

GAZIFÈRE INC.
PRE-FILED EVIDENCE OF JACKIE COLLIER
2022 RATE CASE

Q.1 Please state your full name, and your current position.

A.1 My name is Jackie Collier, I am Rate Design Specialist, at Enbridge Gas Inc.

Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?

A.2 Please refer to our Curriculum Vitae filed at Exhibit GI-45, documents 4.

Q.3 What is the purpose of this testimony?

A.3 This testimony addresses Gazifère's (the "Company") proposed allocation of the 2022 forecast distribution revenue requirement and distribution revenue deficiency to the various customer rate classes and the development of the 2022 distribution rates. These 2022 distribution rates are derived using the results of the 2022 Régie approved methodologies of the fully allocated cost study as a guide. This evidence does not address the derivation of the gas supply, load balancing, and transportation charges. These charges will continue to be determined within Gazifère's quarterly rate change mechanism.

Q.4 What is the distribution revenue deficiency and how much is it for the test year?

A.4 The distribution revenue deficiency is the difference between the distribution revenue requirement for the test year determined by the 2022 cost of service budget and the revenues derived by applying the current distribution rates from the Régie's Decision D-2021-087 (2021 rates) to the 2022 test year number of customers and volumes. It is approximately \$4,532.0 thousand for 2022. In other words, revenues at current rates are \$4,532.0 thousand lower

GAZIFÈRE INC.
PRE-FILED EVIDENCE OF JACKIE COLLIER
2022 RATE CASE

than the 2022 revenue requirement.

Q.5 Please provide an overview of the organization of the documents contained under Tab GI-80, document 1.1, pages 1 to 3. In addition, please provide a summary of the content of these documents.

A.5 Certainly. Document 1.1, page 1 (Revenue Comparison – Current Distribution Revenue vs. Proposed Distribution Revenue), contains by rate class a summary of test year 2022 volumes (Col. 2), associated distribution revenues under the current 2021 distribution rates (Col.3), associated revenues under the proposed 2022 rates (Col. 5), and the corresponding 2022 revenue deficiency of \$4,532.0 thousand (Col. 4).

Document 1.1, page 2 provides a summary of the proposed unit rate changes by rate class. The unit rates currently in effect, the unit rate changes, and the proposed unit rates are provided in this document on a rate class basis.

Document 1.1, page 3, provides the current and proposed average unit rates for the commodity, load balancing, transportation, Dawn transportation and distribution for each rate class in Columns 1 and 3 respectively. The commodity, load balancing, transportation and Dawn transportation revenues are based on the October 1, 2021 Pass-on rates. The gas cost related revenues at existing rates and proposed rates in Document 1.1, page 3 do not include the forecast change in gas costs for 2022 as outlined at Exhibit GI-72. The impact from the change in 2022 gas costs are discussed and filed in Exhibit GI-80, document 2.1. The associated revenues are in Columns 2 and 4 respectively. The forecast distribution revenue deficiency is in Column 5. The percentage change in the unit rates is shown in Column 6.

Q.6 Please explain how the deficiency is allocated to the rate classes and how the proposed rates are derived.

GAZIFÈRE INC.
PRE-FILED EVIDENCE OF JACKIE COLLIER
2022 RATE CASE

A.6 The proposed rates are determined in two stages. In stage 1, the distribution deficiency is allocated to the rate classes pro rata to their rate base allocations on a preliminary basis.

In the stage 2, the distribution deficiency allocation is reviewed and further adjustments may be performed to the distribution revenue component of the various rate classes. The final distribution deficiency by rate class and proposed revenues are shown in Columns 4 and 5 of GI-80, document 1.1, page 1.

Q.7 Please describe the adjustments made to the distribution deficiency at the rate class level in stage 2.

A.7 Adjustments are made to the revenue responsibilities of each rate class if the initial allocation of deficiency in stage 1 does not achieve important rate design objectives. These objectives include avoidance of rate shock, market acceptance, competitive position, appropriate relationships between rates, and acceptable revenue to cost “(R/C)” ratios. Table 1 below depicts the proposed 2022 distribution revenue to costs ratios for each rate class as well as the 2021 distribution revenue to cost ratios. Typically, the Company quotes a revenue to cost ratio including commodity and load balancing costs and revenues. As this filing only isolates the distribution revenue requirement, the revenue to cost ratios have been stated on a distribution only basis.

