

GAZIFÈRE INC.  
PRE-FILED EVIDENCE OF JACKIE COLLIER  
2022 RATE CASE

**Q.1 Please state your full name, and your current position.**

A.1 My name is Jackie Collier, I am Rate Design Specialist, at Enbridge Gas Inc.

**Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?**

A.2 Please refer to our Curriculum Vitae filed at Exhibit GI-45, documents 4.

**Q.3 What is the purpose of this testimony?**

A.3 This testimony addresses Gazifère's (the "Company") proposed allocation of the 2022 forecast distribution revenue requirement and distribution revenue deficiency to the various customer rate classes and the development of the 2022 distribution rates. These 2022 distribution rates are derived using the results of the 2022 Régie approved methodologies of the fully allocated cost study as a guide. This evidence does not address the derivation of the gas supply, load balancing, and transportation charges. These charges will continue to be determined within Gazifère's quarterly rate change mechanism.

**Q.4 What is the distribution revenue deficiency and how much is it for the test year?**

A.4 The distribution revenue deficiency is the difference between the distribution revenue requirement for the test year determined by the 2022 cost of service budget and the revenues derived by applying the current distribution rates from the Régie's Decision D-2021-087 (2021 rates) to the 2022 test year number of customers and volumes. It is approximately \$4,532.0 thousand for 2022. In other words, revenues at current rates are \$4,532.0 thousand lower

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than the 2022 revenue requirement.

**Q.5 Please provide an overview of the organization of the documents contained under Tab GI-80, document 1.1, pages 1 to 3. In addition, please provide a summary of the content of these documents.**

A.5 Certainly. Document 1.1, page 1 (Revenue Comparison – Current Distribution Revenue vs. Proposed Distribution Revenue), contains by rate class a summary of test year 2022 volumes (Col. 2), associated distribution revenues under the current 2021 distribution rates (Col.3), associated revenues under the proposed 2022 rates (Col. 5), and the corresponding 2022 revenue deficiency of \$4,532.0 thousand (Col. 4).

Document 1.1, page 2 provides a summary of the proposed unit rate changes by rate class. The unit rates currently in effect, the unit rate changes, and the proposed unit rates are provided in this document on a rate class basis.

Document 1.1, page 3, provides the current and proposed average unit rates for the commodity, load balancing, transportation, Dawn transportation and distribution for each rate class in Columns 1 and 3 respectively. The commodity, load balancing, transportation and Dawn transportation revenues are based on the October 1, 2021 Pass-on rates. The gas cost related revenues at existing rates and proposed rates in Document 1.1, page 3 do not include the forecast change in gas costs for 2022 as outlined at Exhibit GI-72. The impact from the change in 2022 gas costs are discussed and filed in Exhibit GI-80, document 2.1. The associated revenues are in Columns 2 and 4 respectively. The forecast distribution revenue deficiency is in Column 5. The percentage change in the unit rates is shown in Column 6.

**Q.6 Please explain how the deficiency is allocated to the rate classes and how the proposed rates are derived.**

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A.6 The proposed rates are determined in two stages. In stage 1, the distribution deficiency is allocated to the rate classes pro rata to their rate base allocations on a preliminary basis.

In the stage 2, the distribution deficiency allocation is reviewed and further adjustments may be performed to the distribution revenue component of the various rate classes. The final distribution deficiency by rate class and proposed revenues are shown in Columns 4 and 5 of GI-80, document 1.1, page 1.

**Q.7 Please describe the adjustments made to the distribution deficiency at the rate class level in stage 2.**

A.7 Adjustments are made to the revenue responsibilities of each rate class if the initial allocation of deficiency in stage 1 does not achieve important rate design objectives. These objectives include avoidance of rate shock, market acceptance, competitive position, appropriate relationships between rates, and acceptable revenue to cost “(R/C)” ratios. Table 1 below depicts the proposed 2022 distribution revenue to costs ratios for each rate class as well as the 2021 distribution revenue to cost ratios. Typically, the Company quotes a revenue to cost ratio including commodity and load balancing costs and revenues. As this filing only isolates the distribution revenue requirement, the revenue to cost ratios have been stated on a distribution only basis.

Table 1 below shows the adjustment to rates and resulting rate impacts. The Company has made no adjustments to the 2022 revenues derived in Stage 1.

The revenue to cost ratios have improved for Rate 1 and Rate 4 and Rate 2 has a forecast revenue to cost ratio of 1.0 for 2022. There has been a slight erosion in the revenue to cost ratios for Rate 3, 5 and 9. Given the rate impacts resulting from the 2022 proposed revenue deficiency recovery, the

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Company is not proposing to make any adjustments for its 2022 rate design.

Below is a summary of the proposed rate impacts for all rate classes for customer under Sales service and T-service (excludes commodity). The table below also shows the change in volumes by rate class for 2022 and 2021.

The rate impacts depicted in the chart below are relative to the October 1, 2021 Pass-On rates which are based on the 2021 final distribution rates and October 1, 2021 gas costs.

Table 1: 2022 Proposed Revenue Adjustments and Bill Impacts

	<u>Total</u>	<u>Rate 1</u>	<u>Rate 2</u>	<u>Rate 3</u>	<u>Rate 4</u>	<u>Rate 5</u>	<u>Rate 9</u>
Adjustments (\$'000)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Proposed 2022 R/C Ratio – Distribution Only	1.00	1.04	1.00	0.87	1.50	0.93	0.53
Fiscal 2021 R/C Ratio – Distribution Only	1.00	1.14	0.96	0.96	1.84	1.07	0.56
% increase on total bill of a T-service customer	10.1	9.3%	11.0%	5.9%	4.5%	5.7%	7.3%
% increase on total bill of a sales customer	6.0%	5.0%	7.8%	2.6%	1.7%	1.8%	2.2%
2022 Delivery Volumes (10 <sup>6</sup> m <sup>3</sup> )	193.1	79.1	70.2	.2	3.8	18.3	21.5
2021 Delivery Volumes (10 <sup>6</sup> m <sup>3</sup> )	187.2	77.7	69.3	.2	3.8	18.3	17.9

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**Q.9 Are you proposing any changes to the monthly fixed charges?**

A.9 No, the Company is proposing to maintain the level of monthly fixed charges for 2022.

**Q.10 Does this conclude your evidence?**

A.10 Yes, it does.

**GAZIFÈRE INC.**

**REVENUE COMPARISON - CURRENT DISTRIBUTION REVENUE VS PROPOSED DISTRIBUTION REVENUE**

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
Item No.	Rate No.	2022 Budget Volume (10 <sup>3</sup> m <sup>3</sup> )	Current Revenue D-2021-087 (000\$)	Revenue Deficiency D-2022-040 (000\$)	Proposed Revenue D-2022-040 (000\$)
1.	Rate 1	79 081,9	7 289,3	1 302,9	8 592,2
2.	Rate 2	70 242,2	20 496,7	2 975,3	23 472,0
3.	Rate 3	212,5	12,5	3,0	15,5
4.	Rate 4	3 774,5	147,1	15,9	163,0
5.	Rate 5	18 302,5	406,5	112,7	519,2
6.	Rate 9	21 491,2	250,0	121,8	371,8
7.	TOTAL	193 104,8	28 602,2	4 531,6	33 133,7

**GAZIFÈRE INC.**  
**SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS**  
**RATE CASE 2022**

**DISTRIBUTION RATES ONLY**

<b>ITEM NO.</b>	<b><u>DESCRIPTION</u></b>	<b>Approved Distribution Rates <u>D-2021-087</u> <i>col.1</i></b>	<b>Proposed <u>Adjustment</u> <i>col.2</i></b>	<b>Proposed Distribution Rates <u>D-2022-040</u> <i>col.3</i></b>
<b><u>Rate 1:</u></b>				
1	Monthly Fixed Charge (\$)	17,13	0,00	17,13
Delivery Charge (¢/m³):				
2	from 0 to 100 m³	11,62	2,30	13,92
3	from 100 to 320 m³	10,80	2,13	12,93
4	from 320 to 1,000 m³	10,00	1,98	11,98
5	from 1,000 to 3,200 m³	9,19	1,82	11,01
6	from 3,200 to 10,000 m³	7,55	1,49	9,04
7	in excess of 10,000 m³	6,35	1,25	7,60
 <b><u>Rate 2:</u></b>				
8	Monthly Fixed Charge (\$)	10,05	0,00	10,05
Delivery Charge (¢/m³):				
9	from 0 to 50 m³	23,57	4,51	28,08
10	from 50 to 100 m³	22,69	4,34	27,03
11	from 100 to 320 m³	21,80	4,17	25,97
12	from 320 to 1,000 m³	20,95	4,01	24,96
13	in excess of 1,000 m³	20,04	3,83	23,87
 <b><u>Rate 3:</u></b>				
14	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,68	0,00	20,68
15	Delivery Charge (¢/m³): For all volumes delivered	4,83	1,39	6,22
 <b><u>Rate 4:</u></b>				
16	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,94	0,00	20,94
Delivery Charge (¢/m³):				
17	Load factor less or equal to 70%	3,21	0,42	3,63
18	Load factor higher than 70%	2,49	0,33	2,82

