

GAZIFÈRE INC.  
PRE-FILED EVIDENCE OF JACKIE COLLIER AND ANTON KACICNIK  
2023 RATE CASE

**Q.1 Please state your full name, and your current position.**

A.1 My name is Jackie Collier, I am Rate Design Specialist, at Enbridge Gas Inc. and my name is Anton Kacicnik, Manager Regulatory Proceedings at Enbridge Gas Inc.

**Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?**

A.2 Please refer to our Curriculum Vitae filed at Exhibit GI-24, documents 4 and 5.

**Q.3 What is the purpose of this testimony?**

A.3 This testimony addresses Gazifère's (the "Company") proposed allocation of the 2023 forecast distribution revenue requirement and distribution revenue deficiency to the various customer rate classes and the development of the 2023 distribution rates. The proposed 2023 distribution rates are derived using the results of the 2023 Regie approved methodologies of the fully allocated cost study as a guide. This evidence does not address the derivation of the gas supply, load balancing, and transportation charges. These charges will continue to be determined within Gazifère's quarterly rate change mechanism.

**Q.4 What is the distribution revenue deficiency and how much is it for the test year?**

A.4 The distribution revenue deficiency is the difference between the distribution revenue requirement for the test year determined by the 2023 cost of service budget and the revenues derived by applying the current distribution rates

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from the Régie's Decision D-2022-040 (2022 rates) to the 2023 test year number of customers and volumes. The revenue deficiency is approximately \$4,465.2 thousand for 2023. In other words, revenues at current 2022 rates are \$4,465.2 thousand lower than the 2023 revenue requirement.

**Q.5 Please provide an overview of the organization of the documents contained under Tab GI-24, document 1.1, pages 1 to 3. In addition, please provide a summary of the content of these documents.**

A.5 Certainly. Document 1.1, page 1 (Revenue Comparison – Current Distribution Revenue vs. Proposed Distribution Revenue), contains by rate class a summary of test year 2023 volumes (Col. 2), associated distribution revenues under the current 2022 distribution rates (Col.3), associated revenues under the proposed 2023 rates (Col. 5), and the corresponding 2023 revenue deficiency of \$4,465.2 thousand (Col. 4).

Document 1.1, page 2 provides a summary of the proposed unit rate changes by rate class. The unit rates currently in effect, the unit rate changes, and the proposed unit rates are provided in this document on a rate class basis.

Document 1.1, page 3, provides the current and proposed average unit rates for the commodity, load balancing, transportation, Dawn transportation and distribution for each rate class in Columns 1 and 3 respectively. The commodity, load balancing, transportation and Dawn transportation revenues are based on the April 1, 2022 Pass-on rates. The gas cost related revenues at existing rates and proposed rates in Document 1.1, page 3 do not include the forecast change in gas costs for 2023 as outlined at Exhibit GI-9, Document 3. The impact from the change in gas costs for 2023 are discussed and filed in Exhibit GI-24, document 2.1. The associated revenues are in Columns 2 and 4 respectively. The forecast distribution revenue deficiency is in Column 5. The percentage change in the unit rates is shown

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in Column 6.

**Q.6 Please explain how the deficiency is allocated to the rate classes and how the proposed rates are derived.**

A.6 The proposed rates are determined in two stages. In stage 1, the distribution deficiency is allocated to the rate classes pro rata to their rate base allocations on a preliminary basis.

In the stage 2, the distribution deficiency allocation is reviewed and further adjustments may be performed to the distribution revenue component of the various rate classes. The final distribution deficiency by rate class and proposed revenues are shown in Columns 4 and 5 of GI-24, document 1.1, page 1.

**Q.7 Please describe the adjustments made to the distribution deficiency at the rate class level in stage 2.**

A.7 Adjustments are made to the revenue responsibilities of each rate class if the initial allocation of deficiency in stage 1 does not achieve important rate design objectives. These objectives include avoidance of rate shock, market acceptance, competitive position, appropriate relationships between rates, and acceptable revenue to cost “(R/C)” ratios. Table 1 below depicts the proposed 2023 distribution revenue to costs ratios for each rate class as well as the 2022 distribution revenue to cost ratios. Typically, the Company quotes a revenue to cost ratio including commodity and load balancing costs and revenues. As this filing only isolates the distribution revenue requirement, the revenue to cost ratios have been stated on a distribution only basis.

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Table 1 below shows the adjustment to rates and resulting rate impacts. The Company has made adjustments to the 2023 revenues for all rate classes derived in Stage 1 to order to maintain or improve the revenue to cost ratios from the 2022 levels. With the proposed adjustments as seen in Table 1 below, the revenue to cost ratios for Rate 1, Rate 2, Rate 3 and Rate 5 are 1.00 for 2023. The Rate 4 and Rate 9 revenue to cost ratios have improved from 2022 levels. The Company will continue to seek to improve the Rate 4 and Rate 9 revenue to costs ratios in further rate proceedings while continuing to balance other rate design objectives.

The 2023 rate impacts on a distribution rate basis and a T-service basis (excluding the impacts from the change in 2023 gas costs) are in the equivalent range or lower than the 2022 rate impacts with a similar level of revenue deficiency experience in both 2022 and 2023. The 2022 rate impacts were the result of revenue adjustments the Company was directed to implement following the Regie's D-2022-040 decision with the objective of maintaining or improving revenue to cost ratios in 2022.

<u>Rate Class</u>	<u>Distribution</u> D-2022-040 2022	<u>Distribution</u> 2023 Proposed	<u>T-Service</u> D-2022-040 2022	<u>T-Service</u> 2023 Proposed
Rate 1	17.9%	10.3%	8.9%	5.6%
Rate 2	14.5%	14.8%	11.0%	11.6%
Rate 3	23.6%	21.1%	11.2%	11.4%
Rate 4	10.8%	0.0%	4.5%	0.0%
Rate 5	27.7%	4.6%	8.3%	1.7%
Rate 9	48.7%	25.6%	8.8%	6.5%

Below is a summary of the proposed rate impacts for all rate classes for customer under Sales service and T-service (excludes commodity). The table below also shows the change in volumes by rate class for 2023 and 2022.

The rate impacts depicted in the chart below are relative to the April 1, 2022

GI-24

Document 1

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Requête 4194-2022

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Pass-On rates which are based on the 2022 final distribution rates and April 1, 2022 gas costs.

Table 1: 2023 Proposed Revenue Adjustments and Bill Impacts

	<u>Total</u>	<u>Rate 1</u>	<u>Rate 2</u>	<u>Rate 3</u>	<u>Rate 4</u>	<u>Rate 5</u>	<u>Rate 9</u>
Adjustments (\$'000)	0.0	(359.4)	413.5	0.7	(14.83)	(50.0)	9.9
Proposed 2023 R/C Ratio – Distribution Only	1.00	1.00	1.00	1.00	1.46	1.00	0.70
Fiscal 2022 R/C Ratio – Distribution Only	1.00	1.03	1.00	0.96	1.50	1.00	0.56
% increase on total bill of a T-service customer	9.1	5.6%	11.6%	11.4%	0.0%	1.7%	6.5%
% increase on total bill of a sales customer	5.2%	2.9%	8.1%	4.8%	0.0%	0.5%	1.7%
2023 Delivery Volumes (10 <sup>6</sup> m <sup>3</sup> )	193.3	81.9	68.7	.09	3.8	17.3	21.6
2022 Delivery Volumes (10 <sup>6</sup> m <sup>3</sup> )	193.1	79.1	70.2	.2	3.8	18.3	21.5

**Q.9 Are you proposing any changes to the monthly fixed charges?**

A.9 No, the Company is proposing to maintain the level of monthly fixed charges for 2023.

**Q.10 Please describe the delivery rate impacts and the dollar impact to customers for 2023?**

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**A.10** In the D-2022-040 decision at paragraph 90, the Regie requested that Gazifere present a table of the estimated rate impacts on the distribution bill as well as the total bill in dollars and percentage for each rate class. The table below provides the estimated average distribution only portion of the bill impacts as requested. The impacts below are derived based on the 2023 average use per customer by rate class and the average distribution rates for each rate class. Column. 1 depicts the average use per customer by rate class for 2023. Column 2 is the distribution component of the bill based on 2022 approved distribution average rates applied to average use volumes, Column 3 is the distribution component of the bill based on 2023 proposed average distribution rates applied to average use volume, Column 4 is the estimated 2023 dollar impact for an average customer (column 3 minus column 2). Column 5 is the estimated 2023 distribution impact percentage. The total bill impacts inclusive of gas cost changes is presented G1-24, Document 2, question 5.0. The average unit rates and average rate impacts are also provided in Exhibit GI-24, document 1.1, page 4 under the Distribution line item for each rate class.

**Distribution Only**

Rate Class	Average Use m3 Col. 1	Existing D-2022-040 2022 Col. 2	Proposed R-4194-2022 2023 Col. 3	Impact	
				(\$) Col. 4	% Col. 5
Rate 1	22,961	\$ 2,471	\$ 2,725	\$ 254	10.3%
Rate 1 INDUS	376,154	\$ 40,477	\$ 44,644	\$ 4,167	10.3%
Rate 2	1,653	\$ 557	\$ 640	\$ 83	14.8%
Rate 3	90,000	\$ 6,586	\$ 7,978	\$ 1,392	21.1%
Rate 4	3,758,040	\$ 162,289	\$ 162,289	0	0.0%
Rate 5	17,250,000	\$ 501,060	\$ 524,085	\$ 23,025	4.6%
Rate 9	7,203,568	\$ 124,591	\$ 156,498	\$ 31,907	25.6%

**Q.11 Does this conclude your evidence?**

A.11 Yes, it does.