Table 1 below shows the adjustment to rates and resulting rate impacts. The Company has made no adjustments to the 2022 revenues derived in Stage 1.

The revenue to cost ratios have improved for Rate 1 and Rate 4 and Rate 2 has a forecast revenue to cost ratio of 1.0 for 2022. There has been a slight erosion in the revenue to cost ratios for Rate 3, 5 and 9. Given the rate impacts resulting from the 2022 proposed revenue deficiency recovery, the

GAZIFÈRE INC.
PRE-FILED EVIDENCE OF JACKIE COLLIER
2022 RATE CASE

Company is not proposing to make any adjustments for its 2022 rate design.

Below is a summary of the proposed rate impacts for all rate classes for customer under Sales service and T-service (excludes commodity). The table below also shows the change in volumes by rate class for 2022 and 2021.

The rate impacts depicted in the chart below are relative to the October 1, 2021 Pass-On rates which are based on the 2021 final distribution rates and October 1, 2021 gas costs.

Table 1: 2022 Proposed Revenue Adjustments and Bill Impacts

	<u>Total</u>	<u>Rate 1</u>	<u>Rate 2</u>	<u>Rate 3</u>	<u>Rate 4</u>	<u>Rate 5</u>	<u>Rate 9</u>
Adjustments (\$'000)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Proposed 2022 R/C Ratio – Distribution Only	1.00	1.04	1.00	0.87	1.50	0.93	0.53
Fiscal 2021 R/C Ratio – Distribution Only	1.00	1.14	0.96	0.96	1.84	1.07	0.56
% increase on total bill of a T-service customer	10.1	9.3%	11.0%	5.9%	4.5%	5.7%	7.3%
% increase on total bill of a sales customer	6.0%	5.0%	7.8%	2.6%	1.7%	1.8%	2.2%
2022 Delivery Volumes (10 ⁶ m ³)	193.1	79.1	70.2	.2	3.8	18.3	21.5
2021 Delivery Volumes (10 ⁶ m ³)	187.2	77.7	69.3	.2	3.8	18.3	17.9

GAZIFÈRE INC.
PRE-FILED EVIDENCE OF JACKIE COLLIER
2022 RATE CASE

Q.9 Are you proposing any changes to the monthly fixed charges?

A.9 No, the Company is proposing to maintain the level of monthly fixed charges for 2022.

Q.10 Does this conclude your evidence?

A.10 Yes, it does.

GAZIFÈRE INC.

REVENUE COMPARISON - CURRENT DISTRIBUTION REVENUE VS PROPOSED DISTRIBUTION REVENUE

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
Item No.	Rate No.	2022 Budget Volume (10 ³ m ³)	Current Revenue D-2021-087 (000\$)	Revenue Deficiency R-4122-2020 (000\$)	Proposed Revenue R-4122-2020 (000\$)
1.	Rate 1	79 081,9	7 289,3	1 359,3	8 648,6
2.	Rate 2	70 242,2	20 496,7	2 975,3	23 472,0
3.	Rate 3	212,5	12,5	1,6	14,1
4.	Rate 4	3 774,5	147,1	15,9	163,0
5.	Rate 5	18 302,5	406,5	77,7	484,2
6.	Rate 9	21 491,2	250,0	101,8	351,8
7.	TOTAL	193 104,8	28 602,2	4 531,6	33 133,7

GAZIFÈRE INC.
SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS
RATE CASE 2022

DISTRIBUTION RATES ONLY

ITEM NO.	<u>DESCRIPTION</u>	Approved Distribution Rates <u>D-2021-087</u> <i>col.1</i>	Proposed <u>Adjustment</u> <i>col.2</i>	Proposed Distribution Rates <u>R-4122-2020</u> <i>col.3</i>
<u>Rate 1:</u>				
1	Monthly Fixed Charge (\$)	17,13	0,00	17,13
Delivery Charge (¢/m³):				
2	from 0 to 100 m³	11,62	2,40	14,02
3	from 100 to 320 m³	10,80	2,23	13,03
4	from 320 to 1,000 m³	10,00	2,07	12,07
5	from 1,000 to 3,200 m³	9,19	1,90	11,09
6	from 3,200 to 10,000 m³	7,55	1,56	9,11
7	in excess of 10,000 m³	6,35	1,30	7,65
 <u>Rate 2:</u>				
8	Monthly Fixed Charge (\$)	10,05	0,00	10,05
Delivery Charge (¢/m³):				
9	from 0 to 50 m³	23,57	4,51	28,08
10	from 50 to 100 m³	22,69	4,34	27,03
11	from 100 to 320 m³	21,80	4,17	25,97
12	from 320 to 1,000 m³	20,95	4,01	24,96
13	in excess of 1,000 m³	20,04	3,83	23,87
 <u>Rate 3:</u>				
14	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,68	0,00	20,68
15	Delivery Charge (¢/m³): For all volumes delivered	4,83	0,73	5,56
 <u>Rate 4:</u>				
16	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,94	0,00	20,94
Delivery Charge (¢/m³):				
17	Load factor less or equal to 70%	3,21	0,42	3,63
18	Load factor higher than 70%	2,49	0,33	2,82