**GAZIFÈRE INC.**  
**SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS**  
**RATE CASE 2021**

**DISTRIBUTION RATES ONLY**

<b>ITEM NO.</b>	<b>DESCRIPTION</b>	<b>Approved Distribution Rates</b> <b>D-2021-087</b> <i>col.1</i>	<b>Proposed Adjustment</b> <i>col.2</i>	<b>Proposed Distribution Rates</b> <b>D-2022-040</b> <i>col.3</i>
<b>Rate 5:</b>				
19	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	31,76	0,00	31,76
20	Delivery Charge (¢/m <sup>3</sup> ): For all volumes delivered	1,18	0,62	1,80
<b>Rate 6:</b>				
21	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20,94	0,00	20,94
22	Delivery Charge (¢/m <sup>3</sup> ): Maximum	0,71	1,04	1,75
23	Minimum	0,06	0,08	0,14
<b>Rate 7:</b>				
24	Monthly Fixed Charge:	21,42	0,00	21,42
25	Delivery Charge (¢/m <sup>3</sup> ): from 0 to 100 m <sup>3</sup>	12,45	2,46	14,91
26	from 100 to 320 m <sup>3</sup>	11,64	2,30	13,94
27	from 320 to 1,000 m <sup>3</sup>	10,82	2,14	12,96
28	from 1,000 to 3,200 m <sup>3</sup>	10,00	1,98	11,98
29	from 3,200 to 10,000 m <sup>3</sup>	8,38	1,66	10,04
30	in excess of 10,000 m <sup>3</sup>	7,16	1,42	8,58
<b>Tarif 8:</b>				
31	Delivery Charge (¢/m <sup>3</sup> ): Maximum	2,27	3,31	5,58
32	Minimum	0,21	0,31	0,52
<b>Tarif 9:</b>				
33	Monthly Fixed Charge:	3,15	0,00	3,15
34	Delivery Charge (¢/m <sup>3</sup> ): from 0 to 1,000,000 m <sup>3</sup>	0,39	0,57	0,96
35	in excess of 1,000,000 m <sup>3</sup>	0,35	0,51	0,86



**Gazifère Inc.**  
**Unit Rates and Revenues by Component and Rate Class**  
**2022 Rate Case**

Line No.	D-2021-087 -October 1/21 Pass On		D-2022-040			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	%
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<b>Rate 1</b>						
1,1 Gas Supply Commodity	14,59	10 139	14,59	10 139	-	0,0%
1,2 Gas Supply Load Balancing	5,26	4 161	5,26	4 161	-	0,0%
1,3 Transportation	4,06	2 819	4,06	2 819	-	0,0%
1,4 Dawn Transportation	0,95	91	0,95	91	-	0,0%
1,5 Distribution	<u>9,22</u>	<u>7 289</u>	<u>10,86</u>	<u>8 592</u>	<u>1 303</u>	<u>17,9%</u>
1,0 Total	34,08	24 499	35,72	25 802	1 303	4,8%
<b>Rate 2</b>						
2,1 Gas Supply Commodity	14,59	10 249	14,59	10 249	-	0,0%
2,2 Gas Supply Load Balancing	5,43	3 814	5,43	3 814	-	0,0%
2,3 Transportation	4,06	2 849	4,06	2 849	-	0,0%
2,4 Dawn Transportation	0,95	0	0,95	0	-	0,0%
2,5 Distribution	<u>29,18</u>	<u>20 497</u>	<u>33,42</u>	<u>23 472</u>	<u>2 975</u>	<u>14,5%</u>
2,0 Total	54,21	37 409	58,44	40 384	2 975	7,8%
<b>Rate 3</b>						
3,1 Gas Supply Commodity	14,59	31	14,59	31	-	0,0%
3,2 Gas Supply Load Balancing	2,50	5	2,50	5	-	0,0%
3,3 Transportation	4,06	9	4,06	9	-	0,0%
3,4 Dawn Transportation	0,95	-	0,95	-	-	0,0%
3,5 Distribution	<u>5,90</u>	<u>13</u>	<u>7,30</u>	<u>16</u>	<u>3</u>	<u>23,6%</u>
3,0 Total	28,01	58	29,40	60	3	5,0%
<b>Rate 4</b>						
4,1 Gas Supply Commodity	14,59	-	14,59	-	-	0,0%
4,2 Gas Supply Load Balancing	1,42	54	1,42	54	-	0,0%
4,3 Transportation	4,06	-	4,06	-	-	0,0%
4,4 Dawn Transportation	0,95	36	0,95	36	-	0,0%
4,5 Distribution	<u>3,90</u>	<u>147</u>	<u>4,32</u>	<u>163</u>	<u>16</u>	<u>10,8%</u>
4,0 Total	24,92	237	25,35	253	16	1,7%
<b>Rate 5</b>						
5,1 Gas Supply Commodity	14,59	-	14,59	-	-	0,0%
5,2 Gas Supply Load Balancing	1,15	210	1,15	210	-	0,0%
5,3 Transportation	4,06	-	4,06	-	-	0,0%
5,4 Dawn Transportation	0,95	174	0,95	174	-	0,0%
5,5 Distribution	<u>2,22</u>	<u>407</u>	<u>2,84</u>	<u>519</u>	<u>113</u>	<u>27,7%</u>
5,0 Total	22,97	791	23,59	904	113	2,7%
<b>Rate 9</b>						
6,1 Gas Supply Commodity	14,59	870	14,59	870	-	0,0%
6,2 Gas Supply Load Balancing	1,24	267	1,24	267	-	0,0%
6,3 Transportation	4,06	242	4,06	242	-	0,0%
6,4 Dawn Transportation	0,95	148	0,95	148	-	0,0%
6,5 Distribution	<u>1,16</u>	<u>250</u>	<u>1,73</u>	<u>372</u>	<u>122</u>	<u>48,7%</u>
6,0 Total	22,00	1 776	22,57	1 898	122	2,6%
<b>Gazifère Total</b>						
7,1 Gas Supply Commodity	14,59	21 290	14,59	21 290	-	0,0%
7,2 Gas Supply Load Balancing	4,41	8 511	4,41	8 511	-	0,0%
7,3 Transportation	4,06	5 918	4,06	5 918	-	0,0%
7,4 Dawn Transportation	0,95	448	0,95	448	-	0,0%
7,5 Distribution	<u>14,81</u>	<u>28 602</u>	<u>17,16</u>	<u>33 134</u>	<u>4 532</u>	<u>15,8%</u>
7,0 Total	38,82	64 770	41,16	69 301	4 532	6,0%

Note:  
(1) The % variance depicts the change in the unit rates.

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**Q.1 Please state your full name, and your current position.**

A.1 My name is Jackie Collier, I am Rate Design Specialist, at Enbridge Gas Inc.

**Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?**

A.2 Please refer to our Curriculum Vitae filed at Exhibit GI-45, documents 4.

**Q.3 What is the purpose of this testimony?**

A.3 This testimony addresses the derivation of Gazifère's (the "Company") distribution and gas costs rates for 2022. In addition to the 2022 distribution rates filed in Exhibit GI-80, document 1.1, the Company has designed rates to reflect the impact of the gas cost consequences stemming from the proposed forecast of 2022 volumes, contract demand, lost and unaccounted for gas, Niagara Gas costs and the impact from the update in heat content. This impact results in a gas cost revenue sufficiency for 2022 of approximately \$(67.0) thousand. This sufficiency combined with the distribution deficiency of approximately \$4,532.0 thousand results in a total Company deficiency inclusive of gas costs of \$4,465.0 thousand effective January 1, 2022. The gas cost sufficiency of \$(67.0) thousand is based on October 1, 2021 Rate 200 gas costs. The derivation of the \$(67.0) thousand is presented in evidence at Exhibit GI-72, document 1.

The development of the distribution rates is outlined in Exhibit GI-80, document 1. The development of the gas supply, load balancing and transportation rates are based on the results of the fully allocated cost study. These rates are entirely cost based and contain no rate design adjustments.

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The fully allocated cost study inclusive of gas costs is filed at Exhibit GI-79, document 2.1.

The rates including the impacts of the 2022 gas costs consequences can be found at Exhibit GI-80, document 2.1 pages 1 to 6.

**Q.4 What are the proposed customer rate impacts resulting from the 2022 deficiency of \$4,465.0 thousand inclusive of 2022 gas costs?**

A.4 Below is a summary of the proposed 2022 rate impacts for all customer classes expressed on a Sales service and T-service (excludes commodity) basis.

<u>Rate Class</u>	<u>Sales Service</u>	<u>T-Service</u>
Rate 1	4.7%	9.1%
Rate 2	7.9%	11.3%
Rate 3	1.6%	4.2%
Rate 4	1.4%	4.3%
Rate 5	1.4%	5.4%
Rate 9	1.6%	6.7%

**Q.5 Are you proposing any changes to the rate design methodology for 2022?**

A.5 No, the Company is proposing no changes to its 2022 rate design methodology.

**Q.6 Does this conclude your evidence?**

A.6 Yes, it does.

