

**RÉGIE DE L'ÉNERGIE**

**DOSSIER : R-4156-2021, Phase 2**

**EGI – DEMANDE CONJOINTE RELATIVE À LA FIXATION DE TAUX DE RENDEMENT  
ET DE STRUCTURES DE CAPITAL**

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**DEMANDE DE RENSEIGNEMENTS N° 1  
DU DR. BOOTH À INTRAGAZ**

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**Montréal, le 25 février 2022**

**INFORMATION REQUESTS N° 1  
OF DR. BOOTH TO INTRAGAZ ON BEHALF OF THE INDUSTRIAL GAS USERS  
ASSOCIATION (« IGUA »), THE ASSOCIATION DES HÔTELIERS DU QUÉBEC ET  
ASSOCIATION RESTAURATION QUÉBEC (« AHQ-ARQ »), THE CANADIAN  
FEDERATION OF INDEPENDENT BUSINESS (« CFIB ») AND OPTION  
CONSUMMATEURS (« OC ») ON SETTING RATES OF RETURN AND CAPITAL  
STRUCTURES**

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**ORGANIZATIONAL STRUCTURE**

**Requests:**

- 1.1 Please provide a current organizational table showing the ownership structure of Intragaz and explain how that structure has changed if at all since 2011.
- 1.2 Please confirm that it continues to manage two mature depleted natural gas reservoirs that have been operating for two decades and indicate any material operational difficulties encountered since 2012, where Intragaz failed to earn its revenue requirement and suffered material losses.
- 1.3 Please confirm that Gaz Metro/Énergir continues to be its sole customer and its role is to manage seasonal and temporal fluctuations in the demand for natural gas on Énergir's system.
- 1.4 Can Intragaz confirm that it originally requested that its assets be regarded as a part of Énergir (GMI)'s revenue requirement and not by an avoided cost methodology?
- 1.5 Given that Intragaz' revenue requirement is part of Énergir's cost structure, is it true to say that the only risk facing Intragaz is non-payment by Énergir? If not, why not.