**GAZIFÈRE INC.**  
**REVENUE COMPARISON - CURRENT DISTRIBUTION REVENUE VS PROPOSED DISTRIBUTION REVENUE**

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
Item No.	Rate No.	2023 Budget Volume (10 <sup>3</sup> m <sup>3</sup> )	Current Revenue D-2022-040 (000\$)	Revenue Deficiency D-2023-055 (000\$)	Proposed Revenue D-2023-055 (000\$)
1.	Rate 1	81 896,0	8 812,5	<u>846,9</u>	<u>9 659,4</u>
2.	Rate 2	68 704,4	23 156,4	<u>3 292,4</u>	<u>26 448,8</u>
3.	Rate 3	90,0	6,6	<u>1,3</u>	<u>7,9</u>
4.	Rate 4	3 758,0	162,3	0,0	162,3
5.	Rate 5	17 250,0	501,1	<u>19,5</u>	<u>520,6</u>
6.	Rate 9	21 610,7	373,8	<u>91,5</u>	<u>465,3</u>
7.	TOTAL	<u>193 309,1</u>	<u>33 012,7</u>	<u>4 251,6</u>	<u>37 264,3</u>

**GAZIFÈRE INC.**  
**SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS**  
**RATE CASE 2023**

**DISTRIBUTION RATES ONLY**

<b>ITEM NO.</b>	<b>DESCRIPTION</b>	<b>Approved Distribution Rates D-2022-040 <i>col.1</i></b>	<b>Proposed Adjustment <i>col.2</i></b>	<b>Proposed Distribution Rates D-2023-055 <i>col.3</i></b>
<b><u>Rate 1:</u></b>				
1	Monthly Fixed Charge (\$)	17,13	0,00	17,13
Delivery Charge (¢/m <sup>3</sup> ):				
2	from 0 to 100 m <sup>3</sup>	13,92	1,45	15,37
3	from 100 to 320 m <sup>3</sup>	12,93	1,35	14,28
4	from 320 to 1,000 m <sup>3</sup>	11,98	1,25	13,23
5	from 1,000 to 3,200 m <sup>3</sup>	11,01	1,15	12,16
6	from 3,200 to 10,000 m <sup>3</sup>	9,04	0,94	9,98
7	in excess of 10,000 m <sup>3</sup>	7,60	0,79	8,39
<b><u>Rate 2:</u></b>				
8	Monthly Fixed Charge (\$)	10,05	0,00	10,05
Delivery Charge (¢/m <sup>3</sup> ):				
9	from 0 to 50 m <sup>3</sup>	28,08	5,10	33,18
10	from 50 to 100 m <sup>3</sup>	27,03	4,91	31,94
11	from 100 to 320 m <sup>3</sup>	25,97	4,71	30,68
12	from 320 to 1,000 m <sup>3</sup>	24,96	4,53	29,49
13	in excess of 1,000 m <sup>3</sup>	23,87	4,33	28,20
<b><u>Rate 3:</u></b>				
14	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20,68	0,00	20,68
15	Delivery Charge (¢/m <sup>3</sup> ): For all volumes delivered	6,22	1,51	7,73
<b><u>Rate 4:</u></b>				
16	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20,94	0,00	20,94
Delivery Charge (¢/m <sup>3</sup> ):				
17	Load factor less or equal to 70%	3,63	0,00	3,63
18	Load factor higher than 70%	2,82	0,00	2,82

**GAZIFÈRE INC.**  
**SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS**  
**RATE CASE 2023**

**DISTRIBUTION RATES ONLY**

<b>ITEM NO.</b>	<b>DESCRIPTION</b>	<b>Approved Distribution Rates D-2022-040 <i>col.1</i></b>	<b>Proposed Adjustment <i>col.2</i></b>	<b>Proposed Distribution Rates D-2023-055 <i>col.3</i></b>
<b><u>Rate 5:</u></b>				
19	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	31,76	0,00	31,76
20	Delivery Charge (¢/m <sup>3</sup> ): For all volumes delivered	1,80	0,11	1,91
<b><u>Rate 6:</u></b>				
21	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20,94	0,00	20,94
22	Delivery Charge (¢/m <sup>3</sup> ): Maximum	1,75	0,77	2,52
23	Minimum	0,14	0,06	0,20
<b><u>Rate 7:</u></b>				
24	Monthly Fixed Charge:	21,42	0,00	21,42
25	Delivery Charge (¢/m <sup>3</sup> ): from 0 to 100 m <sup>3</sup>	14,91	1,56	16,47
26	from 100 to 320 m <sup>3</sup>	13,94	1,45	15,39
27	from 320 to 1,000 m <sup>3</sup>	12,96	1,35	14,31
28	from 1,000 to 3,200 m <sup>3</sup>	11,98	1,25	13,23
29	from 3,200 to 10,000 m <sup>3</sup>	10,04	1,05	11,09
30	in excess of 10,000 m <sup>3</sup>	8,58	0,90	9,48
<b><u>Tarif 8:</u></b>				
31	Delivery Charge (¢/m <sup>3</sup> ): Maximum	5,58	2,46	8,04
32	Minimum	0,52	0,23	0,75
<b><u>Tarif 9:</u></b>				
33	Monthly Fixed Charge:	3,15	0,00	3,15
34	Delivery Charge (¢/m <sup>3</sup> ): from 0 to 1,000,000 m <sup>3</sup>	0,96	0,43	1,39
35	in excess of 1,000,000 m <sup>3</sup>	0,86	0,38	1,24

**Gazifère Inc.**  
**Unit Rates and Revenues by Component and Rate Class**  
**2023 Rate Case**

Line No.	D-2022-040 - April 22 Pass On		D-2023-055			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	%
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1,1 Gas Supply Commodity	17,90	12 093	17,90	12 093	-	0,0%
1,2 Gas Supply Load Balancing	5,34	4 375	5,34	4 375	-	0,0%
1,3 Transportation	3,84	2 595	3,84	2 595	-	0,0%
1,4 Dawn Transportation	0,95	136	0,95	136	-	0,0%
1,5 Distribution	<u>10,76</u>	<u>8 813</u>	<u>11,79</u>	<u>9 659</u>	<u>847</u>	<u>9,6%</u>
1,0 Total	38,79	28 012	39,82	28 859	847	2,7%
<u>Rate 2</u>						
2,1 Gas Supply Commodity	17,90	12 296	17,90	12 296	-	0,0%
2,2 Gas Supply Load Balancing	5,67	3 897	5,67	3 897	-	0,0%
2,3 Transportation	3,84	2 638	3,84	2 638	-	0,0%
2,4 Dawn Transportation	0,95	0	0,95	0	-	0,0%
2,5 Distribution	<u>33,70</u>	<u>23 156</u>	<u>38,50</u>	<u>26 449</u>	<u>3 292</u>	<u>14,2%</u>
2,0 Total	62,06	41 988	66,86	45 280	3 292	7,7%
<u>Rate 3</u>						
3,1 Gas Supply Commodity	17,90	16	17,90	16	-	0,0%
3,2 Gas Supply Load Balancing	2,39	2	2,39	2	-	0,0%
3,3 Transportation	3,84	3	3,84	3	-	0,0%
3,4 Dawn Transportation	0,95	-	0,95	-	-	0,0%
3,5 Distribution	<u>7,32</u>	<u>7</u>	<u>8,83</u>	<u>8</u>	<u>1</u>	<u>20,6%</u>
3,0 Total	32,39	28	33,90	30	1	4,7%
<u>Rate 4</u>						
4,1 Gas Supply Commodity	17,90	-	17,90	-	-	0,0%
4,2 Gas Supply Load Balancing	1,45	55	1,45	55	-	0,0%
4,3 Transportation	3,84	-	3,84	-	-	0,0%
4,4 Dawn Transportation	0,95	36	0,95	36	-	0,0%
4,5 Distribution	<u>4,32</u>	<u>162</u>	<u>4,32</u>	<u>162</u>	<u>0</u>	<u>0,0%</u>
4,0 Total	28,46	253	28,47	253	0	0,0%
<u>Rate 5</u>						
5,1 Gas Supply Commodity	17,90	-	17,90	-	-	0,0%
5,2 Gas Supply Load Balancing	1,17	202	1,17	202	-	0,0%
5,3 Transportation	3,84	-	3,84	-	-	0,0%
5,4 Dawn Transportation	0,95	164	0,95	164	-	0,0%
5,5 Distribution	<u>2,90</u>	<u>501</u>	<u>3,02</u>	<u>521</u>	<u>20</u>	<u>3,9%</u>
5,0 Total	26,76	867	26,88	886	20	0,4%
<u>Rate 9</u>						
6,1 Gas Supply Commodity	17,90	1 246	17,90	1 246	-	0,0%
6,2 Gas Supply Load Balancing	1,24	268	1,24	268	-	0,0%
6,3 Transportation	3,84	267	3,84	267	-	0,0%
6,4 Dawn Transportation	0,95	139	0,95	139	-	0,0%
6,5 Distribution	<u>1,73</u>	<u>374</u>	<u>2,15</u>	<u>465</u>	<u>92</u>	<u>24,5%</u>
6,0 Total	25,66	2 295	26,08	2 386	92	1,7%
<u>Gazifère Total</u>						
7,1 Gas Supply Commodity	17,90	25 651	17,90	25 651	-	0,0%
7,2 Gas Supply Load Balancing	4,55	8 799	4,55	8 799	-	0,0%
7,3 Transportation	3,84	5 504	3,84	5 504	-	0,0%
7,4 Dawn Transportation	0,95	475	0,95	475	-	0,0%
7,5 Distribution	<u>17,08</u>	<u>33 013</u>	<u>19,28</u>	<u>37 264</u>	<u>4 252</u>	<u>12,9%</u>
7,0 Total	44,32	73 442	46,52	77 694	4 252	5,0%

Note:

(1) The % variance depicts the change in the unit rates.

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**Q.1 Please state your full name, and your current position.**

A.1 My name is Jackie Collier, I am Rate Design Specialist, at Enbridge Gas Inc and I am Anton Kacicnik, Manager Regulatory Proceedings at Enbridge Gas Inc.

**Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?**

A.2 Please refer to our Curriculum Vitae filed at Exhibit GI-24, documents 4 and 5.

**Q.3 What is the purpose of this testimony?**

A.3 This testimony addresses the derivation of Gazifère's (the "Company") distribution and gas costs rates for 2023. In addition to the 2023 distribution rates filed in Exhibit GI-24, document 1.1, the Company has designed rates to reflect the impact of the gas cost consequences stemming from the proposed forecast of 2023 volumes, contract demand, lost and unaccounted for gas, Niagara Gas costs and the impact from the update in heat content. This impact results in a gas cost revenue deficiency for 2023 of approximately \$431.9 thousand. This sufficiency combined with the distribution deficiency of approximately \$4,465.2 thousand results in a total 2023 revenue deficiency inclusive of gas costs of \$4,897.1 thousand effective January 1, 2023. The gas cost deficiency of \$431.9 thousand is based on April 1, 2022 Rate 200 gas costs. The derivation of the \$431.9 thousand is presented in evidence at Exhibit GI-9, document 1.

The development of the distribution rates is outlined in Exhibit GI-24, document 1. The development of the gas supply, load balancing and

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transportation rates are based on the results of the fully allocated cost study. These rates are entirely cost based and contain no rate design adjustments. The fully allocated cost study inclusive of gas costs is filed at Exhibit GI-23, document 2.1.

The rates including the impacts of the 2023 gas costs consequences can be found at Exhibit GI-24, document 2.1 pages 1 to 6.