**GAZIFÈRE INC.**  
**RATE CASE 2022**  
**PROPOSED REVENUE RECOVERY BY RATE CLASS (\$000)**

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18
Revenues D-2021-087 - October 1, 2021 Pass-On								(Sufficiency)/Deficiency					Proposed Revenues D-2022-040						
Item No.	Rate No.	Distribution	Gas Supply Load Bal.	Transportation	Dawn Transportation	Gas Supply Commodity	Total	Distribution	Gas Supply Load Bal.	Transportation	Dawn Transportation	Gas Supply Commodity	Total	Distribution	Gas Supply Load Bal.	Transportation	Dawn Transportation	Gas Supply Commodity	Total
1.	Rate 1	7 289,3	4 160,9	2 818,5	91,2	10 139,3	24 499,2	1 302,9	(32,8)	2,0	(0,4)	(47,6)	1 224,2	8 592,2	4 128,1	2 820,5	90,8	10 091,8	25 723,4
2.	Rate 2	20 496,7	3 814,0	2 849,1	0,0	10 249,3	37 409,2	2 975,3	79,1	2,0	(0,0)	(48,1)	3 008,3	23 472,0	3 893,1	2 851,1	0,0	10 201,2	40 417,4
3.	Rate 3	12,5	5,3	8,6	0,0	31,0	57,5	3,0	(0,5)	0,0	0,0	(0,1)	2,4	15,5	4,9	8,6	0,0	30,9	59,9
4.	Rate 4	147,1	53,6	0,0	35,9	0,0	236,6	15,9	(0,7)	0,0	(0,1)	0,0	15,0	163,0	52,8	0,0	35,7	0,0	251,6
5.	Rate 5	406,5	210,5	0,0	173,9	0,0	790,9	112,7	(4,7)	0,0	(0,7)	0,0	107,3	519,2	205,8	0,0	173,2	0,0	898,2
6.	Rate 9	250,0	266,6	241,9	147,5	870,2	1 776,3	121,9	(10,1)	0,2	(0,6)	(4,1)	107,3	371,8	256,6	242,1	146,9	866,1	1 883,6
7.	TOTAL	28 602,2	8 511,0	5 918,2	448,4	21 289,8	64 769,6	4 531,6	30,4	4,1	(1,7)	(99,9)	4 464,5	33 133,7	8 541,3	5 922,3	446,7	21 190,0	69 234,1

**Gazifere Inc.**  
**Summary of Proposed Change by Rate Class**  
**Rate Case 2022**

<b>ITEM NO.</b>	<b>DESCRIPTION</b>	<b>D-2021-087 October 1, 2021</b>	<b>Proposed Adjustment</b>	<b>Proposed D-2022-040</b>
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
	<b>Rate 1:</b>			
1	Monthly Fixed Charge (\$)	17,13	0,00	17,13
	Delivery Charge (¢/m <sup>3</sup> ):			
2	from 0 to 100 m <sup>3</sup>	16,88	2,26	19,14
3	from 100 to 320 m <sup>3</sup>	16,06	2,09	18,15
4	from 320 to 1,000 m <sup>3</sup>	15,26	1,94	17,20
5	from 1,000 to 3,200 m <sup>3</sup>	14,45	1,78	16,23
6	from 3,200 to 10,000 m <sup>3</sup>	12,81	1,45	14,26
7	in excess of 10,000 m <sup>3</sup>	11,61	1,21	12,82
8	Transportation Charge	4,06	0,00	4,06
9	Dawn Transportation Charge (1)	0,95	0,00	0,95
10	Gas Supply Charge	14,59	(0,07)	14,52
	<b>Rate 2:</b>			
11	Monthly Fixed Charge (\$)	10,05	0,00	10,05
	Delivery Charge (¢/m <sup>3</sup> ):			
12	from 0 to 50 m <sup>3</sup>	29,00	4,62	33,62
13	from 50 to 100 m <sup>3</sup>	28,12	4,45	32,57
14	from 100 to 320 m <sup>3</sup>	27,23	4,28	31,51
15	from 320 to 1,000 m <sup>3</sup>	26,37	4,13	30,50
16	in excess of 1,000 m <sup>3</sup>	25,47	3,94	29,41
17	Transportation Charge	4,06	0,00	4,06
18	Dawn Transportation Charge (1)	0,95	0,00	0,95
19	Gas Supply Charge	14,59	(0,07)	14,52
	<b>Rate 3:</b>			
20	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20,68	0,00	20,68
	Delivery Charge (¢/m <sup>3</sup> ):			
21	For all volumes delivered	7,32	1,19	8,51
22	Transportation Charge	4,06	0,00	4,06
23	Dawn Transportation Charge (1)	0,95	0,00	0,95
24	Gas Supply Charge	14,59	(0,07)	14,52
	<b>Rate 4:</b>			
25	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20,94	0,00	20,94
	Delivery Charge (¢/m <sup>3</sup> ):			
26	Load factor less or equal to 70%	4,63	0,40	5,03
27	Load factor higher than 70%	3,91	0,31	4,22
28	Transportation Charge	4,06	0,00	4,06
29	Dawn Transportation Charge (1)	0,95	0,00	0,95
30	Gas Supply Charge	14,59	(0,07)	14,52

**Gazifere Inc.**  
**Summary of Proposed Change by Rate Class**  
**Rate Case 2022**

<b>ITEM NO.</b>	<b>DESCRIPTION</b>	<b>D-2021-087 October 1, 2021</b>	<b>Proposed Adjustment</b>	<b>Proposed D-2022-040</b>
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
<b><u>Rate 5:</u></b>				
31	Monthly Fixed Charge: (€/m <sup>3</sup> of the subscribed volume)	31,76	0,00	31,76
Delivery Charge (€/m <sup>3</sup> ):				
32	For all volumes delivered	2,33	0,59	2,92
33	Transportation Charge	4,06	0,00	4,06
34	Dawn Transportation Charge (1)	0,95	0,00	0,95
35	Gas Supply Charge	14,59	(0,07)	14,52
<b><u>Rate 6:</u></b>				
36	Monthly Fixed Charge: (€/m <sup>3</sup> of the subscribed volume)	20,94	0,00	20,94
Delivery Charge (€/m <sup>3</sup> ):				
37	Maximum	1,96	0,98	2,94
38	Minimum	1,30	0,03	1,33
39	Transportation Charge	4,06	0,00	4,06
	Dawn Transportation Charge (1)	0,95	0,00	0,95
40	Gas Supply Charge	14,59	(0,07)	14,52
<b><u>Rate 7:</u></b>				
	Monthly Fixed Charge	21,42	0,00	21,42
Delivery Charge (€/m <sup>3</sup> ):				
41	from 0 to 100 m <sup>3</sup>	17,71	2,42	20,13
42	from 100 to 320 m <sup>3</sup>	16,90	2,26	19,16
43	from 320 to 1,000 m <sup>3</sup>	16,08	2,10	18,18
44	from 1,000 to 3,200 m <sup>3</sup>	15,27	1,93	17,20
45	from 3,200 to 10,000 m <sup>3</sup>	13,64	1,61	15,26
46	in excess of 10,000 m <sup>3</sup>	12,42	1,38	13,80
47	Transportation Charge	4,06	0,00	4,06
48	Dawn Transportation Charge (1)	0,95	0,00	0,95
49	Gas Supply Charge	14,59	(0,07)	14,52
<b><u>Tarif 8:</u></b>				
Delivery Charge (€/m <sup>3</sup> ):				
50	Maximum	3,51	3,26	6,77
51	Minimum	1,45	0,26	1,71
52	Transportation Charge	4,06	0,00	4,06
53	Dawn Transportation Charge (1)	0,95	0,00	0,95
54	Gas Supply Charge	14,59	(0,07)	14,52
<b><u>Tarif 9:</u></b>				
55	Monthly Fixed Charge: (€/m <sup>3</sup> times the maximum daily volume)	3,15	0,00	3,15
Delivery Charge (€/m <sup>3</sup> ):				
56	from 0 to 1,000,000 m <sup>3</sup>	1,63	0,52	2,15
57	in excess of 1,000,000 m <sup>3</sup>	1,59	0,46	2,05
58	Transportation Charge	4,06	0,00	4,06
59	Dawn Transportation Charge (1)	0,95	0,00	0,95
60	Gas Supply Charge	14,59	(0,07)	14,52

**GAZIFÈRE INC**  
**CALCULATION OF GAS SUPPLY, LOAD BALANCING AND TRANSPORTATION COSTS BY RATE CLASS**  
**RATE CASE 2022**

