PARTIE 1 (CONFIDENTIELLE)

Demand Forecast

1. Reference: B-0053, Énergir-H, Document 2, p.4, Table 1

Questions:

1.1 [redacted]

1.2 [redacted]

2. References: B-0053, Énergir-H, Document 2, p. 14 & 26, Tables 11 & 17

Questions:

2.1 [redacted]

2.2 [redacted]

Gas Supply

3. References: B-0053, Énergir-H, Document 2, p. 6 & 7, Tables 3 & 4

Preamble:

[redacted]

Questions:

3.1 [redacted]

3.2 [redacted].

3.3 [redacted]

3.4 [redacted]

3.5 [redacted]

i) [redacted]

ii) [redacted]

4. References: B-0053, Énergir-H, Document 2, Annexe 2, p. 6 & 7, Table 2 & Graph 1

Preamble:

[redacted]

Questions:

4.1 [redacted]

4.2 [redacted]

5. Reference: B-0055, Énergir-H, Document 3, p. 9, l. 21-23

Question:

5.1 [redacted]

Transportation

6. Reference: B-0055, Énergir-H, Document 3, Annexe 2

Questions:

6.1 [redacted]

- [redacted]
- [redacted]
- [redacted]
- [redacted]
- [redacted]

6.2 [redacted]

7. Reference: B-0055, Énergir-H, Document 3, Annexe 2, p. 2

Questions:

7.1 [redacted]

i. [redacted]
ii. [redacted]
iii. [redacted]

7.2 [redacted]

8. Reference: B-0055, Énergir-H, Document 3, Annexe 3, p. 1

Questions:

8.1 [redacted]

8.2 [redacted]

Storage

9. Reference: B-0055, Énergir-H, Document 3, Annexe 3, p. 2

Questions:

9.1 [redacted]

- [redacted]
- [redacted]
- [redacted]
- [redacted]

9.2 [redacted]

10. References: B-0057, Énergir-H, Document 4, p. 9 &14

Questions:

10.1 [redacted]

10.2 [redacted]

10.3 [redacted]

i. [redacted]
ii. [redacted]

RSG and RNG

11. Reference: B-0055, Énergir-H, Document 3, p. 9, l. 21-24

Preamble:

[redacted]

Questions:

11.1 [redacted]

11.2 [redacted]

11.3 [redacted]

11.4 [redacted]

11.5 [redacted]

11.6 [redacted]

11.7 [redacted]

12. Reference: B-0060, Énergir-H, Document 6, p. 2

Questions:

12.1 [redacted]

12.2 [redacted]

12.3 [redacted]

12.4 [redacted]

SPEDE

13. References: B-0065, Énergir-J, Document 6, p. 14, Table 4 and l. 5 and ff., p. 31, Table 13 and p.36, Table 14

Preamble:

[redacted]

Questions

13.1 [redacted]

13.2 [redacted]

13.3 [redacted]

13.4 [redacted]

PARTIE 2 (NON-CONFIDENTIELLE)

PGEÉ

14. Reference: B-0061, Énergir-J, Document 2, p. 26-27

Questions:

14.1 Please provide the residential program measures eligible for financial assistance in 2018-2022 and the amount per installation.

14.2 For each measure, please provide a breakdown of the number of installations, average cost per installation and the estimated lifetime savings. Please reconcile to the summary for the residential program.

14.3 In proposing the residential program for 2023-2026, did Énergir screen other measures such as basement, attic and exterior insulation and efficient windows?

14.4 If so, please provide the results of this screening (e.g. TCR). If not, why?

15. Reference: B-0061, Énergir-J, Document 2, p. 29-30

Questions

15.1 Énergir is forecasting a big increase in participating multi family dwellings in 2023-2026. What is the basis of this 5-fold increase?

15.2 Please provide the individual measures that are eligible for assistance, the forecast budgets and lifetime savings per measure.

15.3 Please provide the cost ratios, preferably measure by measure.

16. Reference: B-0061, Énergir-J, Document 2, p. 78, Table 30

Questions

16.1 Why are participants for Solar Preheating-Air for Space Heating in 2023-24 less than in 2022-2023?

16.2 Why are participants for Solar Preheating-Air for Process and Water in 2023-24 less than in 2022-2023?

16.3 Why should this program be continued? What is the cost/benefit?

17. Reference: B-0061, Énergir-J, Document 2, p. 106, Table 37

Questions

17.1 Why does MFR not have a calculated TCTR ratio?

17.2 What is the Énergir cost per unit for smart thermostat?

17.3 Does the customer install the unit? What is the installed cost?

17.4 Why are smart thermostats with $100/unit assistance cost effective? Please provide screening results.

18. Reference: No specific reference

Preamble

The Federal NRCan Greener Homes Program was implemented in 2022, Enbridge Gas has entered into a 5-year funding agreement with NRCan to support the EGI Energy Efficiency Programs[1]. Over the period 2022-2027, federal support of up to $613,437,876 is available.

Questions:

18.1 Has Énergir directly or indirectly held discussions with NRCan?

18.2 Please provide the status of discussions regarding the Greener Homes Program; include initiatives by the Quebec government, Hydro Québec and Énergir.

[1] The EGI-NRCan Agreement provides for $613,437,876 in federal contributions over 2022-2027 based on EGI EE programs for the Ontario residential and small business sectors.

18.3 If discussions regarding cost sharing with the NRcan Greener Homes Program have not occurred, why not? Please explain in detail.

19. Reference: B-0062, Énergir-J, Document 3, p.15, Section 2

Questions

19.1 What is the financial assistance available for MFR? Please provide total amounts and the average for 2022-2023.

19.2 Based on a 2023-24 budget of $661,100 and 3005 participants, please confirm the average incentive is $200 per participant

20. Reference: B-0061, Énergir-J, Document 2, p.104, l. 11-18

Preamble

« *La méthodologie retenue par Énergir est celle recommandée par la firme Dunsky Expertise en énergie en 2015 qui consiste à bonifier les coûts évités de gaz naturel par des ajouts génériques (exprimés en pourcentage) afin de refléter les divers BNÉ associés à chacune des initiatives du PGEÉ générant des économies de gaz naturel. Cette approche a l'avantage i) d'être plus précise que l'utilisation d'un seul ajout générique pour toutes les initiatives en efficacité énergétique comme le font certaines régions en Amérique du Nord, telles que l'Ontario et le Vermont, et ii) d'être beaucoup moins coûteuse et laborieuse qu'un exercice de quantification des BNÉ pour le secteur gazier du Québec.* »

Questions

20.1 How did Énergir develop the percentages for NEBs? Please provide sources and calculations for the residential sector.

20.2 What is the average NEB% for the residential sector?

20.3 Compare the average NEB% to a single adder of 15% used by the OEB in Ontario.