**Q.4 What are the proposed customer rate impacts resulting from the 2023 deficiency of \$4,897.1 thousand inclusive of 2023 gas costs?**

A.4 Below is a summary of the proposed 2023 rate impacts for all customer classes expressed on a Sales service and T-service (excludes commodity) basis.

<u>Rate Class</u>	<u>Sales Service</u>	<u>T-Service</u>
Rate 1	3.2%	7.6%
Rate 2	8.6%	12.9%
Rate 3	5.8%	15.9%
Rate 4	-0.2%	2.2%
Rate 5	0.5%	5.1%
Rate 9	1.5%	9.8%

**Q.5. Please describe the total rate impacts and the total dollar impact to customers for 2023?**

A.5 In the D-2022-040 decision at paragraph 90, the Regie requested that Gazifere present a table of the estimated rate impacts on the distribution bill as well as the total bill in dollars and percentage for each rate class. The table below provides the estimate of the total impacts as requested. The impacts below are derived based on the 2023 average use per customer by

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rate class and the average total (distribution and gas costs) rates for each rate class. Column. 1 depicts the average use per customer by rate class for 2023. Column 2 is the total sales service bill based on 2022 approved distribution average rates and April 1, 2022 gas costs applied to average use volumes, Column 3 is the total sales service bill based on 2023 proposed average distribution rates and gas costs rates applied to average use volume, Column 4 is the estimated 2023 dollar impact for an average customer (column 3 minus column 2). Column 5 is the estimated 2023 total impact percentage. The impacts depicted in Col. 4 and Col. 5 below are the combined impacts of the 2023 distribution revenue deficiency of \$4,465.3 thousand and the 2023 gas cost revenue deficiency of \$431.9 thousand. For example, for a Rate 2 average customer, the total impact is \$88 annually which is the sum of the distribution impact of \$83 (as depicted in GI-24, Document 1, Distribution Only table) and \$5 annually resulting from the gas cost impact.

**Total Rates (Distribution and Gas Costs)**

Rate Class	Average Use m3 Col. 1	Existing D-2022-040 2022 Col. 2	Proposed R-4194-2022 2023 Col. 3	Impact	
				(\$) Col. 4	% Col. 5
Rate 1	22,961	\$ 8,906	\$ 9,187	\$ 281	3.2%
Rate 1 INDUS	376,154	\$ 145,911	\$ 150,510	\$ 4,599	3.2%
Rate 2	1,653	\$ 1,026	\$ 1,113	\$ 88	8.5%
Rate 3	90,000	\$ 29,155	\$ 30,834	\$ 1,679	5.8%
Rate 4	3,758,040	\$ 1,069,389	\$ 1,067,033	\$ (2,356)	-0.2%
Rate 5	17,250,000	\$ 4,616,450	\$ 4,637,253	\$ 20,804	0.5%
Rate 9	7,203,568	\$ 1,848,276	\$ 1,876,001	\$ 27,725	1.5%

The average total unit rates and average total rate impacts are also provided in Exhibit GI-24, document 2.1, page 6 under the Total line item for each rate class.

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**Q.5 Are you proposing any changes to the rate design methodology for 2023?**

A.5 No, the Company is proposing no changes to its 2023 rate design methodology.

**Q.6 Does this conclude your evidence?**

A.6 Yes, it does.

**GAZIFÈRE INC.**  
**RATE CASE 2023**  
**PROPOSED REVENUE RECOVERY BY RATE CLASS (\$000)**

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18
		Revenues D-2022-040 - April 1, 2022 Pass-On						(Sufficiency)/Deficiency						Proposed Revenues D-2023-055					
Item No.	Rate No.	Distribution	Gas Supply Load Bal.	Transportation	Dawn Transportation	Gas Supply Commodity	Total	Distribution	Gas Supply Load Bal.	Transportation	Dawn Transportation	Gas Supply Commodity	Total	Distribution	Gas Supply Load Bal.	Transportation	Dawn Transportation	Gas Supply Commodity	Total
1.	Rate 1	8 812,5	4 375,2	2 594,7	136,1	12 093,3	28 011,9	846,9	333,8	(6,6)	(1,3)	(185,4)	987,4	9 659,4	4 709,0	2 588,1	134,8	11 907,9	28 999,2
2.	Rate 2	23 156,4	3 897,5	2 638,2	0,0	12 295,7	41 987,7	3 292,4	401,8	(6,7)	(0,0)	(188,5)	3 498,9	26 448,8	4 299,3	2 631,4	0,0	12 107,2	45 486,6
3.	Rate 3	6,6	2,2	3,5	0,0	16,1	28,3	1,3	0,6	(0,0)	0,0	(0,2)	1,6	7,9	2,7	3,4	0,0	15,9	30,0
4.	Rate 4	162,3	54,5	0,0	35,7	0,0	252,5	0,0	8,3	0,0	(0,3)	0,0	8,0	162,3	62,8	0,0	35,4	0,0	260,5
5.	Rate 5	501,1	201,9	0,0	163,9	0,0	866,9	19,5	48,5	0,0	(1,6)	0,0	66,3	520,6	250,3	0,0	162,3	0,0	933,2
6.	Rate 9	373,8	268,2	267,4	139,2	1 246,2	2 294,8	91,5	50,9	(0,7)	(1,3)	(19,1)	121,2	465,3	319,1	266,7	137,8	1 227,1	2 416,0
7.	TOTAL	33 012,7	8 799,4	5 503,7	474,8	25 651,3	73 442,1	4 251,6	843,7	(14,0)	(4,6)	(393,3)	4 683,5	37 264,3	9 643,2	5 489,7	470,3	25 258,0	78 125,5

**Gazifere Inc.**  
**Summary of Proposed Change by Rate Class**  
**Rate Case 2023**

ITEM NO.	DESCRIPTION	D-2022-040 April 1, 2022	Proposed Adjustment	Proposed D-2023-055
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
	<b>Rate 1:</b>			
1	Monthly Fixed Charge (\$)	17,13	0,00	17,13
	Delivery Charge (¢/m <sup>3</sup> ):			
2	from 0 to 100 m <sup>3</sup>	19,26	1,86	21,12
3	from 100 to 320 m <sup>3</sup>	18,27	1,76	20,03
4	from 320 to 1,000 m <sup>3</sup>	17,32	1,66	18,98
5	from 1,000 to 3,200 m <sup>3</sup>	16,35	1,56	17,91
6	from 3,200 to 10,000 m <sup>3</sup>	14,38	1,35	15,73
7	in excess of 10,000 m <sup>3</sup>	12,94	1,20	14,14
8	Transportation Charge	3,84	(0,01)	3,83
9	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
10	Gas Supply Charge	17,90	(0,28)	17,62
	<b>Rate 2:</b>			
11	Monthly Fixed Charge (\$)	10,05	0,00	10,05
	Delivery Charge (¢/m <sup>3</sup> ):			
12	from 0 to 50 m <sup>3</sup>	33,75	5,69	39,44
13	from 50 to 100 m <sup>3</sup>	32,70	5,50	38,20
14	from 100 to 320 m <sup>3</sup>	31,64	5,30	36,94
15	from 320 to 1,000 m <sup>3</sup>	30,63	5,12	35,75
16	in excess of 1,000 m <sup>3</sup>	29,54	4,92	34,46
17	Transportation Charge	3,84	(0,01)	3,83
18	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
19	Gas Supply Charge	17,90	(0,28)	17,62
	<b>Rate 3:</b>			
20	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20,68	0,00	20,68
	Delivery Charge (¢/m <sup>3</sup> ):			
21	For all volumes delivered	8,58	2,15	10,73
22	Transportation Charge	3,84	(0,01)	3,83
23	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
24	Gas Supply Charge	17,90	(0,28)	17,62
	<b>Rate 4:</b>			
25	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20,94	0,00	20,94
	Delivery Charge (¢/m <sup>3</sup> ):			
26	Load factor less or equal to 70%	5,08	0,23	5,31
27	Load factor higher than 70%	4,27	0,22	4,49
28	Transportation Charge	3,84	(0,01)	3,83
29	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
30	Gas Supply Charge	17,90	(0,28)	17,62

**Gazifere Inc.**  
**Summary of Proposed Change by Rate Class**  
**Rate Case 2023**

<b>ITEM NO.</b>	<b>DESCRIPTION</b>	<b>D-2022-040 April 1, 2022</b>	<b>Proposed Adjustment</b>	<b>Proposed D-2023-055</b>
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
	<b>Rate 5:</b>			
31	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	31,76	0,00	31,76
	Delivery Charge (¢/m <sup>3</sup> ):			
32	For all volumes delivered	2,97	0,39	3,36
33	Transportation Charge	3,84	(0,01)	3,83
34	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
35	Gas Supply Charge	17,90	(0,28)	17,62
	<b>Rate 6:</b>			
36	Monthly Fixed Charge: (¢/m <sup>3</sup> of the subscribed volume)	20,94	0,00	20,94
	Delivery Charge (¢/m <sup>3</sup> ):			
37	Maximum	2,99	1,01	4,00
38	Minimum	1,38	0,30	1,68
39	Transportation Charge	3,84	(0,01)	3,83
	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
40	Gas Supply Charge	17,90	(0,28)	17,62
	<b>Rate 7:</b>			
	Monthly Fixed Charge	21,42	0,00	21,42
	Delivery Charge (¢/m <sup>3</sup> ):			
41	from 0 to 100 m <sup>3</sup>	20,25	1,97	22,22
42	from 100 to 320 m <sup>3</sup>	19,28	1,86	21,14
43	from 320 to 1,000 m <sup>3</sup>	18,30	1,76	20,06
44	from 1,000 to 3,200 m <sup>3</sup>	17,32	1,66	18,98
45	from 3,200 to 10,000 m <sup>3</sup>	15,37	1,47	16,84
46	in excess of 10,000 m <sup>3</sup>	13,92	1,31	15,23
47	Transportation Charge	3,84	(0,01)	3,83
48	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
49	Gas Supply Charge	17,90	(0,28)	17,62
	<b>Tarif 8:</b>			
	Delivery Charge (¢/m <sup>3</sup> ):			
50	Maximum	6,82	2,69	9,51
51	Minimum	1,76	0,47	2,23
52	Transportation Charge	3,84	(0,01)	3,83
53	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
54	Gas Supply Charge	17,90	(0,28)	17,62
	<b>Tarif 9:</b>			
55	Monthly Fixed Charge: (¢/m <sup>3</sup> times the maximum daily volume)	3,15	0,00	3,15
	Delivery Charge (¢/m <sup>3</sup> ):			
56	from 0 to 1,000,000 m <sup>3</sup>	2,20	0,67	2,87
57	in excess of 1,000,000 m <sup>3</sup>	2,10	0,62	2,72
58	Transportation Charge	3,84	(0,01)	3,83
59	Dawn Transportation Charge (1)	0,95	(0,01)	0,94
60	Gas Supply Charge	17,90	(0,28)	17,62

