

MODIFICATIONS AU DOCUMENT *ELECTRICITY RATES*

**(SUIVANT LA DÉCISION D-2021-100 RENDUE PAR LA RÉGIE DE L'ÉNERGIE
LE 30 JUILLET 2021)**

ELECTRICITY RATES EFFECTIVE SEPTEMBER 14, 2020	VERSION MODIFIÉE	JUSTIFICATION DES MODIFICATIONS
Chapter 4, Section 13	Chapter 4, Section 13	
Demand R esponse O ption	Demand R esponse O ption	
<p>4.73 Application The Demand Response (DR) Option described in this section applies to the medium-power contract of a customer who is able to curtail consumption during the winter period at Hydro-Québec’s request.</p>	<p>4.73 Application The Demand Response (DR)Option described in this section applies to the medium-power contract of a customer who is able to curtail consumption<u>reduce power demand</u> during the winter period at Hydro-Québec’s request.</p>	<p><u>Les justifications présentées sont celles qui concernent uniquement la version anglaise. Celles qui concernent les versions française et anglaise sont présentées dans la version française du 3 colonnes (pièce HQD-11, document 1)</u></p>
4.74 Definitions	4.74 Definitions	
In this section, the following definitions apply:	In this section, the following definitions apply:	
“aggregator”: A company established in Québec and mandated by one or more customers to apply to Hydro-Québec for this option.	“aggregator”: A company established in Québec and mandated by one or more customers to apply to Hydro-Québec for this option.	Voir la section 3.4.1 de la pièce HQD-6, document 2 (B-0085).
“applicant”: A customer or aggregator who applies to Hydro-Québec for this option.	“applicant”: A customer or aggregator who applies to Hydro-Québec for this option.	Puisque la notion d’agrégateur est retirée, la notion de <i>demandeur</i> devient caduque.
“average temperature”: The value in degrees Celsius of the average of the temperatures recorded at the weather station closest to the delivery point(s) during peak hours.	“average temperature”: The value in degrees Celsius of the average of the temperatures recorded at the weather station closest to the delivery point(s) during peak hours.	
“DR event”: The sequence of peak hours indicated by Hydro-Québec in the DR event notification sent to the participant in accordance with Article 4.79.	“ DR <u>critical peak event</u> ”: The sequence of peak hours indicated by Hydro-Québec in the DR-critical peak event notification sent to the participant <u>customer</u> in accordance with Article 4.79.	

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<p>“<i>effective interruptible power</i>”: The value in kilowatts of the average power reductions over all the DR events. The effective interruptible power is calculated after the winter period for each service contract. If there are several contracts, it is equal to the sum of the effective interruptible power values for all the contracts.</p>	<p>“<i>effective interruptible power</i>”: The value in kilowatts of the average power reductions over all the DR-critical peak events. The effective interruptible power is calculated after the winter period. for each service contract. If there are several contracts, it is equal to the sum of the effective interruptible power values for all the contracts.</p>	<p>Modification requise à la suite du retrait de la notion d’agrégateur.</p>
<p>“<i>participant</i>”: A customer or aggregator whose application to participate in this option has been accepted by Hydro-Québec.</p>	<p>“<i>participant</i>”: A customer or aggregator whose application to participate in this option has been accepted by Hydro-Québec.</p>	<p>Puisque la notion d’agrégateur est retirée, la notion de <i>participant</i> devient caduque.</p>
<p>“<i>peak hours</i>”: All hours from 06:00 to 09:00 and from 16:00 to 20:00 during the winter period, excluding:</p> <ul style="list-style-type: none"> a) Saturdays and Sundays; b) December 24, 25, 26 and 31, January 1 and 2, as well as Good Friday and Easter Monday when the latter fall within the winter period. 	<p>“<i>peak hours</i>”: All hours from 06:00 to 09:00 and from 16:00 to 20:00 during the winter period, excluding:</p> <ul style="list-style-type: none"> a) Saturdays and Sundays; b) December 24, 25, 26 and 31, January 1 and 2, as well as Good Friday and Easter Monday when the latter fall within the winter period. 	
<p>“<i>power reduction</i>”: The value in kilowatts of the difference between reference power and real power during a DR event for each service contract. This value cannot be negative.</p>	<p>“<i>power reduction</i>”: The value in kilowatts of the difference between reference power and real power during the a DR-critical peak event for each service contract. This value cannot be negative.</p>	<p>Modification requis à la suite du retrait de la notion d’agrégateur.</p>
<p>“<i>real power demand during DR event</i>”: The value in kilowatts of the service contract’s average real power demand during the DR event.</p>	<p>“<i>real power demand during DR-critical peak event</i>”: The value in kilowatts of the service contract’s average real power demand during the DR-critical peak event.</p>	
<p>“<i>reference period</i>”: Depending on whether the DR event occurs in the morning or evening, the peak period between 06:00 and 09:00 or between 16:00 and 20:00 during which there was no such event.</p>	<p>“<i>reference period</i>”: Depending on whether the DR-critical peak event occurs in the morning or evening, the peak period between 06:00 and 09:00 or between 16:00 and 20:00 during which there was no such-critical peak event.</p>	

