

GAZIFÈRE INC.
PRE-FILED EVIDENCE OF JACKIE COLLIER AND ANTON KACICNIK
2023 RATE CASE

Q.1 Please state your full name, and your current position.

A.1 My name is Jackie Collier, I am Rate Design Specialist, at Enbridge Gas Inc. and my name is Anton Kacicnik, Manager Regulatory Proceedings at Enbridge Gas Inc.

Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?

A.2 Please refer to our Curriculum Vitae filed at Exhibit GI-24, documents 4 and 5.

Q.3 What is the purpose of this testimony?

A.3 This testimony addresses Gazifère's (the "Company") proposed allocation of the 2023 forecast distribution revenue requirement and distribution revenue deficiency to the various customer rate classes and the development of the 2023 distribution rates. The proposed 2023 distribution rates are derived using the results of the 2023 Regie approved methodologies of the fully allocated cost study as a guide. This evidence does not address the derivation of the gas supply, load balancing, and transportation charges. These charges will continue to be determined within Gazifère's quarterly rate change mechanism.

Q.4 What is the distribution revenue deficiency and how much is it for the test year?

A.4 The distribution revenue deficiency is the difference between the distribution revenue requirement for the test year determined by the 2023 cost of service budget and the revenues derived by applying the current distribution rates

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from the Régie's Decision D-2022-040 (2022 rates) to the 2023 test year number of customers and volumes. The revenue deficiency is approximately \$4,465.2 thousand for 2023. In other words, revenues at current 2022 rates are \$4,465.2 thousand lower than the 2023 revenue requirement.

Q.5 Please provide an overview of the organization of the documents contained under Tab GI-24, document 1.1, pages 1 to 3. In addition, please provide a summary of the content of these documents.

A.5 Certainly. Document 1.1, page 1 (Revenue Comparison – Current Distribution Revenue vs. Proposed Distribution Revenue), contains by rate class a summary of test year 2023 volumes (Col. 2), associated distribution revenues under the current 2022 distribution rates (Col.3), associated revenues under the proposed 2023 rates (Col. 5), and the corresponding 2023 revenue deficiency of \$4,465.2 thousand (Col. 4).

Document 1.1, page 2 provides a summary of the proposed unit rate changes by rate class. The unit rates currently in effect, the unit rate changes, and the proposed unit rates are provided in this document on a rate class basis.

Document 1.1, page 3, provides the current and proposed average unit rates for the commodity, load balancing, transportation, Dawn transportation and distribution for each rate class in Columns 1 and 3 respectively. The commodity, load balancing, transportation and Dawn transportation revenues are based on the April 1, 2022 Pass-on rates. The gas cost related revenues at existing rates and proposed rates in Document 1.1, page 3 do not include the forecast change in gas costs for 2023 as outlined at Exhibit GI-9, Document 3. The impact from the change in gas costs for 2023 are discussed and filed in Exhibit GI-24, document 2.1. The associated revenues are in Columns 2 and 4 respectively. The forecast distribution revenue deficiency is in Column 5. The percentage change in the unit rates is shown

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in Column 6.

Q.6 Please explain how the deficiency is allocated to the rate classes and how the proposed rates are derived.

A.6 The proposed rates are determined in two stages. In stage 1, the distribution deficiency is allocated to the rate classes pro rata to their rate base allocations on a preliminary basis.

In the stage 2, the distribution deficiency allocation is reviewed and further adjustments may be performed to the distribution revenue component of the various rate classes. The final distribution deficiency by rate class and proposed revenues are shown in Columns 4 and 5 of GI-24, document 1.1, page 1.

Q.7 Please describe the adjustments made to the distribution deficiency at the rate class level in stage 2.

A.7 Adjustments are made to the revenue responsibilities of each rate class if the initial allocation of deficiency in stage 1 does not achieve important rate design objectives. These objectives include avoidance of rate shock, market acceptance, competitive position, appropriate relationships between rates, and acceptable revenue to cost “(R/C)” ratios. Table 1 below depicts the proposed 2023 distribution revenue to costs ratios for each rate class as well as the 2022 distribution revenue to cost ratios. Typically, the Company quotes a revenue to cost ratio including commodity and load balancing costs and revenues. As this filing only isolates the distribution revenue requirement, the revenue to cost ratios have been stated on a distribution only basis.

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Table 1 below shows the adjustment to rates and resulting rate impacts. The Company has made adjustments to the 2023 revenues for all rate classes derived in Stage 1 to order to maintain or improve the revenue to cost ratios from the 2022 levels. With the proposed adjustments as seen in Table 1 below, the revenue to cost ratios for Rate 1, Rate 2, Rate 3 and Rate 5 are 1.00 for 2023. The Rate 4 and Rate 9 revenue to cost ratios have improved from 2022 levels. The Company will continue to seek to improve the Rate 4 and Rate 9 revenue to costs ratios in further rate proceedings while continuing to balance other rate design objectives.

The 2023 rate impacts on a distribution rate basis and a T-service basis (excluding the impacts from the change in 2023 gas costs) are in the equivalent range or lower than the 2022 rate impacts with a similar level of revenue deficiency experience in both 2022 and 2023. The 2022 rate impacts were the result of revenue adjustments the Company was directed to implement following the Regie's D-2022-040 decision with the objective of maintaining or improving revenue to cost ratios in 2022.