Item No.	Description	Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
<b>GAS SUPPLY ALLOCATION (\$000)</b>								
1,1	Annual Commodity - Cost of Service	21 309,7	10 148,8	10 258,8	31,0	0,0	0,0	871,0
1	Total Gas Supply - Cost of Service	21 309,7	10 148,8	10 258,8	31,0	0,0	0,0	871,0
2,1	Annual Commodity - Return on Rate Base	-119,7	-57,0	-57,6	-0,2	0,0	0,0	-4,9
2	Total Gas Supply - Return on Rate Base	-119,7	-57,0	-57,6	-0,2	0,0	0,0	-4,9
3	Total Commodity	21 190,0	10 091,8	10 201,2	30,9	0,0	0,0	866,1
<b>LOAD BALANCING ALLOCATION (\$000)</b>								
4,1	Transmission - Cost of Service	6 318,6	3 010,8	2 820,4	4,1	50,5	209,8	223,0
4,2	Storage - Cost of Service	2 305,0	1 154,3	1 106,6	0,8	3,4	0,8	39,1
4	Total Load Balancing - Cost of Service	8 623,6	4 165,1	3 927,1	4,9	53,9	210,6	262,1
5,1	Transmission - Return on Rate Base	-69,4	-30,5	-27,7	-0,1	-1,0	-4,8	-5,3
5,2	Storage - Return on Rate Base	-12,9	-6,5	-6,2	0,0	0,0	0,0	-0,2
5	Total Load Balancing - Return on Rate Base	-82,3	-36,9	-34,0	-0,1	-1,0	-4,8	-5,5
6	Total Load Balancing	8 541,3	4 128,1	3 893,1	4,9	52,8	205,8	256,6
7	Transportation	5 922,3	2 820,5	2 851,1	8,6	0,0	0,0	242,1
8	Dawn Transportation	446,7	90,8	0,0	0,0	35,7	173,2	146,9
<b>UNIT GAS COSTS (Cents/m3)</b>								
9	Gas Supply Unit Rate	14,52	14,52	14,52	14,52	14,52	14,52	14,52
10	Load Balancing Unit Rate	4,42	5,22	5,54	2,29	1,40	1,12	1,19
11	Transportation Unit Rate	4,06	4,06	4,06	4,06	4,06	4,06	4,06
12	Dawn Transportation Unit Rate	0,95	0,95	0,95	0,95	0,95	0,95	0,95

**GAZIFÈRE INC.**  
**OTHER COMPONENTS OF THE RATE**  
**RATE CASE 2022**

Line no	Description	Average unit rate of last block of the proposed rate ¢/m <sup>3</sup> <u>1</u>	Unit load balancing rate ¢/m <sup>3</sup> <u>2</u>	Proposed rate of other components ¢/m <sup>3</sup> <u>3=1+2</u>
1	<b>Billing of the deficiency in minimum and annual volume</b>			
2	Rate 3	12,56	(6,34)	6,22
3	Rate 3 Dawn T-Service	9,45	(3,23)	6,22
4	Rate 4			
5	load factor less or equal to 70%	9,09	(5,46)	3,63
6	Rate 4 Dawn T-Service	5,98	(2,35)	3,63
7	load factor higher than 70%	8,28	(5,46)	2,82
8	Rate 4 Dawn T-Service	5,17	(2,35)	2,82
9	Rate 5	6,98	(5,18)	1,80
10	Rate 5 Dawn T-Service	3,87	(2,07)	1,80
11	Rate 9	6,11	(5,25)	0,86
12	Rate 9 Dawn T-Service	3,00	(2,14)	0,86
	<b>Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère</b>			
13	Rate 3	12,56	s/o	12,56
14	Rate 3 Dawn T-Service	9,45	s/o	9,45
15	Rate 4			
16	load factor less or equal to 70%	9,09	s/o	9,09
17	Rate 4 Dawn T-Service	5,98	s/o	5,98
18	load factor higher than 70%	8,28	s/o	8,28
19	Rate 4 Dawn T-Service	5,17	s/o	5,17
20	Rate 5	6,98	s/o	6,98
21	Rate 5 Dawn T-Service	3,87	s/o	3,87
22	Rate 9	6,11	s/o	6,11
23	Rate 9 Dawn T-Service	3,00	s/o	3,00

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = ( Load Balancing and Transportation Costs)



**Gazifère Inc.**  
**Unit Rates and Revenues by Component and Rate Class**  
**2022 Rate Case**

Line No.	D-2021-087 - October 1/21 Pass On		D-2020-040			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% <sup>(1)</sup>
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<b>Rate 1</b>						
1,1 Gas Supply Commodity	14,59	10 139	14,52	10 092	(48)	-0,5%
1,2 Gas Supply Load Balancing	5,26	4 161	5,22	4 128	(33)	-0,8%
1,3 Transportation	4,06	2 819	4,06	2 820	2	0,1%
1,4 Dawn Transportation	0,95	91	0,95	91	(0)	0,0%
1,5 Distribution	<u>9,22</u>	<u>7 289</u>	<u>10,86</u>	<u>8 592</u>	<u>1 303</u>	17,9%
1,0 Total	34,08	24 499	35,61	25 723	1 224	4,5%
<b>Rate 2</b>						
2,1 Gas Supply Commodity	14,59	10 249	14,52	10 201	(48)	-0,5%
2,2 Gas Supply Load Balancing	5,43	3 814	5,54	3 893	79	2,1%
2,3 Transportation	4,06	2 849	4,06	2 851	2	0,1%
2,4 Dawn Transportation	0,95	0	0,95	0	(0)	0,0%
2,5 Distribution	<u>29,18</u>	<u>20 497</u>	<u>33,42</u>	<u>23 472</u>	<u>2 975</u>	14,5%
2,0 Total	54,21	37 409	58,49	40 417	3 008	7,9%
<b>Rate 3</b>						
3,1 Gas Supply Commodity	14,59	31	14,52	31	(0)	-0,5%
3,2 Gas Supply Load Balancing	2,50	5	2,29	5	(0)	-8,7%
3,3 Transportation	4,06	9	4,06	9	0	0,1%
3,4 Dawn Transportation	0,95	-	0,95	-	-	0,0%
3,5 Distribution	<u>5,90</u>	<u>13</u>	<u>7,30</u>	<u>16</u>	<u>3</u>	23,6%
3,0 Total	28,01	58	29,11	60	2	3,9%
<b>Rate 4</b>						
4,1 Gas Supply Commodity	14,59	-	14,52	-	-	-0,5%
4,2 Gas Supply Load Balancing	1,42	54	1,40	53	(1)	-1,4%
4,3 Transportation	4,06	-	4,06	-	-	0,1%
4,4 Dawn Transportation	0,95	36	0,95	36	(0)	0,0%
4,5 Distribution	<u>3,90</u>	<u>147</u>	<u>4,32</u>	<u>163</u>	<u>16</u>	10,8%
4,0 Total	24,92	237	25,26	252	15	1,4%
<b>Rate 5</b>						
5,1 Gas Supply Commodity	14,59	-	14,52	-	-	-0,5%
5,2 Gas Supply Load Balancing	1,15	210	1,12	206	(5)	-2,2%
5,3 Transportation	4,06	-	4,06	-	-	0,1%
5,4 Dawn Transportation	0,95	174	0,95	173	(1)	0,0%
5,5 Distribution	<u>2,22</u>	<u>407</u>	<u>2,84</u>	<u>519</u>	<u>113</u>	27,7%
5,0 Total	22,97	791	23,49	898	107	2,3%
<b>Rate 9</b>						
6,1 Gas Supply Commodity	14,59	870	14,52	866	(4)	-0,5%
6,2 Gas Supply Load Balancing	1,24	267	1,19	257	(10)	-3,8%
6,3 Transportation	4,06	242	4,06	242	0	0,1%
6,4 Dawn Transportation	0,95	148	0,95	147	(1)	0,0%
6,5 Distribution	<u>1,16</u>	<u>250</u>	<u>1,73</u>	<u>372</u>	<u>122</u>	48,7%
6,0 Total	22,00	1 776	22,45	1 884	107	2,0%
<b>Gazifère Total</b>						
7,1 Gas Supply Commodity	14,59	21 290	14,52	21 190	(100)	-0,5%
7,2 Gas Supply Load Balancing	4,41	8 511	4,42	8 541	30	0,4%
7,3 Transportation	4,06	5 918	4,06	5 922	4	0,1%
7,4 Dawn Transportation	0,95	448	0,95	447	(2)	-0,4%
7,5 Distribution	<u>14,81</u>	<u>28 602</u>	<u>17,16</u>	<u>33 134</u>	<u>4 532</u>	15,8%
7,0 Total	38,82	64 770	41,11	69 234	4 465	5,9%

Note:

(1) The % variance depicts the change in the unit rates.

**Gazifère Inc.**  
**Impact on Gazifère’s Rates resulting from the Decision D-2022-040**  
**Cause tarifaire 2022**

2022 Final Distribution Rates

Following the Régie’s decision D-2022-040, the Company has designed 2022 distribution rates to recover a distribution revenue requirement of approximately \$33,133.7 thousand with a revenue deficiency as compared to existing 2021 distribution rates of approximately \$4,532.0 thousand. The final 2022 distribution rates are effective January 1, 2022. The rates are designed in accordance with the evidence filed at exhibits GI-79, document 1 and GI-80, document 1 and incorporate the findings of the Régie’s decision D-2022-040 of:

- Rate design adjustments as outlined in response 3.2 to Regie DDR 12 (Exhibit B-0401)

The exhibits supporting the 2022 Final distribution rate can be found at GI-80 Document 1.1, revised on April 7, 2022 following the decision D-2022-040.

Table 1 below which is presented in evidence at G1-80, Document 1, Page 5 has been updated to reflect the outcome of the Regie’s decision. Table 1 shows the adjustment to rates, the revenue to cost ratios and the resulting bill impacts stemming from the D-2022-040 decision. Table 1 below is the same as Table 1 presented in response 3.2 to Regie DDR 12 (Exhibit B-0401).

