

GAZIFÈRE INC.  
PRE-FILED EVIDENCE OF JACKIE COLLIER AND ANTON KACICNIK  
2021 RATE CASE

**Q.1 Please state your full name, and your current position.**

A.1 My name is Jackie Collier, I am Rate Design Specialist, at Enbridge Gas Inc. I am Anton Kacicnik. I am Manager Rates at Enbridge Gas Inc.

**Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?**

A.2 Please refer to our Curriculum Vitae filed at Exhibit GI-45, documents 4 and 5.

**Q.3 What is the purpose of this testimony?**

A.3 This testimony addresses Gazifère's (the "Company") proposed allocation of the 2021 forecast distribution revenue requirement and distribution revenue deficiency to the various customer rate classes and the development of the 2021 distribution rates. These 2021 distribution rates are derived using the results of the 2021 Regie approved methodologies of the fully allocated cost study as a guide. This evidence does not address the derivation of the gas supply, load balancing, and transportation charges. These charges will continue to be determined within Gazifère's quarterly rate change mechanism.

**Q.4 What is the distribution revenue deficiency and how much is it for the test year?**

A.4 The distribution revenue deficiency is the difference between the distribution revenue requirement for the test year determined by the 2021 cost of service budget and the revenues derived by applying the current distribution rates

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from the Régie's Decision D-2019-163 (2020 rates) to the 2021 test year number of customers and volumes. It is approximately \$960.0 thousand for 2021. In other words, revenues at current rates are \$960.0 thousand lower than the 2021 revenue requirement.

**Q.5 Please provide an overview of the organization of the documents contained under Tab GI-45, document 1.1, pages 1 to 4. In addition, please provide a summary of the content of these documents.**

A.5 Certainly. Document 1.1, page 1 (Revenue Comparison – Current Distribution Revenue vs. Proposed Distribution Revenue), contains by rate class a summary of test year 2021 volumes (Col. 2), associated distribution revenues under the current 2020 distribution rates (Col.3), associated revenues under the proposed 2021 rates (Col. 5), and the corresponding 2021 revenue deficiency of \$960.0 thousand (Col. 4).

Document 1.1, page 2 provides a summary of the proposed unit rate changes by rate class. The unit rates currently in effect, the unit rate changes, and the proposed unit rates are provided in this document on a rate class basis.

Document 1.1, page 4, provides the current and proposed average unit rates for the commodity, load balancing, transportation, Dawn transportation and distribution for each rate class in Columns 1 and 3 respectively. The commodity, load balancing, transportation and Dawn transportation revenues are based on the April 1, 2020 Pass-on rates. The gas cost related revenues at existing rates and proposed rates in Document 1.1, page 4 do not include the forecast change in gas costs for 2021 as outlined at Exhibit GI-36. The impact from the change in 2021 gas costs are discussed and filed in Exhibit GI-45, document 2.1. The associated revenues are in Columns 2 and 4 respectively. The forecast distribution revenue deficiency is in Column 5. The

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percentage change in the unit rates is shown in Column 6.

**Q.6 Please explain how the deficiency is allocated to the rate classes and how the proposed rates are derived.**

A.6 The proposed rates are determined in two stages. In stage 1, the distribution deficiency is allocated to the rate classes pro rata to their rate base allocations on a preliminary basis.

In the stage 2, the distribution deficiency allocation is reviewed and further adjustments may be performed to the distribution revenue component of the various rate classes. The final distribution deficiency by rate class and proposed revenues are shown in Columns 4 and 5 of GI-45, document 1.1, page 1.

**Q.7 Please describe the adjustments made to the distribution deficiency at the rate class level in stage 2.**

A.7 Adjustments are made to the revenue responsibilities of each rate class if the initial allocation of deficiency in stage 1 does not achieve important rate design objectives. These objectives include avoidance of rate shock, market acceptance, competitive position, appropriate relationships between rates, and acceptable revenue to cost “(R/C)” ratios. Table 1 below depicts the proposed 2021 distribution revenue to costs ratios for each rate class as well as the 2020 distribution revenue to cost ratios. Typically, the Company quotes a revenue to cost ratio including commodity and load balancing costs and revenues. As this filing only isolates the distribution revenue requirement, the revenue to cost ratios have been stated on a distribution only basis.

The 2021 proposed distribution deficiency is approximately \$960.0 thousand.

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As explained in Exhibit GI-28, Document 1, the Company has proposed to offset the 2021 cost of service budget by approximately \$984.0 thousand by utilizing a credit balance in the 2019 Weather Normalization Deferral account. This proposal reduces the proposed 2021 distribution revenue deficiency from approximately \$1,944.0 million to \$960.0 million and results in an overall T-service rate impact for all rate classes of less than 2.7%. This one-time adjustment to the 2021 cost of service, thus reducing revenue deficiency, was viewed as appropriate to help mitigate bill impacts across all customer classes in light of the COVID-19 pandemic.

Table 1 below shows the adjustments to rates and resulting rate impacts. The Company has made two small adjustment to the 2021 revenues derived in Stage 1 so that the resulting distribution and T-service rate impacts are reasonable for all customer classes and that the revenue to cost ratios are similar to the revenue to cost ratios from last year. (...)

The Company has reduced the Rate 9 revenues by \$5.0 thousand (...) and Rate 1 by \$60.0 thousand and increased Rate 2 revenues by \$65.0 thousand. Absent the rate adjustment, the Rate 9 distribution rate increase would be 9.0% and Rate 1 would be 4%. In the Company's view, this small adjustment is appropriate to achieve rate impacts that are directionally aligned for all rate classes as can be seen in Table 1 below. The Rate 9 and Rate 1 revenue to cost ratio are now slightly higher than their 2020 levels. (...) Rate 2 revenue to cost is unchanged from its 2020 level and Rates 3, 4, and 5 have improved from 2020 levels. The Company has not attempted to further improve the revenue to cost ratio for Rate 1 for 2021 as this would offset the effort to help mitigate bill impacts across all customer classes in light of the COVID-19 pandemic.

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Shown below is a summary of the proposed rate impacts for all rate classes for customers under Sales service and T-service (excludes commodity). The table below also shows the change in volumes by rate class for 2021 and 2020.

The rate impacts depicted in the chart below are relative to the April 1, 2020 Pass-On rates which are based on the 2020 final distribution rates and April 1, 2020 gas costs.

Table 1: 2021 Proposed Revenue Adjustments and Bill Impacts

	<u>Total</u>	<u>Rate 1</u>	<u>Rate 2</u>	<u>Rate 3</u>	<u>Rate 4</u>	<u>Rate 5</u>	<u>Rate 9</u>
Adjustments (\$'000)	0.0	-60.0	65.0	0.0	0.0	0.0	-5.0
Proposed 2021 R/C Ratio – Distribution Only	1.00	1.16	0.96	1.00	1.82	1.05	0.53
Fiscal 2020 R/C Ratio – Distribution Only	1.00	1.13	0.96	1.33	1.97	1.10	0.58
% increase on total bill of a T-service customer	2.2%	1.6%	2.7%	1.5%	0.9%	1.2%	1.1%
% increase on total bill of a sales customer	1.6%	1.1%	2.2%	0.9%	0.6%	0.6%	0.5%
2021 Delivery Volumes (10 <sup>6</sup> m <sup>3</sup> )	187.2	77.7	69.3	.2	3.8	18.3	17.9
2020 Delivery Volumes (10 <sup>6</sup> m <sup>3</sup> )	185.9	79.1	69.3	.2	3.6	17.3	16.3

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**Q.8 What would be the average distribution rate impact if the Company did not propose to offset the 2021 revenue deficiency by approximately \$1.0 million from the 2019 Weather Normalization Deferral Account.**

A.8 The average distribution rate impact for all rate classes would be approximately 7.1% without the offset from the 2019 Weather Normalization Deferral Account. This compares to the proposed average distribution rate impact of 3.6% for all rate classes as seen in Exhibit 45, Document 1.1, Page 4, Column 6, line 7.5.

**Q.9 Are you proposing any changes to the monthly fixed charges?**

A.9 No, the Company is proposing to maintain the level of monthly fixed charges for 2021. The overall level of the 2021 fixed cost recovery from the monthly fixed charges is approximately the same as in the prior years.

**Q.10 Does this conclude your evidence?**

A.10 Yes, it does.

**GAZIFÈRE INC.**

**REVENUE COMPARISON - CURRENT DISTRIBUTION REVENUE VS PROPOSED DISTRIBUTION REVENUE**

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
Item No.	Rate No.	2021 Budget Volume (10 <sup>3</sup> m <sup>3</sup> )	Current Revenue D-2019-163 (000\$)	Revenue Deficiency D-2021-087 (000\$)	Proposed Revenue D-2021-087 (000\$)
1.	Rate 1	77 665,3	6 837,4	<u>335,6</u>	<u>7 173,1</u>
2.	Rate 2	69 329,3	19 281,5	<u>951,9</u>	<u>20 233,4</u>
3.	Rate 3	217,5	12,6	<u>0,5</u>	<u>13,1</u>
4.	Rate 4	3 789,4	143,2	<u>4,7</u>	<u>147,9</u>
5.	Rate 5	18 250,0	382,2	<u>22,9</u>	<u>405,1</u>
6.	Rate 9	17 937,2	209,4	<u>26,1</u>	<u>235,5</u>
7.	TOTAL	<u>187 188,8</u>	<u>26 866,2</u>	<u>1 341,8</u>	<u>28 208,0</u>