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<p>“reference power”: A value in kilowatts estimated from a linear regression of the service contract’s average real power demand and of the average temperature during the reference period. Hydro-Québec may adjust the reference power as needed to better reflect the customer’s normal consumption profile.</p>	<p>“reference power”: A value in kilowatts estimated from a linear regressions of the service contract’s average real power demand reflectingbased on the customer’s normal consumption profile and of the average temperature during the reference period. Hydro-Québec may adjust the reference power as needed to better reflect the customer’s normal consumption profile.</p>	
<p>4.75 Sign-up procedure To sign up for this option, the applicant must submit a written request to Hydro-Québec before September 15 by filling out the Demand Response Option sign-up form and the email address list for DR event notifications, available at www.hydroquebec.com. After analysis, Hydro-Québec may request modifications.</p>	<p>4.75 Sign-up procedure To sign up for this option, the applicant customer must submit a written request to Hydro-Québec by before September 15 by filling out the Demand Response Option sign-up form and the email address list for DR event notifications, available at www.hydroquebec.com. After analysis, Hydro-Québec may request ask that for modifications be made to their written request.</p>	
<p>Hydro-Québec notifies the applicant in writing of its decision to accept or deny the request. If it is accepted, the parties must sign an agreement specifying the service contract(s) covered and the weather station closest to each delivery point, as well as the rights and obligations of each party.</p>	<p>Hydro-Québec notifies the applicant customer in writing; or by email, of its decision to accept or deny the request. If it is accepted, the parties must sign an agreement; for the coming winter period to come, specifying the service contract(s) covered and the weather station closest to each the delivery point, as well as the rights and obligations of each party.</p>	
<p>If the applicant is an aggregator, Hydro-Québec reserves the right to require written evidence, within 5 days of acceptance, that the aggregator has notified the customers being represented that the aggregator will be the only party bound to Hydro-Québec, in communication with it and authorized to receive the credit.</p>	<p>If the applicant is an aggregator, Hydro-Québec reserves the right to require written evidence, within 5 days of acceptance, that the aggregator has notified the customers being represented that the aggregator will be the only party bound to Hydro-Québec, in communication with it and authorized to receive the credit.</p>	<p>Puisque la notion d’agrégateur est retirée, cet alinéa devient caduc.</p>
<p>The agreement comes into force on December 1 and ends on March 31 of the following year.</p>	<p>The agreement comes into force on December 1 and ends on March 31 of the following year.</p>	<p>Suppression de l’alinéa puisque les dates qui y sont mentionnées sont</p>

