

GAZIFÈRE INC.
COÛT TOTAL DES APPROVISIONNEMENTS GAZIERS POUR L'ANNÉE TÉMOIN 2020
AVEC LES VOLUMES DE VENTES 2020 ET LES HYPOTHÈSES 2019 QUANT AU GAZ PERDU, AU VOLUME SOUSCRIT ET AU COÛT DE NIAGARA GAS TRANSMISSION RÉCUPÉRÉS PRÉSENTEMENT DANS LES TARIFS
CAUSE TARIFAIRE 2020 - Phase VI

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	1000 m3													
1	CONTRACT DEMAND	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	1243.1	
2														
3	TOTAL DELIVERIES	<u>31,167.1</u>	<u>26,966.2</u>	<u>22,766.3</u>	<u>13,814.2</u>	<u>9,001.9</u>	<u>6,512.4</u>	<u>6,335.1</u>	<u>6,205.1</u>	<u>6,327.9</u>	<u>11,933.4</u>	<u>17,493.3</u>	<u>26,027.8</u>	<u>184,550.8 (1)</u>
4	TOTAL SALES	<u>26,505.4</u>	<u>22,706.6</u>	<u>18,494.4</u>	<u>10,421.3</u>	<u>5,855.9</u>	<u>3,791.8</u>	<u>3,487.6</u>	<u>3,402.7</u>	<u>3,569.1</u>	<u>8,888.4</u>	<u>13,650.9</u>	<u>21,379.7</u>	<u>142,153.7</u>
5	ONTARIO T-SERVICE RECEIPTS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	DAWN T-SERVICE	4,661.7	4,259.7	4,272.0	3,392.9	3,146.0	2,720.6	2,847.5	2,802.4	2,758.8	3,045.0	3,842.4	4,648.1	42,397.2
7	BUY / SELL Volumes	4.1	3.7	4.1	3.9	4.1	3.9	4.1	4.1	3.9	4.1	3.9	4.1	48.0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2019-0193												
11														
12														
13														
14	Demand Charge	14.7000	<u>182,736</u>	<u>182,736</u>	<u>182,736</u>	<u>182,736</u>	<u>182,736</u>	<u>182,736</u>	<u>182,736</u>	<u>182,736</u>	<u>182,736</u>	<u>182,736</u>	<u>182,736</u>	<u>2,192.8</u>
15	Delivery Charge	<u>1,1573</u>	<u>360,697</u>	<u>312,080</u>	<u>263,475</u>	<u>159,872</u>	<u>104,179</u>	<u>75,368</u>	<u>73,316</u>	<u>71,812</u>	<u>73,233</u>	<u>138,106</u>	<u>202,450</u>	<u>301,220</u>
16			<u>543,432</u>	<u>494,816</u>	<u>446,211</u>	<u>342,607</u>	<u>286,914</u>	<u>258,104</u>	<u>256,052</u>	<u>254,547</u>	<u>255,969</u>	<u>320,842</u>	<u>385,186</u>	<u>4,328.6</u>
17														
18	Load Balancing	<u>1,0635</u>	<u>331,462</u>	<u>286,786</u>	<u>242,120</u>	<u>146,914</u>	<u>95,735</u>	<u>69,259</u>	<u>67,374</u>	<u>65,991</u>	<u>67,297</u>	<u>126,912</u>	<u>186,041</u>	<u>276,806</u>
19	Transportation	<u>4,2586</u>	<u>1,128,931</u>	<u>967,139</u>	<u>787,774</u>	<u>443,969</u>	<u>249,552</u>	<u>161,644</u>	<u>148,697</u>	<u>145,080</u>	<u>152,162</u>	<u>378,696</u>	<u>581,506</u>	<u>910,650</u>
20	DAWN Transportation	<u>0,8191</u>	<u>38,184</u>	<u>34,891</u>	<u>34,992</u>	<u>27,791</u>	<u>25,769</u>	<u>22,285</u>	<u>23,324</u>	<u>22,955</u>	<u>22,597</u>	<u>24,942</u>	<u>31,473</u>	<u>38,073</u>
21	Gas supply (buy/sell)	<u>8,9183</u>	364	340	364	352	364	352	364	364	352	364	352	364
22	Gas supply (system)	<u>8,9378</u>	<u>2,368,631</u>	<u>2,029,140</u>	<u>1,652,625</u>	<u>931,082</u>	<u>523,023</u>	<u>338,547</u>	<u>311,352</u>	<u>303,759</u>	<u>318,648</u>	<u>794,065</u>	<u>1,219,740</u>	<u>1,910,511</u>
23	Cap & Trade Facility Related Charges	0.0000	0	0	0	0	0	0	0	0	0	0	0	0
24	Rider D	0.0000	0	0	0	0	0	0	0	0	0	0	0	0
25														
26	TOTAL	<u>4,411,005</u>	<u>3,813,111</u>	<u>3,164,086</u>	<u>1,892,716</u>	<u>1,181,357</u>	<u>850,191</u>	<u>807,162</u>	<u>792,696</u>	<u>817,026</u>	<u>1,645,820</u>	<u>2,404,298</u>	<u>3,620,359</u>	<u>25,399.8 (2)</u>
27														
28	Niagara Gas Transmission													<u>1,465.8</u>
29														
30	RATES:	EB-2019-0193												<u>26,865.6</u>

Notes (1) Voir GI-70, document 3.1, page 1 de 1, ligne 5, colonne 1, révisé le 25 octobre 2019.
(2) Le tarif 200 utilisé pour calculer le coût du gaz est basé sur le tarif en vigueur le 1er octobre 2019 selon EB-2019-0193.