**GAZIFÈRE INC**  
**CALCULATION OF GAS SUPPLY, LOAD BALANCING AND TRANSPORTATION COSTS BY RATE CLASS**  
**RATE CASE 2023**

Item No.	Description	Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
<b>GAS SUPPLY ALLOCATION (\$000)</b>								
1,1	Annual Commodity - Cost of Service	25 756,9	12 143,1	12 346,3	16,2	0,0	0,0	1 251,3
1	Total Gas Supply - Cost of Service	25 756,9	12 143,1	12 346,3	16,2	0,0	0,0	1 251,3
2,1	Annual Commodity - Return on Rate Base	-498,8	-235,2	-239,1	-0,3	0,0	0,0	-24,2
2	Total Gas Supply - Return on Rate Base	-498,8	-235,2	-239,1	-0,3	0,0	0,0	-24,2
3	Total Commodity	25 258,0	11 907,9	12 107,2	15,9	0,0	0,0	1 227,1
<b>LOAD BALANCING ALLOCATION (\$000)</b>								
4,1	Transmission - Cost of Service	7 640,9	3 679,0	3 334,7	2,4	62,9	260,2	301,7
4,2	Storage - Cost of Service	2 284,8	1 160,4	1 079,5	0,4	3,4	5,4	35,8
4	Total Load Balancing - Cost of Service	9 925,7	4 839,4	4 414,1	2,8	66,3	265,6	337,5
5,1	Transmission - Return on Rate Base	-238,3	-108,0	-94,0	-0,1	-3,4	-15,2	-17,7
5,2	Storage - Return on Rate Base	-44,2	-22,5	-20,9	0,0	-0,1	-0,1	-0,7
5	Total Load Balancing - Return on Rate Base	-282,6	-130,4	-114,9	-0,1	-3,4	-15,3	-18,4
6	Total Load Balancing	9 643,2	4 709,0	4 299,3	2,7	62,8	250,3	319,1
7	Transportation	5 489,7	2 588,1	2 631,4	3,4	0,0	0,0	266,7
8	Dawn Transportation	470,3	134,8	0,0	0,0	35,4	162,3	137,8
<b>UNIT GAS COSTS (Cents/m3)</b>								
9	Gas Supply Unit Rate	17,62	17,62	17,62	17,62	17,62	17,62	17,62
10	Load Balancing Unit Rate	4,99	5,75	6,26	3,00	1,67	1,45	1,48
11	Transportation Unit Rate	3,83	3,83	3,83	3,83	3,83	3,83	3,83
12	Dawn Transportation Unit Rate	0,94	0,94	0,94	0,94	0,94	0,94	0,94

**GAZIFÈRE INC.  
OTHER COMPONENTS OF THE RATE  
RATE CASE 2023**

Line no	Description	Average unit rate of last block of the proposed rate $\phi/m^3$ <u>1</u>	Unit load balancing rate $\phi/m^3$ <u>2</u>	Proposed rate of other components $\phi/m^3$ <u>3=1+2</u>
1	<b>Billing of the deficiency in minimum and annual volume</b>			
2	Rate 3	<u>14,56</u>	(6,83)	<u>7,73</u>
3	Rate 3 Dawn T-Service	<u>11,67</u>	(3,94)	<u>7,73</u>
4	Rate 4			
5	load factor less or equal to 70%	9,14	(5,50)	3,63
6	Rate 4 Dawn T-Service	6,25	(2,61)	3,63
7	load factor higher than 70%	8,32	(5,50)	2,82
8	Rate 4 Dawn T-Service	5,43	(2,61)	2,82
9	Rate 5	<u>7,19</u>	(5,28)	<u>1,91</u>
10	Rate 5 Dawn T-Service	<u>4,30</u>	(2,39)	<u>1,91</u>
11	Rate 9	<u>6,55</u>	(5,31)	<u>1,24</u>
12	Rate 9 Dawn T-Service	<u>3,66</u>	(2,42)	<u>1,24</u>
	<b>Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère</b>			
13	Rate 3	<u>14,56</u>	s/o	<u>14,56</u>
14	Rate 3 Dawn T-Service	<u>11,67</u>	s/o	<u>11,67</u>
15	Rate 4			
16	load factor less or equal to 70%	<u>9,14</u>	s/o	<u>9,14</u>
17	Rate 4 Dawn T-Service	6,25	s/o	6,25
18	load factor higher than 70%	8,32	s/o	8,32
19	Rate 4 Dawn T-Service	5,43	s/o	5,43
20	Rate 5	<u>7,19</u>	s/o	<u>7,19</u>
21	Rate 5 Dawn T-Service	<u>4,30</u>	s/o	<u>4,30</u>
22	Rate 9	<u>6,55</u>	s/o	<u>6,55</u>
23	Rate 9 Dawn T-Service	<u>3,66</u>	s/o	<u>3,66</u>

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = ( Load Balancing and Transportation Costs)

**Gazifère Inc.**  
**Unit Rates and Revenues by Component and Rate Class**  
**2023 Rate Case**

Line No.	D-2022-040 - April 1/22 Pass On		D-2023-055			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% <sup>(1)</sup>
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1,1 Gas Supply Commodity	17,90	12 093	17,62	11 908	(185)	-1,5%
1,2 Gas Supply Load Balancing	5,34	4 375	5,75	4 709	334	7,6%
1,3 Transportation	3,84	2 595	3,83	2 588	(7)	-0,3%
1,4 Dawn Transportation	0,95	136	0,94	135	(1)	0,0%
1,5 Distribution	<u>10,76</u>	<u>8 813</u>	<u>11,79</u>	<u>9 659</u>	<u>847</u>	<u>9,6%</u>
1,0 Total	38,79	28 012	39,94	28 999	987	3,0%
<u>Rate 2</u>						
2,1 Gas Supply Commodity	17,90	12 296	17,62	12 107	(189)	-1,5%
2,2 Gas Supply Load Balancing	5,67	3 897	6,26	4 299	402	10,3%
2,3 Transportation	3,84	2 638	3,83	2 631	(7)	-0,3%
2,4 Dawn Transportation	0,95	0	0,94	0	(0)	0,0%
2,5 Distribution	<u>33,70</u>	<u>23 156</u>	<u>38,50</u>	<u>26 449</u>	<u>3 292</u>	<u>14,2%</u>
2,0 Total	62,06	41 988	67,15	45 487	3 499	8,2%
<u>Rate 3</u>						
3,1 Gas Supply Commodity	17,90	16	17,62	16	(0)	-1,5%
3,2 Gas Supply Load Balancing	2,39	2	3,00	3	1	25,6%
3,3 Transportation	3,84	3	3,83	3	(0)	-0,3%
3,4 Dawn Transportation	0,95	-	0,94	-	-	0,0%
3,5 Distribution	<u>7,32</u>	<u>7</u>	<u>8,83</u>	<u>8</u>	<u>1</u>	<u>20,6%</u>
3,0 Total	32,39	28	34,22	30	2	5,6%
<u>Rate 4</u>						
4,1 Gas Supply Commodity	17,90	-	17,62	-	-	-1,5%
4,2 Gas Supply Load Balancing	1,45	55	1,67	63	8	15,2%
4,3 Transportation	3,84	-	3,83	-	-	-0,3%
4,4 Dawn Transportation	0,95	36	0,94	35	(0)	0,0%
4,5 Distribution	<u>4,32</u>	<u>162</u>	<u>4,32</u>	<u>162</u>	<u>0</u>	<u>0,0%</u>
4,0 Total	28,46	253	28,39	260	8	-0,2%
<u>Rate 5</u>						
5,1 Gas Supply Commodity	17,90	-	17,62	-	-	-1,5%
5,2 Gas Supply Load Balancing	1,17	202	1,45	250	48	24,0%
5,3 Transportation	3,84	-	3,83	-	-	-0,3%
5,4 Dawn Transportation	0,95	164	0,94	162	(2)	0,0%
5,5 Distribution	<u>2,90</u>	<u>501</u>	<u>3,02</u>	<u>521</u>	<u>20</u>	<u>3,9%</u>
5,0 Total	26,76	867	26,86	933	66	0,4%
<u>Rate 9</u>						
6,1 Gas Supply Commodity	17,90	1 246	17,62	1 227	(19)	-1,5%
6,2 Gas Supply Load Balancing	1,24	268	1,48	319	51	19,0%
6,3 Transportation	3,84	267	3,83	267	(1)	-0,3%
6,4 Dawn Transportation	0,95	139	0,94	138	(1)	0,0%
6,5 Distribution	<u>1,73</u>	<u>374</u>	<u>2,15</u>	<u>465</u>	<u>92</u>	<u>24,5%</u>
6,0 Total	25,66	2 295	26,02	2 416	121	1,4%
<u>Gazifère Total</u>						
7,1 Gas Supply Commodity	17,90	25 651	17,62	25 258	(393)	-1,5%
7,2 Gas Supply Load Balancing	4,55	8 799	4,99	9 643	844	9,6%
7,3 Transportation	3,84	5 504	3,83	5 490	(14)	-0,3%
7,4 Dawn Transportation	0,95	475	0,94	470	(5)	-1,0%
7,5 Distribution	<u>17,08</u>	<u>33 013</u>	<u>19,28</u>	<u>37 264</u>	<u>4 252</u>	<u>12,9%</u>
7,0 Total	44,32	73 442	46,66	78 125	4 684	5,3%

Note:

(1) The % variance depicts the change in the unit rates.

GAZIFÈRE INC.  
PRE-FILED EVIDENCE OF JACKIE COLLIER AND ANTON KACICNIK  
2024 ESTIMATED RATE IMPACT

**Q.1 Please state your full name, and your current position.**

A.1 My name is Jackie Collier, I am Rate Design Specialist, at Enbridge Gas Inc. I am Anton Kacicnik, I am Manager Regulatory Proceedings at Enbridge Gas Inc.

**Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?**

A.2 Please refer to our Curriculum Vitae filed at Exhibit GI-24, documents 4 and 5.

**Q.3 What is the purpose of this testimony?**

A.3 This testimony provides an estimated high level rate impact based on the Company's proposed 2024 distribution revenue requirement. The 2024 proposed distribution revenue requirement is \$38,820 (thousand). The Company has not prepared or filed a 2024 cost allocation study and rate design evidence based on the proposed 2024 distribution revenue requirement. This evidence will be prepared and filed when the Company finalizes and files its updated 2024 rate application.