GAZIFÈRE INC.
SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS
RATE CASE 2022

DISTRIBUTION RATES ONLY

ITEM NO.	DESCRIPTION	Approved Distribution Rates D-2021-087 <i>col.1</i>	Proposed Adjustment <i>col.2</i>	Proposed Distribution Rates R-4122-2020 <i>col.3</i>
<u>Rate 5:</u>				
19	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	31,76	0,00	31,76
20	Delivery Charge (¢/m ³): For all volumes delivered	1,18	0,42	1,60
<u>Rate 6:</u>				
21	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,94	0,00	20,94
22	Delivery Charge (¢/m ³): Maximum	0,71	0,87	1,58
23	Minimum	0,06	0,07	0,13
<u>Rate 7:</u>				
24	Monthly Fixed Charge:	21,42	0,00	21,42
25	Delivery Charge (¢/m ³): from 0 to 100 m ³	12,45	2,57	15,02
26	from 100 to 320 m ³	11,64	2,40	14,04
27	from 320 to 1,000 m ³	10,82	2,23	13,05
28	from 1,000 to 3,200 m ³	10,00	2,06	12,06
29	from 3,200 to 10,000 m ³	8,38	1,73	10,11
30	in excess of 10,000 m ³	7,16	1,48	8,64
<u>Tarif 8:</u>				
31	Delivery Charge (¢/m ³): Maximum	2,27	2,76	5,03
32	Minimum	0,21	0,26	0,47
<u>Tarif 9:</u>				
33	Monthly Fixed Charge:	3,15	0,00	3,15
34	Delivery Charge (¢/m ³): from 0 to 1,000,000 m ³	0,39	0,48	0,87
35	in excess of 1,000,000 m ³	0,35	0,42	0,77

