

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND ANTON KACICNIK
2026 RATE CASE

Q.1 Please state your full name, and your current position.

A.1 My name is Kurt Holmes. I am a Rate Design Specialist, at Enbridge Gas Inc. and my name is Anton Kacicnik, Manager Regulatory Applications, at Enbridge Gas Inc.

Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?

A.2 Please refer to our Curriculum Vitae filed at Exhibit EGQ-26, documents 3 and 4.

Q.3 What is the purpose of this testimony?

A.3 This testimony addresses Enbridge Gaz Québec's (the "Company") proposed allocation of the 2026 forecast distribution revenue requirement and distribution revenue deficiency to the various customer rate classes and the development of the 2026 distribution rates. The proposed 2026 distribution rates are derived using the results of the 2026 fully allocated cost study as a guide. This evidence does not address the derivation of the gas supply, load balancing, and transportation charges. These charges will continue to be determined within Enbridge Gaz Québec's quarterly rate change mechanism.

Q.4 What is the distribution revenue deficiency and how much is it for the test year?

A.4 The distribution revenue deficiency is the difference between the distribution revenue requirement for the test year determined by the 2026 cost of service budget and the revenues derived by applying the current distribution rates

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from the Régie's Decision D-2025-052 (2025 rates) to the 2026 test year number of customers and volumes. The revenue deficiency is approximately \$3,840.2 thousand for 2026. In other words, revenues at current 2025 rates are \$3,840.2 thousand lower than the 2026 revenue requirement.

Q.5 Please provide an overview of the organization of the documents contained under Tab EGQ-26, document 1.1 through document 1.3. In addition, please provide a summary of the content of these documents.

A.5 Certainly. Document 1.1, page 1 (Revenue Comparison – Current Distribution Revenue vs. Proposed Distribution Revenue), contains by rate class a summary of test year 2026 volumes (Col. 2), associated distribution revenues under the current 2025 distribution rates (Col.3), associated revenues under the proposed 2026 rates (Col. 5), and the corresponding 2026 revenue deficiency of \$3,840.2 thousand (Col. 4).

Document 1.1, page 2 and page 3 provides a summary of the proposed unit rate changes by rate class. The unit rates currently in effect, the unit rate changes, and the proposed unit rates are provided in this document on a rate class basis.

Document 1.1, page 4, provides the current and proposed average unit rates for the commodity, load balancing, transportation, Dawn transportation and distribution for each rate class in Columns 1 and 3 respectively. The commodity, load balancing, transportation and Dawn transportation revenues are based on the April 1, 2025 Pass-on rates. The gas cost related revenues at existing rates and proposed rates in Document 1.1, page 3 do not include the forecast change in gas costs for 2026 as outlined at Exhibit EGQ-16, Document 1. The impact from the change in gas costs for 2026 are discussed and filed in Exhibit EGQ-26, document 2.1. The associated

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revenues are in Columns 2 and 4 respectively. The forecast distribution revenue deficiency is in Column 5. The percentage change in the unit rates is shown in Column 6.

Document 1.2, page 1 and 2 provides the summary of the bill impacts related to the scenario analysis the Company completed related to the proposal to increase the fixed monthly charges for Rate 1 and Rate 2. The current, change in, and proposed fixed monthly charge for each scenario is provided in Columns 1 through 3. The total bill impacts for select revenue classes within Rates 1 and 2 are on provided in Columns 4 through 17. Item number 1 and 2 show the total bill at 2025 rates and the bill impacts from the 2026 rates deficiency. Item number 3 through 7 show the bill impacts related to the rate design proposal scenarios, and item numbers 8 through 12 provide the total bill impacts including the 2026 rates deficiency and rate design proposal scenario. Item number 13 through 15 provide the average use, total volumes and average number of bills associated with each revenue class examined in the proposal analysis.