**GAZIFÈRE INC.**  
**SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS**  
**RATE CASE 2021**

**DISTRIBUTION RATES ONLY**

<b>ITEM NO.</b>	<b>DESCRIPTION</b>	<b>Approved Distribution Rates</b> <b><u>D-2019-163</u></b> <i>col.1</i>	<b>Proposed Adjustment</b> <i>col.2</i>	<b>Proposed Distribution Rates</b> <b><u>D-2021-087</u></b> <i>col.3</i>
<b><u>Rate 1:</u></b>				
1	Monthly Fixed Charge (\$)	17,13	0,00	17,13
Delivery Charge (¢/m³):				
2	from 0 to 100 m³	11,02	<u>0.60</u>	<u>11.62</u>
3	from 100 to 320 m³	10,24	<u>0.56</u>	<u>10.80</u>
4	from 320 to 1,000 m³	9,48	<u>0.52</u>	<u>10.00</u>
5	from 1,000 to 3,200 m³	8,71	<u>0.48</u>	<u>9.19</u>
6	from 3,200 to 10,000 m³	7,16	<u>0.39</u>	<u>7.55</u>
7	in excess of 10,000 m³	6,02	<u>0.33</u>	<u>6.35</u>
<b><u>Rate 2:</u></b>				
8	Monthly Fixed Charge (\$)	10,05	0,00	10,05
Delivery Charge (¢/m³):				
9	from 0 to 50 m³	22,11	<u>1.46</u>	<u>23.57</u>
10	from 50 to 100 m³	21,28	<u>1.41</u>	<u>22.69</u>
11	from 100 to 320 m³	20,45	<u>1.35</u>	<u>21.80</u>
12	from 320 to 1,000 m³	19,65	<u>1.30</u>	<u>20.95</u>
13	in excess of 1,000 m³	18,80	<u>1.24</u>	<u>20.04</u>
<b><u>Rate 3:</u></b>				
14	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,68	0,00	20,68
15	Delivery Charge (¢/m³): For all volumes delivered	4,58	<u>0.25</u>	<u>4.83</u>
<b><u>Rate 4:</u></b>				
16	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,94	0,00	20,94
Delivery Charge (¢/m³):				
17	Load factor less or equal to 70%	3,09	<u>0.12</u>	<u>3.21</u>
18	Load factor higher than 70%	2,39	<u>0.10</u>	<u>2.49</u>



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**SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS**  
**RATE CASE 2021**

**DISTRIBUTION RATES ONLY**

<b>ITEM NO.</b>	<b>DESCRIPTION</b>	<b>Approved Distribution Rates</b> <b>D-2019-163</b> <i>col.1</i>	<b>Proposed Adjustment</b> <i>col.2</i>	<b>Proposed Distribution Rates</b> <b>D-2021-087</b> <i>col.3</i>
<b>Rate 5:</b>				
19	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	31,76	0,00	31,76
20	Delivery Charge (¢/m <sup>3</sup> ): For all volumes delivered	1,05	<u>0,13</u>	<u>1,18</u>
<b>Rate 6:</b>				
21	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20,94	0,00	20,94
22	Delivery Charge (¢/m <sup>3</sup> ): Maximum	0,45	<u>0,26</u>	<u>0,71</u>
23	Minimum	0,04	<u>0,02</u>	<u>0,06</u>
<b>Rate 7:</b>				
24	Monthly Fixed Charge:	21,42	0,00	21,42
25	Delivery Charge (¢/m <sup>3</sup> ): from 0 to 100 m <sup>3</sup>	11,81	<u>0,64</u>	<u>12,45</u>
26	from 100 to 320 m <sup>3</sup>	11,03	<u>0,61</u>	<u>11,64</u>
27	from 320 to 1,000 m <sup>3</sup>	10,26	<u>0,56</u>	<u>10,82</u>
28	from 1,000 to 3,200 m <sup>3</sup>	9,48	<u>0,52</u>	<u>10,00</u>
29	from 3,200 to 10,000 m <sup>3</sup>	7,95	<u>0,43</u>	<u>8,38</u>
30	in excess of 10,000 m <sup>3</sup>	6,79	<u>0,37</u>	<u>7,16</u>
<b>Tarif 8:</b>				
31	Delivery Charge (¢/m <sup>3</sup> ): Maximum	1,42	<u>0,86</u>	<u>2,27</u>
32	Minimum	0,13	<u>0,08</u>	<u>0,21</u>
<b>Tarif 9:</b>				
33	Monthly Fixed Charge:	3,15	0,00	3,15
34	Delivery Charge (¢/m <sup>3</sup> ): from 0 to 1,000,000 m <sup>3</sup>	0,24	<u>0,15</u>	<u>0,39</u>
35	in excess of 1,000,000 m <sup>3</sup>	0,22	<u>0,13</u>	<u>0,35</u>

**Gazifère Inc.**  
**Unit Rates and Revenues by Component and Rate Class**  
**2021 Rate Case**

Line No.	D-2019-163 -April 1/20 Pass On		D-2021-087			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	%
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<b>Rate 1</b>						
1,1 Gas Supply Commodity	7,62	5 225	7,62	5 225	-	0,0%
1,2 Gas Supply Load Balancing	4,67	3 627	4,67	3 627	-	0,0%
1,3 Transportation	4,49	3 078	4,49	3 078	-	0,0%
1,4 Dawn Transportation	0,79	72	0,79	72	-	0,0%
1,5 Distribution	8,80	6 837	<u>9,24</u>	<u>7 173</u>	<u>336</u>	<u>4,9%</u>
1,0 Total	<u>26,38</u>	<u>18 840</u>	<u>26,81</u>	<u>19 175</u>	<u>336</u>	<u>1,6%</u>
<b>Rate 2</b>						
2,1 Gas Supply Commodity	7,62	5 284	7,62	5 284	-	0,0%
2,2 Gas Supply Load Balancing	5,44	3 770	5,44	3 770	-	0,0%
2,3 Transportation	4,49	3 113	4,49	3 113	-	0,0%
2,4 Dawn Transportation	0,79	0	0,79	0	-	0,0%
2,5 Distribution	27,81	19 281	<u>29,18</u>	<u>20 233</u>	<u>952</u>	<u>4,9%</u>
2,0 Total	<u>46,15</u>	<u>31 448</u>	<u>47,53</u>	<u>32 400</u>	<u>952</u>	<u>3,0%</u>
<b>Rate 3</b>						
3,1 Gas Supply Commodity	7,62	17	7,62	17	-	0,0%
3,2 Gas Supply Load Balancing	1,87	4	1,87	4	-	0,0%
3,3 Transportation	4,49	10	4,49	10	-	0,0%
3,4 Dawn Transportation	0,79	-	0,79	-	-	0,0%
3,5 Distribution	5,79	13	<u>6,04</u>	<u>13</u>	<u>1</u>	<u>4,3%</u>
3,0 Total	<u>20,56</u>	<u>43</u>	<u>20,81</u>	<u>44</u>	<u>1</u>	<u>1,2%</u>
<b>Rate 4</b>						
4,1 Gas Supply Commodity	7,62	-	7,62	-	-	0,0%
4,2 Gas Supply Load Balancing	1,27	48	1,27	48	-	0,0%
4,3 Transportation	4,49	-	4,49	-	-	0,0%
4,4 Dawn Transportation	0,79	30	0,79	30	-	0,0%
4,5 Distribution	3,78	143	<u>3,90</u>	<u>148</u>	<u>5</u>	<u>3,3%</u>
4,0 Total	<u>17,95</u>	<u>221</u>	<u>18,08</u>	<u>226</u>	<u>5</u>	<u>0,7%</u>
<b>Rate 5</b>						
5,1 Gas Supply Commodity	7,62	-	7,62	-	-	0,0%
5,2 Gas Supply Load Balancing	1,08	197	1,08	197	-	0,0%
5,3 Transportation	4,49	-	4,49	-	-	0,0%
5,4 Dawn Transportation	0,79	145	0,79	145	-	0,0%
5,5 Distribution	2,09	382	<u>2,22</u>	<u>405</u>	<u>23</u>	<u>6,0%</u>
5,0 Total	<u>16,08</u>	<u>724</u>	<u>16,20</u>	<u>746</u>	<u>23</u>	<u>0,8%</u>
<b>Rate 9</b>						
6,1 Gas Supply Commodity	7,62	303	7,62	303	-	0,0%
6,2 Gas Supply Load Balancing	1,20	215	1,20	215	-	0,0%
6,3 Transportation	4,49	179	4,49	179	-	0,0%
6,4 Dawn Transportation	0,79	111	0,79	111	-	0,0%
6,5 Distribution	1,17	209	<u>1,31</u>	<u>235</u>	<u>26</u>	<u>12,5%</u>
6,0 Total	<u>15,27</u>	<u>1 016</u>	<u>15,41</u>	<u>1 042</u>	<u>26</u>	<u>1,0%</u>
<b>Gazifère Total</b>						
7,1 Gas Supply Commodity	7,62	10 829	7,62	10 829	-	0,0%
7,2 Gas Supply Load Balancing	4,20	7 860	4,20	7 860	-	0,0%
7,3 Transportation	4,49	6 379	4,49	6 379	-	0,0%
7,4 Dawn Transportation	0,79	357	0,79	357	-	0,0%
7,5 Distribution	14,35	26 866	<u>15,07</u>	<u>28 208</u>	<u>1 342</u>	<u>5,0%</u>
7,0 Total	<u>31,46</u>	<u>52 292</u>	<u>32,17</u>	<u>53 634</u>	<u>1 342</u>	<u>2,3%</u>

Note:

(1) The % variance depicts the change in the unit rates.

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**Q.1 Please state your full name, and your current position.**

A.1 My name is Jackie Collier, I am Rate Design Specialist, at Enbridge Gas Inc. I am Anton Kacicnik. I am Manager Rates at Enbridge Gas Inc.

**Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?**

A.2 Please refer to our Curriculum Vitae filed at Exhibit GI-45, documents 4 and 5.

**Q.3 What is the purpose of this testimony?**

A.3 This testimony addresses the derivation of Gazifère's (the "Company") distribution and gas costs rates for 2021. In addition to the 2021 distribution rates filed in Exhibit GI-45, document 1.1, the Company has designed rates to reflect the impact of the gas cost consequences stemming from the proposed forecast of 2021 volumes, contract demand, lost and unaccounted for gas, Niagara Gas costs and the impact from the update in heat content. This impact results in a gas cost revenue sufficiency for 2021 of approximately \$(3.7) thousand. This sufficiency combined with the distribution deficiency of approximately \$960.0 thousand results in a total Company deficiency inclusive of gas costs of \$956.3 thousand effective January 1, 2021. The gas cost sufficiency of approximately \$(3.7) thousand is based on April 1, 2020 Rate 200 gas costs. The derivation of the \$(3.7) thousand is presented in evidence at Exhibit GI-36, document 1.

The development of the distribution rates is outlined in Exhibit GI-45, document 1. The development of the gas supply, load balancing and transportation rates are based on the results of the fully allocated cost study.

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These rates are entirely cost based and contain no rate design adjustments. The fully allocated cost study inclusive of gas costs is filed at Exhibit GI-44, document 2.1.

The rates including the impacts of the 2021 gas costs consequences can be found at Exhibit GI-45, document 2.1 pages 1 to 6.

**Q.4 What are the proposed customer rate impacts resulting from the 2021 deficiency of \$956.3 thousand inclusive of 2021 gas costs?**

A.4 Below is a summary of the proposed 2021 rate impacts for all customer classes expressed on a Sales service and T-service (excludes commodity) basis.