Gazifère Inc.
Unit Rates and Revenues by Component and Rate Class
2022 Rate Case

Line No.	D-2021-087 -October 1/21 Pass On		R-4122-2020			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	%
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1,1 Gas Supply Commodity	14,59	10 139	14,59	10 139	-	0,0%
1,2 Gas Supply Load Balancing	5,26	4 161	5,26	4 161	-	0,0%
1,3 Transportation	4,06	2 819	4,06	2 819	-	0,0%
1,4 Dawn Transportation	0,95	91	0,95	91	-	0,0%
1,5 Distribution	<u>9,22</u>	<u>7 289</u>	<u>10,94</u>	<u>8 649</u>	<u>1 359</u>	<u>18,6%</u>
1,0 Total	34,08	24 499	35,80	25 859	1 359	5,0%
<u>Rate 2</u>						
2,1 Gas Supply Commodity	14,59	10 249	14,59	10 249	-	0,0%
2,2 Gas Supply Load Balancing	5,43	3 814	5,43	3 814	-	0,0%
2,3 Transportation	4,06	2 849	4,06	2 849	-	0,0%
2,4 Dawn Transportation	0,95	0	0,95	0	-	0,0%
2,5 Distribution	<u>29,18</u>	<u>20 497</u>	<u>33,42</u>	<u>23 472</u>	<u>2 975</u>	<u>14,5%</u>
2,0 Total	54,21	37 409	58,44	40 384	2 975	7,8%
<u>Rate 3</u>						
3,1 Gas Supply Commodity	14,59	31	14,59	31	-	0,0%
3,2 Gas Supply Load Balancing	2,50	5	2,50	5	-	0,0%
3,3 Transportation	4,06	9	4,06	9	-	0,0%
3,4 Dawn Transportation	0,95	-	0,95	-	-	0,0%
3,5 Distribution	<u>5,90</u>	<u>13</u>	<u>6,64</u>	<u>14</u>	<u>2</u>	<u>12,4%</u>
3,0 Total	28,01	58	28,74	59	2	2,6%
<u>Rate 4</u>						
4,1 Gas Supply Commodity	14,59	-	14,59	-	-	0,0%
4,2 Gas Supply Load Balancing	1,42	54	1,42	54	-	0,0%
4,3 Transportation	4,06	-	4,06	-	-	0,0%
4,4 Dawn Transportation	0,95	36	0,95	36	-	0,0%
4,5 Distribution	<u>3,90</u>	<u>147</u>	<u>4,32</u>	<u>163</u>	<u>16</u>	<u>10,8%</u>
4,0 Total	24,92	237	25,35	253	16	1,7%
<u>Rate 5</u>						
5,1 Gas Supply Commodity	14,59	-	14,59	-	-	0,0%
5,2 Gas Supply Load Balancing	1,15	210	1,15	210	-	0,0%
5,3 Transportation	4,06	-	4,06	-	-	0,0%
5,4 Dawn Transportation	0,95	174	0,95	174	-	0,0%
5,5 Distribution	<u>2,22</u>	<u>407</u>	<u>2,65</u>	<u>484</u>	<u>78</u>	<u>19,1%</u>
5,0 Total	22,97	791	23,39	869	78	1,8%
<u>Rate 9</u>						
6,1 Gas Supply Commodity	14,59	870	14,59	870	-	0,0%
6,2 Gas Supply Load Balancing	1,24	267	1,24	267	-	0,0%
6,3 Transportation	4,06	242	4,06	242	-	0,0%
6,4 Dawn Transportation	0,95	148	0,95	148	-	0,0%
6,5 Distribution	<u>1,16</u>	<u>250</u>	<u>1,64</u>	<u>352</u>	<u>102</u>	<u>40,7%</u>
6,0 Total	22,00	1 776	22,48	1 878	102	2,2%
<u>Gazifère Total</u>						
7,1 Gas Supply Commodity	14,59	21 290	14,59	21 290	-	0,0%
7,2 Gas Supply Load Balancing	4,41	8 511	4,41	8 511	-	0,0%
7,3 Transportation	4,06	5 918	4,06	5 918	-	0,0%
7,4 Dawn Transportation	0,95	448	0,95	448	-	0,0%
7,5 Distribution	<u>14,81</u>	<u>28 602</u>	<u>17,16</u>	<u>33 134</u>	<u>4 532</u>	<u>15,8%</u>
7,0 Total	38,82	64 770	41,16	69 301	4 532	6,0%

Note:

(1) The % variance depicts the change in the unit rates.

GAZIFÈRE INC.
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2022 RATE CASE

Q.1 Please state your full name, and your current position.

A.1 My name is Jackie Collier, I am Rate Design Specialist, at Enbridge Gas Inc.

Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?

A.2 Please refer to our Curriculum Vitae filed at Exhibit GI-45, documents 4.

Q.3 What is the purpose of this testimony?

A.3 This testimony addresses the derivation of Gazifère's (the "Company") distribution and gas costs rates for 2022. In addition to the 2022 distribution rates filed in Exhibit GI-80, document 1.1, the Company has designed rates to reflect the impact of the gas cost consequences stemming from the proposed forecast of 2022 volumes, contract demand, lost and unaccounted for gas, Niagara Gas costs and the impact from the update in heat content. This impact results in a gas cost revenue sufficiency for 2022 of approximately \$(67.0) thousand. This sufficiency combined with the distribution deficiency of approximately \$4,532.0 thousand results in a total Company deficiency inclusive of gas costs of \$4,465.0 thousand effective January 1, 2022. The gas cost sufficiency of \$(67.0) thousand is based on October 1, 2021 Rate 200 gas costs. The derivation of the \$(67.0) thousand is presented in evidence at Exhibit GI-72, document 1.

The development of the distribution rates is outlined in Exhibit GI-80, document 1. The development of the gas supply, load balancing and transportation rates are based on the results of the fully allocated cost study. These rates are entirely cost based and contain no rate design adjustments.

GAZIFÈRE INC.
PRE-FILED EVIDENCE OF JACKIE COLLIER
2022 RATE CASE

The fully allocated cost study inclusive of gas costs is filed at Exhibit GI-79, document 2.1.

