

ENBRIDGE GAZ QUÉBEC
IMPACT OF THE CHANGE IN COST OF GAS ON THE REVENUE REQUIREMENT RESULTING FROM THE 2026 VOLUMES
COMPONENTS: Transportation, load balancing and commodity
2026 RATE CASE

Line n°	Description	Impact on revenue requirements (000\$)
1	TRANSPORTATION, LOAD BALANCING AND COMMODITY	
2		
3	Impact of the 2026 volumes on the cost of gas per Rate 200 effective	
4	April 1st, 2025	
5		
6	Cost of gas (Rate 200 + Niagara Gas) forecasted for 2026	38,476.1 (1)
7		
8	Cost of gas (Rate 200 + Niagara Gas) assuming 2026 forecast volumes	
9	with 2025 assumptions for heat content, unbilled and unaccounted for gas (UUF),	
10	contract demand and cost of Niagara Gas presently recovered in	
11	Gazifère's rates	<u>38,111.3 (2)</u>
12		
13	Impact on the cost of gas resulting from the updated 2026 assumptions regarding	
14	the heat content, unaccounted for gas, contract demand and Niagara Gas cost	364.8 (3)
15		
16	Increase (decrease) due to volume, sales and transportation service and working cash	<u>35.2 (4)</u>
17		
18	Total	<u><u>400.0 (5)</u></u>

- Notes: (1) EGQ-16, document 2, page 1 de 1, ligne 29, colonne 13.
(2) EGQ-16, document 3, page 1 de 1, ligne 29, colonne 13.
(3) This decrease corresponds to the annual impact as per Rate 200 effective April 1st, 2025.
(4) Reflects impact of change in volumes by rate class, sales and transportation utilization and working cash in 2026 forecast recovery of gas costs compared to 2025 approved rates.
(5) This amount will be remitted to the customers through the rates once the Régie issues its decision in this present proceeding. The amount is calculated as follows:

Total Revenues excluding the distribution per Gazifère's Rates as of April 1st, 2025	38,076.1
Minus: Cost of gas (Rate 200 + Niagara Gas) forecasted for 2026	<u>38,476.1</u>
Sufficiency (Deficiency) related to the cost of gas	<u>(400.0)</u>

ENBRIDGE GAZ QUÉBEC
COÛT TOTAL DES APPROVISIONNEMENTS GAZIERS POUR L'ANNÉE TÉMOIN 2026
DOSSIER TARIFAIRE 2026

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	
1 000 m ³		JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL	
1	CONTRACT DEMAND	1247.7	1247.7	1247.7	1247.7	1247.7	1247.7	1247.7	1247.7	1247.7	1247.7	1247.7	1247.7		
2															
3	TOTAL DELIVERIES	32,562.2	26,692.9	24,767.2	14,885.7	9,250.1	7,677.4	7,183.4	7,520.0	7,250.7	13,343.4	18,275.0	26,668.5	196,076.5 (1)	
4	TOTAL SALES	25,082.3	20,458.5	18,766.3	10,557.2	5,715.3	4,746.2	4,206.9	4,481.8	4,212.0	9,351.2	13,351.9	20,241.3	141,170.7	
5	ONTARIO T-SERVICE RECEIPTS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
6	WESTERN T-SERVICE	7,480.0	6,234.4	6,000.9	4,328.5	3,534.8	2,931.3	2,976.5	3,038.2	3,038.7	3,992.1	4,923.2	6,427.2	54,905.8	
7	WESTERN T-SERVICE	131.5 m ³ /JOUR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
8	GAS COST CALCULATION														
9															
10	RATES	EB-2025-0078													
11															
12															
13															
14	Demand Charge	17.6902	220,721	220,721	220,721	220,721	220,721	220,721	220,721	220,721	220,721	220,721	220,721	2,648.6	
15	Delivery Charge	1.3774	448,512	367,668	341,143	205,036	127,410	105,749	98,944	103,580	99,871	183,792	251,720	367,332	2,700.8
16			669,233	588,389	561,864	425,756	348,131	326,470	319,664	324,301	320,592	404,512	472,441	588,052	5,349.4
17															
18	Load Balancing	2.5402	827,146	678,054	629,136	378,127	234,970	195,022	182,472	191,023	184,182	338,948	464,222	677,433	4,980.7
19	Transportation	7.3963	1,855,158	1,513,171	1,388,011	780,840	422,721	351,040	311,152	331,484	311,529	691,645	987,543	1,497,110	10,441.4
20	DAWN Transportation	0.9420	70,462	58,728	56,528	40,775	33,297	27,613	28,039	28,620	28,625	37,606	46,376	60,544	517.2
21	Gas supply (system)	10.7671	2,700,631	2,202,786	2,020,585	1,136,701	615,372	511,024	452,958	482,555	453,506	1,006,857	1,437,607	2,179,405	15,200.0
22	Cap & Trade Facility Related Charge	0.0000	0	0	0	0	0	0	0	0	0	0	0	0	0.0
23	Rider D	0.0000	0	0	0	0	0	0	0	0	0	0	0	0	0.0
24															
25	TOTAL		6,122,630	5,041,128	4,656,124	2,762,198	1,654,491	1,411,169	1,294,285	1,357,983	1,298,433	2,479,569	3,408,189	5,002,544	36,488.7 (2)
26															
27	Niagara Gas Transmission		165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	1,987.3	
28															
29	RATES:	EB-2025-0078	6,288,242	5,206,740	4,821,736	2,927,810	1,820,103	1,576,781	1,459,897	1,523,595	1,464,045	2,645,181	3,573,801	5,168,156	38,476.1