<u>Rate Class</u>	<u>Sales Service</u>	<u>T-Service</u>
Rate 1	<u>2.2%</u>	<u>3.5%</u>
Rate 2	<u>1.5%</u>	<u>2.0%</u>
Rate 3	<u>2.8%</u>	<u>5.2%</u>
Rate 4	<u>0.3%</u>	<u>1.0%</u>
Rate 5	<u>-0.2%</u>	<u>0.2%</u>
Rate 9	<u>-0.2%</u>	<u>0.2%</u>

**Q.5 Are you proposing any changes to the rate design methodology for 2021?**

A.5 No, the Company is proposing no changes to its 2021 rate design methodology.

**Q.6 Does this conclude your evidence?**

A.6 Yes, it does.

**GAZIFÈRE INC.**  
**RATE CASE 2021**  
**PROPOSED REVENUE RECOVERY BY RATE CLASS (\$000)**

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18	
	Revenues D-2019-163 - April 2020 2020 Pass-On							(Sufficiency)/Deficiency					Proposed Revenues D-2021-087						
Item No.	Rate No.	Distribution	Gas Supply Load Bal.	Transportation	Dawn Transportation	Gas Supply Commodity	Total	Distribution	Gas Supply Load Bal.	Transportation	Dawn Transportation	Gas Supply Commodity	Total	Distribution	Gas Supply Load Bal.	Transportation	Dawn Transportation	Gas Supply Commodity	Total
1.	Rate 1	6 837,5	3 626,7	3 078,1	72,2	5 225,2	18 839,6	<u>335,6</u>	290,3	(21,6)	0,4	<u>(38,2)</u>	<u>566,3</u>	<u>7 173,1</u>	3 916,9	3 056,5	72,6	5 187,0	<u>19 406,0</u>
2.	Rate 2	19 281,5	3 770,1	3 112,7	0,0	5 284,0	31 448,4	<u>951,9</u>	(160,5)	(21,9)	0,0	(38,8)	<u>730,8</u>	<u>20 233,4</u>	3 609,6	3 090,9	0,0	5 245,3	<u>32 179,2</u>
3.	Rate 3	12,6	4,1	9,8	0,0	16,6	43,0	<u>0,6</u>	1,1	(0,1)	0,0	(0,1)	<u>1,4</u>	<u>13,1</u>	5,1	9,7	0,0	16,5	<u>44,4</u>
4.	Rate 4	143,2	48,0	0,0	30,0	0,0	221,2	<u>4,7</u>	1,5	0,0	0,2	0,0	<u>6,3</u>	<u>147,9</u>	49,5	0,0	30,2	0,0	<u>227,6</u>
5.	Rate 5	382,2	196,7	0,0	144,6	0,0	723,5	<u>22,9</u>	<u>(8,4)</u>	0,0	0,8	0,0	<u>15,3</u>	<u>405,1</u>	188,3	0,0	145,4	0,0	<u>738,7</u>
6.	Rate 9	209,3	214,9	178,5	110,6	303,0	1 016,4	<u>26,1</u>	(5,2)	(1,3)	0,6	(2,2)	<u>18,0</u>	<u>235,5</u>	209,7	177,3	111,2	300,8	<u>1 034,4</u>
7.	TOTAL	<u>26 866,2</u>	<u>7 860,4</u>	<u>6 379,1</u>	<u>357,5</u>	<u>10 828,9</u>	<u>52 292,1</u>	<u>1 341,8</u>	118,7	(44,8)	1,9	(79,4)	<u>1 338,2</u>	<u>28 208,0</u>	7 979,1	6 334,3	359,4	10 749,5	<u>53 630,3</u>

**Gazifere Inc.**  
**Summary of Proposed Change by Rate Class**  
**Rate Case 2021**

<b>ITEM NO.</b>	<b>DESCRIPTION</b>	<b>D-2019-163 April 1, 2020</b>	<b>Proposed Adjustment</b>	<b>Proposed D-2021-087</b>
	<b>Rate 1:</b>	<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
1	Monthly Fixed Charge (\$)	17,13	0,00	17,13
	Delivery Charge (¢/m³):			
2	from 0 to 100 m³	15,68	<u>0,98</u>	<u>16,66</u>
3	from 100 to 320 m³	14,90	<u>0,94</u>	<u>15,84</u>
4	from 320 to 1,000 m³	14,14	<u>0,90</u>	<u>15,04</u>
5	from 1,000 to 3,200 m³	13,37	<u>0,86</u>	<u>14,23</u>
6	from 3,200 to 10,000 m³	11,82	<u>0,77</u>	<u>12,59</u>
7	in excess of 10,000 m³	10,68	<u>0,71</u>	<u>11,39</u>
8	Transportation Charge	4,49	(0,03)	4,46
9	Dawn Transportation Charge (1)	0,79	0,01	0,80
10	Gas Supply Charge	7,62	(0,05)	7,57
	<b>Rate 2:</b>			
11	Monthly Fixed Charge (\$)	10,05	0,00	10,05
	Delivery Charge (¢/m³):			
12	from 0 to 50 m³	27,55	<u>1,23</u>	<u>28,78</u>
13	from 50 to 100 m³	26,72	<u>1,18</u>	<u>27,90</u>
14	from 100 to 320 m³	25,89	<u>1,12</u>	<u>27,01</u>
15	from 320 to 1,000 m³	25,09	<u>1,06</u>	<u>26,15</u>
16	in excess of 1,000 m³	24,24	<u>1,01</u>	<u>25,25</u>
17	Transportation Charge	4,49	(0,03)	4,46
18	Dawn Transportation Charge (1)	0,79	0,01	0,80
19	Gas Supply Charge	7,62	(0,05)	7,57
	<b>Rate 3:</b>			
20	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,68	0,00	20,68
	Delivery Charge (¢/m³):			
21	For all volumes delivered	6,43	<u>0,76</u>	<u>7,19</u>
22	Transportation Charge	4,49	(0,03)	4,46
23	Dawn Transportation Charge (1)	0,79	0,01	0,80
24	Gas Supply Charge	7,62	(0,05)	7,57
	<b>Rate 4:</b>			
25	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,94	0,00	20,94
	Delivery Charge (¢/m³):			
26	Load factor less or equal to 70%	4,36	<u>0,16</u>	<u>4,52</u>
27	Load factor higher than 70%	3,66	<u>0,14</u>	<u>3,80</u>
28	Transportation Charge	4,49	(0,03)	4,46
29	Dawn Transportation Charge (1)	0,79	0,01	0,80
30	Gas Supply Charge	7,62	(0,05)	7,57

**Gazifere Inc.**  
**Summary of Proposed Change by Rate Class**  
**Rate Case 2021**

ITEM NO.	DESCRIPTION	D-2019-163 <u>April 1, 2020</u>	Proposed <u>Adjustment</u>	Proposed <u>D-2021-087</u>
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
<b><u>Rate 5:</u></b>				
31	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	31,76	0,00	31,76
32	Delivery Charge (¢/m <sup>3</sup> ): For all volumes delivered	2,13	<u>0,08</u>	<u>2,21</u>
33	Transportation Charge	4,49	(0,03)	4,46
34	Dawn Transportation Charge (1)	0,79	0,01	0,80
35	Gas Supply Charge	7,62	(0,05)	7,57
<b><u>Rate 6:</u></b>				
36	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20,94	0,00	20,94
37	Delivery Charge (¢/m <sup>3</sup> ): Maximum	1,65	<u>0,24</u>	<u>1,88</u>
38	Minimum	1,24	<u>(0,01)</u>	<u>1,23</u>
39	Transportation Charge	4,49	(0,03)	4,46
	Dawn Transportation Charge (1)	0,79	0,01	0,80
40	Gas Supply Charge	7,62	(0,05)	7,57
<b><u>Rate 7:</u></b>				
	Monthly Fixed Charge	21,42	0,00	21,42
41	Delivery Charge (¢/m <sup>3</sup> ): from 0 to 100 m <sup>3</sup>	16,47	<u>1,02</u>	<u>17,49</u>
42	from 100 to 320 m <sup>3</sup>	15,69	<u>0,99</u>	<u>16,68</u>
43	from 320 to 1,000 m <sup>3</sup>	14,92	<u>0,94</u>	<u>15,86</u>
44	from 1,000 to 3,200 m <sup>3</sup>	14,15	<u>0,90</u>	<u>15,05</u>
45	from 3,200 to 10,000 m <sup>3</sup>	12,61	<u>0,81</u>	<u>13,42</u>
46	in excess of 10,000 m <sup>3</sup>	11,45	<u>0,75</u>	<u>12,20</u>
47	Transportation Charge	4,49	(0,03)	4,46
48	Dawn Transportation Charge (1)	0,79	0,01	0,80
49	Gas Supply Charge	7,62	(0,05)	7,57
<b><u>Tarif 8:</u></b>				
50	Delivery Charge (¢/m <sup>3</sup> ): Maximum	2,62	<u>0,82</u>	<u>3,44</u>
51	Minimum	1,33	<u>0,05</u>	<u>1,38</u>
52	Transportation Charge	4,49	(0,03)	4,46
53	Dawn Transportation Charge (1)	0,79	0,01	0,80
54	Gas Supply Charge	7,62	(0,05)	7,57
<b><u>Tarif 9:</u></b>				
55	Monthly Fixed Charge: (¢/m <sup>3</sup> times the maximum daily volume)	3,15	0,00	3,15
56	Delivery Charge (¢/m <sup>3</sup> ): from 0 to 1,000,000 m <sup>3</sup>	1,44	<u>0,12</u>	<u>1,56</u>
57	in excess of 1,000,000 m <sup>3</sup>	1,42	<u>0,10</u>	<u>1,52</u>
58	Transportation Charge	4,49	(0,03)	4,46
59	Dawn Transportation Charge (1)	0,79	0,01	0,80
60	Gas Supply Charge	7,62	(0,05)	7,57

Original: 2020-12-17  
Révisé: 2021-04-26  
Révisé: 2021-08-13

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D-2021-087

**GAZIFÈRE INC**  
**CALCULATION OF GAS SUPPLY, LOAD BALANCING AND TRANSPORTATION COSTS BY RATE CLASS**  
**RATE CASE 2021**