Document 1.3, page 1 provides an analysis of the effects of 2026 revenue deficiency between fixed and variable revenue components as requested by the Régie in the 2025-052 decision at paragraph 138. Document 1.3, page 1 contains by rate class a summary of 2026 test year volumes (Col.1), distribution revenues under the current 2025 distribution rates (Col.2) and percentage of 2025 distribution revenues (Col.3). Distribution fixed revenue by rate class is summarized in Column 4 through 8 with the current 2025 fixed charges, proposed 2026 fixed charge increase, 2026 proposed fixed charge increase as a percentage of the current charge, distribution revenue impact percentage, and portion of distribution deficiency allocated to fixed revenue respectively. Distribution variable revenue by rate class including the distribution revenue impact percentage and portion of distribution deficiency

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allocated to variable revenue are included in Column 9 and 10 respectively. Columns 11 through 13 provide by rate class the total distribution deficiency, distribution revenue impact percentage, and total revenue impact percentage inclusive of 2026 gas costs. The impact of 2026 gas costs are discussed in ECQ-26, document 2.

Document 1.3, page 2 provided an overview of the distribution deficiency allocation and revenue to cost ratios before and after proposed adjustments. Column 1 through 4 includes by rate class the 2026 cost of service, distribution revenues under the current 2025 distribution rates, 2026 distribution revenue deficiency, and rate base allocator percentages. Column 5 through 7 present the distribution deficiency allocation, proposed distribution revenue and revenue to cost ratios before any adjustments. Column 8 shows the proposed rate design adjustments for 2026. The final proposed distribution deficiency, proposed distribution revenue and revenue to cost ratios inclusion of the adjustments are found at Columns 9 through 11.

Q.6 Please explain how the deficiency is allocated to the rate classes and how the proposed rates are derived.

A.6 The proposed rates are determined in two stages. In stage 1, the distribution deficiency is allocated to the rate classes pro rata to their rate base allocations on a preliminary basis.

In the stage 2, the distribution deficiency allocation is reviewed and further adjustments may be performed to the distribution revenue component of the various rate classes. The final distribution deficiency by rate class and proposed revenues are shown in Columns 4 and 5 of EGQ-26, document 1.1,

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page 1. Details of the distribution deficiency allocation, and proposed distribution revenues before adjustment (stage 1) and after adjustment (stage 2) are shown in EGQ-26, document 1.3, page 2.

Q.7 Please describe the adjustments made to the distribution deficiency at the rate class level in stage 2.

A.7 Adjustments are made to the revenue responsibilities of each rate class if the initial allocation of deficiency in stage 1 does not achieve important rate design objectives. These objectives include avoidance of rate shock, market acceptance, competitive position, appropriate relationships between rates, and acceptable revenue to cost “(R/C)” ratios. Table 1 below depicts the proposed 2026 distribution revenue to costs ratios for each rate class as well as the 2026 distribution revenue to cost ratios. Typically, the Company quotes a revenue to cost ratio including commodity and load balancing costs and revenues. As this filing only isolates the distribution revenue requirement, the revenue to cost ratios have been stated on a distribution only basis.

Below is a summary of the proposed bill impacts for all rate classes for customer under Sales service and T-service (excludes commodity). The table below also shows revenue to cost ratios and the change in volumes by rate class for 2026 and 2025.

The bill impacts depicted in the chart below are relative to the April 1, 2025 Pass-On rates which are based on the 2025 final distribution rates and April 1, 2025 gas costs.