**Q.4 What is the distribution revenue deficiency for the 2024 test year and how much is it for the test year?**

A.4 The distribution revenue deficiency is the difference between the distribution revenue requirement for the test year determined by the 2024 cost of service budget and the revenues derived by applying the current approved distribution rates from the Régie's Decision D-2022-040 (2022 rates) to the 2024 test year number of customers and volumes. It is \$5,399 thousand for

GAZIFÈRE INC.  
PRE-FILED EVIDENCE OF JACKIE COLLIER AND ANTON KACICNIK  
2024 ESTIMATED RATE IMPACT

2024. In other words, revenues at current rates are \$5,399 thousand lower than the 2024 revenue requirement.

**Q.5 What are the estimated customer rate impacts for 2024?**

A.5 As mentioned above, the proposed \$5,399 (thousand) distribution revenue deficiency was derived based on the current approved D-2022-040 (2022 rates) applied to the 2024 number of customers and volumes. The Company will update the revenue at existing rates once the proposed R-4194-2022 (2023 rates) are approved by the Régie. Having said that, the Company estimates that the 2024 proposed revenue deficiency will decrease from approximately \$5,399 to \$880 (thousand) once the proposed 2023 rates are applied to the 2024 forecast number of customers and volumes.

Based on an estimated revenue deficiency of \$880 (thousand), a typical Rate 2 residential customer would see an increase of approximately 1.3% on a sales service basis and 1.7% on a T-service basis (excluding commodity). The Company estimates that all other rates classes would see an increase that is lower than the estimated Rate 2 impact.

**Q.6 Does this conclude your evidence?**

A.6 Yes, it does.

**CURRICULUM VITAE OF  
JACKIE E. COLLIER**

Experience: Enbridge Gas Inc.  
  
Rate Design Specialist  
2019  
  
Manager, Rate Design  
2003  
  
Manager, Rate Research  
2000  
  
Senior Rate Research Analyst  
1996

Centra Gas Ontario Inc.

Manager, Rate Design  
1995  
  
Supervisor, Cost of Service Studies  
1990

Education: Bachelor of Business Management  
Ryerson Polytechnical Institute, 1988

Appearances: (Ontario Energy Board)

EB-2020-0095  
EB-2019-0194  
EB-2018-0305  
EB-2017-0086  
EB-2016-0215  
EB-2015-0114  
EB-2014-0276  
EB-2013-0036  
EB-2012-0459  
EB-2012-0451  
EB-2012-0055  
EB-2011-0354  
EB-2011-0277  
EB-2011-0242  
EB-2010-0146  
EB-2009-0172  
EB-2008-0219  
EB-2007-0615  
EB-2006-0034  
EB-2005-0001  
RP-2003-0203  
RP-2003-0048  
RP-2002-0133  
RP-2001-0032  
RP-2000-0040  
EBRO 489  
EBRO 474-B, 483,484  
EBRO 474-A  
EBRO 474

**CURRICULUM VITAE OF  
JACKIE E. COLLIER**

EBRO 471

(Régie de l'énergie/Régie du gaz naturel)

R-4122-2020  
R-4032-2018  
R-4003-2017  
R-3969-2016  
R-3924-2015  
R-3884-2014  
R-3840-2013  
R-3793-2012  
R-3758-2011  
R-3724-2010  
R-3692-2009  
R-3637-2008  
R-3637-2007  
R-3621-2006  
R-3587-2005  
R-3537-2004  
R-3464-2001  
R-3446-2000

CURRICULUM VITAE OF  
ANTON KACICNIK

Experience: Enbridge Gas Distribution Inc.

Manager, Regulatory Applications  
2021

Manager, Rates  
2007

Manager, Cost Allocation  
2003

Program Manager, Opportunity Development  
1999

Project Supervisor, Technology & Development  
1996

Pipeline Inspector, Construction & Maintenance  
1993

Education: Bachelor of Applied Science (Civil Engineering)  
University of Waterloo, 1996

Memberships: Professional Engineers of Ontario

Appearances: (Ontario Energy Board)

EB-2022-0133  
EB-2022-0110  
EB-2021-0149  
EB-2021-0147  
EB-2020-0134  
EB-2020-0095  
EB-2019-0194  
EB-2018-0305  
EB-2017-0131  
EB-2017-0307  
EB-2017-0306  
EB-2017-0102  
EB-2017-0086  
EB-2016-0300  
EB-2016-0215  
EB-2016-0142  
EB-2015-0114  
EB-2015-0122  
EB-2014-0276  
EB-2013-0046

EB-2012-0055  
EB-2011-0354  
EB-2011-0277  
EB-2011-0008  
EB-2010-0146  
EB-2010-0042  
EB-2009-0172  
EB-2009-0055  
EB-2008-0106  
EB-2008-0219  
EB-2007-0615  
EB-2007-0724  
EB-2006-0034  
EB-2005-0551  
EB-2005-0001

(RÉGIE DE L'ÉNERGIE)

R-4032-2018  
R-4003-2017  
R-3924-2015  
R-3884-2014  
R-3840-2013  
R-3793-2012  
R-3758-2011  
R-3724-2010  
R-3665-2008  
R-3637-2007  
R-3621-2006  
R-3587-2006  
R-3537-2004

**Gazifère Inc.**  
**Impact on Gazifère’s Rates resulting from the Decision D-2023-055**  
**Cause tarifaire 2023**

2023 Final Distribution Rates

Following the Régie’s decision D-2023-055, the Company has designed 2023 distribution rates to recover a distribution revenue requirement of approximately \$37,264.3 thousand with a revenue deficiency as compared to existing 2022 distribution rates of approximately \$4,252.0 thousand. The final 2023 distribution rates are effective January 1, 2023. The rates are designed in accordance with the evidence filed at exhibits GI-23, document 1 and GI-24, document 1 and incorporate the findings of the Régie’s decision D-2023-055 of:

- reduction to Operating and Maintenance expense of \$181.0 thousand
- reduction to return and taxes of \$33.0 thousand

The exhibits supporting the 2023 Final distribution rates can be found at GI-24 Document 1.1, revised on May 24, 2023 following the decision D-2023-055.

Table 1 below which is presented in evidence at GI-24, Document 1, Page 5 has been updated to reflect the outcome of the Regie’s decision. Table 1 shows the adjustment to rates, the revenue to cost ratios and the resulting bill impacts stemming from the D-2023-055 decision. The revenue to cost ratios by rate class are the same as the Company’s proposed with the exception of Rate 4 which changed slightly from 1.46 in the pre-filed evidence to 1.47 as a result of the decision. This is still below the revenue to cost ratio of 1.50 in 2022. The Company did not adjust revenues to reduce the revenue to cost ratio to 1.46 as this would have resulted in a rate decrease for Rate 4 while all other rate classes would have experienced an increase.

Table 1: 2023 Final Revenue Adjustments and Bill Impacts

	<u>Total</u>	<u>Rate 1</u>	<u>Rate 2</u>	<u>Rate 3</u>	<u>Rate 4</u>	<u>Rate 5</u>	<u>Rate 9</u>
Adjustments (\$'000)	0.0	(359.4)	412.9	0.7	(14.1)	(50.0)	9.9
Final 2023 R/C Ratio – Distribution Only	1.00	1.00	1.00	1.00	1.47	1.00	0.70
Fiscal 2022 R/C Ratio –	1.00	1.03	1.00	0.96	1.50	1.00	0.56

**Gazifère Inc.**  
**Impact on Gazifère's Rates resulting from the Decision D-2023-055**  
**Cause tarifaire 2023**

Distribution Only

% increase on total bill of a T-service customer		8.6%	5.2%	11.1%	11.1%	0.0%	1.4%	6.2%
% increase on total bill of a sales customer		5.0%	2.7%	7.7%	4.7%	0.0%	0.4%	1.7%
2023	Delivery Volumes							
(10 <sup>6</sup> m <sup>3</sup> )		193.3	81.9	68.7	.09	3.8	17.3	21.6
2022 Delivery Volumes (10 <sup>6</sup> m <sup>3</sup> )		193.1	79.1	70.2	.2	3.8	18.3	21.5

January 1, 2023 Commodity, Load Balancing, Transportation and Distribution Rates

In addition to the 2023 final distribution rates, the Company has designed rates to reflect the impact of the gas cost consequences stemming from the approval of the 2023 volumetric forecast, contract demand and lost and unaccounted for gas forecast and Niagara Gas costs. The impact of the gas cost changes results in a revenue deficiency of \$431.9 thousand for a total deficiency inclusive of gas costs of approximately \$4,683.5 thousand effective January 1, 2023. The \$4,683.5 thousand is based on April 1, 2022 Rate 200 gas costs. The derivation of the \$431.9 thousand was presented in evidence at Exhibit GI-9, document 3.1. There is no change to 2023 final total rates from the change in gas cost revenue deficiency compared to the pre-filed evidence. The rates including the April 1, 2022 gas costs resulting from the decision D-2023-055 can be found at Exhibit GI-24, document 2.1, pages 1 to 6 revised May 24, 2023. These rates are effective January 1, 2023.

The rate impacts inclusive of 2023 gas costs impacts are presented below:

**Gazifère Inc.**  
**Impact on Gazifère's Rates resulting from the Decision D-2023-055**  
**Cause tarifaire 2023**

<u>Rate Class</u>	<u>Sales Service</u>	<u>T-Service</u>
Rate 1	3.0%	7.2%
Rate 2	8.2%	12.4%
Rate 3	5.6%	15.6%
Rate 4	-0.2%	2.2%
Rate 5	0.4%	4.9%
Rate 9	1.4%	9.5%

Gazifere is proposing to implement final 2023 rates in conjunction with its October 1, 2023 Pass-On. On January 1, 2023, Gazifere implemented interim rates based on its proposed 2023 rates. Gazifere implemented its proposed 2023 total rates as filed on 2022-09-15 at GI-24, Document 2.1 as interim rates with its January 1, 2023 Pass-On. As a result of not having the final January 1, 2023 rates in place by their effective date of January 1, 2023, the Company has filed a Revenue Adjustment Rider E. The Rider E captures the difference in forecast revenues between the interim rates from G1-24, Document 2.1 and the final January 1, 2023 rates D-2023-055 for the period January 1, 2023 to September 30, 2023. The Rider E evidence and exhibits can be found at GI-24, document 6.1.

WORKING PAPERS SUPPORTING THE DERIVATION OF RIDER E:  
REVENUE ADJUSTMENT RIDER FOR FINAL 2023 RATES D-2023-055

The attached working papers provide support for the derivation of Rider E: Revenue Adjustment Rider which is filed as Appendix X to the draft rate order.