Item No.	Description	Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
<b>GAS SUPPLY ALLOCATION (\$000)</b>								
1,1	Annual Commodity - Cost of Service	10 780,6	5 201,9	5 260,5	16,5	0,0	0,0	301,7
1	Total Gas Supply - Cost of Service	10 780,6	5 201,9	5 260,5	16,5	0,0	0,0	301,7
2,1	Annual Commodity - Return on Rate Base	-31,2	-15,0	-15,2	0,0	0,0	0,0	-0,9
2	Total Gas Supply - Return on Rate Base	-31,2	-15,0	-15,2	0,0	0,0	0,0	-0,9
3	Total Commodity	10 749,5	5 187,0	5 245,3	16,5	0,0	0,0	300,8
<b>LOAD BALANCING ALLOCATION (\$000)</b>								
4,1	Transmission - Cost of Service	5 711,6	2 751,9	2 543,9	4,1	46,5	190,0	175,2
4,2	Storage - Cost of Service	2 309,7	1 184,2	1 083,1	1,1	3,6	0,8	37,0
4	Total Load Balancing - Cost of Service	8 021,3	3 936,1	3 627,0	5,2	50,1	190,8	212,2
5,1	Transmission - Return on Rate Base	-35,5	-15,7	-14,2	0,0	-0,5	-2,6	-2,4
5,2	Storage - Return on Rate Base	-6,7	-3,4	-3,1	0,0	0,0	0,0	-0,1
5	Total Load Balancing - Return on Rate Base	-42,2	-19,1	-17,4	0,0	-0,6	-2,6	-2,5
6	Total Load Balancing	7 979,1	3 916,9	3 609,6	5,1	49,5	188,3	209,7
7	Transportation	6 334,3	3 056,5	3 090,9	9,7	0,0	0,0	177,3
8	Dawn Transportation	359,4	72,6	0,0	0,0	30,2	145,4	111,2
<b>UNIT GAS COSTS (Cents/m3)</b>								
9	Gas Supply Unit Rate	7,57	7,57	7,57	7,57	7,57	7,57	7,57
10	Load Balancing Unit Rate	4,26	5,04	5,21	2,36	1,31	1,03	1,17
11	Transportation Unit Rate	4,46	4,46	4,46	4,46	4,46	4,46	4,46
12	Dawn Transportation Unit Rate	0,80	0,80	0,80	0,80	0,80	0,80	0,80



**GAZIFÈRE INC.  
OTHER COMPONENTS OF THE RATE  
RATE CASE 2021**

Line no	Description	Average unit rate of last block of the proposed rate $\text{¢}/\text{m}^3$ 1	Unit load balancing rate $\text{¢}/\text{m}^3$ 2	Proposed rate of other components $\text{¢}/\text{m}^3$ 3=1+2
1	<b>Billing of the deficiency in minimum and annual volume</b>			
2	Rate 3	<u>11,65</u>	(6,81)	<u>4,83</u>
3	Rate 3 Dawn T-Service	<u>7,98</u>	(3,15)	<u>4,83</u>
4	Rate 4			
5	load factor less or equal to 70%	<u>8,97</u>	(5,76)	<u>3,21</u>
6	Rate 4 Dawn T-Service	<u>5,32</u>	(2,10)	<u>3,21</u>
7	load factor higher than 70%	<u>8,26</u>	(5,76)	<u>2,49</u>
8	Rate 4 Dawn T-Service	<u>4,59</u>	(2,10)	<u>2,49</u>
9	Rate 5	<u>6,67</u>	(5,49)	<u>1,18</u>
10	Rate 5 Dawn T-Service	<u>3,01</u>	(1,83)	<u>1,18</u>
11	Rate 9	<u>5,98</u>	(5,63)	<u>0,35</u>
12	Rate 9 Dawn T-Service	<u>2,32</u>	(1,97)	<u>0,35</u>
	<b>Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère</b>			
13	Rate 3	<u>11,65</u>	s/o	<u>11,65</u>
14	Rate 3 Dawn T-Service	<u>7,98</u>	s/o	<u>7,98</u>
15	Rate 4			
16	load factor less or equal to 70%	<u>8,97</u>	s/o	<u>8,97</u>
17	Rate 4 Dawn T-Service	<u>5,32</u>	s/o	<u>5,32</u>
18	load factor higher than 70%	<u>8,26</u>	s/o	<u>8,26</u>
19	Rate 4 Dawn T-Service	<u>4,59</u>	s/o	<u>4,59</u>
20	Rate 5	<u>6,67</u>	s/o	<u>6,67</u>
21	Rate 5 Dawn T-Service	<u>3,01</u>	s/o	<u>3,01</u>
22	Rate 9	<u>5,98</u>	s/o	<u>5,98</u>
23	Rate 9 Dawn T-Service	<u>2,32</u>	s/o	<u>2,32</u>

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = ( Load Balancing and Transportation Costs)

**Gazifère Inc.**  
**Unit Rates and Revenues by Component and Rate Class**  
**2021 Rate Case**

Line No.	D-2019-163 -April 1/20 Pass On		D-2021-087			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% <sup>(1)</sup>
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1,1 Gas Supply Commodity	7,62	5 225	7,57	5 187	(38)	-0,7%
1,2 Gas Supply Load Balancing	4,67	3 627	5,04	3 917	290	8,0%
1,3 Transportation	4,49	3 078	4,46	3 056	(22)	-0,7%
1,4 Dawn Transportation	0,79	72	0,80	73	0	0,0%
1,5 Distribution	8,80	6 837	<u>9,24</u>	<u>7 173</u>	<u>336</u>	<u>4,9%</u>
1,0 Total	26,38	18 840	<u>27,10</u>	<u>19 406</u>	<u>566</u>	<u>2,7%</u>
<u>Rate 2</u>						
2,1 Gas Supply Commodity	7,62	5 284	7,57	5 245	(39)	-0,7%
2,2 Gas Supply Load Balancing	5,44	3 770	5,21	3 610	(160)	-4,3%
2,3 Transportation	4,49	3 113	4,46	3 091	(22)	-0,7%
2,4 Dawn Transportation	0,79	0	0,80	0	0	0,0%
2,5 Distribution	27,81	19 281	<u>29,18</u>	<u>20 233</u>	<u>952</u>	<u>4,9%</u>
2,0 Total	46,15	31 448	<u>47,21</u>	<u>32 179</u>	<u>731</u>	<u>2,3%</u>
<u>Rate 3</u>						
3,1 Gas Supply Commodity	7,62	17	7,57	16	(0)	-0,7%
3,2 Gas Supply Load Balancing	1,87	4	2,36	5	1	26,1%
3,3 Transportation	4,49	10	4,46	10	(0)	-0,7%
3,4 Dawn Transportation	0,79	-	0,80	-	-	0,0%
3,5 Distribution	5,79	13	<u>6,04</u>	<u>13</u>	<u>1</u>	<u>4,3%</u>
3,0 Total	20,56	43	<u>21,22</u>	<u>44</u>	<u>1</u>	<u>3,2%</u>
<u>Rate 4</u>						
4,1 Gas Supply Commodity	7,62	-	7,57	-	-	-0,7%
4,2 Gas Supply Load Balancing	1,27	48	1,31	50	2	3,1%
4,3 Transportation	4,49	-	4,46	-	-	-0,7%
4,4 Dawn Transportation	0,79	30	0,80	30	0	0,0%
4,5 Distribution	3,78	143	<u>3,90</u>	<u>148</u>	<u>5</u>	<u>3,3%</u>
4,0 Total	17,95	221	<u>18,04</u>	<u>228</u>	<u>6</u>	<u>0,5%</u>
<u>Rate 5</u>						
5,1 Gas Supply Commodity	7,62	-	7,57	-	-	-0,7%
5,2 Gas Supply Load Balancing	1,08	197	1,03	188	(8)	-4,3%
5,3 Transportation	4,49	-	4,46	-	-	-0,7%
5,4 Dawn Transportation	0,79	145	0,80	145	1	0,0%
5,5 Distribution	2,09	382	<u>2,22</u>	<u>405</u>	<u>23</u>	<u>6,0%</u>
5,0 Total	16,08	724	<u>16,07</u>	<u>739</u>	<u>15</u>	<u>0,0%</u>
<u>Rate 9</u>						
6,1 Gas Supply Commodity	7,62	303	7,57	301	(2)	-0,7%
6,2 Gas Supply Load Balancing	1,20	215	1,17	210	(5)	-2,4%
6,3 Transportation	4,49	179	4,46	177	(1)	-0,7%
6,4 Dawn Transportation	0,79	111	0,80	111	1	0,0%
6,5 Distribution	1,17	209	<u>1,31</u>	<u>235</u>	<u>26</u>	<u>12,5%</u>
6,0 Total	15,27	1 016	<u>15,30</u>	<u>1 034</u>	<u>18</u>	<u>0,2%</u>
<u>Gazifère Total</u>						
7,1 Gas Supply Commodity	7,62	10 829	7,57	10 749	(79)	-0,7%
7,2 Gas Supply Load Balancing	4,20	7 860	4,26	7 979	119	1,5%
7,3 Transportation	4,49	6 379	4,46	6 334	(45)	-0,7%
7,4 Dawn Transportation	0,79	357	0,80	359	2	0,5%
7,5 Distribution	14,35	26 866	<u>15,07</u>	<u>28 208</u>	<u>1 342</u>	<u>5,0%</u>
7,0 Total	31,46	52 292	<u>32,15</u>	<u>53 630</u>	<u>1 338</u>	<u>2,2%</u>

Note:

(1) The % variance depicts the change in the unit rates.

GAZIFÈRE INC.  
PRE-FILED EVIDENCE OF JACKIE COLLIER AND ANTON KACICNIK  
2022 RATE CASE

**Q.1 Please state your full name, and your current position.**

A.1 My name is Jackie Collier, I am Rate Design Specialist, at Enbridge Gas Inc. I am Anton Kacicnik. I am Manager Rates at Enbridge Gas Inc.

**Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?**

A.2 Please refer to our Curriculum Vitae filed at Exhibit GI-45, documents 4 and 5.

**Q.3 What is the purpose of this testimony?**

A.3 This testimony provides an estimated high level rate impact based on the Company's proposed 2022 distribution revenue requirement. The 2020 proposed distribution revenue requirement is \$28,374 (thousand). The Company has not prepared or filed a 2022 cost allocation study and rate design evidence based on the proposed 2022 distribution revenue requirement. This evidence will be prepared and filed when the Company finalizes and files its updated 2022 rate application.

**Q.4 What is the distribution revenue deficiency and how much is it for the test year?**

A.4 The distribution revenue deficiency is the difference between the distribution revenue requirement for the test year determined by the 2022 cost of service budget and the revenues derived by applying the current distribution rates from the Régie's Decision D-2019-163 (2020 rates) to the 2022 test year number of customers and volumes. It is \$3,398 thousand for 2022. In other words, revenues at current rates are \$3,398 thousand lower than the 2022

GAZIFÈRE INC.  
PRE-FILED EVIDENCE OF JACKIE COLLIER AND ANTON KACICNIK  
2022 RATE CASE

revenue requirement.