The rates including the impacts of the 2022 gas costs consequences can be found at Exhibit GI-80, document 2.1 pages 1 to 6.

Q.4 What are the proposed customer rate impacts resulting from the 2022 deficiency of \$4,465.0 thousand inclusive of 2022 gas costs?

A.4 Below is a summary of the proposed 2022 rate impacts for all customer classes expressed on a Sales service and T-service (excludes commodity) basis.

<u>Rate Class</u>	<u>Sales Service</u>	<u>T-Service</u>
Rate 1	4.7%	9.1%
Rate 2	7.9%	11.3%
Rate 3	1.6%	4.2%
Rate 4	1.4%	4.3%
Rate 5	1.4%	5.4%
Rate 9	1.6%	6.7%

Q.5 Are you proposing any changes to the rate design methodology for 2022?

A.5 No, the Company is proposing no changes to its 2022 rate design methodology.

Q.6 Does this conclude your evidence?

A.6 Yes, it does.

GAZIFÈRE INC.
RATE CASE 2022
PROPOSED REVENUE RECOVERY BY RATE CLASS (\$000)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18
Revenues D-2021-087 - October 1, 2021 Pass-On								(Sufficiency)/Deficiency					Proposed Revenues R-4122-2020						
Item No.	Rate No.	Distribution	Gas Supply Load Bal.	Transportation	Dawn Transportation	Gas Supply Commodity	Total	Distribution	Gas Supply Load Bal.	Transportation	Dawn Transportation	Gas Supply Commodity	Total	Distribution	Gas Supply Load Bal.	Transportation	Dawn Transportation	Gas Supply Commodity	Total
1.	Rate 1	7 289,3	4 160,9	2 818,5	91,2	10 139,3	24 499,2	1 359,3	(32,8)	2,0	(0,4)	(47,6)	1 280,6	8 648,6	4 128,1	2 820,5	90,8	10 091,8	25 779,8
2.	Rate 2	20 496,7	3 814,0	2 849,1	0,0	10 249,3	37 409,2	2 975,3	79,1	2,0	(0,0)	(48,1)	3 008,3	23 472,0	3 893,1	2 851,1	0,0	10 201,2	40 417,4
3.	Rate 3	12,5	5,3	8,6	0,0	31,0	57,5	1,6	(0,5)	0,0	0,0	(0,1)	1,0	14,1	4,9	8,6	0,0	30,9	58,5
4.	Rate 4	147,1	53,6	0,0	35,9	0,0	236,6	15,9	(0,7)	0,0	(0,1)	0,0	15,0	163,0	52,8	0,0	35,7	0,0	251,6
5.	Rate 5	406,5	210,5	0,0	173,9	0,0	790,9	77,7	(4,7)	0,0	(0,7)	0,0	72,3	484,2	205,8	0,0	173,2	0,0	863,2
6.	Rate 9	250,0	266,6	241,9	147,5	870,2	1 776,3	101,9	(10,1)	0,2	(0,6)	(4,1)	87,3	351,8	256,6	242,1	146,9	866,1	1 863,6
7.	TOTAL	28 602,2	8 511,0	5 918,2	448,4	21 289,8	64 769,6	4 531,6	30,4	4,1	(1,7)	(99,9)	4 464,5	33 133,7	8 541,3	5 922,3	446,7	21 190,0	69 234,1