The Final 2023 rates (D-2023-055) are effective January 1, 2023. The Company is proposing to implement the Final 2023 rates in conjunction with the October 1, 2023 QRAM. Given that the Final 2023 rates will be implemented on October 1, 2023, the Rider E (Revenue Adjustment Rider) needs to capture the difference in total revenue (inclusive of gas costs) between the 2023 Interim Rates and 2023 Final rates (D-2023-055) for the period between January 1, 2023 to September 30, 2023 applied to 2023 Board approved forecast volumes. The 2023 Interim rates were implemented on January 1, 2023 with the January 1, 2023 Pass-On. The 2023 Interim rates are the proposed 2023 total rates as presented in pre-filed evidence at Exhibit GI-24, Document 2.1.

In summary, Rider E captures the difference in total revenue at 2023 Interim Rates and the total revenue at Final 2023 (Final D-2023-055) rates for the January 1 to September 30, 2023 period. The total revenue difference for this nine month period is a refund to customers of approximately \$0.145 million.

Appendix X, pages 1 to 8 outlines the derivation of Rider E. The Company is proposing to refund the Rider E amount of approximately \$0.145 million to customers on a one-month prospective basis over the month of October 2023.

Schedule 1, page 1 provides the Rider E unit rates by rate class and by Sales, Western, Dawn and Ontario transportation service as seen at Appendix X, page 1, columns 2 to 5.

Page 2 of Appendix X derives the unit rates by component based on the change in total revenues for the period of January 1 to September 30, 2023 divided by the forecast volume for October 2023. Given the Company is proposing to apply the Rider E amount on a one-month prospective basis in October 2023, Appendix X, Page 2 of the Rider E derivation is the determination of the unit rates based on the type of service.

Page 3 of Appendix X depicts the 2023 approved volumetric forecast by rate class and type of service.

Appendix X, Page 4 depicts the total revenue by rate class based on the 2023 Interim total rates, the total revenue by rate class based on the 2023 D-2023-055 Final total rates and the change in total revenue by rate class between

2023 Interim and 2023 Final rates. The annual change in total revenue between the Interim and Final rates is a decrease (i.e. sufficiency) of approximately \$0.214 million as depicted at col. 13, line 3.7. The revenue sufficiency of approximately \$0.214 million is difference between the total interim deficiency inclusive of gas costs of \$4.897 million and the final deficiency inclusive of gas costs of \$4.684 million.

As shown at col. 9, line 3.0 of Appendix X, Page 4, the cumulative change in revenue from January to September 2023 is a refund to ratepayers of \$0.145 million which Rider E is designed to refund to customers. A further break down of the total revenue by delivery revenue (which includes load balancing revenue), transportation, Dawn transportation and gas supply commodity revenue is depicted in pages 5 to 8 of Appendix X. As there is no change in transportation, Dawn transportation and gas supply commodity unit rates from the 2023 Interim Rates to the 2023 Final Rates, these components of the Rider E unit rates are zero.

The forecast impact of Rider E on a typical residential customer bill consuming 2,000 m<sup>3</sup> annually under Sales Service is a refund of approximately \$2.87. The Company is proposing to refund this amount over a one-month period in October 2023.

**Gazifere**  
**Revenue Adjustment Rider (Rider E) Summary**  
**Period: October 2023**

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
<u>Item No.</u>	<u>Description</u>	<u>Sales Service</u> (cent/m <sup>3</sup> )	<u>Western Transportation Service</u> (cent/m <sup>3</sup> )	<u>Dawn Transportation Service</u> (cent/m <sup>3</sup> )	<u>Ontario Transportation Service</u> (cent/m <sup>3</sup> )
<b><u>Bundled Services</u></b>					
1.	<b>Tariff 1</b>	(0,6712)	(0,6712)	(0,6712)	(0,6712)
2.	<b>Tariff 2</b>	(2,2482)	(2,2482)	(2,2482)	(2,2482)
3.	<b>Tariff 3</b>	(0,2839)	(0,2839)	(0,2839)	(0,2839)
4.	<b>Tariff 4</b>	(0,0051)	(0,0051)	(0,0051)	(0,0051)
5.	<b>Tariff 5</b>	(0,1879)	(0,1879)	(0,1879)	(0,1879)
6.	<b>Tariff 9</b>	(0,1388)	(0,1388)	(0,1388)	(0,1388)

Notes: Sales Service Rider includes Distribution, Gas Supply Western Transportation and Commodity unit rates shown on Page 2.  
Western Transportation includes Distribution, Gas Supply Western Transportation. unit rates shown on Page 2.  
Dawn Transportation includes Distribution, Gas Supply Dawn Transportation. unit rates shown on Page 2.  
Ontario Transportation includes Distribution only. unit rates shown on Page 2.

**Gazifere**  
**Revenue Adjustment Rider (Rider E) Summary**  
**Period: October 2023**

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	
Item No.	Description	Distribution	Delivery	Gas Supply			Gas Supply			Gas Supply			
		Adjustment (\$)	Volumes	Unit Rate	Transportation	Transportation	Unit Rate	Transportation	Transportation	Unit Rate	Commodity	Sales Volumes	Unit Rate
		( <sup>(1)</sup> )	(m <sup>3</sup> )	(¢/m <sup>3</sup> )	Western	Western	(¢/m <sup>3</sup> )	Dawn	Dawn	(¢/m <sup>3</sup> )	Adjustment	only	(¢/m <sup>3</sup> )
	Jan to Sept	October 2023	Jan to Sept	October 2023	Jan to Sept	October 2023	Jan to Sept	October 2023	Jan to Sept	October 2023	Jan to Sept	October 2023	
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	
1.	Tariff 1	(40 510)	6 035 420	(0,6712)	-	4 997 752	0,0000	-	1 037 668	0,0000	-	4 997 752	0,0000
2.	Tariff 2	(98 739)	4 391 804	(2,2482)	-	4 391 660	0,0000	-	144	0,0000	-	4 391 660	0,0000
3.	Tariff 3	(23)	7 976	(0,2839)	-	7 976	0,0000	-	-	0,0000	-	7 976	0,0000
4.	Tariff 4	(17)	332 276	(0,0051)	-	-	0,0000	-	332 276	0,0000	-	-	0,0000
5.	Tariff 5	(2 767)	1 472 308	(0,1879)	-	-	0,0000	-	1 472 308	0,0000	-	-	0,0000
6.	Tariff 9	(3 012)	2 170 025	(0,1388)	-	1 010 733	0,0000	-	1 159 293	0,0000	-	1 010 733	0,0000
7.	<b>Total</b>	<b>(145 068)</b>	<b>14 409 809</b>		<b>-</b>	<b>10 408 120</b>		<b>-</b>	<b>4 001 689</b>		<b>-</b>	<b>10 408 120</b>	

Notes: (1) Distribution (including load balancing), Transportation, Dawn Transportation and Commodity Adjustment is the sum of January to September 2023

Original : 2023-05-24

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Document 6.2  
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Requête 4194-2022  
Décision: D-2023-055

**SALES, TRANSPORTATION AND DELIVERY VOLUME SUMMARY**

Item No.	Col. 1	2023												Col. 12
		Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>Total Sales Volumes (m³) - by Tariff</b>														
1.1	Tariff 1	11 529 358	10 069 243	9 162 701	4 654 749	2 596 707	1 744 530	1 695 060	1 854 140	1 771 462	4 997 752	6 865 246	10 630 509	67 571 456
1.2	Tariff 2	12 715 669	10 678 010	10 013 802	4 984 884	2 464 519	1 614 797	1 421 729	1 434 294	1 431 121	4 391 660	6 536 435	11 015 207	68 702 128
1.3	Tariff 3	9 857	9 067	10 104	5 523	5 814	3 691	5 953	5 932	6 024	7 976	8 466	11 595	90 000
1.4	Tariff 4	0	0	0	0	0	0	0	0	0	0	0	0	0
1.5	Tariff 5	0	0	0	0	0	0	0	0	0	0	0	0	0
1.6	Tariff 9	516 112	529 316	528 986	480 819	450 406	624 343	360 463	655 269	800 048	1 010 733	475 050	531 647	6 963 192
1.	<b>Total Sales</b>	<b>24 770 996</b>	<b>21 285 636</b>	<b>19 715 592</b>	<b>10 125 975</b>	<b>5 517 446</b>	<b>3 987 361</b>	<b>3 483 205</b>	<b>3 949 634</b>	<b>4 008 655</b>	<b>10 408 120</b>	<b>13 885 197</b>	<b>22 188 958</b>	<b>143 326 776</b>
<b>Total Deliveries Volumes (m³) - by Tariff</b>														
2.1	Tariff 1	13 999 656	12 217 615	11 138 355	5 665 968	3 144 636	2 086 577	2 044 581	2 199 938	2 116 599	6 035 420	8 303 905	12 942 705	81 895 955
2.2	Tariff 2	12 716 092	10 678 365	10 014 134	4 985 048	2 464 595	1 614 849	1 421 771	1 434 335	1 431 163	4 391 804	6 536 650	11 015 572	68 704 377
2.3	Tariff 3	9 857	9 067	10 104	5 523	5 814	3 691	5 953	5 932	6 024	7 976	8 466	11 595	90 000
2.4	Tariff 4	383 898	324 312	353 255	287 873	288 338	271 146	291 633	297 426	262 374	332 276	330 691	334 818	3 758 040
2.5	Tariff 5	1 474 623	1 335 329	1 477 867	1 417 503	1 463 095	1 411 225	1 473 240	1 467 149	1 377 444	1 472 308	1 406 456	1 473 761	17 250 000
2.6	Tariff 9	2 304 151	2 081 833	2 068 094	1 669 314	1 425 679	1 370 176	1 074 881	1 445 503	1 668 120	2 170 025	2 033 493	2 299 436	21 610 705
2.	<b>Total Deliveries</b>	<b>30 888 276</b>	<b>26 646 519</b>	<b>25 061 809</b>	<b>14 031 228</b>	<b>8 792 156</b>	<b>6 757 663</b>	<b>6 312 060</b>	<b>6 850 283</b>	<b>6 861 724</b>	<b>14 409 809</b>	<b>18 619 661</b>	<b>28 077 888</b>	<b>193 309 077</b>
<b>Total Western T Volumes (m³) - by Tariff</b>														
3.1	Tariff 1	0	0	0	0	0	0	0	0	0	0	0	0	0
3.2	Tariff 2	0	0	0	0	0	0	0	0	0	0	0	0	0
3.3	Tariff 3	0	0	0	0	0	0	0	0	0	0	0	0	0
3.4	Tariff 4	0	0	0	0	0	0	0	0	0	0	0	0	0
3.5	Tariff 5	0	0	0	0	0	0	0	0	0	0	0	0	0
3.6	Tariff 9	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	<b>Total Transportation</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Transportation Dawn Volumes (m³) - by Tariff</b>														
3.1	Tariff 1	2 470 299	2 148 372	1 975 654	1 011 219	547 928	342 047	349 522	345 798	345 137	1 037 668	1 438 659	2 312 197	14 324 498
3.2	Tariff 2	423	355	332	163	76	51	41	41	42	144	215	365	2 249
3.3	Tariff 3	0	0	0	0	0	0	0	0	0	0	0	0	0
3.4	Tariff 4	383 898	324 312	353 255	287 873	288 338	271 146	291 633	297 426	262 374	332 276	330 691	334 818	3 758 040
3.5	Tariff 5	1 474 623	1 335 329	1 477 867	1 417 503	1 463 095	1 411 225	1 473 240	1 467 149	1 377 444	1 472 308	1 406 456	1 473 761	17 250 000
3.6	Tariff 9	1 788 039	1 552 516	1 539 108	1 188 495	975 273	745 832	714 418	790 234	868 072	1 159 293	1 558 443	1 767 789	14 647 513
3.	<b>Total Transportation</b>	<b>6 117 281</b>	<b>5 360 883</b>	<b>5 346 217</b>	<b>3 905 253</b>	<b>3 274 710</b>	<b>2 770 302</b>	<b>2 828 855</b>	<b>2 900 648</b>	<b>2 853 069</b>	<b>4 001 689</b>	<b>4 734 464</b>	<b>5 888 930</b>	<b>49 982 300</b>
<b>Total Ontario T Volumes (m³) - by Tariff</b>														
3.1	Tariff 1	0	0	0	0	0	0	0	0	0	0	0	0	0
3.2	Tariff 2	(0)	(0)	0	0	0	0	(0)	(0)	(0)	0	(0)	(0)	(0)
3.3	Tariff 3	0	0	0	0	0	0	0	0	0	0	0	0	0
3.4	Tariff 4	0	0	0	0	0	0	0	0	0	0	0	0	0
3.5	Tariff 5	0	0	0	0	0	0	0	0	0	0	0	0	0
3.6	Tariff 9	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	<b>Total Transportation</b>	<b>(0)</b>	<b>(0)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>0</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>