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		couvertes par la définition de période d'hiver spécifié dans l'article 4.73 et les dispositions interprétatives du chapitre 1 des <i>Tarifs d'électricité</i> .
4.76 Eligibility For the contract to be eligible for this option, the following conditions must be met:	4.76 Eligibility For the contract to be eligible for this option, the following conditions must be met:	
a) The applicant must provide Hydro-Québec with an estimate of the power demand reduction which the applicant undertakes to achieve for the service contract(s) in question. The reduction must be at least 200 kilowatts, but not less than 10% of the maximum power demand during the winter period. If there are several contracts, the power demand reduction is the sum of the power demand reductions, and the maximum power demand is the sum of the maximum power demands, for all the contracts;	a) The applicant customer must provide Hydro-Québec with an estimate of the to reduce the power demand reduction of the service contract which the applicant undertakes to achieve for the service contract(s) in question. The reduction must be by at least 200 kilowatts, but not less than 10% of the maximum power demand during the winter period. If there are several contracts, the power demand reduction is the sum of the power demand reductions, and the maximum power demand is the sum of the maximum power demands, for all the contracts;	Puisque la notion d' <i>agrégateur</i> est retirée, et en raison des modifications à l'article 4.80, cet alinéa devient caduc.
b) The applicant must undertake to implement measures to reduce the power demand of each service contract;	b) The applicant must undertake to implement measures to reduce the power demand of each service contract;	Puisque la notion d' <i>agrégateur</i> est retirée, et en raison des modifications à l'article 4.80, cet alinéa devient caduc.
c) Metering for each service contract must be done by a communicating meter installed by Hydro-Québec. However, this provision may not be interpreted as an obligation on the part of Hydro-Québec to install a communicating meter for a customer who does not have one;	ea) Metering for each service contract must be done by a communicating meter installed by Hydro-Québec. However, this provision may not be interpreted as an obligation on the part of Hydro-Québec to install a communicating meter for a customer who does not have one;	

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d) The customer must not be served by an off-grid system or a municipal system;	db) The customer must not be served by an off-grid system or a municipal system;	
e) The customer must not benefit, for the same service contract, from the Winter Credit Option for Rate G customers described in Section 3 of Chapter 3, from any of the interruptible electricity options described in Section 6 of this chapter or in Section 4 of Chapter 6, from the Flex M or Flex G9 rates described in sections 11 and 12 of this chapter, or from the Rate for Cryptographic Use Applied to Blockchains (Rate CB).	ec) The customer must not benefit, for the same service contract, from the Winter Credit Option for Rate G customers described in Section 3 of Chapter 3, from the rates, conditions or rate options described in sections 3, 6, 11 and 12 any of the interruptible electricity options described in Section 6 of this chapter or in Section 4 of Chapter 6, from the Flex M or Flex G9 rates described in sections 11 and 12 of this chapter, nor from the Rate for Cryptographic Use Applied to Blockchains (Rate CB) of described in Chapter 7.	Ajouts des modalités de rodage et d'essais d'équipements dans les exclusions comme dans le cas des options d'électricité interruptible (article 6.13).
	d) The customer must not benefit, for the same service contract and during in a winter period, from the conditions described in sections 4 and 5 of this chapter.	
<p>4.77 Limitation Hydro-Québec reserves the right to limit the total amount of power it plans to avail itself of, based on system management requirements. It may restrict the number of sign-up requests it accepts if the power available under this option exceeds its needs for a given period of time.</p>	<p>4.77 Limitation Hydro-Québec reserves the right to limit the total amount of power it plans-intends to useavail itself of under this option, to avail itself of, baseddepending on its system network system management requirementsneeds. If the power available -is aboveexceeds its needs for a given period. Itit may restrict the number of new sign-up requests it accepts if the power available under this option exceeds its needs for a given period of time until quantities are filled on a first-come, first-served basis .</p>	