<u>Rate Class</u>	<u>Distribution</u> D-2022-040 2022	<u>Distribution</u> 2023 Proposed	<u>T-Service</u> D-2022-040 2022	<u>T-Service</u> 2023 Proposed
Rate 1	17.9%	10.3%	8.9%	5.6%
Rate 2	14.5%	14.8%	11.0%	11.6%
Rate 3	23.6%	21.1%	11.2%	11.4%
Rate 4	10.8%	0.0%	4.5%	0.0%
Rate 5	27.7%	4.6%	8.3%	1.7%
Rate 9	48.7%	25.6%	8.8%	6.5%

Below is a summary of the proposed rate impacts for all rate classes for customer under Sales service and T-service (excludes commodity). The table below also shows the change in volumes by rate class for 2023 and 2022.

The rate impacts depicted in the chart below are relative to the April 1, 2022

GI-24

Document 1

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Requête 4194-2022

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Pass-On rates which are based on the 2022 final distribution rates and April 1, 2022 gas costs.

Table 1: 2023 Proposed Revenue Adjustments and Bill Impacts

	<u>Total</u>	<u>Rate 1</u>	<u>Rate 2</u>	<u>Rate 3</u>	<u>Rate 4</u>	<u>Rate 5</u>	<u>Rate 9</u>
Adjustments (\$'000)	0.0	(359.4)	413.5	0.7	(14.83)	(50.0)	9.9
Proposed 2023 R/C Ratio – Distribution Only	1.00	1.00	1.00	1.00	1.46	1.00	0.70
Fiscal 2022 R/C Ratio – Distribution Only	1.00	1.03	1.00	0.96	1.50	1.00	0.56
% increase on total bill of a T-service customer	9.1	5.6%	11.6%	11.4%	0.0%	1.7%	6.5%
% increase on total bill of a sales customer	5.2%	2.9%	8.1%	4.8%	0.0%	0.5%	1.7%
2023 Delivery Volumes (10 ⁶ m ³)	193.3	81.9	68.7	.09	3.8	17.3	21.6
2022 Delivery Volumes (10 ⁶ m ³)	193.1	79.1	70.2	.2	3.8	18.3	21.5

Q.9 Are you proposing any changes to the monthly fixed charges?

A.9 No, the Company is proposing to maintain the level of monthly fixed charges for 2023.

Q.10 Please describe the delivery rate impacts and the dollar impact to customers for 2023?

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A.10 In the D-2022-040 decision at paragraph 90, the Regie requested that Gazifere present a table of the estimated rate impacts on the distribution bill as well as the total bill in dollars and percentage for each rate class. The table below provides the estimated average distribution only portion of the bill impacts as requested. The impacts below are derived based on the 2023 average use per customer by rate class and the average distribution rates for each rate class. Column. 1 depicts the average use per customer by rate class for 2023. Column 2 is the distribution component of the bill based on 2022 approved distribution average rates applied to average use volumes, Column 3 is the distribution component of the bill based on 2023 proposed average distribution rates applied to average use volume, Column 4 is the estimated 2023 dollar impact for an average customer (column 3 minus column 2). Column 5 is the estimated 2023 distribution impact percentage. The total bill impacts inclusive of gas cost changes is presented G1-24, Document 2, question 5.0. The average unit rates and average rate impacts are also provided in Exhibit GI-24, document 1.1, page 4 under the Distribution line item for each rate class.

Distribution Only

Rate Class	Average Use m3 Col. 1	Existing D-2022-040 2022 Col. 2	Proposed R-4194-2022 2023 Col. 3	Impact	
				(\$) Col. 4	% Col. 5
Rate 1	22,961	\$ 2,471	\$ 2,725	\$ 254	10.3%
Rate 1 INDUS	376,154	\$ 40,477	\$ 44,644	\$ 4,167	10.3%
Rate 2	1,653	\$ 557	\$ 640	\$ 83	14.8%
Rate 3	90,000	\$ 6,586	\$ 7,978	\$ 1,392	21.1%
Rate 4	3,758,040	\$ 162,289	\$ 162,289	0	0.0%
Rate 5	17,250,000	\$ 501,060	\$ 524,085	\$ 23,025	4.6%
Rate 9	7,203,568	\$ 124,591	\$ 156,498	\$ 31,907	25.6%

Q.11 Does this conclude your evidence?

A.11 Yes, it does.

GAZIFÈRE INC.

REVENUE COMPARISON - CURRENT DISTRIBUTION REVENUE VS PROPOSED DISTRIBUTION REVENUE

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
Item No.	Rate No.	2023 Budget Volume (10 ³ m ³)	Current Revenue D-2022-040 (000\$)	Revenue Deficiency R-4194-2022 (000\$)	Proposed Revenue R-4194-2022 (000\$)
1.	Rate 1	81 896,0	8 812,5	907,4	9 719,9
2.	Rate 2	68 704,4	23 156,4	3 437,7	26 594,2
3.	Rate 3	90,0	6,6	1,4	8,0
4.	Rate 4	3 758,0	162,3	0,0	162,3
5.	Rate 5	17 250,0	501,1	23,0	524,1
6.	Rate 9	21 610,7	373,8	95,7	469,5
7.	TOTAL	193 309,1	33 012,7	4 465,2	37 477,9

GAZIFÈRE INC.
SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS
RATE CASE 2023