Table 1: 2022 Proposed Revenue Adjustments and Bill Impacts

	<u>Total</u>	<u>Rate 1</u>	<u>Rate 2</u>	<u>Rate 3</u>	<u>Rate 4</u>	<u>Rate 5</u>	<u>Rate 9</u>
Adjustments (\$'000)	0.0	(56.4)	0.0	1.4	0.0	35.0	20.0
Proposed 2022 R/C Ratio – Distribution Only	1.00	1.03	1.00	0.96	1.50	1.00	0.56
Fiscal 2021 R/C Ratio – Distribution Only	1.00	1.14	0.96	0.96	1.84	1.07	0.56
% increase on total bill of a T-	10.1	8.9%	11.0%	11.2%	4.5%	8.3%	8.8%

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**Gazifère Inc.**  
**Impact on Gazifère's Rates resulting from the Decision D-2022-040**  
**Cause tarifaire 2022**

service customer

% increase on total bill of a sales customer	6.0%	4.8%	7.8%	5.0%	1.7%	2.7%	2.6%
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2022 Delivery Volumes (10 <sup>6</sup> m <sup>3</sup> )	193.1	79.1	70.2	.2	3.8	18.3	21.5
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2021 Delivery Volumes (10 <sup>6</sup> m <sup>3</sup> )	187.2	77.7	69.3	.2	3.8	18.3	17.9
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January 1, 2022 Commodity, Load Balancing, Transportation and Distribution Rates

In addition to the 2022 final distribution rates, the Company has designed rates to reflect the impact of the gas cost consequences stemming from the approval of the 2022 volumetric forecast, contract demand and lost and unaccounted for gas forecast and Niagara Gas costs. The impact of the gas cost changes results in a revenue sufficiency of \$(67.0) thousand for a total deficiency inclusive of gas costs of approximately \$4,465.0 thousand effective January 1, 2022. The \$4,465.0 thousand is based on October 1, 2021 Rate 200 gas costs. The derivation of the \$(67.0) thousand was presented in evidence at Exhibit GI-72, document 3.1. The rates including the October 1, 2021 gas costs resulting from the decision D-2022-040 can be found at Exhibit GI-80, document 2.1, pages 1 to 6 revised April 7, 2022. These rates are effective January 1, 2022.

The rate impacts inclusive of 2022 gas costs impacts are presented below:

<u>Rate Class</u>	<u>Sales Service</u>	<u>T-Service</u>
Rate 1	4.5%	8.7%
Rate 2	7.9%	11.3%
Rate 3	3.9%	9.4%
Rate 4	1.4%	4.3%
Rate 5	2.3%	8.0%
Rate 9	2.0%	8.1%

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**Gazifère Inc.**  
**Impact on Gazifère's Rates resulting from the Decision D-2022-040**  
**Cause tarifaire 2022**

Gazifère is proposing to implement final 2022 rates in conjunction with its July 1, 2022 Pass-On. As a result of not having the final January 1, 2022 rates in place by their effective date of January 1, 2022, the Company has filed a Revenue Adjustment Rider E. The Rider E captures the difference in forecast revenues between the base rates (October 1, 2021 Pass-on rates) and the final January 1, 2022 rates D-2022-040 for the period January 1, 2022 to June 30, 2022. The Rider E evidence and exhibits can be found at GI-80 document 3.1.

WORKING PAPERS SUPPORTING THE DERIVATION OF RIDER E:  
REVENUE ADJUSTMENT RIDER FOR FINAL 2022 RATES D-2022-040

The attached working papers provide support for the derivation of Rider E: Revenue Adjustment Rider which is filed as Appendix X to the draft rate order.

The final 2022 rates (D-2022-040) are effective January 1, 2022. The Company is proposing to implement the final 2022 rates in conjunction with the July 1, 2022 QRAM. Given that the final 2022 rates will be implemented on July 1, 2022, the Rider E (Revenue Adjustment Rider) needs to capture the difference in total revenue (inclusive of gas costs) between the Base rates at the October 1, 2021 QRAM (D-2021-087 October 1, 2021) and Final 2022 rates (D-2022-040) for the period between January 1, 2022 to June 30, 2022 applied to 2022 Board approved forecast volumes.

In summary, Rider E captures the difference in total revenue at D-2021-087 October 1, 2021 Base rates and the total revenue at Final 2022 (Final D-2022-040) rates for the January 1 to June 30, 2022 period. The total revenue difference for this six month period is a charge to customers of approximately \$2.724 million.

Appendix X, pages 1 to 8 outlines the derivation of Rider E. The Company is proposing to collect the Rider E amount of approximately \$2.724 million from customers on a six-month prospective basis over the months of July to December 2022.

Schedule 1, page 1 provides the Rider E unit rates by rate class and by Sales, Western, Dawn and Ontario transportation service as seen at Appendix X, page 1, columns 2 to 5.

Page 2 of Appendix X derives the unit rates by component based on the change in total revenues for the period of January 1 to June 30, 2022 divided by the forecast volume for July to December 2022. Given the Company is proposing to apply the Rider E amount on a six-month prospective basis in July to December 2022. Appendix X, Page 2 of the Rider E derivation is the determination of the unit rates based on the type of service.

Page 3 of Appendix X depicts the 2022 approved volumetric forecast by rate class and type of service.

Appendix X, Page 4 depicts the total revenue by rate class based on the D-2021-087 October 1, 2021 Base total rates, the total revenue by rate class based on the 2022 D-2022-040 Final total rates and the change in total revenue by rate class between Base and Final rates. The annual change in total revenue between the Base and Final rates is an increase (i.e. deficiency) of approximately \$4.465 million as depicted at col. 13, line 3.7. The revenue deficiency of \$4.465 million is

the sum of the approved 2022 distribution deficiency of approximately \$4.532 million and the 2022 gas cost sufficiency of (\$0.067) million.

As shown at col. 7, line 3.0 of Appendix X, Page 4, the cumulative change in revenue from January to June 2022 is a collection from ratepayers of \$2.724 million which Rider E is designed to collect from customers. A further break down of the total revenue by delivery revenue (which includes load balancing revenue), transportation, Dawn transportation and gas supply commodity revenue is depicted in pages 5 to 8 of Appendix X.

The forecast impact of Rider E on a typical residential customer bill consuming 2,000 m3 annually under Sales Service is a total charge of approximately \$53. The Company is proposing to recover this amount over a six-month period, rather than a one-month or a three-month period, from July to December 2022 to smooth out the monthly impact on the customers' bills. The table below depicts the approximate recovery of the Rider E for the six-month period for a typical residential customer.

July to December 2022

Jul	\$2.70
Aug	\$2.69
Sep	\$2.71
Oct	\$8.77
Nov	\$13.80
Dec	<u>\$21.93</u>
Total	\$52.60

**Gazifere**  
**Revenue Adjustment Rider (Rider E) Summary**  
**Period: July to December 2022**

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
<u>Item No.</u>	<u>Description</u>	<u>Sales Service</u> (cent/m <sup>3</sup> )	<u>Western Transportation Service</u> (cent/m <sup>3</sup> )	<u>Dawn Transportation Service</u> (cent/m <sup>3</sup> )	<u>Ontario Transportation Service</u> (cent/m <sup>3</sup> )
<b><u>Bundled Services</u></b>					
1.	<b>Tariff 1</b>	2,4207	2,5283	2,5181	2,5239
2.	<b>Tariff 2</b>	6,9520	7,0635	7,0528	7,0589
3.	<b>Tariff 3</b>	1,2629	1,3404	1,3372	1,3372
4.	<b>Tariff 4</b>	0,4219	0,4219	0,4180	0,4219
5.	<b>Tariff 5</b>	0,5858	0,5858	0,5822	0,5858
6.	<b>Tariff 9</b>	0,5093	0,5804	0,5733	0,5775

Notes: Sales Service Rider includes Delivery, Gas Supply Western Transportation and Commodity unit rates shown on Page 2.  
Western Transportation includes Delivery, Gas Supply Western Transportation. unit rates shown on Page 2.  
Dawn Transportation includes Delivery, Gas Supply Dawn Transportation. unit rates shown on Page 2.  
Ontario Transportation includes Delivery only. unit rates shown on Page 2.