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Subject to the approval of the Régie de l'énergie, Hydro-Québec may terminate this option at any time.	Subject to the approval of the Régie de l'énergie, Hydro-Québec may terminate this option at any time.	Alinéa non nécessaire étant donné les dispositions de l'article 101.12 des <i>Tarifs d'électricité</i> .
4.78 Conditions applicable to DR events DR events may occur at any time during peak hours. They must meet the following conditions:	4.78 Conditions applicable to DRcritical peak events DR Critical peak events may occur at any time during peak hours. They must meet the following conditions:	
Maximum number of events per day: 2	Maximum number of events per day: 2	
Minimum interval between 2 events (hours): 7	Minimum interval between 2 events (hours): 7	
Event duration (hours): 3-4	Event duration (hours): 3-4	
Maximum total event duration per winter period (hours): 100	Maximum total event duration per winter period (hours): 100	
4.79 DR event notification Hydro-Québec will notify participants by email, indicating the start and end date and time of the event.	4.79 DRCritical peak event notifications Hydro-Québec will notify participants notifies the customer's designated contact(s) by email, indicating to informing them of the event start and end date and times of the start and end date and time of the event.	
DR event notifications will be transmitted as follows:	DR Critical peak event notifications will be transmitted as follows:	
<ul style="list-style-type: none"> No later than 15:00 on the business day preceding any DR event scheduled for 06:00 to 09:00; 	<ul style="list-style-type: none"> No later than 15:00 on the business day preceding any DRcritical peak event scheduled for 06:00 to 09:00; 	
<ul style="list-style-type: none"> No later than 12:00 on the day of any DR event scheduled for 16:00 to 20:00; 	<ul style="list-style-type: none"> No later than 12:00 on the day of any DRcritical peak event scheduled for 16:00 to 20:00; 	

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<ul style="list-style-type: none"> No later than 15:00 on the business day preceding 2 DR events scheduled for 06:00 to 09:00 and 16:00 to 20:00 on the same day. 	<ul style="list-style-type: none"> No later than 15:00 on the business day preceding 2 DR<u>critical peak</u> events scheduled for 06:00 to 09:00 and 16:00 to 20:00 on the same day. 	
<p>To check the proper transmission of DR event notifications, Hydro-Québec will send 2 test notifications to the email addresses provided by the participant on the first and third Tuesdays in November, respectively. The participant must ensure that the address GDPAffairesAvis@hydro.qc.ca is not blocked by spam filters. For these tests, no demand reduction measures have to be implemented, and no credit will be granted.</p>	<p>To check the proper transmission of DR<u>critical peak</u> event notifications, Hydro-Québec will send 2 test notifications to the email addresses provided by the participant<u>customer</u> on the first and third Tuesdays in November, respectively. The participant customer must ensure that the address GDPAffairesAvis@hydro.qc.ca is not blocked by spam filters. For these tests, no demand reduction measures have to be implemented, and no credit will be granted.</p>	<p>Adaptation de cet article comme dans le cas de l’option de crédit hivernal pour la clientèle au tarif G (article 3.24), dans lequel aucune adresse courriel n’est spécifiée.</p>
<p>Hydro-Québec cannot be held responsible for non-receipt of a DR event notification due to an erroneous email address provided by the participant or technical problems experienced by the aggregator, the customer or their telecommunications providers.</p>	<p>Hydro-Québec cannot be held responsible for non-receipt of a DR<u>critical peak</u> event notification due to an erroneous email address provided by the participant<u>customer</u> or technical problems experienced by the aggregator, the customer or their telecommunications providers.</p>	
<p>4.80 Credit The credit applicable for the winter period is as follows:</p>	<p>4.80 Credit The credit applicable for the winter period is as follows:</p>	<p>Voir la section 3.2 de la pièce HQD-6, document 2 (B-0085).</p>
<p>\$70 per kilowatt of effective interruptible power.</p>	<p>\$70 per kilowatt of effective interruptible power.</p> <ul style="list-style-type: none"> <u>\$65 per kilowatt of effective interruptible power for an average power demand reduction ranging off from more than 15 kilowatts to 199 kilowatts-;</u> <u>\$60 per kilowatt of effective interruptible power for an average power demand reduction ranging from more than 199 200 kilowatts to 599 kilowatts-;</u> 	