**Q.5 What are the estimated customer rate impacts for 2022?**

A.5 As mentioned above, the proposed \$3,398 (thousand) distribution revenue deficiency was derived based on the D-2019-163 (2020 rates) applied to the 2022 number of customers and volumes. The Company will update the revenue at existing rates once the proposed R-4122-2020 (2021 rates) are approved by the Régie. Having said that, the Company's estimates that the 2022 proposed revenue deficiency will decrease from approximately \$3,398 to \$2,928 (thousand) once the 2021 rates are applied to the 2022 forecast number of customers and volumes.

Based on an estimated revenue deficiency of \$2,928 (thousand), a typical Rate 2 residential customer would see an increase of approximately 6.0% on a sales service basis and 7.2% on a T-service basis (excluding commodity). The Company estimates that all other rates classes would see an increase that is lower than the estimated Rate 2 impact.

**Q.6 Does this conclude your evidence?**

A.6 Yes, it does.

**CURRICULUM VITAE OF  
JACKIE E. COLLIER**

Experience: Enbridge Gas Inc.  
  
Rate Design Specialist  
2019  
  
Manager, Rate Design  
2003  
  
Manager, Rate Research  
2000  
  
Senior Rate Research Analyst  
1996

Centra Gas Ontario Inc.

Manager, Rate Design  
1995  
  
Supervisor, Cost of Service Studies  
1990

Education: Bachelor of Business Management  
Ryerson Polytechnical Institute, 1988

Appearances: (Ontario Energy Board)

EB-2020-0095  
EB-2019-0194  
EB-2018-0305  
EB-2017-0086  
EB-2016-0215  
EB-2015-0114  
EB-2014-0276  
EB-2013-0036  
EB-2012-0459  
EB-2012-0451  
EB-2012-0055  
EB-2011-0354  
EB-2011-0277  
EB-2011-0242  
EB-2010-0146  
EB-2009-0172  
EB-2008-0219  
EB-2007-0615  
EB-2006-0034  
EB-2005-0001  
RP-2003-0203  
RP-2003-0048  
RP-2002-0133  
RP-2001-0032  
RP-2000-0040  
EBRO 489  
EBRO 474-B, 483,484  
EBRO 474-A  
EBRO 474

**CURRICULUM VITAE OF  
JACKIE E. COLLIER**

EBRO 471

(Régie de l'énergie/Régie du gaz naturel)

R-4032-2018

R-4003-2017

R-3969-2016

R-3924-2015

R-3884-2014

R-3840-2013

R-3793-2012

R-3758-2011

R-3724-2010

R-3692-2009

R-3637-2008

R-3637-2007

R-3621-2006

R-3587-2005

R-3537-2004

R-3464-2001

R-3446-2000

CURRICULUM VITAE OF  
ANTON KACICNIK

Experience: Enbridge Gas Distribution Inc.

Manager, Rates  
2007

Manager, Cost Allocation  
2003

Program Manager, Opportunity Development  
1999

Project Supervisor, Technology & Development  
1996

Pipeline Inspector, Construction & Maintenance  
1993

Education: Bachelor of Applied Science (Civil Engineering)  
University of Waterloo, 1996

Memberships: Professional Engineers of Ontario

Appearances: (Ontario Energy Board)

EB-2020-0134  
EB-2020-0095  
EB-2019-0194  
EB-2018-0305  
EB-2017-0131  
EB-2017-0307  
EB-2017-0306  
EB-2017-0102  
EB-2017-0086  
EB-2016-0300  
EB-2016-0215  
EB-2016-0142  
EB-2015-0114  
EB-2015-0122  
EB-2014-0276  
EB-2013-0046  
EB-2012-0055  
EB-2011-0354  
EB-2011-0277  
EB-2011-0008  
EB-2010-0146  
EB-2010-0042  
EB-2009-0172

EB-2009-0055  
EB-2008-0106  
EB-2008-0219  
EB-2007-0615  
EB-2007-0724  
EB-2006-0034  
EB-2005-0551  
EB-2005-0001

(RÉGIE DE L'ÉNERGIE)

R-4032-2018  
R-4003-2017  
R-3924-2015  
R-3884-2014  
R-3840-2013  
R-3793-2012  
R-3758-2011  
R-3724-2010  
R-3665-2008  
R-3637-2007  
R-3621-2006  
R-3587-2006  
R-3537-2004



**Gazifère Inc.**  
**Impact on Gazifère's Rates resulting from the Decision D-2021-087**  
**Cause tarifaire 2021**

2021 Final Distribution Rates

Following the Régie's decision D-2021-087, the Company has designed distribution rates to recover a distribution revenue requirement of approximately \$28,208,000 with a revenue deficiency as compared to existing rates of approximately \$1,342,000. The distribution rates are effective January 1, 2021. The rates are designed in accordance to the evidence filed at exhibits GI-44, document 1 and GI-45, document 1 and incorporate the findings of the Régie's decision D-2021-087 of a:

- Reduction in O&M,
- Reduction in the credit offset from the 2019 Weather Normalization Deferral Account,
- Rate design adjustment to Rate 9 of zero.

The exhibits supporting the 2021 Final distribution rates and the resulting revenue to cost ratios can be found at Exhibits GI-44 Document 2.1 and GI-45 Document 1.1, revised on August 17, 2021 following the decision D-2021-087.

The following table shows the allocation of the 2021 proposed (as filed April Update) revenue deficiency allocation of \$960,000 to the rate classes, the allocation of the \$1,342,000 deficiency resulting from the Regie's decision and the change in allocation of the revenue deficiency between the 2021 proposed and 2021 final decision.

<u>Rate Class</u>	<u>Proposed Deficiency</u> R-4122-2020 (000\$)	<u>Decision Deficiency</u> D-2021-087 (000\$)	<u>Difference</u> (000\$)
Rate 1	227	336	109
Rate 2	700	952	252
Rate 3	0	0	0
Rate 4	3	5	2
Rate 5	16	23	7
Rate 9	<u>14</u>	<u>26</u>	<u>12</u>
Total	960	1,342	382

**Gazifère Inc.**  
**Impact on Gazifère's Rates resulting from the Decision D-2021-087**  
**Cause tarifaire 2021**

As directed by the Regie in the D-2021-087 decision, the Company has removed the \$5,000 reduction to Rate 9 revenues and transferred it to Rate 1 revenues. Table 1 below which is presented in evidence at G1-45, Document 1, Page 5 has been updated to reflect the outcome of the Regie's decision. Table 1 shows the adjustment to rates, the revenue to cost ratios and the resulting bill impacts stemming from the D-2021-087 decision.

Table 1: 2021 Final Revenue Adjustments and Bill Impacts

	<u>Total</u>	<u>Rate 1</u>	<u>Rate 2</u>	<u>Rate 3</u>	<u>Rate 4</u>	<u>Rate 5</u>	<u>Rate 9</u>
Adjustments (\$'000)	0.0	-65.0	65.0	0.0	0.0	0.0	0.0
Proposed 2021 R/C Ratio – Distribution Only	1.00	1.14	0.96	0.96	1.84	1.07	0.56
Fiscal 2020 R/C Ratio – Distribution Only	1.00	1.13	0.96	1.33	1.97	1.10	0.58
% increase on total bill of a T-service customer	3.1%	2.4%	3.6%	2.1%	1.3%	1.6%	2.1%
% increase on total bill of a sales customer	2.3%	1.6%	3.0%	1.2%	0.7%	0.8%	1.0%
2021 Delivery Volumes (10 <sup>6</sup> m <sup>3</sup> )	187.2	77.7	69.3	.2	3.8	18.3	17.9
2020 Delivery Volumes (10 <sup>6</sup> m <sup>3</sup> )	185.9	79.1	69.3	.2	3.6	17.3	16.3

**Gazifère Inc.**  
**Impact on Gazifère's Rates resulting from the Decision D-2021-087**  
**Cause tarifaire 2021**

January 1, 2021 Commodity, Load Balancing, Transportation and Distribution Rates

In addition to the 2021 final distribution rates, the Company has designed rates to reflect the impact of the gas cost consequences stemming from the approval of the 2021 volumetric forecast, contract demand and lost and unaccounted for gas forecast and Niagara Gas costs. The impact of the gas cost changes results in a revenue sufficiency of \$(3,700) for a total deficiency inclusive of gas costs of approximately \$1,338,000 effective January 1, 2021. The \$1,338,000 is based on April 1, 2020 Rate 200 gas costs. The derivation of the \$3,700 was presented in evidence at Exhibit GI-36, document 1. The rates including the April gas costs resulting from the decision D-2021-087 can be found at Exhibit GI-45, document 2.1, pages 1 to 6. These rates are effective January 1, 2021.

Gazifere is proposing to implement final 2021 rates in conjunction with its October 1, 2021 Pass-On. As a result of not having the final January 1, 2021 rates in place by their effective date of January 1, 2021, the Company has filed a Revenue Adjustment Rider E. The Rider E captures the difference in forecast revenues between the base rates (April 1, 2020 Pass-on rates) and the final January 1, 2021 rates D-2021-087 for the period January 1, 2021 to September 30, 2021. The Rider E evidence and exhibits can be found at GI-45, document 6.1.

## WORKING PAPERS SUPPORTING THE DERIVATION OF RIDER E: REVENUE ADJUSTMENT RIDER FOR FINAL 2021 RATES D-2021-087

The attached working papers provide support for the derivation of Rider E: Revenue Adjustment Rider which is filed as Appendix X to the draft rate order.

The Final 2021 rates (D-2021-087) are effective January 1, 2021. The Company is proposing to implement the Final 2021 rates in conjunction with the October 1, 2021 QRAM. Given that the Final 2021 rates will be implemented on October 1, 2021, the Rider E (Revenue Adjustment Rider) needs to capture the difference in total revenue (inclusive of gas costs) between the Base rates at the April 1, 2020 QRAM (D-2019-163 April 1, 2020) and Final 2021 rates (D-2021-087) for the period between January 1, 2021 to September 30, 2021 applied to 2021 Board approved forecast volumes. In summary, Rider E captures the difference in total revenue at D-2019-163 April 1, 2020 Base rates and the total revenue at Final 2021 (Final D-2021-087) rates for the January 1 to September 30, 2021 period.