Notes: (1) EGQ-16, Document 2.1, page 1 de 1, ligne 5, colonne 1.
(2) Le tarif 200 utilisé pour le calcul du coût du gaz correspond au tarif en vigueur au 1er avril 2025.

ENBRIDGE GAZ QUÉBEC
APPROVISIONNEMENTS GAZIERS POUR L'ANNÉE TÉMOIN 2026
EN VERTU DE L'APPLICATION DU TARIF 200
DOSSIER TARIFAIRE 2026

N° DE LIGNE	DESCRIPTION	VOLUMES 2026 (1000 m ³)
		1
1	VOLUMES DE GAZ VENDUS ET LIVRÉS @ 37.89 MJ/m ³	196,945.2 (1)
2	% DE GAZ PERDU SUR LES VOLUMES DE GAZ VENDUS ET LIVRÉS	2.2390 (2)
3	VOLUMES DE GAZ PERDUS	4,409.7
4	VOLUMES DE GAZ ACHETÉS @ 37.89 MJ/m ³	201,354.9
5	VOLUMES DE GAZ ACHETÉS @ 38.91 MJ/m ³ (3)	196,076.5

- NOTES: (1) EGQ-15, Document 1, page 1 de 1, ligne 24, colonne 2.
(2) EGQ-16, Document 2.2, page 1 de 1, ligne 6, colonne 2. Le gaz perdu prévu pour 2026 est établi à 2,190 % des achats. Ce taux, converti en fonction des ventes, correspond à: $(1/(1-2,19\%))-1 = 2,2390\%$.
(3) Calcul fait par Enbridge Gas selon la méthodologie présentée à la pièce Exhibit 3, Tab 6, Schedule 1 (Dossier EB-2022-0200).

ENBRIDGE GAZ QUÉBEC
CALCUL DU NIVEAU DE GAZ PERDU POUR L'ANNÉE TÉMOIN 2026 (1)
DOSSIER TARIFAIRE 2026

<u>NO DE LIGNE</u>	<u>ANNÉE</u>	<u>GAZ PERDU AU 31 DÉCEMBRE (% des achats)</u>
	1	2
1	2020	3.05
2	2021	2.32
3	2022	1.79
4	2023	1.33
5	2024	2.46 (2)
6	Moyenne de 5 ans	<u>2.190</u>
	Moyenne 5 ans (%)	<u>2.190%</u>

NOTES: (1) Selon la décision D-2008-144 et D-2018-090.
(2) Selon la requête R-4299-2025 (Fermeture des livres 2024).

Original : 2025-10-15

EGQ-16
Document 2.2
Page 1 de 1
Requête 4303-2025

ENBRIDGE GAZ QUÉBEC
COÛT TOTAL DES APPROVISIONNEMENTS GAZIERS POUR L'ANNÉE TÉMOIN 2026
AVEC LES VOLUMES DE VENTES 2026 ET LES HYPOTHÈSES 2025 QUANT AU GAZ PERDU, AU VOLUME SOUSCRIT ET AU COÛT DE NIAGARA GAS TRANSMISSION RÉCUPÉRÉS PRÉSENTEMENT DANS LES TARIFS
DOSSIER TARIFAIRE 2026