**Total Revenue Variance**

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>Interim 2023 Rates</b>														
<b>TOTAL Dist REVENUE SUMMARIES (\$'000) - by Tariff</b>														
1.1	<b>Tariff 1</b>	4 853 752	4 262 046	3 903 294	2 050 178	1 177 713	802 601	782 642	839 203	809 527	2 146 684	2 937 046	4 495 068	29 059 753
1.2	<b>Tariff 2</b>	7 873 447	6 699 265	6 312 682	3 389 142	1 892 943	1 394 217	1 274 077	1 280 872	1 279 749	3 035 095	4 300 486	6 899 694	45 631 669
1.3	<b>Tariff 3</b>	3 258	3 004	3 338	1 862	1 956	1 272	2 000	1 994	2 023	2 652	2 810	3 818	29 986
1.4	<b>Tariff 4</b>	26 125	22 405	24 212	20 130	20 159	19 085	20 364	20 726	18 538	22 902	22 803	23 061	260 509
1.5	<b>Tariff 5</b>	79 682	73 655	79 822	77 210	79 183	76 939	79 622	79 358	75 477	79 582	76 732	79 644	936 906
1.6	<b>Tariff 9</b>	207 770	201 982	201 389	176 270	160 722	194 275	128 869	203 497	241 698	304 073	189 004	210 776	2 420 325
1.7	<b>Total Revenue \$</b>	13 044 033	11 262 356	10 524 736	5 714 791	3 332 675	2 488 389	2 287 574	2 425 650	2 427 012	5 590 988	7 528 882	11 712 062	78 339 149
1	<b>CUMULATIVE</b>	13 044 033	24 306 389	34 831 125	40 545 917	43 878 592	46 366 980	48 654 555	51 080 205	53 507 217	59 098 205	66 627 087	78 339 149	
<b>2023 Final Rates</b>														
<b>TOTAL Dist REVENUE SUMMARIES (\$'000) - by Tariff</b>														
2.1	<b>Tariff 1</b>	4 843 736	4 253 198	3 895 128	2 045 787	1 175 201	800 951	781 043	837 513	807 887	2 142 269	2 930 926	4 485 756	28 999 396
2.2	<b>Tariff 2</b>	7 846 889	6 676 838	6 291 636	3 378 485	1 887 664	1 390 702	1 271 002	1 277 779	1 276 660	3 025 721	4 286 585	6 876 577	45 486 539
2.3	<b>Tariff 3</b>	3 255	3 000	3 334	1 860	1 953	1 270	1 998	1 992	2 021	2 649	2 807	3 814	29 953
2.4	<b>Tariff 4</b>	26 123	22 403	24 210	20 128	20 157	19 084	20 363	20 724	18 536	22 900	22 801	23 059	260 486
2.5	<b>Tariff 5</b>	79 365	73 368	79 505	76 906	78 869	76 636	79 306	79 044	75 182	79 266	76 431	79 328	933 205
2.6	<b>Tariff 9</b>	207 310	201 567	200 977	175 937	160 437	194 002	128 654	203 209	241 366	303 642	188 599	210 317	2 416 017
2.7	<b>Total Revenue \$</b>	13 006 678	11 230 374	10 494 790	5 699 103	3 324 282	2 482 646	2 282 366	2 420 259	2 421 651	5 576 447	7 508 149	11 678 852	78 125 597
2	<b>CUMULATIVE</b>	13 006 678	24 237 052	34 731 842	40 430 945	43 755 227	46 237 873	48 520 239	50 940 499	53 362 149	58 938 596	66 446 745	78 125 597	
<b>VARIANCE by Tariff</b>														
3.1	<b>Tariff 1</b>	(10 016)	(8 848)	(8 165)	(4 390)	(2 512)	(1 649)	(1 599)	(1 690)	(1 640)	(4 415)	(6 120)	(9 312)	(60 357)
3.2	<b>Tariff 2</b>	(26 558)	(22 427)	(21 045)	(10 657)	(5 279)	(3 515)	(3 075)	(3 093)	(3 089)	(9 375)	(13 900)	(23 117)	(145 130)
3.3	<b>Tariff 3</b>	(4)	(3)	(4)	(2)	(2)	(1)	(2)	(2)	(2)	(3)	(3)	(4)	(33)
3.4	<b>Tariff 4</b>	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(23)
3.5	<b>Tariff 5</b>	(316)	(286)	(317)	(304)	(314)	(303)	(316)	(315)	(296)	(316)	(302)	(316)	(3 701)
3.6	<b>Tariff 9</b>	(459)	(415)	(412)	(333)	(284)	(273)	(214)	(288)	(333)	(432)	(405)	(458)	(4 308)
3.7	<b>Total Revenue \$</b>	(37 355)	(31 982)	(29 946)	(15 688)	(8 392)	(5 743)	(5 208)	(5 391)	(5 361)	(14 542)	(20 733)	(33 210)	(213 552)
3	<b>CUMULATIVE</b>	(37 355)	(69 337)	(99 283)	(114 972)	(123 364)	(129 108)	(134 316)	(139 706)	(145 068)	(159 609)	(180 342)	(213 552)	

### Total Distribution Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>Interim 2023 Rates</b>														
<b>TOTAL DISTRIBUTION REVENUE SUMMARIES (\$'000) - by Tariff</b>														
1.1	<b>Tariff 1</b>	2 357 484	2 081 999	1 919 323	1 042 228	615 569	425 184	415 766	438 240	426 304	1 064 912	1 450 927	2 193 090	14 431 025
1.2	<b>Tariff 2</b>	5 145 932	4 408 828	4 164 718	2 319 883	1 364 303	1 047 843	969 116	973 216	972 773	2 093 083	2 898 418	4 536 929	30 895 041
1.3	<b>Tariff 3</b>	1 144	1 059	1 171	677	709	480	723	721	731	941	994	1 331	10 681
1.4	<b>Tariff 4</b>	22 516	19 356	20 891	17 424	17 448	16 537	17 623	17 930	16 071	19 779	19 695	19 913	225 184
1.5	<b>Tariff 5</b>	65 820	61 103	65 930	63 886	65 430	63 673	65 773	65 567	62 529	65 742	63 512	65 791	774 756
1.6	<b>Tariff 9</b>	80 256	73 850	73 454	61 963	54 942	53 343	44 834	55 513	61 928	76 374	72 457	80 120	789 034
1.7	<b>Total Distribution \$</b>	7 673 152	6 646 195	6 245 487	3 506 060	2 118 400	1 607 059	1 513 836	1 551 187	1 540 337	3 320 831	4 506 003	6 897 174	47 125 722
1	<b>CUMULATIVE</b>	7 673 152	14 319 347	20 564 834	24 070 895	26 189 295	27 796 354	29 310 190	30 861 377	32 401 714	35 722 544	40 228 547	47 125 722	
<b>2023 Final Rates</b>														
<b>TOTAL DISTRIBUTION REVENUE SUMMARIES (\$'000) - by Tariff</b>														
2.1	<b>Tariff 1</b>	2 347 468	2 073 151	1 911 158	1 037 838	613 057	423 534	414 167	436 549	424 664	1 060 497	1 444 807	2 183 777	14 370 668
2.2	<b>Tariff 2</b>	5 119 374	4 386 401	4 143 673	2 309 225	1 359 024	1 044 328	966 041	970 122	969 684	2 083 708	2 884 518	4 513 812	30 749 911
2.3	<b>Tariff 3</b>	1 140	1 056	1 167	675	706	479	721	719	729	938	991	1 327	10 648
2.4	<b>Tariff 4</b>	22 514	19 354	20 889	17 422	17 447	16 535	17 621	17 928	16 070	19 777	19 693	19 911	225 161
2.5	<b>Tariff 5</b>	65 504	60 816	65 613	63 582	65 116	63 370	65 457	65 252	62 234	65 426	63 210	65 475	771 055
2.6	<b>Tariff 9</b>	79 797	73 435	73 042	61 630	54 658	53 070	44 619	55 225	61 596	75 942	72 051	79 662	784 726
2.7	<b>Total Distribution \$</b>	7 635 797	6 614 213	6 215 541	3 490 372	2 110 008	1 601 316	1 508 628	1 545 797	1 534 976	3 306 289	4 485 270	6 863 964	46 912 170
2	<b>CUMULATIVE</b>	7 635 797	14 250 010	20 465 551	23 955 923	26 065 931	27 667 246	29 175 874	30 721 671	32 256 646	35 562 935	40 048 205	46 912 170	
<b>VARIANCE by Tariff</b>														
3.1	<b>Tariff 1</b>	(10 016)	(8 848)	(8 165)	(4 390)	(2 512)	(1 649)	(1 599)	(1 690)	(1 640)	(4 415)	(6 120)	(9 312)	(60 357)
3.2	<b>Tariff 2</b>	(26 558)	(22 427)	(21 045)	(10 657)	(5 279)	(3 515)	(3 075)	(3 093)	(3 089)	(9 375)	(13 900)	(23 117)	(145 130)
3.3	<b>Tariff 3</b>	(4)	(3)	(4)	(2)	(2)	(1)	(2)	(2)	(2)	(3)	(3)	(4)	(33)
3.4	<b>Tariff 4</b>	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(23)
3.5	<b>Tariff 5</b>	(316)	(286)	(317)	(304)	(314)	(303)	(316)	(315)	(296)	(316)	(302)	(316)	(3 701)
3.6	<b>Tariff 9</b>	(459)	(415)	(412)	(333)	(284)	(273)	(214)	(288)	(333)	(432)	(405)	(458)	(4 308)
3.7	<b>Total Distribution \$</b>	(37 355)	(31 982)	(29 946)	(15 688)	(8 392)	(5 743)	(5 208)	(5 391)	(5 361)	(14 542)	(20 733)	(33 210)	(213 552)
3	<b>CUMULATIVE</b>	(37 355)	(69 337)	(99 283)	(114 972)	(123 364)	(129 108)	(134 316)	(139 706)	(145 068)	(159 609)	(180 342)	(213 552)	