Appendix X, pages 1 to 8 outlines the derivation of Rider E. The total Rider E amount is a charge to customers of approximately \$0.913 million. The Company is proposing to collect the Rider E from customers on a three-month prospective basis over the months of October, November and December 2021.

Schedule 1, page 1 provides the Rider E unit rates by rate class and by Sales, Western, Dawn and Ontario transportation service as seen at Appendix X, page 1, columns 2 to 5.

Page 2 of Appendix X derives the unit rates by component based on the change in total revenues for the period of January 1 to September 30, 2021 divided by the forecast volume for October, November and December 2021. Given the Company is proposing to apply the Rider E amount on a three month prospective basis in October, November and December 2021. Appendix X, Page 2 of the Rider E derivation is the determination of the unit rates based on the type of service.

Page 3 of Appendix X depicts the 2021 approved volumetric forecast by rate class and type of service.

Appendix X, Page 4 depicts the total revenue by rate class based on the D-2019-163 April 1, 2020 Base total rates, the total revenue by rate class based on the 2021 D-2021-087 Final total rates and the change in total revenue by rate class between Base and Final rates. The annual change in total revenue between the Base and Final rates is an increase (i.e. deficiency) of approximately \$1.338 million as depicted at col. 13, line 3.7. The revenue deficiency of \$1.338

million is the sum of the approved 2021 distribution deficiency of approximately \$1.342 and the 2021 gas cost sufficiency of (\$0.004) million.

As shown at col. 9, line 3.0 of Appendix X, Page 4, the cumulative change in revenue from January to September 2021 is a collection from ratepayers of (\$0.913) million which Rider E is designed to collect from customers. A further break down of the total revenue by delivery revenue (includes load balancing), transportation, Dawn transportation and gas supply commodity revenue is depicted in pages 5 to 8 of Appendix X.

The forecast impact of Rider E on a typical residential customer bill consuming 2,000 m<sup>3</sup> annually under Sales Service is a charge of approximately \$2.5 a month for October, \$4.5 for the month of November and \$7 dollars for the month of December for a total of approximately \$14.0.

**Gazifere**  
**Revenue Adjustment Rider (Rider E) Summary**  
**Period: October to December 2021**

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
<u>Item No.</u>	<u>Description</u>	<u>Sales Service</u> (cent/m <sup>3</sup> )	<u>Western Transportation Service</u> (cent/m <sup>3</sup> )	<u>Dawn Transportation Service</u> (cent/m <sup>3</sup> )	<u>Ontario Transportation Service</u> (cent/m <sup>3</sup> )
<b><u>Bundled Services</u></b>					
1.	<b>Tariff 1</b>	1,5747	1,6965	1,7747	1,7654
2.	<b>Tariff 2</b>	2,1973	2,3139	2,3883	2,3796
3.	<b>Tariff 3</b>	1,6106	1,7459	1,8222	1,8222
4.	<b>Tariff 4</b>	0,4504	0,4504	0,4620	0,4504
5.	<b>Tariff 5</b>	0,2388	0,2388	0,2515	0,2388
6.	<b>Tariff 9</b>	(0,0287)	0,1840	0,3140	0,3040

Notes:

- Sales Service Rider includes Distribution, Gas Supply Western Transportation and Commodity unit rates shown on Page 2.
- Western Transportation includes Distribution, Gas Supply Western Transportation. unit rates shown on Page 2.
- Dawn Transportation includes Distribution, Gas Supply Dawn Transportation. unit rates shown on Page 2.
- Ontario Transportation includes Distribution only. unit rates shown on Page 2.

**Gazifere**  
**Revenue Adjustment Rider (Rider E) Summary**  
**Period: October to December 2021**

Item No.	Description	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	
		Distribution Adjustment (\$) <sup>(1)</sup>	Delivery Volumes (m <sup>3</sup> )	Unit Rate (¢/m <sup>3</sup> )	Gas Supply Transportation Western Adjustment (\$) <sup>(1)</sup>	Transportation Western Volumes (m <sup>3</sup> )	Unit Rate (¢/m <sup>3</sup> )	Gas Supply Transportation Dawn Adjustment (\$) <sup>(1)</sup>	Transportation Dawn Volumes (m <sup>3</sup> )	Unit Rate (¢/m <sup>3</sup> )	Gas Supply Commodity Adjustment (\$) <sup>(1)</sup>	Sales Volumes only (m <sup>3</sup> )	Unit Rate (¢/m <sup>3</sup> )		
		Jan to Sep	Oct to Dec		Jan to Sep	Oct to Dec		Jan to Sep	Oct to Dec		Jan to Sep	Oct to Dec			
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	
1.	Tariff 1	430 390	24 379 166	1,7654	(14 837)	21 538 184	(0,0689)	264	2 840 983	0,0093	(26 234)	21 538 184	(0,1218)		
2.	Tariff 2	534 981	22 481 557	2,3796	(14 782)	22 480 537	(0,0658)	0	1 020	0,0086	(26 205)	22 480 537	(0,1166)		
3.	Tariff 3	1 159	63 629	1,8222	(49)	63 629	(0,0763)	-	-	0,0000	(86)	63 629	(0,1353)		
4.	Tariff 4	4 540	1 007 976	0,4504	-	-	0,0000	117	1 007 976	0,0116	-	-	0,0000		
5.	Tariff 5	10 879	4 554 932	0,2388	-	-	0,0000	576	4 554 932	0,0126	-	-	0,0000		
6.	Tariff 9	15 119	4 973 308	0,3040	(993)	827 831	(0,1200)	413	4 145 477	0,0100	(1 761)	827 831	(0,2127)		
7.	<b>Total</b>	<b>997 069</b>	<b>57 460 568</b>		<b>(30 660)</b>	<b>44 910 181</b>		<b>1 369</b>	<b>12 550 387</b>		<b>(54 286)</b>	<b>44 910 181</b>			

Notes: (1) Distribution (including load balancing), Transportation, Dawn Transportation and Commodity Adjustment is the sum of January to September 2021

**SALES, TRANSPORTATION AND DELIVERY VOLUME SUMMARY**

**2021**

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 12
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>Total Sales Volumes (m³) - by Tariff</b>														
1.1	Tariff 1	11 906 198	10 658 061	9 193 588	4 975 647	2 684 589	1 960 633	1 823 562	1 940 710	1 873 391	4 453 203	6 773 005	10 311 976	68 554 562
1.2	Tariff 2	12 446 561	10 450 641	9 891 013	5 233 492	3 338 469	1 540 346	1 368 490	1 257 639	1 319 036	4 143 338	7 151 894	11 185 305	69 326 225
1.3	Tariff 3	24 176	19 978	24 729	15 856	16 063	12 308	12 827	12 620	15 337	17 268	21 505	24 856	217 522
1.4	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
1.5	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
1.6	Tariff 9	285 548	397 009	338 464	369 993	362 669	272 600	164 382	416 277	541 005	284 285	252 028	291 518	3 975 778
1.	<b>Total Sales</b>	<b>24 662 483</b>	<b>21 525 689</b>	<b>19 447 793</b>	<b>10 594 988</b>	<b>6 401 790</b>	<b>3 785 887</b>	<b>3 369 260</b>	<b>3 627 247</b>	<b>3 748 769</b>	<b>8 898 095</b>	<b>14 198 432</b>	<b>21 813 655</b>	<b>142 074 086</b>

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>Total Deliveries Volumes (m³) - by Tariff</b>														
2.1	Tariff 1	13 387 279	12 033 583	10 452 383	5 689 615	3 077 489	2 236 425	2 084 334	2 196 701	2 128 324	5 028 148	7 686 413	11 664 605	77 665 299
2.2	Tariff 2	12 447 127	10 451 117	9 891 465	5 233 726	3 338 612	1 540 414	1 368 542	1 257 692	1 319 089	4 143 524	7 152 218	11 185 814	69 329 340
2.3	Tariff 3	24 176	19 978	24 729	15 856	16 063	12 308	12 827	12 620	15 337	17 268	21 505	24 856	217 522
2.4	Tariff 4	371 219	330 865	340 283	321 583	283 129	294 495	287 602	287 504	264 774	311 455	333 207	363 313	3 789 430
2.5	Tariff 5	1 552 090	1 412 596	1 559 479	1 509 570	1 544 296	1 508 078	1 545 104	1 558 208	1 505 647	1 504 698	1 490 344	1 559 889	18 250 000
2.6	Tariff 9	1 905 617	1 851 032	1 747 556	1 592 591	1 297 577	1 052 767	923 810	1 203 226	1 389 727	1 296 370	1 680 077	1 996 861	17 937 213
2.	<b>Total Deliveries</b>	<b>29 687 508</b>	<b>26 099 170</b>	<b>24 015 895</b>	<b>14 362 941</b>	<b>9 557 167</b>	<b>6 644 487</b>	<b>6 222 219</b>	<b>6 515 950</b>	<b>6 622 898</b>	<b>12 301 464</b>	<b>18 363 766</b>	<b>26 795 338</b>	<b>187 188 804</b>

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>Total Transportation Western Volumes (m³) - by Tariff</b>													
3.1	Tariff 1	-	-	-	-	-	-	-	-	-	-	-	-
3.2	Tariff 2	-	-	-	-	-	-	-	-	-	-	-	-
3.3	Tariff 3	-	-	-	-	-	-	-	-	-	-	-	-
3.4	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-
3.5	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-
3.6	Tariff 9	-	-	-	-	-	-	-	-	-	-	-	-
3.	<b>Total Transportatio</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>Total Transportation Dawn Volumes (m³) - by Tariff</b>														
3.1	Tariff 1	1 481 081	1 375 522	1 258 795	713 968	392 901	275 792	260 772	255 991	254 933	574 945	913 409	1 352 629	9 110 737
3.2	Tariff 2	566	476	452	235	143	68	53	53	53	187	324	509	3 116
3.3	Tariff 3	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	Tariff 4	371 219	330 865	340 283	321 583	283 129	294 495	287 602	287 504	264 774	311 455	333 207	363 313	3 789 430
3.5	Tariff 5	1 552 090	1 412 596	1 559 479	1 509 570	1 544 296	1 508 078	1 545 104	1 558 208	1 505 647	1 504 698	1 490 344	1 559 889	18 250 000
3.6	Tariff 9	1 620 070	1 454 023	1 409 093	1 222 598	934 908	780 167	759 428	786 948	848 722	1 012 084	1 428 050	1 705 343	13 961 435
3.	<b>Total Transportatio</b>	<b>5 025 026</b>	<b>4 573 481</b>	<b>4 568 102</b>	<b>3 767 954</b>	<b>3 155 377</b>	<b>2 858 600</b>	<b>2 852 959</b>	<b>2 888 704</b>	<b>2 874 128</b>	<b>3 403 369</b>	<b>4 165 334</b>	<b>4 981 683</b>	<b>45 114 718</b>