DISTRIBUTION RATES ONLY

ITEM NO.	<u>DESCRIPTION</u>	Approved Distribution Rates <u>D-2022-040</u> <i>col.1</i>	Proposed <u>Adjustment</u> <i>col.2</i>	Proposed Distribution Rates <u>R-4194-2022</u> <i>col.3</i>
<u>Rate 1:</u>				
1	Monthly Fixed Charge (\$)	17,13	0,00	17,13
Delivery Charge (¢/m³):				
2	from 0 to 100 m³	13,92	1,56	15,48
3	from 100 to 320 m³	12,93	1,45	14,38
4	from 320 to 1,000 m³	11,98	1,34	13,32
5	from 1,000 to 3,200 m³	11,01	1,23	12,24
6	from 3,200 to 10,000 m³	9,04	1,01	10,05
7	in excess of 10,000 m³	7,60	0,85	8,45
<u>Rate 2:</u>				
8	Monthly Fixed Charge (\$)	10,05	0,00	10,05
Delivery Charge (¢/m³):				
9	from 0 to 50 m³	28,08	5,32	33,40
10	from 50 to 100 m³	27,03	5,12	32,15
11	from 100 to 320 m³	25,97	4,92	30,89
12	from 320 to 1,000 m³	24,96	4,73	29,69
13	in excess of 1,000 m³	23,87	4,52	28,39
<u>Rate 3:</u>				
14	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,68	0,00	20,68
15	Delivery Charge (¢/m³): For all volumes delivered	6,22	1,55	7,77
<u>Rate 4:</u>				
16	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,94	0,00	20,94
Delivery Charge (¢/m³):				
17	Load factor less or equal to 70%	3,63	0,00	3,63
18	Load factor higher than 70%	2,82	0,00	2,82

GAZIFÈRE INC.
SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS
RATE CASE 2023

DISTRIBUTION RATES ONLY

ITEM NO.	DESCRIPTION	Approved Distribution Rates D-2022-040 <i>col.1</i>	Proposed Adjustment <i>col.2</i>	Proposed Distribution Rates R-4194-2022 <i>col.3</i>
<u>Rate 5:</u>				
19	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	31,76	0,00	31,76
20	Delivery Charge (¢/m ³): For all volumes delivered	1,80	0,13	1,93
<u>Rate 6:</u>				
21	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,94	0,00	20,94
22	Delivery Charge (¢/m ³): Maximum	1,75	0,81	2,56
23	Minimum	0,14	0,07	0,21
<u>Rate 7:</u>				
24	Monthly Fixed Charge:	21,42	0,00	21,42
25	Delivery Charge (¢/m ³): from 0 to 100 m ³	14,91	1,67	16,58
26	from 100 to 320 m ³	13,94	1,56	15,50
27	from 320 to 1,000 m ³	12,96	1,45	14,41
28	from 1,000 to 3,200 m ³	11,98	1,34	13,32
29	from 3,200 to 10,000 m ³	10,04	1,12	11,16
30	in excess of 10,000 m ³	8,58	0,96	9,54
<u>Tarif 8:</u>				
31	Delivery Charge (¢/m ³): Maximum	5,58	2,57	8,15
32	Minimum	0,52	0,24	0,76
<u>Tarif 9:</u>				
33	Monthly Fixed Charge:	3,15	0,00	3,15
34	Delivery Charge (¢/m ³): from 0 to 1,000,000 m ³	0,96	0,45	1,41
35	in excess of 1,000,000 m ³	0,86	0,40	1,26

Gazifère Inc.
Unit Rates and Revenues by Component and Rate Class
2023 Rate Case

Line No.	D-2022-040 - April 22 Pass On		R-4194-2022			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	%
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1,1 Gas Supply Commodity	17,90	12 093	17,90	12 093	-	0,0%
1,2 Gas Supply Load Balancing	5,34	4 375	5,34	4 375	-	0,0%
1,3 Transportation	3,84	2 595	3,84	2 595	-	0,0%
1,4 Dawn Transportation	0,95	136	0,95	136	-	0,0%
1,5 Distribution	<u>10,76</u>	<u>8 813</u>	<u>11,87</u>	<u>9 720</u>	<u>907</u>	<u>10,3%</u>
1,0 Total	38,79	28 012	39,90	28 919	907	2,9%
<u>Rate 2</u>						
2,1 Gas Supply Commodity	17,90	12 296	17,90	12 296	-	0,0%
2,2 Gas Supply Load Balancing	5,67	3 897	5,67	3 897	-	0,0%
2,3 Transportation	3,84	2 638	3,84	2 638	-	0,0%
2,4 Dawn Transportation	0,95	0	0,95	0	-	0,0%
2,5 Distribution	<u>33,70</u>	<u>23 156</u>	<u>38,71</u>	<u>26 594</u>	<u>3 438</u>	<u>14,8%</u>
2,0 Total	62,06	41 988	67,07	45 426	3 438	8,1%
<u>Rate 3</u>						
3,1 Gas Supply Commodity	17,90	16	17,90	16	-	0,0%
3,2 Gas Supply Load Balancing	2,39	2	2,39	2	-	0,0%
3,3 Transportation	3,84	3	3,84	3	-	0,0%
3,4 Dawn Transportation	0,95	-	0,95	-	-	0,0%
3,5 Distribution	<u>7,32</u>	<u>7</u>	<u>8,86</u>	<u>8</u>	<u>1</u>	<u>21,1%</u>
3,0 Total	32,39	28	33,94	30	1	4,8%
<u>Rate 4</u>						
4,1 Gas Supply Commodity	17,90	-	17,90	-	-	0,0%
4,2 Gas Supply Load Balancing	1,45	55	1,45	55	-	0,0%
4,3 Transportation	3,84	-	3,84	-	-	0,0%
4,4 Dawn Transportation	0,95	36	0,95	36	-	0,0%
4,5 Distribution	<u>4,32</u>	<u>162</u>	<u>4,32</u>	<u>162</u>	<u>0</u>	<u>0,0%</u>
4,0 Total	28,46	253	28,47	253	0	0,0%
<u>Rate 5</u>						
5,1 Gas Supply Commodity	17,90	-	17,90	-	-	0,0%
5,2 Gas Supply Load Balancing	1,17	202	1,17	202	-	0,0%
5,3 Transportation	3,84	-	3,84	-	-	0,0%
5,4 Dawn Transportation	0,95	164	0,95	164	-	0,0%
5,5 Distribution	<u>2,90</u>	<u>501</u>	<u>3,04</u>	<u>524</u>	<u>23</u>	<u>4,6%</u>
5,0 Total	26,76	867	26,90	890	23	0,5%
<u>Rate 9</u>						
6,1 Gas Supply Commodity	17,90	1 246	17,90	1 246	-	0,0%
6,2 Gas Supply Load Balancing	1,24	268	1,24	268	-	0,0%
6,3 Transportation	3,84	267	3,84	267	-	0,0%
6,4 Dawn Transportation	0,95	139	0,95	139	-	0,0%
6,5 Distribution	<u>1,73</u>	<u>374</u>	<u>2,17</u>	<u>469</u>	<u>96</u>	<u>25,6%</u>
6,0 Total	25,66	2 295	26,10	2 390	96	1,7%
<u>Gazifère Total</u>						
7,1 Gas Supply Commodity	17,90	25 651	17,90	25 651	-	0,0%
7,2 Gas Supply Load Balancing	4,55	8 799	4,55	8 799	-	0,0%
7,3 Transportation	3,84	5 504	3,84	5 504	-	0,0%
7,4 Dawn Transportation	0,95	475	0,95	475	-	0,0%
7,5 Distribution	<u>17,08</u>	<u>33 013</u>	<u>19,39</u>	<u>37 478</u>	<u>4 465</u>	<u>13,5%</u>
7,0 Total	44,32	73 442	46,63	77 907	4 465	5,2%