**Gazifere**  
**Revenue Adjustment Rider (Rider E) Summary**  
**Period: July to December 2022**

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
Item No.	Description	Delivery Adjustment	Delivery Volumes	Unit Rate	Gas Supply Transportation Western Adjustment	Transportation Western Volumes	Unit Rate	Gas Supply Transportation Dawn Adjustment	Transportation Dawn Volumes	Unit Rate	Gas Supply Commodity Adjustment	Sales Volumes only	Unit Rate
		(\$) <sup>(1)</sup>	(m <sup>3</sup> )	(¢/m <sup>3</sup> )	(\$) <sup>(1)</sup>	(m <sup>3</sup> )	(¢/m <sup>3</sup> )	(\$) <sup>(1)</sup>	(m <sup>3</sup> )	(¢/m <sup>3</sup> )	(\$) <sup>(1)</sup>	(m <sup>3</sup> )	(¢/m <sup>3</sup> )
		Jan to Jun	Jul to Dec		Jan to Jun	Jul to Dec		Jan to Jun	Jul to Dec		Jan to Jun	Jul to Dec	
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
1.	Tariff 1	775 548	30 728 605	2,5239	1 198	26 977 279	0,0044	(215)	3 751 327	(0,0057)	(29 034)	26 977 279	(0,1076)
2.	Tariff 2	1 886 183	26 720 780	7,0589	1 227	26 719 591	0,0046	(0)	1 189	(0,0061)	(29 788)	26 719 591	(0,1115)
3.	Tariff 3	1 333	99 676	1,3372	3	99 676	0,0032	-	-	0,0000	(77)	99 676	(0,0775)
4.	Tariff 4	7 765	1 840 559	0,4219	-	-	0,0000	(71)	1 840 559	(0,0039)	-	-	0,0000
5.	Tariff 5	53 805	9 184 332	0,5858	-	-	0,0000	(335)	9 184 332	(0,0037)	-	-	0,0000
6.	Tariff 9	58 827	10 186 749	0,5775	86	2 924 243	0,0029	(304)	7 262 506	(0,0042)	(2 080)	2 924 243	(0,0711)
7.	<b>Total</b>	<b>2 783 460</b>	<b>78 760 700</b>		<b>2 514</b>	<b>56 720 788</b>		<b>(925)</b>	<b>22 039 912</b>		<b>(60 979)</b>	<b>56 720 788</b>	

Notes: (1) Delivery (Distribution + Load balancing), Transportation, Dawn Transportation and Commodity Adjustment is the sum of January to June 2022



**SALES, TRANSPORTATION AND DELIVERY VOLUME SUMMARY**

**2022**

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 12
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>Total Sales Volumes (m³) - by Tariff</b>														
1.1	Tariff 1	11 982 855	11 006 232	9 897 401	4 969 937	2 637 212	2 014 577	1 886 563	2 019 305	1 954 921	4 502 425	6 537 049	10 077 016	69 485 493
1.2	Tariff 2	12 984 943	11 275 161	9 420 121	5 534 272	2 712 071	1 592 933	1 363 902	1 362 335	1 371 846	4 450 035	7 012 086	11 159 387	70 239 092
1.3	Tariff 3	23 997	20 659	24 089	16 284	15 948	11 869	13 262	11 417	14 941	17 692	20 019	22 345	212 522
1.4	Tariff 4	0	0	0	0	0	0	0	0	0	0	0	0	0
1.5	Tariff 5	0	0	0	0	0	0	0	0	0	0	0	0	0
1.6	Tariff 9	428 321	595 514	507 695	554 989	544 004	408 900	246 573	624 416	811 507	426 428	378 041	437 277	5 963 667
1.	<b>Total Sales</b>	<b>25 420 117</b>	<b>22 897 566</b>	<b>19 849 306</b>	<b>11 075 483</b>	<b>5 909 235</b>	<b>4 028 278</b>	<b>3 510 300</b>	<b>4 017 472</b>	<b>4 153 215</b>	<b>9 396 580</b>	<b>13 947 195</b>	<b>21 696 025</b>	<b>145 900 773</b>

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>Total Deliveries Volumes (m³) - by Tariff</b>														
2.1	Tariff 1	13 517 561	12 492 568	11 289 777	5 707 374	3 040 219	2 305 761	2 164 999	2 293 348	2 228 030	5 120 514	7 438 206	11 483 508	79 081 865
2.2	Tariff 2	12 985 533	11 275 675	9 420 549	5 534 521	2 712 187	1 593 002	1 363 957	1 362 390	1 371 901	4 450 236	7 012 403	11 159 894	70 242 247
2.3	Tariff 3	23 997	20 659	24 089	16 284	15 948	11 869	13 262	11 417	14 941	17 692	20 019	22 345	212 522
2.4	Tariff 4	369 753	329 558	338 939	320 313	282 011	293 332	286 467	286 369	263 728	310 225	331 891	361 878	3 774 465
2.5	Tariff 5	1 556 869	1 419 142	1 564 692	1 514 218	1 549 051	1 514 218	1 560 291	1 564 497	1 484 076	1 525 244	1 490 845	1 559 379	18 302 521
2.6	Tariff 9	2 223 900	2 199 369	2 075 481	1 923 377	1 594 071	1 288 238	1 091 121	1 504 731	1 758 877	1 562 305	1 943 645	2 326 069	21 491 185
2.	<b>Total Deliveries</b>	<b>30 677 613</b>	<b>27 736 971</b>	<b>24 713 527</b>	<b>15 016 087</b>	<b>9 193 487</b>	<b>7 006 420</b>	<b>6 480 096</b>	<b>7 022 751</b>	<b>7 121 554</b>	<b>12 986 216</b>	<b>18 237 010</b>	<b>26 913 073</b>	<b>193 104 805</b>

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>Total Western T Volumes (m³) - by Tariff</b>													
3.1	Tariff 1	0	0	0	0	0	0	0	0	0	0	0	0
3.2	Tariff 2	0	0	0	0	0	0	0	0	0	0	0	0
3.3	Tariff 3	0	0	0	0	0	0	0	0	0	0	0	0
3.4	Tariff 4	0	0	0	0	0	0	0	0	0	0	0	0
3.5	Tariff 5	0	0	0	0	0	0	0	0	0	0	0	0
3.6	Tariff 9	0	0	0	0	0	0	0	0	0	0	0	0
3.	<b>Total Transportatio</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>Total Transportation Dawn Volumes (m³) - by Tariff</b>														
3.1	Tariff 1	1 534 706	1 486 336	1 392 376	737 438	403 006	291 184	278 436	274 043	273 109	618 088	901 157	1 406 492	9 596 372
3.2	Tariff 2	590	514	428	249	116	70	55	55	55	201	317	507	3 155
3.3	Tariff 3	0	0	0	0	0	0	0	0	0	0	0	0	
3.4	Tariff 4	369 753	329 558	338 939	320 313	282 011	293 332	286 467	286 369	263 728	310 225	331 891	361 878	3 774 465
3.5	Tariff 5	1 556 869	1 419 142	1 564 692	1 514 218	1 549 051	1 514 218	1 560 291	1 564 497	1 484 076	1 525 244	1 490 845	1 559 379	18 302 521
3.6	Tariff 9	1 795 579	1 603 855	1 567 786	1 368 388	1 050 067	879 338	844 547	880 315	947 370	1 135 877	1 565 604	1 888 792	15 527 518
3.	<b>Total Transportatio</b>	<b>5 257 497</b>	<b>4 839 405</b>	<b>4 864 221</b>	<b>3 940 605</b>	<b>3 284 251</b>	<b>2 978 142</b>	<b>2 969 796</b>	<b>3 005 279</b>	<b>2 968 339</b>	<b>3 589 636</b>	<b>4 289 815</b>	<b>5 217 048</b>	<b>47 204 032</b>

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>Total Ontario T Volumes (m³) - by Tariff</b>													
3.1	Tariff 1	0	0	0	0	0	0	0	0	0	0	0	0
3.2	Tariff 2	0	(0)	(0)	(0)	0	(0)	0	(0)	0	0	(0)	(0)
3.3	Tariff 3	0	0	0	0	0	0	0	0	0	0	0	0
3.4	Tariff 4	0	0	0	0	0	0	0	0	0	0	0	0
3.5	Tariff 5	0	0	0	0	0	0	0	0	0	0	0	0
3.6	Tariff 9	0	0	0	0	0	0	0	0	0	0	0	0
3.	<b>Total Transportatio</b>	<b>0</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>0</b>	<b>(0)</b>	<b>0</b>	<b>(0)</b>	<b>0</b>	<b>(0)</b>	<b>0</b>	<b>(0)</b>

**Total Revenue Variance**

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>October 1, 2021 Pass on</b>														
<b>TOTAL REVENUE SUMMARIES (\$'000) - by Tariff</b>														
1.1	Tariff 1	4 115 210	3 799 351	3 438 409	1 791 189	990 338	764 422	717 588	752 741	736 217	1 599 822	2 300 384	3 493 523	24 499 194
1.2	Tariff 2	6 367 630	5 594 458	4 753 788	2 983 902	1 684 973	1 160 391	1 053 973	1 052 870	1 057 868	2 486 761	3 663 964	5 548 574	37 409 150
1.3	Tariff 3	6 423	5 556	6 447	4 420	4 333	3 273	3 635	3 156	4 071	4 786	5 390	5 994	57 485
1.4	Tariff 4	22 798	20 555	21 078	20 039	17 902	18 533	18 150	18 145	16 881	19 476	20 685	22 358	236 600
1.5	Tariff 5	66 946	62 429	67 203	65 547	66 690	65 547	67 058	67 196	64 559	65 909	64 781	67 028	790 893
1.6	Tariff 9	147 016	176 010	157 271	161 716	151 274	119 471	85 655	163 200	202 870	129 645	130 922	151 218	1 776 269
1.7	<b>Total Revenue \$</b>	10 726 023	9 658 358	8 444 197	5 026 812	2 915 509	2 131 637	1 946 061	2 057 308	2 082 466	4 306 399	6 186 125	9 288 696	64 769 591
1	<b>CUMULATIVE</b>	10 726 023	20 384 381	28 828 578	33 855 390	36 770 899	38 902 536	40 848 596	42 905 905	44 988 371	49 294 770	55 480 895	64 769 591	