		Col. 1 JAN	Col. 2 FEB	Col. 3 MAR	Col. 4 APR	Col. 5 MAY	Col. 6 JUN	Col. 7 JUL	Col. 8 AUG	Col. 9 SEP	Col. 10 OCT	Col. 11 NOV	Col. 12 DEC	Col. 13 TOTAL
1 000 m3														
1	CONTRACT DEMAND	1243.5	1243.5	1243.5	1243.5	1243.5	1243.5	1243.5	1243.5	1243.5	1243.5	1243.5	1243.5	
2														
3	TOTAL DELIVERIES	32,481.3	26,626.5	24,705.6	14,848.7	9,227.1	7,658.3	7,165.5	7,501.3	7,232.7	13,310.2	18,229.6	26,602.2	195,588.9 (1)
4	TOTAL SALES	24,991.7	20,384.1	18,697.0	10,514.6	5,687.7	4,723.3	4,185.2	4,459.1	4,190.0	9,312.9	13,300.1	20,166.7	140,612.4
5	ONTARIO T-SERVICE RECEIPTS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	DAWN T-SERVICE	7,489.6	6,242.5	6,008.6	4,334.1	3,539.3	2,935.0	2,980.3	3,042.1	3,042.6	3,997.3	4,929.5	6,435.4	54,976.5
7	BUY / SELL Volumes	131.5 M³/JOUR	4.1	3.7	4.1	3.9	4.1	3.9	4.1	4.1	3.9	4.1	3.9	4.1
8	GAS COST CALCULATION													
9														
10	RATES	EB-2025-0078												
11														
12														
13														
14	Demand Charge	17.6902	219,978	219,978	219,978	219,978	219,978	219,978	219,978	219,978	219,978	219,978	219,978	2,639.7
15	Delivery Charge	1.3774	447,397	366,754	340,295	204,526	127,093	105,486	98,698	103,323	99,623	183,335	251,094	2,694.0
16			667,375	586,732	560,272	424,503	347,071	325,464	318,675	323,300	319,600	403,312	471,072	5,333.8
17														
18	Load Balancing	2.5402	825,089	676,368	627,571	377,186	234,386	194,537	182,018	190,548	183,724	338,105	463,068	4,968.3
19	Transportation	7.3963	1,848,759	1,507,940	1,383,186	777,982	420,984	349,641	309,849	330,113	310,198	689,113	984,005	10,403.7
20	DAWN Transportation	0.9420	70,552	58,804	56,601	40,827	33,340	27,648	28,075	28,662	37,654	46,436	60,622	517.9
21	Gas supply (system)	10.7671	2,690,437	2,194,378	2,012,683	1,131,691	611,966	508,137	450,183	479,681	450,719	1,002,292	1,431,607	15,134.7
22	Cap & Trade Facility Related Charge	0.0000	0	0	0	0	0	0	0	0	0	0	0	0.0
23	Rider D	0.0000	0	0	0	0	0	0	0	0	0	0	0	0.0
24														
25	TOTAL		6,102,212	5,024,222	4,640,314	2,752,189	1,647,748	1,405,427	1,288,801	1,352,300	1,292,902	2,470,477	3,396,187	4,985,596
26														
27	Niagara Gas Transmission													1,752.9
28														
29	RATES:	EB-2025-0078												38,111.3

Notes: (1) EGQ-16, Document 3.1, page 1 de 1, ligne 5, colonne 1.
(2) Le tarif 200 utilisé pour le calcul du coût du gaz correspond au tarif en vigueur au 1er avril 2025.

ENBRIDGE GAZ QUÉBEC
APPROVISIONNEMENTS GAZIERS
EN VERTU DE L'APPLICATION DU TARIF 200 AVEC LES HYPOTHÈSES 2025 QUANT AU GAZ PERDU
DOSSIER TARIFAIRE 2026

N° DE LIGNE	DESCRIPTION	VOLUMES 2026 (1 000 m ³)
		1
1	VOLUMES DE GAZ VENDUS ET LIVRÉS @ 37.89 MJ/m ³	196,945.2 (1)
2	% DE GAZ PERDU SUR LES VOLUMES DE GAZ VENDUS ET LIVRÉS	1.8537 (2)
3	VOLUMES DE GAZ PERDUS	3,650.8
4	VOLUMES DE GAZ ACHETÉS @ 37.89 MJ/m ³	200,596.0
5	VOLUMES DE GAZ ACHETÉS @ 38. (3)	195,588.9

- NOTES: (1) EGQ-15, Document 1, page 1 de 1, ligne 24, colonne 2.
(2) Le gaz perdu prévu pour 2025 est établi à 1,8537 % des achats. Ce taux, converti en fonction des ventes, correspond à: $(1/(1-1,82\%))-1 = 1,8537\%$. Voir R-4268-2024, B-0036, Gl-8 (Cause tarifaire 2025), Document 2.1, ligne 2, colonne 1.
(3) Calcul fait par Enbridge Gas selon la méthodologie présentée à la pièce Exhibit 3, Tab 6, Schedule 1 (Dossier EB-2022-0200).