Note:

(1) The % variance depicts the change in the unit rates.

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Q.1 Please state your full name, and your current position.

A.1 My name is Jackie Collier, I am Rate Design Specialist, at Enbridge Gas Inc and I am Anton Kacicnik, Manager Regulatory Proceedings at Enbridge Gas Inc.

Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?

A.2 Please refer to our Curriculum Vitae filed at Exhibit GI-24, documents 4 and 5.

Q.3 What is the purpose of this testimony?

A.3 This testimony addresses the derivation of Gazifère's (the "Company") distribution and gas costs rates for 2023. In addition to the 2023 distribution rates filed in Exhibit GI-24, document 1.1, the Company has designed rates to reflect the impact of the gas cost consequences stemming from the proposed forecast of 2023 volumes, contract demand, lost and unaccounted for gas, Niagara Gas costs and the impact from the update in heat content. This impact results in a gas cost revenue deficiency for 2023 of approximately \$431.9 thousand. This sufficiency combined with the distribution deficiency of approximately \$4,465.2 thousand results in a total 2023 revenue deficiency inclusive of gas costs of \$4,897.1 thousand effective January 1, 2023. The gas cost deficiency of \$431.9 thousand is based on April 1, 2022 Rate 200 gas costs. The derivation of the \$431.9 thousand is presented in evidence at Exhibit GI-9, document 1.

The development of the distribution rates is outlined in Exhibit GI-24, document 1. The development of the gas supply, load balancing and

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transportation rates are based on the results of the fully allocated cost study. These rates are entirely cost based and contain no rate design adjustments. The fully allocated cost study inclusive of gas costs is filed at Exhibit GI-23, document 2.1.

The rates including the impacts of the 2023 gas costs consequences can be found at Exhibit GI-24, document 2.1 pages 1 to 6.

Q.4 What are the proposed customer rate impacts resulting from the 2023 deficiency of \$4,897.1 thousand inclusive of 2023 gas costs?

A.4 Below is a summary of the proposed 2023 rate impacts for all customer classes expressed on a Sales service and T-service (excludes commodity) basis.

<u>Rate Class</u>	<u>Sales Service</u>	<u>T-Service</u>
Rate 1	3.2%	7.6%
Rate 2	8.6%	12.9%
Rate 3	5.8%	15.9%
Rate 4	-0.2%	2.2%
Rate 5	0.5%	5.1%
Rate 9	1.5%	9.8%

Q.5. Please describe the total rate impacts and the total dollar impact to customers for 2023?

A.5 In the D-2022-040 decision at paragraph 90, the Regie requested that Gazifere present a table of the estimated rate impacts on the distribution bill as well as the total bill in dollars and percentage for each rate class. The table below provides the estimate of the total impacts as requested. The impacts below are derived based on the 2023 average use per customer by

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rate class and the average total (distribution and gas costs) rates for each rate class. Column. 1 depicts the average use per customer by rate class for 2023. Column 2 is the total sales service bill based on 2022 approved distribution average rates and April 1, 2022 gas costs applied to average use volumes, Column 3 is the total sales service bill based on 2023 proposed average distribution rates and gas costs rates applied to average use volume, Column 4 is the estimated 2023 dollar impact for an average customer (column 3 minus column 2). Column 5 is the estimated 2023 total impact percentage. The impacts depicted in Col. 4 and Col. 5 below are the combined impacts of the 2023 distribution revenue deficiency of \$4,465.3 thousand and the 2023 gas cost revenue deficiency of \$431.9 thousand. For example, for a Rate 2 average customer, the total impact is \$88 annually which is the sum of the distribution impact of \$83 (as depicted in GI-24, Document 1, Distribution Only table) and \$5 annually resulting from the gas cost impact.

