</u>	<u>38,036</u>	<u>34,755</u>	<u>34,856</u>	<u>27,684</u>	<u>25,669</u>	<u>22,198</u>	<u>23,233</u>	<u>22,866</u>	<u>22,510</u>	<u>24,845</u>	<u>31,351</u>	<u>37,925</u>
21	Gas supply (buy/sell)	<u>8.9183</u>	<u>364</u>	<u>328</u>	<u>364</u>	<u>352</u>	<u>364</u>	<u>352</u>	<u>364</u>	<u>352</u>	<u>364</u>	<u>352</u>	<u>364</u>	<u>4.3</u>
22	Gas supply (system)	<u>8.9378</u>	<u>2,359,080</u>	<u>2,020,940</u>	<u>1,645,850</u>	<u>927,117</u>	<u>520,629</u>	<u>336,880</u>	<u>309,779</u>	<u>302,215</u>	<u>317,058</u>	<u>790,620</u>	<u>1,214,656</u>	<u>12,647.6</u>
23	Cap & Trade Facility Related Char	0.0000	0	0	0	0	0	0	0	0	0	0	0	0.0
24	Rider D	0.0000	0	0	0	0	0	0	0	0	0	0	0	0.0
25														
26	TOTAL		<u>4,395,437</u>	<u>3,799,903</u>	<u>3,153,354</u>	<u>1,886,932</u>	<u>1,178,314</u>	<u>848,449</u>	<u>805,570</u>	<u>791,161</u>	<u>815,413</u>	<u>1,640,976</u>	<u>2,396,530</u>	<u>25,319.9 (2)</u>
27														
28	Niagara Gas Transmission													1,340.4
29														
30	RATES:	EB-2019-0193												<u><u>26,660.3</u></u>

Notes: (1) Voir GI-70, document 2.1, page 1 de 1, ligne 5, colonne 1, révisé le 25 octobre 2019.  
(2) Le tarif 200 utilisé pour calculer le coût du gaz est basé sur le tarif en vigueur le 1er octobre 2019 selon EB-2019-0193.