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>Total Transportation Ontario Volumes (m³) - by Tariff</b>													
3.1	Tariff 1	0	0	0	0	0	0	0	0	0	0	0	0
3.2	Tariff 2	0	0	(0)	(0)	0	(0)	0	(0)	0	(0)	(0)	0
3.3	Tariff 3	0	0	0	0	0	0	0	0	0	0	0	0
3.4	Tariff 4	0	0	0	0	0	0	0	0	0	0	0	0
3.5	Tariff 5	0	0	0	0	0	0	0	0	0	0	0	0
3.6	Tariff 9	0	0	0	0	0	0	0	0	0	0	0	0
3.	<b>Total Transportatio</b>	<b>0</b>	<b>0</b>	<b>(0)</b>	<b>(0)</b>	<b>0</b>	<b>(0)</b>	<b>0</b>	<b>(0)</b>	<b>0</b>	<b>(0)</b>	<b>(0)</b>	<b>0</b>



### Total Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b><u>April 2020 pass on</u></b>														
<b><u>TOTAL REVENUE SUMMARIES (\$'000) - by Tariff</u></b>														
1.1	Tariff 1	3 164 250	2 851 975	2 489 228	1 404 452	794 564	591 941	552 792	574 511	561 611	1 235 035	1 852 471	2 766 816	18 839 645
1.2	Tariff 2	5 137 316	4 390 176	4 179 791	2 425 718	1 703 146	1 010 581	941 914	898 173	922 718	2 011 522	3 155 960	4 671 389	31 448 405
1.3	Tariff 3	4 702	3 924	4 805	3 159	3 198	2 502	2 598	2 559	3 063	3 421	4 207	4 828	42 967
1.4	Tariff 4	21 292	19 214	19 699	18 736	16 755	17 340	16 986	16 980	15 810	18 214	19 334	20 885	221 244
1.5	Tariff 5	61 202	57 129	61 418	59 960	60 974	59 917	60 998	61 381	59 846	59 818	59 399	61 430	723 470
1.6	Tariff 9	88 680	100 080	91 145	91 258	83 850	68 195	53 069	87 814	106 092	74 950	79 856	91 390	1 016 378
1.7	Total Revenue \$	8 477 441	7 422 497	6 846 085	4 003 283	2 662 487	1 750 476	1 628 356	1 641 418	1 669 139	3 402 961	5 171 227	7 616 738	52 292 108
1	CUMULATIVE	8 477 441	15 899 938	22 746 023	26 749 306	29 411 793	31 162 269	32 790 626	34 432 043	36 101 183	39 504 144	44 675 370	52 292 108	
<b><u>2021 Final</u></b>														
<b><u>TOTAL REVENUE SUMMARIES (\$'000) - by Tariff</u></b>														
2.1	Tariff 1	3 260 087	2 938 538	2 565 100	1 447 228	818 207	608 982	568 546	590 701	577 519	1 271 717	1 908 526	2 850 844	19 405 994
2.2	Tariff 2	5 265 862	4 498 944	4 282 947	2 481 923	1 739 601	1 027 794	957 099	912 057	937 301	2 056 298	3 231 808	4 787 572	32 179 206
2.3	Tariff 3	4 863	4 057	4 970	3 265	3 305	2 583	2 683	2 643	3 165	3 536	4 350	4 994	44 415
2.4	Tariff 4	21 913	19 768	20 268	19 274	17 229	17 834	17 467	17 462	16 253	18 735	19 892	21 493	227 588
2.5	Tariff 5	62 500	58 310	62 722	61 223	62 266	61 178	62 290	62 684	61 105	61 077	60 645	62 734	738 735
2.6	Tariff 9	90 720	101 952	92 946	92 843	85 085	69 217	54 035	88 886	107 275	76 256	81 655	93 536	1 034 405
2.7	Total Revenue \$	8 705 946	7 621 569	7 028 953	4 105 755	2 725 692	1 787 587	1 662 119	1 674 434	1 702 618	3 487 619	5 306 876	7 821 174	53 630 343
2	CUMULATIVE	8 705 946	16 327 515	23 356 469	27 462 224	30 187 916	31 975 504	33 637 623	35 312 056	37 014 675	40 502 293	45 809 170	53 630 343	
<b><u>VARIANCE by Tariff</u></b>														
3.1	Tariff 1	95 837	86 563	75 872	42 776	23 643	17 041	15 753	16 191	15 908	36 682	56 055	84 028	566 348
3.2	Tariff 2	128 546	108 768	103 156	56 204	36 454	17 212	15 185	13 884	14 583	44 776	75 847	116 184	730 801
3.3	Tariff 3	161	133	165	106	107	82	85	84	102	115	143	166	1 449
3.4	Tariff 4	622	554	570	538	474	493	482	481	443	521	558	608	6 345
3.5	Tariff 5	1 298	1 182	1 304	1 263	1 292	1 261	1 292	1 303	1 259	1 259	1 247	1 305	15 265
3.6	Tariff 9	2 041	1 873	1 801	1 585	1 235	1 022	965	1 072	1 183	1 306	1 799	2 145	18 027
3.7	Total Revenue \$	228 505	199 072	182 868	102 472	63 205	37 111	33 763	33 016	33 479	84 658	135 649	204 436	1 338 235
3	CUMULATIVE	228 505	427 578	610 445	712 917	776 123	813 234	846 997	880 013	913 492	998 150	1 133 799	1 338 235	

### Total Distribution Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>April 2020 pass on</b>														
<b>TOTAL DISTRIBUTION REVENUE SUMMARIES (\$'000) - by Tariff</b>														
1.1	Tariff 1	1 711 035	1 550 645	1 365 898	796 008	465 943	351 977	329 576	337 151	332 444	691 000	1 025 028	1 507 421	10 464 126
1.2	Tariff 2	3 629 784	3 124 391	2 981 788	1 791 836	1 298 790	824 014	776 162	745 847	762 956	1 509 679	2 289 720	3 316 621	23 051 588
1.3	Tariff 3	1 774	1 504	1 810	1 239	1 252	1 011	1 044	1 031	1 206	1 330	1 602	1 818	16 620
1.4	Tariff 4	18 350	16 592	17 002	16 187	14 512	15 007	14 707	14 702	13 712	15 746	16 694	18 006	191 217
1.5	Tariff 5	48 904	45 936	49 061	47 999	48 738	47 967	48 755	49 034	47 915	47 895	47 590	49 070	578 862
1.6	Tariff 9	41 257	40 473	38 985	36 757	32 515	28 996	27 142	31 159	33 840	32 498	38 015	42 569	424 205
1.7	Total Distribution \$	5 451 104	4 779 540	4 454 544	2 690 026	1 861 750	1 268 972	1 197 385	1 178 924	1 192 073	2 298 148	3 418 649	4 935 504	34 726 619
1	CUMULATIVE	5 451 104	10 230 644	14 685 188	17 375 214	19 236 964	20 505 936	21 703 321	22 882 245	24 074 318	26 372 466	29 791 115	34 726 619	
<b>2021 Final</b>														
<b>TOTAL DISTRIBUTION REVENUE SUMMARIES (\$'000) - by Tariff</b>														
2.1	Tariff 1	1 817 205	1 646 456	1 449 746	843 101	491 917	370 721	346 913	355 028	349 979	731 548	1 086 960	1 600 397	11 089 972
2.2	Tariff 2	3 769 220	3 242 303	3 093 598	1 852 619	1 338 165	842 574	792 544	760 832	778 693	1 558 080	2 371 825	3 442 591	23 843 045
2.3	Tariff 3	1 956	1 655	1 996	1 358	1 373	1 103	1 141	1 126	1 321	1 460	1 764	2 005	18 259
2.4	Tariff 4	18 956	17 132	17 558	16 712	14 974	15 488	15 176	15 172	14 144	16 254	17 238	18 599	197 403
2.5	Tariff 5	50 137	47 058	50 300	49 198	49 965	49 165	49 982	50 272	49 111	49 091	48 774	50 309	593 360
2.6	Tariff 9	43 480	42 631	41 023	38 614	34 029	30 224	28 219	32 562	35 461	34 010	39 974	44 898	445 124
2.7	Total Distribution \$	5 700 954	4 997 234	4 654 221	2 801 603	1 930 423	1 309 275	1 233 975	1 214 991	1 228 710	2 390 443	3 566 535	5 158 799	36 187 163
2	CUMULATIVE	5 700 954	10 698 189	15 352 409	18 154 012	20 084 435	21 393 710	22 627 685	23 842 677	25 071 387	27 461 829	31 028 364	36 187 163	
<b>VARIANCE by Tariff</b>														
3.1	Tariff 1	106 170	95 811	83 848	47 093	25 974	18 744	17 337	17 877	17 535	40 548	61 932	92 976	625 846
3.2	Tariff 2	139 436	117 912	111 810	60 783	39 375	18 560	16 382	14 985	15 737	48 401	82 105	125 970	791 457
3.3	Tariff 3	182	151	186	119	121	93	97	95	116	130	162	187	1 639
3.4	Tariff 4	606	540	555	525	462	481	469	469	432	508	544	593	6 186
3.5	Tariff 5	1 233	1 122	1 239	1 199	1 227	1 198	1 227	1 238	1 196	1 195	1 184	1 239	14 497
3.6	Tariff 9	2 222	2 159	2 038	1 857	1 513	1 228	1 077	1 403	1 621	1 512	1 959	2 329	20 919
3.7	Total Distribution \$	249 850	217 694	199 676	111 577	68 673	40 303	36 591	36 067	36 637	92 295	147 886	223 294	1 460 544
3	CUMULATIVE	249 850	467 544	667 221	778 798	847 471	887 774	924 364	960 432	997 069	1 089 363	1 237 249	1 460 544	