Total Rates (Distribution and Gas Costs)

Rate Class	Average Use m3 Col. 1	Existing D-2022-040 2022 Col. 2	Proposed R-4194-2022 2023 Col. 3	Impact	
				(\$) Col. 4	% Col. 5
Rate 1	22,961	\$ 8,906	\$ 9,187	\$ 281	3.2%
Rate 1 INDUS	376,154	\$ 145,911	\$ 150,510	\$ 4,599	3.2%
Rate 2	1,653	\$ 1,026	\$ 1,113	\$ 88	8.5%
Rate 3	90,000	\$ 29,155	\$ 30,834	\$ 1,679	5.8%
Rate 4	3,758,040	\$ 1,069,389	\$ 1,067,033	\$ (2,356)	-0.2%
Rate 5	17,250,000	\$ 4,616,450	\$ 4,637,253	\$ 20,804	0.5%
Rate 9	7,203,568	\$ 1,848,276	\$ 1,876,001	\$ 27,725	1.5%

The average total unit rates and average total rate impacts are also provided in Exhibit GI-24, document 2.1, page 6 under the Total line item for each rate class.

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Q.5 Are you proposing any changes to the rate design methodology for 2023?

A.5 No, the Company is proposing no changes to its 2023 rate design methodology.

Q.6 Does this conclude your evidence?

A.6 Yes, it does.

GAZIFÈRE INC.
RATE CASE 2023
PROPOSED REVENUE RECOVERY BY RATE CLASS (\$000)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18
Revenues D-2022-040 - April 1, 2022 Pass-On								(Sufficiency)/Deficiency					Proposed Revenues R-4194-2022						
Item No.	Rate No.	Distribution	Gas Supply Load Bal.	Transportation	Dawn Transportation	Gas Supply Commodity	Total	Distribution	Gas Supply Load Bal.	Transportation	Dawn Transportation	Gas Supply Commodity	Total	Distribution	Gas Supply Load Bal.	Transportation	Dawn Transportation	Gas Supply Commodity	Total
1.	Rate 1	8 812,5	4 375,2	2 594,7	136,1	12 093,3	28 011,9	907,4	334,6	(6,9)	(1,1)	(186,2)	1 047,8	9 719,9	4 709,8	2 587,9	134,9	11 907,1	29 059,7
2.	Rate 2	23 156,4	3 897,5	2 638,2	0,0	12 295,7	41 987,7	3 437,7	402,6	(7,0)	(0,0)	(189,4)	3 643,9	26 594,1	4 300,1	2 631,2	0,0	12 106,3	45 631,7
3.	Rate 3	6,6	2,2	3,5	0,0	16,1	28,3	1,4	0,6	(0,0)	0,0	(0,2)	1,7	8,0	2,7	3,4	0,0	15,9	30,0
4.	Rate 4	162,3	54,5	0,0	35,7	0,0	252,5	0,0	8,3	0,0	(0,3)	0,0	8,0	162,3	62,8	0,0	35,4	0,0	260,5
5.	Rate 5	501,1	201,9	0,0	163,9	0,0	866,9	23,0	48,5	0,0	(1,4)	0,0	70,0	524,1	250,3	0,0	162,5	0,0	936,9
6.	Rate 9	373,8	268,2	267,4	139,2	1 246,2	2 294,8	95,7	50,9	(0,7)	(1,2)	(19,2)	125,5	469,5	319,1	266,7	138,0	1 227,0	2 420,3
7.	TOTAL	33 012,7	8 799,4	5 503,7	474,8	25 651,3	73 442,1	4 465,2	845,5	(14,6)	(4,0)	(395,0)	4 897,1	37 477,9	9 644,9	5 489,1	470,9	25 256,3	78 339,1

Gazifere Inc.
Summary of Proposed Change by Rate Class
Rate Case 2023

ITEM NO.	DESCRIPTION	D-2022-040 April 1, 2022	Proposed Adjustment	Proposed R-4194-2022
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
	<u>Rate 1:</u>			
1	Monthly Fixed Charge (\$)	17,13	0,00	17,13
	Delivery Charge (¢/m ³):			
2	from 0 to 100 m ³	19,26	1,97	21,23
3	from 100 to 320 m ³	18,27	1,86	20,13
4	from 320 to 1,000 m ³	17,32	1,75	19,07
5	from 1,000 to 3,200 m ³	16,35	1,64	17,99
6	from 3,200 to 10,000 m ³	14,38	1,42	15,80
7	in excess of 10,000 m ³	12,94	1,26	14,20
8	Transportation Charge	3,84	(0,01)	3,83
9	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
10	Gas Supply Charge	17,90	(0,28)	17,62
	<u>Rate 2:</u>			
11	Monthly Fixed Charge (\$)	10,05	0,00	10,05
	Delivery Charge (¢/m ³):			
12	from 0 to 50 m ³	33,75	5,91	39,66
13	from 50 to 100 m ³	32,70	5,71	38,41
14	from 100 to 320 m ³	31,64	5,51	37,15
15	from 320 to 1,000 m ³	30,63	5,32	35,95
16	in excess of 1,000 m ³	29,54	5,10	34,65
17	Transportation Charge	3,84	(0,01)	3,83
18	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
19	Gas Supply Charge	17,90	(0,28)	17,62
	<u>Rate 3:</u>			
20	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,68	0,00	20,68
	Delivery Charge (¢/m ³):			
21	For all volumes delivered	8,58	2,19	10,77
22	Transportation Charge	3,84	(0,01)	3,83
23	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
24	Gas Supply Charge	17,90	(0,28)	17,62
	<u>Rate 4:</u>			
25	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,94	0,00	20,94
	Delivery Charge (¢/m ³):			
26	Load factor less or equal to 70%	5,08	0,23	5,31
27	Load factor higher than 70%	4,27	0,22	4,49
28	Transportation Charge	3,84	(0,01)	3,83
29	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
30	Gas Supply Charge	17,90	(0,28)	17,62