Gazifere Inc.
Summary of Proposed Change by Rate Class
Rate Case 2022

ITEM NO.	DESCRIPTION	D-2021-087 October 1, 2021	Proposed Adjustment	Proposed R-4122-2020
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
Rate 1:				
1	Monthly Fixed Charge (\$)	17,13	0,00	17,13
Delivery Charge (¢/m ³):				
2	from 0 to 100 m ³	16,88	2,36	19,24
3	from 100 to 320 m ³	16,06	2,19	18,25
4	from 320 to 1,000 m ³	15,26	2,03	17,29
5	from 1,000 to 3,200 m ³	14,45	1,86	16,31
6	from 3,200 to 10,000 m ³	12,81	1,52	14,33
7	in excess of 10,000 m ³	11,61	1,26	12,87
8	Transportation Charge	4,06	0,00	4,06
9	Dawn Transportation Charge (1)	0,95	0,00	0,95
10	Gas Supply Charge	14,59	(0,07)	14,52
Rate 2:				
11	Monthly Fixed Charge (\$)	10,05	0,00	10,05
Delivery Charge (¢/m ³):				
12	from 0 to 50 m ³	29,00	4,62	33,62
13	from 50 to 100 m ³	28,12	4,45	32,57
14	from 100 to 320 m ³	27,23	4,28	31,51
15	from 320 to 1,000 m ³	26,37	4,13	30,50
16	in excess of 1,000 m ³	25,47	3,94	29,41
17	Transportation Charge	4,06	0,00	4,06
18	Dawn Transportation Charge (1)	0,95	0,00	0,95
19	Gas Supply Charge	14,59	(0,07)	14,52
Rate 3:				
20	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,68	0,00	20,68
Delivery Charge (¢/m ³):				
21	For all volumes delivered	7,32	0,53	7,85
22	Transportation Charge	4,06	0,00	4,06
23	Dawn Transportation Charge (1)	0,95	0,00	0,95
24	Gas Supply Charge	14,59	(0,07)	14,52
Rate 4:				
25	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,94	0,00	20,94
Delivery Charge (¢/m ³):				
26	Load factor less or equal to 70%	4,63	0,40	5,03
27	Load factor higher than 70%	3,91	0,31	4,22
28	Transportation Charge	4,06	0,00	4,06
29	Dawn Transportation Charge (1)	0,95	0,00	0,95
30	Gas Supply Charge	14,59	(0,07)	14,52

Gazifere Inc.
Summary of Proposed Change by Rate Class
Rate Case 2022

ITEM NO.	DESCRIPTION	D-2021-087 October 1, 2021	Proposed Adjustment	Proposed R-4122-2020
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
<u>Rate 5:</u>				
31	Monthly Fixed Charge: (€/m ³ of the subscribed volume)	31,76	0,00	31,76
Delivery Charge (€/m ³):				
32	For all volumes delivered	2,33	0,39	2,72
33	Transportation Charge	4,06	0,00	4,06
34	Dawn Transportation Charge (1)	0,95	0,00	0,95
35	Gas Supply Charge	14,59	(0,07)	14,52
<u>Rate 6:</u>				
36	Monthly Fixed Charge: (€/m ³ of the subscribed volume)	20,94	0,00	20,94
Delivery Charge (€/m ³):				
37	Maximum	1,96	0,82	2,78
38	Minimum	1,30	0,02	1,32
39	Transportation Charge	4,06	0,00	4,06
	Dawn Transportation Charge (1)	0,95	0,00	0,95
40	Gas Supply Charge	14,59	(0,07)	14,52
<u>Rate 7:</u>				
	Monthly Fixed Charge	21,42	0,00	21,42
Delivery Charge (€/m ³):				
41	from 0 to 100 m ³	17,71	2,53	20,24
42	from 100 to 320 m ³	16,90	2,36	19,26
43	from 320 to 1,000 m ³	16,08	2,19	18,27
44	from 1,000 to 3,200 m ³	15,27	2,01	17,28
45	from 3,200 to 10,000 m ³	13,64	1,69	15,33
46	in excess of 10,000 m ³	12,42	1,44	13,86
47	Transportation Charge	4,06	0,00	4,06
48	Dawn Transportation Charge (1)	0,95	0,00	0,95
49	Gas Supply Charge	14,59	(0,07)	14,52
<u>Tarif 8:</u>				
Delivery Charge (€/m ³):				
50	Maximum	3,51	2,72	6,23
51	Minimum	1,45	0,21	1,66
52	Transportation Charge	4,06	0,00	4,06
53	Dawn Transportation Charge (1)	0,95	0,00	0,95
54	Gas Supply Charge	14,59	(0,07)	14,52
<u>Tarif 9:</u>				
55	Monthly Fixed Charge: (€/m ³ times the maximum daily volume)	3,15	0,00	3,15
Delivery Charge (€/m ³):				
56	from 0 to 1,000,000 m ³	1,63	0,43	2,06
57	in excess of 1,000,000 m ³	1,59	0,38	1,97
58	Transportation Charge	4,06	0,00	4,06
59	Dawn Transportation Charge (1)	0,95	0,00	0,95
60	Gas Supply Charge	14,59	(0,07)	14,52