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>2022 Final</b>														
<b>TOTAL REVENUE SUMMARIES (\$'000) - by Tariff</b>														
2.1	Tariff 1	4 318 525	3 988 053	3 610 554	1 884 245	1 042 072	802 966	753 209	788 913	772 238	1 679 023	2 416 134	3 667 555	25 723 488
2.2	Tariff 2	6 915 267	6 072 074	5 155 048	3 223 742	1 805 027	1 231 606	1 114 631	1 113 231	1 118 704	2 680 422	3 965 854	6 021 836	40 417 441
2.3	Tariff 3	6 691	5 787	6 716	4 602	4 511	3 406	3 783	3 283	4 238	4 983	5 613	6 244	59 856
2.4	Tariff 4	24 269	21 866	22 427	21 313	19 024	19 700	19 290	19 284	17 931	20 710	22 005	23 798	251 616
2.5	Tariff 5	76 076	70 751	76 378	74 427	75 773	74 427	76 208	76 371	73 261	74 853	73 523	76 173	898 219
2.6	Tariff 9	158 198	187 016	167 691	171 320	159 181	125 880	91 146	170 596	211 464	137 461	140 740	162 893	1 883 587
2.7	<b>Total Revenue \$</b>	11 499 025	10 345 547	9 038 813	5 379 648	3 105 587	2 257 985	2 058 267	2 171 677	2 197 836	4 597 453	6 623 871	9 958 498	69 234 207
2	<b>CUMULATIVE</b>	11 499 025	21 844 572	30 883 385	36 263 033	39 368 621	41 626 606	43 684 872	45 856 549	48 054 386	52 651 839	59 275 710	69 234 207	

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>VARIANCE by Tariff</b>														
3.1	Tariff 1	203 315	188 703	172 145	93 056	51 733	38 545	35 621	36 172	36 021	79 201	115 751	174 032	1 224 294
3.2	Tariff 2	547 637	477 616	401 260	239 841	120 054	71 215	60 657	60 361	60 836	193 661	301 891	473 262	3 008 290
3.3	Tariff 3	268	230	269	182	178	132	148	127	167	197	223	249	2 371
3.4	Tariff 4	1 471	1 311	1 348	1 274	1 122	1 167	1 140	1 139	1 049	1 234	1 320	1 440	15 016
3.5	Tariff 5	9 130	8 322	9 175	8 879	9 084	8 879	9 150	9 174	8 703	8 944	8 742	9 144	107 327
3.6	Tariff 9	11 182	11 006	10 420	9 604	7 908	6 409	5 491	7 396	8 594	7 816	9 818	11 675	107 318
3.7	<b>Total Revenue \$</b>	773 002	687 189	594 617	352 836	190 078	126 348	112 206	114 369	115 370	291 054	437 745	669 802	4 464 617
3	<b>CUMULATIVE</b>	773 002	1 460 191	2 054 808	2 407 643	2 597 722	2 724 070	2 836 276	2 950 645	3 066 015	3 357 069	3 794 815	4 464 617	

**Total Delivery (Distribution + Load Balancing) Revenue Variance**

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>October 1, 2021 Pass on</b>														
<b><u>TOTAL DELIVERY REVENUE SUMMARIES (\$'000) - by Tariff</u></b>														
1.1	<b>Tariff 1</b>	1 866 031	1 732 755	1 579 485	857 374	494 714	385 971	363 131	373 572	369 063	754 324	1 072 774	1 600 970	11 450 165
1.2	<b>Tariff 2</b>	3 946 153	3 491 827	2 997 092	1 951 852	1 179 217	863 335	799 628	798 817	802 041	1 656 903	2 356 326	3 467 533	24 310 724
1.3	<b>Tariff 3</b>	1 948	1 704	1 955	1 383	1 359	1 060	1 162	1 027	1 285	1 486	1 657	1 827	17 853
1.4	<b>Tariff 4</b>	19 285	17 424	17 858	16 996	15 223	15 747	15 429	15 424	14 376	16 529	17 532	18 920	200 743
1.5	<b>Tariff 5</b>	52 156	48 947	52 338	51 162	51 974	51 162	52 236	52 334	50 460	51 419	50 618	52 214	617 019
1.6	<b>Tariff 9</b>	50 083	49 720	47 700	45 220	39 851	34 864	31 650	38 394	42 538	39 333	45 551	51 729	516 635
1.7	<b>Total Delivery \$</b>	5 935 657	5 342 377	4 696 428	2 923 987	1 782 337	1 352 139	1 263 236	1 279 568	1 279 763	2 519 995	3 544 457	5 193 194	37 113 138
1	<b>CUMULATIVE</b>	5 935 657	11 278 034	15 974 462	18 898 450	20 680 787	22 032 926	23 296 162	24 575 730	25 855 493	28 375 487	31 919 944	37 113 138	
<b><u>2022 Final</u></b>														
<b><u>TOTAL DELIVERY REVENUE SUMMARIES (\$'000) - by Tariff</u></b>														
2.1	<b>Tariff 1</b>	2 077 250	1 928 720	1 758 162	953 712	548 190	425 846	399 998	411 076	406 374	836 497	1 192 838	1 781 652	12 720 314
2.2	<b>Tariff 2</b>	4 502 312	3 976 843	3 404 534	2 195 324	1 301 050	935 595	861 181	860 072	863 778	1 853 485	2 662 819	3 948 119	27 365 111
2.3	<b>Tariff 3</b>	2 232	1 948	2 240	1 576	1 547	1 200	1 319	1 162	1 461	1 695	1 893	2 091	20 363
2.4	<b>Tariff 4</b>	20 770	18 747	19 219	18 282	16 355	16 924	16 579	16 574	15 435	17 774	18 865	20 373	215 897
2.5	<b>Tariff 5</b>	61 343	57 321	61 571	60 097	61 114	60 097	61 443	61 565	59 217	60 419	59 415	61 416	725 018
2.6	<b>Tariff 9</b>	61 612	61 176	58 511	55 239	48 154	41 574	37 334	46 232	51 700	47 471	55 675	63 761	628 438
2.7	<b>Total Delivery \$</b>	6 725 518	6 044 755	5 304 236	3 284 229	1 976 410	1 481 237	1 377 852	1 396 681	1 397 965	2 817 341	3 991 504	5 877 412	41 675 142
2	<b>CUMULATIVE</b>	6 725 518	12 770 273	18 074 509	21 358 739	23 335 149	24 816 386	26 194 239	27 590 920	28 988 885	31 806 226	35 797 730	41 675 142	
<b><u>VARIANCE by Tariff</u></b>														
3.1	<b>Tariff 1</b>	211 219	195 965	178 677	96 337	53 475	39 875	36 867	37 504	37 311	82 173	120 064	180 683	1 270 149
3.2	<b>Tariff 2</b>	556 159	485 016	407 442	243 473	121 834	72 260	61 553	61 255	61 737	196 582	306 492	480 586	3 054 387
3.3	<b>Tariff 3</b>	283	244	285	192	188	140	157	135	176	209	236	264	2 510
3.4	<b>Tariff 4</b>	1 485	1 323	1 361	1 286	1 132	1 178	1 150	1 150	1 059	1 246	1 333	1 453	15 155
3.5	<b>Tariff 5</b>	9 187	8 374	9 233	8 935	9 141	8 935	9 207	9 232	8 757	9 000	8 797	9 202	108 000
3.6	<b>Tariff 9</b>	11 529	11 456	10 811	10 018	8 303	6 710	5 683	7 838	9 162	8 138	10 124	12 031	111 803
3.7	<b>Total Delivery \$</b>	789 861	702 378	607 808	360 242	194 073	129 098	114 616	117 113	118 202	297 346	447 047	684 218	4 562 004
3	<b>CUMULATIVE</b>	789 861	1 492 239	2 100 047	2 460 289	2 654 362	2 783 460	2 898 077	3 015 190	3 133 392	3 430 739	3 877 786	4 562 004	

**Total Transportation Revenue Variance**

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>October 1, 2021 Pass on</b>														
<b><u>TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff</u></b>														
1.1	Tariff 1	486 061	446 446	401 468	201 596	106 973	81 717	76 525	81 909	79 297	182 632	265 162	408 754	2 818 540
1.2	Tariff 2	526 708	457 354	382 108	224 487	110 010	64 614	55 324	55 260	55 646	180 507	284 431	452 658	2 849 108
1.3	Traiff 3	973	838	977	661	647	481	538	463	606	718	812	906	8 621
1.4	Traiff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
1.5	Traiff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
1.6	Traiff 9	17 374	24 156	20 594	22 512	22 066	16 586	10 002	25 328	32 917	17 297	15 334	17 737	241 904
1.7	Total Transportation \$	1 031 116	928 794	805 147	449 255	239 696	163 399	142 388	162 961	168 467	381 153	565 740	880 056	5 918 173
1	CUMULATIVE	1 031 116	1 959 910	2 765 058	3 214 312	3 454 009	3 617 408	3 759 796	3 922 757	4 091 224	4 472 377	5 038 117	5 918 173	