Gazifere Inc.
Summary of Proposed Change by Rate Class
Rate Case 2023

ITEM NO.	DESCRIPTION	31,76 0,00	Proposed Adjustment	Proposed 0,00
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
<u>Rate 5:</u>				
31	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	31,76	0,00	31,76
Delivery Charge (¢/m ³):				
32	For all volumes delivered	2,97	0,41	3,38
33	Transportation Charge	3,84	(0,01)	3,83
34	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
35	Gas Supply Charge	17,90	(0,28)	17,62
<u>Rate 6:</u>				
36	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,94	0,00	20,94
Delivery Charge (¢/m ³):				
37	Maximum	2,99	1,03	4,04
38	Minimum	1,38	0,31	1,69
39	Transportation Charge	3,84	(0,01)	3,83
	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
40	Gas Supply Charge	17,90	(0,28)	17,62
<u>Rate 7:</u>				
	Monthly Fixed Charge	21,42	0,00	21,42
Delivery Charge (¢/m ³):				
41	from 0 to 100 m ³	20,25	2,08	22,33
42	from 100 to 320 m ³	19,28	1,97	21,25
43	from 320 to 1,000 m ³	18,30	1,86	20,16
44	from 1,000 to 3,200 m ³	17,32	1,75	19,07
45	from 3,200 to 10,000 m ³	15,37	1,54	16,91
46	in excess of 10,000 m ³	13,92	1,37	15,29
47	Transportation Charge	3,84	(0,01)	3,83
48	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
49	Gas Supply Charge	17,90	(0,28)	17,62
<u>Tarif 8:</u>				
Delivery Charge (¢/m ³):				
50	Maximum	6,82	2,80	9,62
51	Minimum	1,76	0,48	2,24
52	Transportation Charge	3,84	(0,01)	3,83
53	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
54	Gas Supply Charge	17,90	(0,28)	17,62
<u>Tarif 9:</u>				
55	Monthly Fixed Charge: (¢/m ³ times the maximum daily volume)	3,15	0,00	3,15
Delivery Charge (¢/m ³):				
56	from 0 to 1,000,000 m ³	2,20	0,69	2,89
57	in excess of 1,000,000 m ³	2,10	0,63	2,73
58	Transportation Charge	3,84	(0,01)	3,83
59	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
60	Gas Supply Charge	17,90	(0,28)	17,62

GAZIFÈRE INC
CALCULATION OF GAS SUPPLY, LOAD BALANCING AND TRANSPORTATION COSTS BY RATE CLASS
RATE CASE 2023

Item No.	Description	Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
GAS SUPPLY ALLOCATION (\$000)								
1,1	Annual Commodity - Cost of Service	25 756,9	12 143,1	12 346,3	16,2	0,0	0,0	1 251,3
1	Total Gas Supply - Cost of Service	25 756,9	12 143,1	12 346,3	16,2	0,0	0,0	1 251,3
2,1	Annual Commodity - Return on Rate Base	-500,5	-236,0	-239,9	-0,3	0,0	0,0	-24,3
2	Total Gas Supply - Return on Rate Base	-500,5	-236,0	-239,9	-0,3	0,0	0,0	-24,3
3	Total Commodity	25 256,3	11 907,1	12 106,3	15,9	0,0	0,0	1 227,0
LOAD BALANCING ALLOCATION (\$000)								
4,1	Transmission - Cost of Service	7 643,6	3 680,3	3 335,9	2,4	62,9	260,3	301,8
4,2	Storage - Cost of Service	2 284,8	1 160,4	1 079,5	0,4	3,4	5,4	35,8
4	Total Load Balancing - Cost of Service	9 928,4	4 840,7	4 415,4	2,8	66,3	265,6	337,6
5,1	Transmission - Return on Rate Base	-239,1	-108,3	-94,3	-0,1	-3,4	-15,2	-17,8
5,2	Storage - Return on Rate Base	-44,4	-22,6	-21,0	0,0	-0,1	-0,1	-0,7
5	Total Load Balancing - Return on Rate Base	-283,5	-130,9	-115,3	-0,1	-3,5	-15,3	-18,5
6	Total Load Balancing	9 644,9	4 709,8	4 300,1	2,7	62,8	250,3	319,1
7	Transportation	5 489,1	2 587,9	2 631,2	3,4	0,0	0,0	266,7
8	Dawn Transportation	470,9	134,9	0,0	0,0	35,4	162,5	138,0
UNIT GAS COSTS (Cents/m3)								
9	Gas Supply Unit Rate	17,62	17,62	17,62	17,62	17,62	17,62	17,62
10	Load Balancing Unit Rate	4,99	5,75	6,26	3,00	1,67	1,45	1,48
11	Transportation Unit Rate	3,83	3,83	3,83	3,83	3,83	3,83	3,83
12	Dawn Transportation Unit Rate	0,94	0,94	0,94	0,94	0,94	0,94	0,94

GAZIFÈRE INC.
OTHER COMPONENTS OF THE RATE
RATE CASE 2023

Line no	Description	Average unit rate of last block of the proposed rate ¢/m ³ 1	Unit load balancing rate ¢/m ³ 2	Proposed rate of other components ¢/m ³ 3=1+2
1	Billing of the deficiency in minimum and annual volume			
2	Rate 3	14,60	(6,83)	7,77
3	Rate 3 Dawn T-Service	11,71	(3,94)	7,77
4	Rate 4			
5	load factor less or equal to 70%	9,13	(5,50)	3,63
6	Rate 4 Dawn T-Service	6,25	(2,61)	3,63
7	load factor higher than 70%	8,32	(5,50)	2,82
8	Rate 4 Dawn T-Service	5,43	(2,61)	2,82
9	Rate 5	7,21	(5,28)	1,93
10	Rate 5 Dawn T-Service	4,32	(2,39)	1,93
11	Rate 9	6,56	(5,31)	1,26
12	Rate 9 Dawn T-Service	3,68	(2,42)	1,26
	Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère			
13	Rate 3	14,60	s/o	14,60
14	Rate 3 Dawn T-Service	11,71	s/o	11,71
15	Rate 4			
16	load factor less or equal to 70%	9,13	s/o	9,13
17	Rate 4 Dawn T-Service	6,25	s/o	6,25
18	load factor higher than 70%	8,32	s/o	8,32
19	Rate 4 Dawn T-Service	5,43	s/o	5,43
20	Rate 5	7,21	s/o	7,21
21	Rate 5 Dawn T-Service	4,32	s/o	4,32
22	Rate 9	6,56	s/o	6,56
23	Rate 9 Dawn T-Service	3,68	s/o	3,68