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	<ul style="list-style-type: none"> • <u>\$55 per kilowatt of effective interruptible power for an average power demand reduction ranging from more than 600599 kilowatts to 1,-199 kilowatts-;</u> • <u>\$50 per kilowatt of effective interruptible power for an average power demand reduction ranging from more than 1,-199 kilowatts200 to 1,-799 kilowatts-;</u> • <u>\$45 per kilowatt of effective interruptible power for a power demand reduction exceeding of 1,-799800 kilowatts or more.</u> 	
	<p><u>No credit is granted if the effective interruptible power is less than 15 kilowatts.</u></p>	
<p>If Hydro-Québec does not send any DR event notification under Article 4.79 during the winter period, it will pay the participant a minimum amount equivalent to the lesser of the following values:</p>	<p>If Hydro-Québec does not send any DR<u>critical peak</u> event notifications under Article 4.79 during the winter period, it will pay-grant the participant-customer an <u>minimum amount-credit equivalent equal</u> to the lesser of the following values:</p>	
<ul style="list-style-type: none"> • the credit applicable to 15% of the contract's maximum power demand for the winter period; or • 20,000. 	<ul style="list-style-type: none"> • the credit applicable to 15% of the contract's maximum power demand for the winter period <u>multiplied by \$60 per kilowatt;</u> or • <u>\$20,000.</u> 	
<p>If there is no demand reduction for a given service contract during events covered by 2 or more DR event notifications, Hydro-Québec reserves the right not to pay any amount to the participant for that contract.</p>	<p>If there is no power demand reduction is noted for a given service contract during events covered by more than 2 or more 4 DR<u>critical peak</u> events notifications occurred in a given winter period while the service contract is active, Hydro-Québec reserves the right not to pay-grant any amount-credit to the participant-customer for that contract.</p>	

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The amount of the credit will be confirmed to the participant by May 31 following the winter period in which the events took place.	The amount of the credit will be confirmed to the participant customer by the third billing cycle May 31 following the winter period in which the events took place. To obtain a <u>the detailed report on the credit calculation of the calculated credit, the customer client must submit a request to notifies- in writing, by email, or by phone.</u>	
	<u>Hydro-Québec may deduct from the credit any amount owed to it by the customer from the credit.</u>	<u>Meilleure lisibilité.</u>
4.81 Payment of credit To obtain the credit, the amount of which will be established and confirmed by Hydro-Québec in accordance with Article 4.80, the participant must submit an invoice to Hydro-Québec as follows:	<u>4.81 Payment of credit</u> To obtain the credit, the amount of which will be established and confirmed by Hydro-Québec in accordance with Article 4.80, the participant must submit an invoice to Hydro-Québec as follows:	Adaptation du mode de rémunération du client en fonction d'une option tarifaire plutôt qu'en fonction d'un programme.
<ul style="list-style-type: none"> • The invoice must be numbered and generated by the participant's accounting software; 	<ul style="list-style-type: none"> • <u>The invoice must be numbered and generated by the participant's accounting software;</u> 	
<ul style="list-style-type: none"> • The invoice amount must be equal to the credit amount confirmed by Hydro-Québec in accordance with Article 4.80, excluding any applicable taxes; 	<ul style="list-style-type: none"> • <u>The invoice amount must be equal to the credit amount confirmed by Hydro-Québec in accordance with Article 4.80, excluding any applicable taxes;</u> 	
<ul style="list-style-type: none"> • The invoice must be made out to Hydro-Québec and present all the information required by tax regulations, including GST and QST registration numbers if applicable. 	<ul style="list-style-type: none"> • <u>The invoice must be made out to Hydro-Québec and present all the information required by tax regulations, including GST and QST registration numbers if applicable.</u> 	
When Hydro-Québec receives the participant's invoice, it will check the participant's file and pay the credit if applicable.	<u>When Hydro-Québec receives the participant's invoice, it will check the participant's file and pay the credit if applicable.</u>	