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b><u>2022 Final</u></b>														
<b><u>TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff</u></b>														
2.1	Tariff 1	486 398	446 756	401 747	201 736	107 048	81 774	76 578	81 966	79 353	182 759	265 347	409 038	2 820 499
2.2	Tariff 2	527 074	457 672	382 374	224 643	110 086	64 659	55 362	55 299	55 685	180 632	284 629	452 973	2 851 088
2.3	Traiff 3	974	839	978	661	647	482	538	463	606	718	813	907	8 627
2.4	Traiff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
2.4	Traiff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
2.5	Traiff 9	17 386	24 173	20 608	22 528	22 082	16 598	10 009	25 346	32 940	17 309	15 345	17 750	242 072
2.6	Total Transportation \$	1 031 833	929 439	805 707	449 567	239 863	163 513	142 487	163 074	168 584	381 418	566 133	880 667	5 922 286
2	CUMULATIVE	1 031 833	1 961 272	2 766 979	3 216 546	3 456 409	3 619 921	3 762 409	3 925 483	4 094 067	4 475 485	5 041 618	5 922 286	

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b><u>VARIANCE by Tariff</u></b>														
3.1	Tariff 1	338	310	279	140	74	57	53	57	55	127	184	284	1 959
3.2	Tariff 2	366	318	266	156	76	45	38	38	39	125	198	315	1 980
3.3	Traiff 3	1	1	1	0	0	0	0	0	0	0	1	1	6
3.4	Traiff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	Traiff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
3.6	Traiff 9	12	17	14	16	15	12	7	18	23	12	11	12	168
3.7	Total Transportation \$	717	645	559	312	167	114	99	113	117	265	393	612	4 113
3	CUMULATIVE	717	1 362	1 921	2 234	2 400	2 514	2 613	2 726	2 843	3 108	3 501	4 113	

**Total Dawn Transportation Revenue Variance**

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>October 1, 2021 Pass on</b>														
<b><u>TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff</u></b>														
1.1	Tariff 1	14 580	14 120	13 228	7 006	3 829	2 766	2 645	2 603	2 595	5 872	8 561	13 362	91 166
1.2	Tariff 2	6	5	4	2	1	1	1	1	1	2	3	5	30
1.3	Traiff 3	-	-	-	-	-	-	-	-	-	-	-	-	-
1.4	Traiff 4	3 513	3 131	3 220	3 043	2 679	2 787	2 721	2 721	2 505	2 947	3 153	3 438	35 857
1.5	Traiff 5	14 790	13 482	14 865	14 385	14 716	14 385	14 823	14 863	14 099	14 490	14 163	14 814	173 874
1.6	Traiff 9	17 058	15 237	14 894	13 000	9 976	8 354	8 023	8 363	9 000	10 791	14 873	17 944	147 511
1.7	<b>Total Transportation \$</b>	49 946	45 974	46 210	37 436	31 200	28 292	28 213	28 550	28 199	34 102	40 753	49 562	448 438
1	<b>CUMULATIVE</b>	49 946	95 921	142 131	179 566	210 767	239 059	267 272	295 822	324 022	358 123	398 876	448 438	
<b>2022 Final</b>														
<b><u>TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff</u></b>														
2.1	Tariff 1	14 523	14 066	13 176	6 979	3 814	2 756	2 635	2 593	2 584	5 849	8 528	13 310	90 813
2.2	Tariff 2	6	5	4	2	1	1	1	1	1	2	3	5	30
2.3	Traiff 3	-	-	-	-	-	-	-	-	-	-	-	-	-
2.4	Traiff 4	3 499	3 119	3 207	3 031	2 669	2 776	2 711	2 710	2 496	2 936	3 141	3 425	35 719
2.4	Traiff 5	14 733	13 430	14 807	14 329	14 659	14 329	14 765	14 805	14 044	14 434	14 108	14 757	173 201
2.5	Traiff 9	16 992	15 178	14 836	12 949	9 937	8 321	7 992	8 331	8 965	10 749	14 816	17 874	146 941
2.6	<b>Total Transportation \$</b>	49 753	45 796	46 031	37 291	31 080	28 183	28 104	28 440	28 090	33 970	40 596	49 370	446 703
2	<b>CUMULATIVE</b>	49 753	95 549	141 581	178 871	209 951	238 134	266 238	294 678	322 768	356 737	397 333	446 703	
<b>VARIANCE by Tariff</b>														
3.1	Tariff 1	(56)	(55)	(51)	(27)	(15)	(11)	(10)	(10)	(10)	(23)	(33)	(52)	(353)
3.2	Tariff 2	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3.3	Traiff 3	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	Traiff 4	(14)	(12)	(12)	(12)	(10)	(11)	(11)	(11)	(10)	(11)	(12)	(13)	(139)
3.5	Traiff 5	(57)	(52)	(58)	(56)	(57)	(56)	(57)	(58)	(55)	(56)	(55)	(57)	(673)
3.6	Traiff 9	(66)	(59)	(58)	(50)	(39)	(32)	(31)	(32)	(35)	(42)	(58)	(69)	(571)
3.7	<b>Total Transportation \$</b>	(193)	(178)	(179)	(145)	(121)	(109)	(109)	(110)	(109)	(132)	(158)	(192)	(1 735)
3	<b>CUMULATIVE</b>	(193)	(371)	(550)	(695)	(816)	(925)	(1 034)	(1 145)	(1 254)	(1 386)	(1 544)	(1 735)	

### Total Gas Supply Commodity Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>October 1, 2021 Pass on</b>														
<b><u>TOTAL GAS SUPPLY COMMODITY REVENUE SUMMARIES (\$) - by Tariff</u></b>														
1.1	Tariff 1	1 748 538	1 606 029	1 444 229	725 213	384 822	293 967	275 287	294 657	285 262	656 994	953 886	1 470 438	10 139 323
1.2	Tariff 2	1 894 763	1 645 271	1 374 584	807 561	395 745	232 441	199 021	198 792	200 180	649 349	1 023 204	1 628 378	10 249 288
1.3	Tariff 3	3 502	3 015	3 515	2 376	2 327	1 732	1 935	1 666	2 180	2 582	2 921	3 261	31 011
1.4	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
1.5	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
1.6	Tariff 9	62 501	86 897	74 083	80 984	79 381	59 667	35 980	91 115	118 415	62 224	55 164	63 808	870 218
1.7	<b>Total GS \$</b>	3 709 303	3 341 213	2 896 411	1 616 134	862 276	587 806	512 223	586 230	606 037	1 371 149	2 035 175	3 165 884	21 289 841
1	<b>CUMULATIVE</b>	3 709 303	7 050 516	9 946 927	11 563 061	12 425 337	13 013 143	13 525 366	14 111 596	14 717 633	16 088 782	18 123 957	21 289 841	
<b>2022 Final</b>														
<b><u>TOTAL GAS SUPPLY COMMODITY REVENUE SUMMARIES (\$) - by Tariff</u></b>														
2.1	Tariff 1	1 740 354	1 598 512	1 437 469	721 819	383 021	292 591	273 999	293 278	283 927	653 919	949 421	1 463 555	10 091 863
2.2	Tariff 2	1 885 875	1 637 554	1 368 136	803 773	393 889	231 350	198 087	197 859	199 241	646 303	1 018 404	1 620 740	10 201 212
2.3	Tariff 3	3 485	3 000	3 499	2 365	2 316	1 724	1 926	1 658	2 170	2 570	2 907	3 245	30 866
2.4	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
2.5	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
2.6	Tariff 9	62 207	86 490	73 735	80 604	79 009	59 387	35 811	90 687	117 860	61 932	54 905	63 508	866 136
2.7	<b>Total GS \$</b>	3 691 921	3 325 556	2 882 839	1 608 561	858 235	585 052	509 823	583 483	603 197	1 364 724	2 025 638	3 151 048	21 190 077
2	<b>CUMULATIVE</b>	3 691 921	7 017 478	9 900 316	11 508 877	12 367 112	12 952 164	13 461 987	14 045 470	14 648 667	16 013 391	18 039 028	21 190 077	
<b>VARIANCE by Tariff</b>														
3.1	Tariff 1	(8 185)	(7 518)	(6 760)	(3 395)	(1 801)	(1 376)	(1 289)	(1 379)	(1 335)	(3 075)	(4 465)	(6 883)	(47 460)
3.2	Tariff 2	(8 888)	(7 717)	(6 448)	(3 788)	(1 856)	(1 090)	(934)	(932)	(939)	(3 046)	(4 800)	(7 638)	(48 076)
3.3	Tariff 3	(16)	(14)	(16)	(11)	(11)	(8)	(9)	(8)	(10)	(12)	(14)	(15)	(145)
3.4	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
3.6	Tariff 9	(293)	(408)	(347)	(380)	(372)	(280)	(169)	(427)	(555)	(292)	(259)	(299)	(4 082)
3.7	<b>Total GS \$</b>	(17 382)	(15 657)	(13 572)	(7 574)	(4 041)	(2 754)	(2 400)	(2 747)	(2 840)	(6 425)	(9 537)	(14 836)	(99 764)
3	<b>CUMULATIVE</b>	(17 382)	(33 039)	(46 611)	(54 184)	(58 225)	(60 979)	(63 379)	(66 126)	(68 966)	(75 391)	(84 928)	(99 764)	