GAZIFÈRE INC
CALCULATION OF GAS SUPPLY, LOAD BALANCING AND TRANSPORTATION COSTS BY RATE CLASS
RATE CASE 2022

Item No.	Description	Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
GAS SUPPLY ALLOCATION (\$000)								
1,1	Annual Commodity - Cost of Service	21 309,7	10 148,8	10 258,8	31,0	0,0	0,0	871,0
1	Total Gas Supply - Cost of Service	21 309,7	10 148,8	10 258,8	31,0	0,0	0,0	871,0
2,1	Annual Commodity - Return on Rate Base	-119,7	-57,0	-57,6	-0,2	0,0	0,0	-4,9
2	Total Gas Supply - Return on Rate Base	-119,7	-57,0	-57,6	-0,2	0,0	0,0	-4,9
3	Total Commodity	21 190,0	10 091,8	10 201,2	30,9	0,0	0,0	866,1
LOAD BALANCING ALLOCATION (\$000)								
4,1	Transmission - Cost of Service	6 318,6	3 010,8	2 820,4	4,1	50,5	209,8	223,0
4,2	Storage - Cost of Service	2 305,0	1 154,3	1 106,6	0,8	3,4	0,8	39,1
4	Total Load Balancing - Cost of Service	8 623,6	4 165,1	3 927,1	4,9	53,9	210,6	262,1
5,1	Transmission - Return on Rate Base	-69,4	-30,5	-27,7	-0,1	-1,0	-4,8	-5,3
5,2	Storage - Return on Rate Base	-12,9	-6,5	-6,2	0,0	0,0	0,0	-0,2
5	Total Load Balancing - Return on Rate Base	-82,3	-36,9	-34,0	-0,1	-1,0	-4,8	-5,5
6	Total Load Balancing	8 541,3	4 128,1	3 893,1	4,9	52,8	205,8	256,6
7	Transportation	5 922,3	2 820,5	2 851,1	8,6	0,0	0,0	242,1
8	Dawn Transportation	446,7	90,8	0,0	0,0	35,7	173,2	146,9
UNIT GAS COSTS (Cents/m3)								
9	Gas Supply Unit Rate	14,52	14,52	14,52	14,52	14,52	14,52	14,52
10	Load Balancing Unit Rate	4,42	5,22	5,54	2,29	1,40	1,12	1,19
11	Transportation Unit Rate	4,06	4,06	4,06	4,06	4,06	4,06	4,06
12	Dawn Transportation Unit Rate	0,95	0,95	0,95	0,95	0,95	0,95	0,95

**GAZIFÈRE INC.
OTHER COMPONENTS OF THE RATE
RATE CASE 2022**

Line no	Description	Average unit rate of last block of the proposed rate ϕ/m^3 1	Unit load balancing rate ϕ/m^3 2	Proposed rate of other components ϕ/m^3 3=1+2
1	Billing of the deficiency in minimum and annual volume			
2	Rate 3	11,90	(6,34)	5,56
3	Rate 3 Dawn T-Service	8,79	(3,23)	5,56
4	Rate 4			
5	load factor less or equal to 70%	9,09	(5,46)	3,63
6	Rate 4 Dawn T-Service	5,98	(2,35)	3,63
7	load factor higher than 70%	8,28	(5,46)	2,82
8	Rate 4 Dawn T-Service	5,17	(2,35)	2,82
9	Rate 5	6,78	(5,18)	1,60
10	Rate 5 Dawn T-Service	3,67	(2,07)	1,60
11	Rate 9	6,03	(5,25)	0,77
12	Rate 9 Dawn T-Service	2,91	(2,14)	0,77
	Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère			
13	Rate 3	11,90	s/o	11,90
14	Rate 3 Dawn T-Service	8,79	s/o	8,79
15	Rate 4			
16	load factor less or equal to 70%	9,09	s/o	9,09
17	Rate 4 Dawn T-Service	5,98	s/o	5,98
18	load factor higher than 70%	8,28	s/o	8,28
19	Rate 4 Dawn T-Service	5,17	s/o	5,17
20	Rate 5	6,78	s/o	6,78
21	Rate 5 Dawn T-Service	3,67	s/o	3,67
22	Rate 9	6,03	s/o	6,03
23	Rate 9 Dawn T-Service	2,91	s/o	2,91

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = (Load Balancing and Transportation Costs)