### Total Transportation Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>Interim 2023 Rates</b>														
<b><u>TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff</u></b>														
1.1	<b>Tariff 1</b>	441 574	385 652	350 931	178 277	99 454	66 815	64 921	71 014	67 847	191 414	262 939	407 148	2 587 987
1.2	<b>Tariff 2</b>	487 010	408 968	383 529	190 921	94 391	61 847	54 452	54 933	54 812	168 201	250 345	421 882	2 631 292
1.3	<b>Tariff 3</b>	378	347	387	212	223	141	228	227	231	305	324	444	3 447
1.4	<b>Tariff 4</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
1.5	<b>Tariff 5</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
1.6	<b>Tariff 9</b>	19 767	20 273	20 260	18 415	17 251	23 912	13 806	25 097	30 642	38 711	18 194	20 362	266 690
1.7	<b>Total Transportation \$</b>	948 729	815 240	755 107	387 825	211 318	152 716	133 407	151 271	153 531	398 631	531 803	849 837	5 489 416
1	<b>CUMULATIVE</b>	948 729	1 763 969	2 519 076	2 906 901	3 118 219	3 270 935	3 404 342	3 555 613	3 709 144	4 107 775	4 639 578	5 489 416	
<b>2023 Final Rates</b>														
<b><u>TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff</u></b>														
2.1	<b>Tariff 1</b>	441 574	385 652	350 931	178 277	99 454	66 815	64 921	71 014	67 847	191 414	262 939	407 148	2 587 987
2.2	<b>Tariff 2</b>	487 010	408 968	383 529	190 921	94 391	61 847	54 452	54 933	54 812	168 201	250 345	421 882	2 631 292
2.3	<b>Tariff 3</b>	378	347	387	212	223	141	228	227	231	305	324	444	3 447
2.4	<b>Tariff 4</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
2.4	<b>Tariff 5</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
2.5	<b>Tariff 9</b>	19 767	20 273	20 260	18 415	17 251	23 912	13 806	25 097	30 642	38 711	18 194	20 362	266 690
2.6	<b>Total Transportation \$</b>	948 729	815 240	755 107	387 825	211 318	152 716	133 407	151 271	153 531	398 631	531 803	849 837	5 489 416
2	<b>CUMULATIVE</b>	948 729	1 763 969	2 519 076	2 906 901	3 118 219	3 270 935	3 404 342	3 555 613	3 709 144	4 107 775	4 639 578	5 489 416	
<b>VARIANCE by Tariff</b>														
3.1	<b>Tariff 1</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.2	<b>Tariff 2</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.3	<b>Tariff 3</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	<b>Tariff 4</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	<b>Tariff 5</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.6	<b>Tariff 9</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.7	<b>Total Transportation \$</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3	<b>CUMULATIVE</b>	-	-	-	-	-	-	-	-	-	-	-	-	-

**Total Dawn Transportation Revenue Variance**

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>Interim 2023 Rates</b>														
<b><u>TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff</u></b>														
1.1	<b>Tariff 1</b>	23 221	20 195	18 571	9 505	5 151	3 215	3 286	3 251	3 244	9 754	13 523	21 735	134 650
1.2	<b>Tariff 2</b>	4	3	3	2	1	0	0	0	0	1	2	3	21
1.3	<b>Tariff 3</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
1.4	<b>Tariff 4</b>	3 609	3 049	3 321	2 706	2 710	2 549	2 741	2 796	2 466	3 123	3 108	3 147	35 326
1.5	<b>Tariff 5</b>	13 861	12 552	13 892	13 325	13 753	13 266	13 848	13 791	12 948	13 840	13 221	13 853	162 150
1.6	<b>Tariff 9</b>	16 808	14 594	14 468	11 172	9 168	7 011	6 716	7 428	8 160	10 897	14 649	16 617	137 687
1.7	<b>Total Transportation \$</b>	57 502	50 392	50 254	36 709	30 782	26 041	26 591	27 266	26 819	37 616	44 504	55 356	469 834
1	<b>CUMULATIVE</b>	57 502	107 895	158 149	194 859	225 641	251 682	278 273	305 539	332 358	369 974	414 478	469 834	
<b>2023 Final Rates</b>														
<b><u>TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff</u></b>														
2.1	<b>Tariff 1</b>	23 221	20 195	18 571	9 505	5 151	3 215	3 286	3 251	3 244	9 754	13 523	21 735	134 650
2.2	<b>Tariff 2</b>	4	3	3	2	1	0	0	0	0	1	2	3	21
2.3	<b>Tariff 3</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
2.4	<b>Tariff 4</b>	3 609	3 049	3 321	2 706	2 710	2 549	2 741	2 796	2 466	3 123	3 108	3 147	35 326
2.4	<b>Tariff 5</b>	13 861	12 552	13 892	13 325	13 753	13 266	13 848	13 791	12 948	13 840	13 221	13 853	162 150
2.5	<b>Tariff 9</b>	16 808	14 594	14 468	11 172	9 168	7 011	6 716	7 428	8 160	10 897	14 649	16 617	137 687
2.6	<b>Total Transportation \$</b>	57 502	50 392	50 254	36 709	30 782	26 041	26 591	27 266	26 819	37 616	44 504	55 356	469 834
2	<b>CUMULATIVE</b>	57 502	107 895	158 149	194 859	225 641	251 682	278 273	305 539	332 358	369 974	414 478	469 834	
<b>VARIANCE by Tariff</b>														
3.1	<b>Tariff 1</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.2	<b>Tariff 2</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.3	<b>Tariff 3</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	<b>Tariff 4</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	<b>Tariff 5</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.6	<b>Tariff 9</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.7	<b>Total Transportation \$</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3	<b>CUMULATIVE</b>	-	-	-	-	-	-	-	-	-	-	-	-	-

### Total Gas Supply Commodity Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>Interim 2023 Rates</b>														
<b><u>TOTAL GAS SUPPLY COMMODITY REVENUE SUMMARIES (\$) - by Tariff</u></b>														
1.1	<b>Tariff 1</b>	2 031 473	1 774 201	1 614 468	820 167	457 540	307 386	298 670	326 699	312 132	880 604	1 209 656	1 873 096	11 906 091
1.2	<b>Tariff 2</b>	2 240 501	1 881 465	1 764 432	878 337	434 248	284 527	250 509	252 723	252 164	773 810	1 151 720	1 940 879	12 105 315
1.3	<b>Tariff 3</b>	1 737	1 598	1 780	973	1 024	650	1 049	1 045	1 061	1 405	1 492	2 043	15 858
1.4	<b>Tariff 4</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
1.5	<b>Tariff 5</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
1.6	<b>Tariff 9</b>	90 939	93 266	93 207	84 720	79 361	110 009	63 514	115 458	140 968	178 091	83 704	93 676	1 226 914
1.7	<b>Total GS \$</b>	4 364 649	3 750 529	3 473 887	1 784 197	972 174	702 573	613 741	695 926	706 325	1 833 911	2 446 572	3 909 694	25 254 178
1	<b>CUMULATIVE</b>	4 364 649	8 115 178	11 589 066	13 373 263	14 345 437	15 048 010	15 661 750	16 357 676	17 064 001	18 897 912	21 344 484	25 254 178	
<b>2023 Final Rates</b>														
<b><u>TOTAL GAS SUPPLY COMMODITY REVENUE SUMMARIES (\$) - by Tariff</u></b>														
2.1	<b>Tariff 1</b>	2 031 473	1 774 201	1 614 468	820 167	457 540	307 386	298 670	326 699	312 132	880 604	1 209 656	1 873 096	11 906 091
2.2	<b>Tariff 2</b>	2 240 501	1 881 465	1 764 432	878 337	434 248	284 527	250 509	252 723	252 164	773 810	1 151 720	1 940 879	12 105 315
2.3	<b>Tariff 3</b>	1 737	1 598	1 780	973	1 024	650	1 049	1 045	1 061	1 405	1 492	2 043	15 858
2.4	<b>Tariff 4</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
2.5	<b>Tariff 5</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
2.6	<b>Tariff 9</b>	90 939	93 266	93 207	84 720	79 361	110 009	63 514	115 458	140 968	178 091	83 704	93 676	1 226 914
2.7	<b>Total GS \$</b>	4 364 649	3 750 529	3 473 887	1 784 197	972 174	702 573	613 741	695 926	706 325	1 833 911	2 446 572	3 909 694	25 254 178
2	<b>CUMULATIVE</b>	4 364 649	8 115 178	11 589 066	13 373 263	14 345 437	15 048 010	15 661 750	16 357 676	17 064 001	18 897 912	21 344 484	25 254 178	
<b>VARIANCE by Tariff</b>														
3.1	<b>Tariff 1</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.2	<b>Tariff 2</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.3	<b>Tariff 3</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	<b>Tariff 4</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	<b>Tariff 5</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.6	<b>Tariff 9</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3.7	<b>Total GS \$</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
3	<b>CUMULATIVE</b>	-	-	-	-	-	-	-	-	-	-	-	-	-