

**Tarifs et conditions des services de transport
d'Hydro-Québec
(version anglaise)**

Application des tarifs provisoires pour l'année 2023



Hydro-Québec Open Access Transmission Tariff

Decision [D-2022-XXX](#)

Updated: [November 22, 2022](#)

a supprimé: s

a supprimé: D-2022-053 and D-2022-063

a supprimé: May 19

will use due diligence to provide the service until: (i) Network Upgrades are completed for the Transmission Customer; (ii) the Transmission Provider determines through a biennial reassessment that it can no longer reliably provide such service; or (iii) the Transmission Customer terminates the service because the reassessment increased the number of hours per year of conditional curtailment or changed the System Conditions that could lead to a curtailment of service.

- d) At the time the Transmission Provider informs the Transmission Customer of the need to conduct a System Impact Study, it shall also offer the Transmission Customer the possibility of studying conditional Firm Transmission Service and redispatch options.

15.5 Deferral of Service: The Transmission Provider may defer providing a service until it completes construction of Network Upgrades needed to provide Point-to-Point Transmission Service whenever the Transmission Provider determines that providing the requested service would, without such upgrades or new facilities, impair or degrade the reliability of any existing firm service.

15.6 Revoked

15.7 Transmission Losses: Transmission losses are associated with all Transmission Services. The Transmission Provider is not obligated to provide transmission losses. The Transmission Customer is responsible for replacing losses associated with Transmission Service as calculated by the Transmission Provider. The factor applicable to transmission losses is 5.2% of the maximum hourly transfer as measured at the Point(s) of Delivery.

a supprimé: 3

16 Transmission Customer Responsibilities

16.1 Conditions Required of Transmission Customers: The Transmission Provider shall provide Point-to-Point Transmission Service only if the following conditions are satisfied by the Transmission Customer:

- a. The Transmission Customer has submitted a Completed Application for service;

that in which the Transmission Provider delivers resources to Native-Load Customers.

28.3 Network Integration Transmission Service: The Transmission Provider shall provide Firm Transmission Service over its Transmission System to the Network Customer for the delivery of capacity and energy from Network Resources designated by the customer to serve the customer's Network Loads in a manner comparable to the Transmission Provider's use of the Transmission System to reliably serve Native-Load Customers.

28.4 Secondary Service: The Network Customer may use the Transmission Provider's Transmission System to deliver energy to its Network Loads from resources that have not been designated as Network Resources. Such energy shall be transmitted, on an as-available basis, at no additional charge. Secondary service shall not require the filing of an Application for Network Integration Transmission Service under the Tariff. However, all other requirements of Part III of the Tariff (except for transmission rates) shall apply to secondary service. Deliveries from resources other than Network Resources shall have a higher priority than any Non-Firm Point-to-Point Transmission Service under Part II herein.

28.5 Transmission Losses: Transmission losses are associated with all Transmission Services. The Transmission Provider is not obligated to provide transmission losses. The Network Customer is responsible for replacing losses associated with Transmission Service as calculated by the Transmission Provider. The applicable transmission loss factors are as follows: a rate of 5.2% of the maximum hourly flow as measured at the Point(s) of Delivery.

28.6 Restrictions on Use of Service: The Network Customer shall not use Network Integration Transmission Service to (i) sell capacity and energy to non-designated loads, or (ii) directly or indirectly provide Transmission Service to third parties. All Network Customers taking Network Integration Transmission Service shall use Point-to-Point Transmission Service under Part II herein for any Third-Party Sale which requires use of the Transmission Provider's Transmission System. In the event that a Network Customer uses Network Integration Transmission Service or secondary

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Part V. Coming into Force

44.1 Superseding of Past OATT Text: The text of the *Hydro-Québec Open Access Transmission Tariff* herein supersedes the text bearing the same name approved by the Régie in Decisions [D-2022-053 and D-2022-063](#).

a supprimé: D-2021-008, D-2021-021, D-2021-068 and D-2021-169

44.2 Coming into Force of Rates: The text of the *Hydro-Québec Open Access Transmission Tariff* herein shall come into force on [XXX XX, 2022](#), with the exception of Sections 15.7 and 28.5, and Schedules 1 through 3, 6, 7, 9 and 10, and Attachment H, which shall come into force on January 1, 2023.

Commenté [A1]: NOTE : Espace réservé pour la date de la décision finale à venir dans le volet 2 du dossier R-4167-2021.

a supprimé: May 19

a supprimé: 2

In accordance with Decisions D-2015-209 D-2016-190 and D-2017-102, Section 12A.2 paragraph (i), is revoked as of December 18, 2015 except as it applies to the Transmission Service Agreements which are the source of the Generator's acquired rights, and to which Section 12A.2 paragraph (i), continues to apply and produce its legal effects. The exercise of these acquired rights is subject to the regulatory regime set out in Section 12A.2 of the Hydro-Québec Open Access Transmission Tariff then in force.

Schedules 4 and 5 approved by Decisions D-2021-008 and D-2021-021 shall come into force on April 1, 2021 and shall continue to apply until superseded.

Schedule 9

Long-Term and Short-Term Firm Point-to-Point Transmission Service

The Transmission Customer shall pay the Transmission Provider each month for the Firm Transmission Service Reserved Capacity, augmented by the transmission loss factor specified in Section 15.7 herein, based on the total of applicable rates set forth below.

- 1) Yearly delivery: one-twelfth of the demand charge of \$71.38/kW of Reserved Capacity per year.

[Pursuant to Régie de l'énergie Decision D-2022-XXX, a rate rider of \\$0.00/kW is applied to the demand charge specified above for the period from January 1 to December 31, 2023.](#)

- 2) Monthly delivery: \$5.95/kW of Reserved Capacity per month
- 3) Weekly delivery: \$1.37/kW of Reserved Capacity per week
- 4) Daily delivery: \$0.27/kW of Reserved Capacity per day

The total demand charge in any week, pursuant to a reservation for daily delivery, shall not exceed the rate specified in point 3 above times the highest amount in kilowatts of Reserved Capacity in any day during that week.

Attachment H

Annual Transmission Revenue Requirement for Native-Load Transmission Service and Network Integration Transmission Service

1. The Transmission Provider's annual revenue requirement for the Native-Load Transmission Service and the Network Integration Transmission Service shall be \$2,812,443,380.
2. The amount in (1) shall be effective until amended by the Régie.
3. [Pursuant to Régie de l'énergie Decision D-2022-XXX, a rate rider of \\$0 is applied to the revenue requirement specified above for the period from January 1 to December 31, 2023.](#)