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = (Load Balancing and Transportation Costs)

Gazifère Inc.
Unit Rates and Revenues by Component and Rate Class
2023 Rate Case

Line No.	D-2022-040 - April 1/22 Pass On		R-4194-2022			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1,1 Gas Supply Commodity	17,90	12 093	17,62	11 907	(186)	-1,5%
1,2 Gas Supply Load Balancing	5,34	4 375	5,75	4 710	335	7,6%
1,3 Transportation	3,84	2 595	3,83	2 588	(7)	-0,3%
1,4 Dawn Transportation	0,95	136	0,94	135	(1)	0,0%
1,5 Distribution	<u>10,76</u>	<u>8 813</u>	<u>11,87</u>	<u>9 720</u>	<u>907</u>	<u>10,3%</u>
1,0 Total	38,79	28 012	40,01	29 060	1 048	3,2%
<u>Rate 2</u>						
2,1 Gas Supply Commodity	17,90	12 296	17,62	12 106	(189)	-1,5%
2,2 Gas Supply Load Balancing	5,67	3 897	6,26	4 300	403	10,3%
2,3 Transportation	3,84	2 638	3,83	2 631	(7)	-0,3%
2,4 Dawn Transportation	0,95	0	0,94	0	(0)	0,0%
2,5 Distribution	<u>33,70</u>	<u>23 156</u>	<u>38,71</u>	<u>26 594</u>	<u>3 438</u>	<u>14,8%</u>
2,0 Total	62,06	41 988	67,36	45 632	3 644	8,5%
<u>Rate 3</u>						
3,1 Gas Supply Commodity	17,90	16	17,62	16	(0)	-1,5%
3,2 Gas Supply Load Balancing	2,39	2	3,00	3	1	25,6%
3,3 Transportation	3,84	3	3,83	3	(0)	-0,3%
3,4 Dawn Transportation	0,95	-	0,94	-	-	0,0%
3,5 Distribution	<u>7,32</u>	<u>7</u>	<u>8,86</u>	<u>8</u>	<u>1</u>	<u>21,1%</u>
3,0 Total	32,39	28	34,26	30	2	5,8%
<u>Rate 4</u>						
4,1 Gas Supply Commodity	17,90	-	17,62	-	-	-1,5%
4,2 Gas Supply Load Balancing	1,45	55	1,67	63	8	15,2%
4,3 Transportation	3,84	-	3,83	-	-	-0,3%
4,4 Dawn Transportation	0,95	36	0,94	35	(0)	0,0%
4,5 Distribution	<u>4,32</u>	<u>162</u>	<u>4,32</u>	<u>162</u>	<u>0</u>	<u>0,0%</u>
4,0 Total	28,46	253	28,39	261	8	-0,2%
<u>Rate 5</u>						
5,1 Gas Supply Commodity	17,90	-	17,62	-	-	-1,5%
5,2 Gas Supply Load Balancing	1,17	202	1,45	250	48	24,0%
5,3 Transportation	3,84	-	3,83	-	-	-0,3%
5,4 Dawn Transportation	0,95	164	0,94	163	(1)	0,0%
5,5 Distribution	<u>2,90</u>	<u>501</u>	<u>3,04</u>	<u>524</u>	<u>23</u>	<u>4,6%</u>
5,0 Total	26,76	867	26,88	937	70	0,5%
<u>Rate 9</u>						
6,1 Gas Supply Commodity	17,90	1 246	17,62	1 227	(19)	-1,5%
6,2 Gas Supply Load Balancing	1,24	268	1,48	319	51	19,0%
6,3 Transportation	3,84	267	3,83	267	(1)	-0,3%
6,4 Dawn Transportation	0,95	139	0,94	138	(1)	0,0%
6,5 Distribution	<u>1,73</u>	<u>374</u>	<u>2,17</u>	<u>469</u>	<u>96</u>	<u>25,6%</u>
6,0 Total	25,66	2 295	26,04	2 420	126	1,5%
<u>Gazifère Total</u>						
7,1 Gas Supply Commodity	17,90	25 651	17,62	25 256	(395)	-1,5%
7,2 Gas Supply Load Balancing	4,55	8 799	4,99	9 645	845	9,6%
7,3 Transportation	3,84	5 504	3,83	5 489	(15)	-0,3%
7,4 Dawn Transportation	0,95	475	0,94	471	(4)	-0,8%
7,5 Distribution	<u>17,08</u>	<u>33 013</u>	<u>19,39</u>	<u>37 478</u>	<u>4 465</u>	<u>13,5%</u>
7,0 Total	44,32	73 442	46,77	78 339	4 897	5,5%

Note:

(1) The % variance depicts the change in the unit rates.

GAZIFÈRE INC.
PRE-FILED EVIDENCE OF JACKIE COLLIER AND ANTON KACICNIK
2024 ESTIMATED RATE IMPACT

Q.1 Please state your full name, and your current position.