### Total Transportation Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>April 2020 pass on</b>														
<b><u>TOTAL TRANSPORTATION WESTERN REVENUE SUMMARIES (\$) - by Tariff</u></b>														
1.1	Tariff 1	534 353	478 360	412 723	223 459	120 676	88 154	81 989	87 246	84 211	199 992	304 052	462 885	3 078 100
1.2	Tariff 2	558 851	469 234	444 106	234 984	149 897	69 162	61 445	56 468	59 225	186 036	321 120	502 220	3 112 747
1.3	Tariff 3	1 086	897	1 110	712	721	553	576	567	689	775	966	1 116	9 767
1.4	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
1.5	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
1.6	Tariff 9	12 821	17 826	15 197	16 613	16 284	12 240	7 381	18 691	24 291	12 764	11 316	13 089	178 512
1.7	Total Transportation \$	1 107 110	966 317	873 137	475 768	287 578	170 108	151 391	162 972	168 416	399 568	637 453	979 311	6 379 126
1	CUMULATIVE	1 107 110	2 073 427	2 946 563	3 422 331	3 709 909	3 880 017	4 031 408	4 194 379	4 362 795	4 762 362	5 399 816	6 379 126	
<b>2021 Final</b>														
<b><u>TOTAL TRANSPORTATION WESTERN REVENUE SUMMARIES (\$) - by Tariff</u></b>														
2.1	Tariff 1	530 598	474 998	409 822	221 889	119 828	87 534	81 413	86 633	83 619	198 587	301 915	459 632	3 056 468
2.2	Tariff 2	554 923	465 936	440 985	233 332	148 844	68 675	61 013	56 071	58 809	184 728	318 863	498 691	3 090 872
2.3	Tariff 3	1 078	891	1 103	707	716	549	572	563	684	770	959	1 108	9 698
2.4	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
2.4	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
2.5	Tariff 9	12 731	17 700	15 090	16 496	16 169	12 154	7 329	18 559	24 120	12 675	11 237	12 997	177 258
2.6	Total Transportation \$	1 099 330	959 526	867 001	472 424	285 557	168 912	150 327	161 826	167 232	396 760	632 974	972 428	6 334 296
2	CUMULATIVE	1 099 330	2 058 855	2 925 856	3 398 280	3 683 837	3 852 749	4 003 076	4 164 902	4 332 134	4 728 894	5 361 868	6 334 296	
<b>VARIANCE by Tariff</b>														
3.1	Tariff 1	(3 755)	(3 362)	(2 900)	(1 570)	(848)	(620)	(576)	(613)	(592)	(1 405)	(2 137)	(3 253)	(21 632)
3.2	Tariff 2	(3 927)	(3 298)	(3 121)	(1 651)	(1 053)	(486)	(432)	(397)	(416)	(1 307)	(2 257)	(3 529)	(21 875)
3.3	Tariff 3	(8)	(6)	(8)	(5)	(5)	(4)	(4)	(4)	(5)	(5)	(7)	(8)	(69)
3.4	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
3.6	Tariff 9	(90)	(125)	(107)	(117)	(114)	(86)	(52)	(131)	(171)	(90)	(80)	(92)	(1 255)
3.7	Total Transportation \$	(7 780)	(6 791)	(6 136)	(3 344)	(2 021)	(1 195)	(1 064)	(1 145)	(1 184)	(2 808)	(4 480)	(6 882)	(44 831)
3	CUMULATIVE	(7 780)	(14 571)	(20 708)	(24 051)	(26 072)	(27 268)	(28 331)	(29 477)	(30 660)	(33 468)	(37 948)	(44 831)	

### Total Dawn Transportation Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>April 2020 pass on</b>														
<b>TOTAL TRANSPORTATION DAWN REVENUE SUMMARIES (\$) - by Tariff</b>														
1.1	Tariff 1	11 770	10 930	9 989	5 652	3 091	2 165	2 048	2 009	2 003	4 547	7 249	10 738	72 191
1.2	Tariff 2	4	4	4	2	1	1	0	0	0	1	3	4	25
1.3	Tariff 3	-	-	-	-	-	-	-	-	-	-	-	-	-
1.4	Tariff 4	2 941	2 622	2 696	2 548	2 243	2 333	2 279	2 278	2 098	2 468	2 640	2 879	30 026
1.5	Tariff 5	12 298	11 193	12 357	11 961	12 237	11 950	12 243	12 347	11 930	11 923	11 809	12 360	144 608
1.6	Tariff 9	12 837	11 521	11 165	9 688	7 408	6 182	6 017	6 236	6 725	8 019	11 315	13 513	110 626
1.7	Total Transportation \$	39 852	36 269	36 211	29 850	24 980	22 630	22 588	22 870	22 757	26 958	33 016	39 494	357 476
1	CUMULATIVE	39 852	76 121	112 332	142 183	167 163	189 793	212 381	235 251	258 008	284 966	317 982	357 476	
<b>2021 Final</b>														
<b>TOTAL TRANSPORTATION DAWN REVENUE SUMMARIES (\$) - by Tariff</b>														
2.1	Tariff 1	11 833	10 988	10 042	5 682	3 108	2 176	2 059	2 020	2 014	4 571	7 287	10 795	72 574
2.2	Tariff 2	5	4	4	2	1	1	0	0	0	1	3	4	25
2.3	Tariff 3	-	-	-	-	-	-	-	-	-	-	-	-	-
2.4	Tariff 4	2 957	2 636	2 711	2 562	2 255	2 346	2 291	2 290	2 109	2 481	2 654	2 894	30 186
2.4	Tariff 5	12 364	11 252	12 422	12 025	12 302	12 013	12 308	12 412	11 994	11 986	11 872	12 426	145 375
2.5	Tariff 9	12 905	11 582	11 225	9 739	7 447	6 215	6 049	6 269	6 761	8 062	11 376	13 584	111 214
2.6	Total Transportation \$	40 063	36 462	36 403	30 009	25 113	22 750	22 707	22 991	22 878	27 101	33 191	39 704	359 373
2	CUMULATIVE	40 063	76 525	112 928	142 937	168 050	190 801	213 508	236 499	259 377	286 479	319 670	359 373	
<b>VARIANCE by Tariff</b>														
3.1	Tariff 1	62	58	53	30	16	11	11	11	11	24	38	57	383
3.2	Tariff 2	0	0	0	0	0	0	0	0	0	0	0	0	0
3.3	Tariff 3	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	Tariff 4	16	14	14	14	12	12	12	12	11	13	14	15	159
3.5	Tariff 5	65	59	66	63	65	63	65	66	63	63	63	66	768
3.6	Tariff 9	68	61	59	51	39	33	32	33	36	43	60	72	587
3.7	Total Transportation \$	212	193	192	158	133	120	120	121	121	143	175	210	1 897
3	CUMULATIVE	212	404	596	755	887	1 007	1 127	1 249	1 369	1 513	1 688	1 897	

### Total Gas Supply Commodity Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	SEP	OCT	NOV	DEC	TOTAL
<b>April 2020 pass on</b>														
<b><u>TOTAL GAS SUPPLY COMMODITY REVENUE SUMMARIES (\$) - by Tariff</u></b>														
1.1	<b>Tariff 1</b>	907 091	812 040	700 618	379 333	204 853	149 645	139 180	148 105	142 953	339 497	516 143	785 771	5 225 229
1.2	<b>Tariff 2</b>	948 677	796 548	753 893	398 897	254 458	117 405	104 306	95 857	100 537	315 805	545 117	852 544	5 284 045
1.3	<b>Tariff 3</b>	1 843	1 523	1 885	1 209	1 224	938	978	962	1 169	1 316	1 639	1 895	16 580
1.4	<b>Tariff 4</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
1.5	<b>Tariff 5</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
1.6	<b>Tariff 9</b>	21 764	30 260	25 798	28 201	27 643	20 778	12 529	31 729	41 235	21 668	19 210	22 220	303 034
1.7	<b>Total GS \$</b>	1 879 375	1 640 371	1 482 193	807 639	488 179	288 766	256 993	276 652	285 894	678 286	1 082 109	1 662 429	10 828 887
1	<b>CUMULATIVE</b>	1 879 375	3 519 746	5 001 939	5 809 578	6 297 757	6 586 523	6 843 516	7 120 169	7 406 063	8 084 349	9 166 458	10 828 887	
<b>2021 Final</b>														
<b><u>TOTAL GAS SUPPLY COMMODITY REVENUE SUMMARIES (\$) - by Tariff</u></b>														
2.1	<b>Tariff 1</b>	900 451	806 096	695 489	376 556	203 354	148 550	138 161	147 020	141 906	337 011	512 365	780 019	5 186 980
2.2	<b>Tariff 2</b>	941 714	790 702	748 360	395 969	252 591	116 544	103 541	95 154	99 799	313 487	541 117	846 287	5 245 264
2.3	<b>Tariff 3</b>	1 829	1 512	1 871	1 200	1 215	931	970	955	1 160	1 307	1 627	1 881	16 458
2.4	<b>Tariff 4</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
2.5	<b>Tariff 5</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
2.6	<b>Tariff 9</b>	21 605	30 038	25 608	27 994	27 440	20 625	12 437	31 496	40 933	21 509	19 069	22 056	300 810
2.7	<b>Total GS \$</b>	1 865 599	1 628 347	1 471 329	801 719	484 600	286 650	255 110	274 625	283 799	673 315	1 074 177	1 650 243	10 749 511
2	<b>CUMULATIVE</b>	1 865 599	3 493 946	4 965 275	5 766 994	6 251 594	6 538 244	6 793 353	7 067 978	7 351 777	8 025 091	9 099 268	10 749 511	
<b>VARIANCE by Tariff</b>														
3.1	<b>Tariff 1</b>	(6 640)	(5 944)	(5 129)	(2 777)	(1 500)	(1 095)	(1 019)	(1 084)	(1 046)	(2 485)	(3 778)	(5 752)	(38 249)
3.2	<b>Tariff 2</b>	(6 963)	(5 846)	(5 533)	(2 928)	(1 868)	(862)	(766)	(704)	(738)	(2 318)	(4 001)	(6 257)	(38 781)
3.3	<b>Tariff 3</b>	(14)	(11)	(14)	(9)	(9)	(7)	(7)	(7)	(9)	(10)	(12)	(14)	(122)
3.4	<b>Tariff 4</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	<b>Tariff 5</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.6	<b>Tariff 9</b>	(160)	(222)	(189)	(207)	(203)	(152)	(92)	(233)	(303)	(159)	(141)	(163)	(2 224)
3.7	<b>Total GS \$</b>	(13 776)	(12 023)	(10 865)	(5 920)	(3 579)	(2 116)	(1 883)	(2 028)	(2 096)	(4 972)	(7 932)	(12 186)	(79 376)
3	<b>CUMULATIVE</b>	(13 776)	(25 799)	(36 664)	(42 584)	(46 163)	(48 280)	(50 163)	(52 191)	(54 286)	(59 258)	(67 190)	(79 376)	