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Hydro-Québec may deduct any amount owed to it by the participant from the credit.	Hydro-Québec may deduct any amount owed to it by the participant from the credit.	
	4.81 Termination <u>A customer who no longer wishes to benefit from this option must notify Hydro-Québec by calling customer services.</u>	
	<u>The option ceases to apply the day after Hydro-Québec is notified by the customer, and no credit is granted</u> then applied.	
	<u>This article does not, however, apply if the to a customer who terminates the his service contract during the a winter period.</u>	
Chapter 2, Section 10	Chapter 2, Section 10	
Demand Response Option	Demand Response Option	
2.75 Application The Demand Response Option described in Section 13 of Chapter 4 applies to the Rate DM or DP contract of a customer who is able to curtail consumption during the winter period at Hydro-Québec's request.	2.75 Application The Demand Response Option described in Section 13 of Chapter 4 applies to the Rate DM or DP contract of a customer who is able to curtail consumption <u>reduce power demand</u> during the winter period at Hydro-Québec's request.	
	2.76 Termination <u>A customer who no longer wishes to benefit from this option must notify Hydro-Québec by calling customer services.</u>	
	<u>The option ceases to apply the day after Hydro-Québec is notified by the customer, and no credit is granted.</u>	

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	<u>This article does not, however, apply if the to a customer who terminates his service contract during at the winter period.</u>	
Chapter 3, Section 5	Chapter 3, Section 5 65	
Demand Response Option	Demand Response Option	
3.29 Application The Demand Response Option described in Section 13 of Chapter 4 applies to the Rate G contract of a customer who is able to curtail consumption during the winter period at Hydro-Québec's request.	3.329 3.3329 Application The Demand Response Option described in Section 13 of Chapter 4 applies to the Rate G contract of a customer who is able to <u>reduce power demand</u> curtail consumption during the winter period at Hydro-Québec's request.	
	<u>The customer must not benefit, for the same service contract, from the Winter Credit Option for Rate G customers described in Section 3 of this Cchapter.</u>	
	3.340 Termination <u>A customer who no longer wishes to benefit from this option must notify Hydro-Québec by calling customer services.</u>	
	<u>The option ceases to apply the day after Hydro-Québec is notified by the customer, and no credit is granted.</u>	
	<u>This article does not, however, apply if the to a customer who terminates the his service contract during the winter period.</u>	
Chapter 6, Section 8	Chapter 6, Section 8	
Demand Response Option	Demand Response Option	

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<p>6.69 Application The Demand Response Option described in Section 13 of Chapter 4 applies to the Rate DM or DP contract of a customer who is able to curtail consumption during the winter period at Hydro-Québec’s request.</p>	<p>6.69 Application The Demand Response Option described in Section 13 of Chapter 4 applies to the Rate DM or DP<u>L</u>G contract of a customer who is able to <u>reduce power demand and curtail consumption</u> during the winter period at Hydro-Québec’s request.</p>	
	<p><u>The customer must not benefit, for the same service contract, from the terms and conditions described in sections 6 and 7 of Chapter 5 or, from any of the Interruptible Electricity Options described in Section 4 of this Chapter, -nor from Rate CB described in Chapter 7.</u></p>	
	<p><u>The customer must not benefit, for the same service contract and during the winter period, from the conditions described in sections 6 and 7 of Chapter 5.</u></p>	
	<p>6.70 Termination <u>A customer who no longer wishes to benefit from this option must notify Hydro-Québec by calling customer services.</u></p>	
	<p><u>The option ceases to apply the day after Hydro-Québec is notified by the customer, and no credit is granted.</u></p>	
	<p><u>This article does not, however, apply if the to a customer who terminates the his service contract during the winter period.</u></p>	