A.1 My name is Jackie Collier, I am Rate Design Specialist, at Enbridge Gas Inc. I am Anton Kacicnik, I am Manager Regulatory Proceedings at Enbridge Gas Inc.

Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?

A.2 Please refer to our Curriculum Vitae filed at Exhibit GI-24, documents 4 and 5.

Q.3 What is the purpose of this testimony?

A.3 This testimony provides an estimated high level rate impact based on the Company's proposed 2024 distribution revenue requirement. The 2024 proposed distribution revenue requirement is \$38,820 (thousand). The Company has not prepared or filed a 2024 cost allocation study and rate design evidence based on the proposed 2024 distribution revenue requirement. This evidence will be prepared and filed when the Company finalizes and files its updated 2024 rate application.

Q.4 What is the distribution revenue deficiency for the 2024 test year and how much is it for the test year?

A.4 The distribution revenue deficiency is the difference between the distribution revenue requirement for the test year determined by the 2024 cost of service budget and the revenues derived by applying the current approved distribution rates from the Régie's Decision D-2022-040 (2022 rates) to the 2024 test year number of customers and volumes. It is \$5,399 thousand for

GAZIFÈRE INC.
PRE-FILED EVIDENCE OF JACKIE COLLIER AND ANTON KACICNIK
2024 ESTIMATED RATE IMPACT

2024. In other words, revenues at current rates are \$5,399 thousand lower than the 2024 revenue requirement.

Q.5 What are the estimated customer rate impacts for 2024?

A.5 As mentioned above, the proposed \$5,399 (thousand) distribution revenue deficiency was derived based on the current approved D-2022-040 (2022 rates) applied to the 2024 number of customers and volumes. The Company will update the revenue at existing rates once the proposed R-4194-2022 (2023 rates) are approved by the Régie. Having said that, the Company estimates that the 2024 proposed revenue deficiency will decrease from approximately \$5,399 to \$880 (thousand) once the proposed 2023 rates are applied to the 2024 forecast number of customers and volumes.

Based on an estimated revenue deficiency of \$880 (thousand), a typical Rate 2 residential customer would see an increase of approximately 1.3% on a sales service basis and 1.7% on a T-service basis (excluding commodity). The Company estimates that all other rates classes would see an increase that is lower than the estimated Rate 2 impact.

Q.6 Does this conclude your evidence?

A.6 Yes, it does.

**CURRICULUM VITAE OF
JACKIE E. COLLIER**

Experience: Enbridge Gas Inc.

Rate Design Specialist
2019

Manager, Rate Design
2003

Manager, Rate Research
2000

Senior Rate Research Analyst
1996

Centra Gas Ontario Inc.

Manager, Rate Design
1995

Supervisor, Cost of Service Studies
1990

Education: Bachelor of Business Management
Ryerson Polytechnical Institute, 1988

Appearances: (Ontario Energy Board)

EB-2020-0095
EB-2019-0194
EB-2018-0305
EB-2017-0086
EB-2016-0215
EB-2015-0114
EB-2014-0276
EB-2013-0036
EB-2012-0459
EB-2012-0451
EB-2012-0055
EB-2011-0354
EB-2011-0277
EB-2011-0242
EB-2010-0146
EB-2009-0172
EB-2008-0219
EB-2007-0615
EB-2006-0034
EB-2005-0001
RP-2003-0203
RP-2003-0048
RP-2002-0133
RP-2001-0032
RP-2000-0040
EBRO 489
EBRO 474-B, 483,484
EBRO 474-A
EBRO 474

**CURRICULUM VITAE OF
JACKIE E. COLLIER**

EBRO 471

(Régie de l'énergie/Régie du gaz naturel)

R-4122-2020
R-4032-2018
R-4003-2017
R-3969-2016
R-3924-2015
R-3884-2014
R-3840-2013
R-3793-2012
R-3758-2011
R-3724-2010
R-3692-2009
R-3637-2008
R-3637-2007
R-3621-2006
R-3587-2005
R-3537-2004
R-3464-2001
R-3446-2000

CURRICULUM VITAE OF
ANTON KACICNIK

Experience: Enbridge Gas Distribution Inc.

Manager, Regulatory Applications
2021

Manager, Rates
2007

Manager, Cost Allocation
2003

Program Manager, Opportunity Development
1999

Project Supervisor, Technology & Development
1996

Pipeline Inspector, Construction & Maintenance
1993

Education: Bachelor of Applied Science (Civil Engineering)
University of Waterloo, 1996

Memberships: Professional Engineers of Ontario

Appearances: (Ontario Energy Board)

EB-2022-0133
EB-2022-0110
EB-2021-0149
EB-2021-0147
EB-2020-0134
EB-2020-0095
EB-2019-0194
EB-2018-0305
EB-2017-0131
EB-2017-0307
EB-2017-0306
EB-2017-0102
EB-2017-0086
EB-2016-0300
EB-2016-0215
EB-2016-0142
EB-2015-0114
EB-2015-0122
EB-2014-0276
EB-2013-0046

EB-2012-0055
EB-2011-0354
EB-2011-0277
EB-2011-0008
EB-2010-0146
EB-2010-0042
EB-2009-0172
EB-2009-0055
EB-2008-0106
EB-2008-0219
EB-2007-0615
EB-2007-0724
EB-2006-0034
EB-2005-0551
EB-2005-0001

(RÉGIE DE L'ÉNERGIE)

R-4032-2018
R-4003-2017
R-3924-2015
R-3884-2014
R-3840-2013
R-3793-2012
R-3758-2011
R-3724-2010
R-3665-2008
R-3637-2007
R-3621-2006
R-3587-2006
R-3537-2004