Gazifère Inc.
Unit Rates and Revenues by Component and Rate Class
2022 Rate Case

Line No.	D-2021-087 - October 1/21 Pass On		R-4122-2020			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
Rate 1						
1,1 Gas Supply Commodity	14,59	10 139	14,52	10 092	(48)	-0,5%
1,2 Gas Supply Load Balancing	5,26	4 161	5,22	4 128	(33)	-0,8%
1,3 Transportation	4,06	2 819	4,06	2 820	2	0,1%
1,4 Dawn Transportation	0,95	91	0,95	91	(0)	0,0%
1,5 Distribution	<u>9,22</u>	<u>7 289</u>	<u>10,94</u>	<u>8 649</u>	<u>1 359</u>	<u>18,6%</u>
1,0 Total	34,08	24 499	35,69	25 780	1 281	4,7%
Rate 2						
2,1 Gas Supply Commodity	14,59	10 249	14,52	10 201	(48)	-0,5%
2,2 Gas Supply Load Balancing	5,43	3 814	5,54	3 893	79	2,1%
2,3 Transportation	4,06	2 849	4,06	2 851	2	0,1%
2,4 Dawn Transportation	0,95	0	0,95	0	(0)	0,0%
2,5 Distribution	<u>29,18</u>	<u>20 497</u>	<u>33,42</u>	<u>23 472</u>	<u>2 975</u>	<u>14,5%</u>
2,0 Total	54,21	37 409	58,49	40 417	3 008	7,9%
Rate 3						
3,1 Gas Supply Commodity	14,59	31	14,52	31	(0)	-0,5%
3,2 Gas Supply Load Balancing	2,50	5	2,29	5	(0)	-8,7%
3,3 Transportation	4,06	9	4,06	9	0	0,1%
3,4 Dawn Transportation	0,95	-	0,95	-	-	0,0%
3,5 Distribution	<u>5,90</u>	<u>13</u>	<u>6,64</u>	<u>14</u>	<u>2</u>	<u>12,4%</u>
3,0 Total	28,01	58	28,45	58	1	1,6%
Rate 4						
4,1 Gas Supply Commodity	14,59	-	14,52	-	-	-0,5%
4,2 Gas Supply Load Balancing	1,42	54	1,40	53	(1)	-1,4%
4,3 Transportation	4,06	-	4,06	-	-	0,1%
4,4 Dawn Transportation	0,95	36	0,95	36	(0)	0,0%
4,5 Distribution	<u>3,90</u>	<u>147</u>	<u>4,32</u>	<u>163</u>	<u>16</u>	<u>10,8%</u>
4,0 Total	24,92	237	25,26	252	15	1,4%
Rate 5						
5,1 Gas Supply Commodity	14,59	-	14,52	-	-	-0,5%
5,2 Gas Supply Load Balancing	1,15	210	1,12	206	(5)	-2,2%
5,3 Transportation	4,06	-	4,06	-	-	0,1%
5,4 Dawn Transportation	0,95	174	0,95	173	(1)	0,0%
5,5 Distribution	<u>2,22</u>	<u>407</u>	<u>2,65</u>	<u>484</u>	<u>78</u>	<u>19,1%</u>
5,0 Total	22,97	791	23,30	863	72	1,4%
Rate 9						
6,1 Gas Supply Commodity	14,59	870	14,52	866	(4)	-0,5%
6,2 Gas Supply Load Balancing	1,24	267	1,19	257	(10)	-3,8%
6,3 Transportation	4,06	242	4,06	242	0	0,1%
6,4 Dawn Transportation	0,95	148	0,95	147	(1)	0,0%
6,5 Distribution	<u>1,16</u>	<u>250</u>	<u>1,64</u>	<u>352</u>	<u>102</u>	<u>40,7%</u>
6,0 Total	22,00	1 776	22,36	1 864	87	1,6%
Gazifère Total						
7,1 Gas Supply Commodity	14,59	21 290	14,52	21 190	(100)	-0,5%
7,2 Gas Supply Load Balancing	4,41	8 511	4,42	8 541	30	0,4%
7,3 Transportation	4,06	5 918	4,06	5 922	4	0,1%
7,4 Dawn Transportation	0,95	448	0,95	447	(2)	-0,4%
7,5 Distribution	<u>14,81</u>	<u>28 602</u>	<u>17,16</u>	<u>33 134</u>	<u>4 532</u>	<u>15,8%</u>
7,0 Total	38,82	64 770	41,11	69 234	4 465	5,9%

Note:

(1) The % variance depicts the change in the unit rates.