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Table 1: 2026 Proposed Revenue Adjustments and Bill Impacts

	<u>Total</u>	<u>Rate 1</u>	<u>Rate 2</u>	<u>Rate 4</u>	<u>Rate 5</u>	<u>Rate 9</u>
Adjustments (\$'000)	0.0	127.0	(117.7)	(1.5)	4.1	(11.9)
Proposed 2026 R/C Ratio – Distribution Only	1.00	1.00	1.00	1.36	1.00	0.76
Fiscal 2025 R/C Ratio – Distribution Only	1.00	1.00	1.00	1.41	1.00	0.75
% increase on total bill of a T- service customer	5.3%	5.3%	5.7%	2.2%	3.1%	2.8%
% increase on total bill of a sales customer	4.1%	3.9%	4.9%	1.2%	1.6%	1.4%
2026 Delivery Volumes (10 ⁶ m ³)	196.9	82.8	63.0	3.6	18.3	29.2
2025 Delivery Volumes (10 ⁶ m ³)	193.5	81.9	63.3	3.7	18.3	26.4

Table 1 provides the adjustment to revenues and resulting bill impacts. The Company only made minor revenue adjustments to achieve 2026 revenue to cost ratios specifically to maintain the Rate 1, Rate 2 and Rate 5 revenue to cost ratios at 1.0. The Company has made a downward adjustment of \$117.7 thousand to Rate 2, a downward adjustment of \$1.5 thousand to Rate 4, a downward adjustment of \$11.9 thousand to Rate 9 and offset these adjustments with an upward adjustment of \$127.0 thousand to Rate 1 and an upward adjustment of \$4.1 thousand to Rate 5. With these proposed adjustments as seen in Table 1 above, the revenue to cost ratios for Rate 1,

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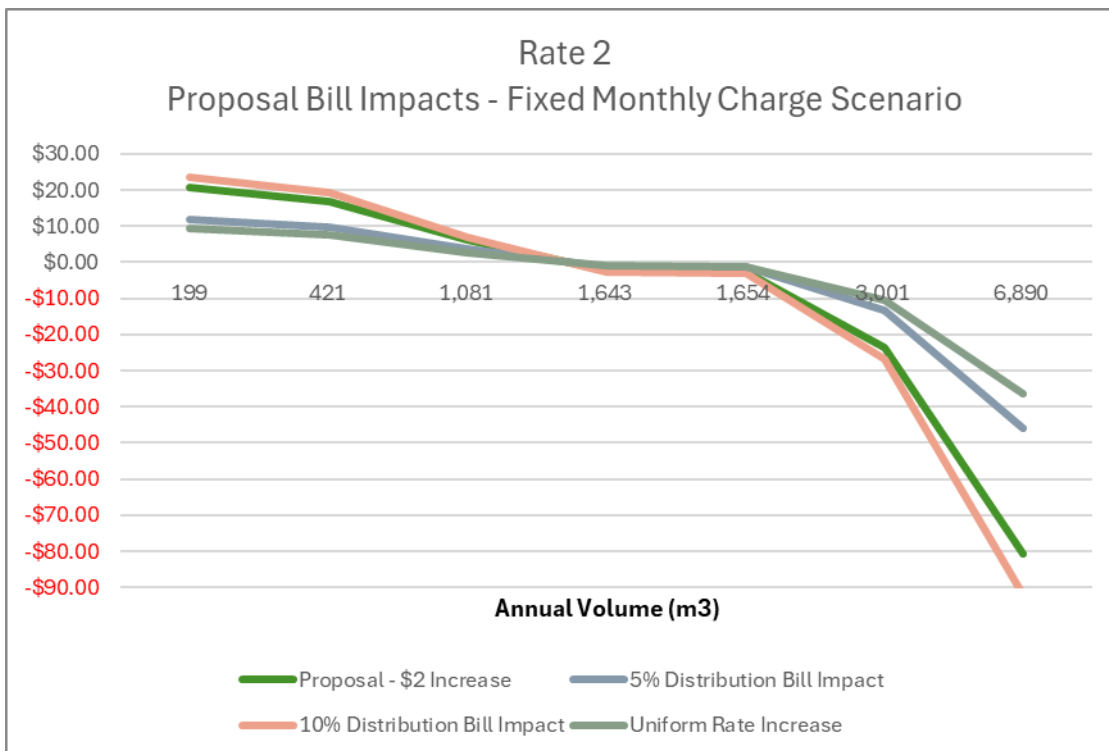
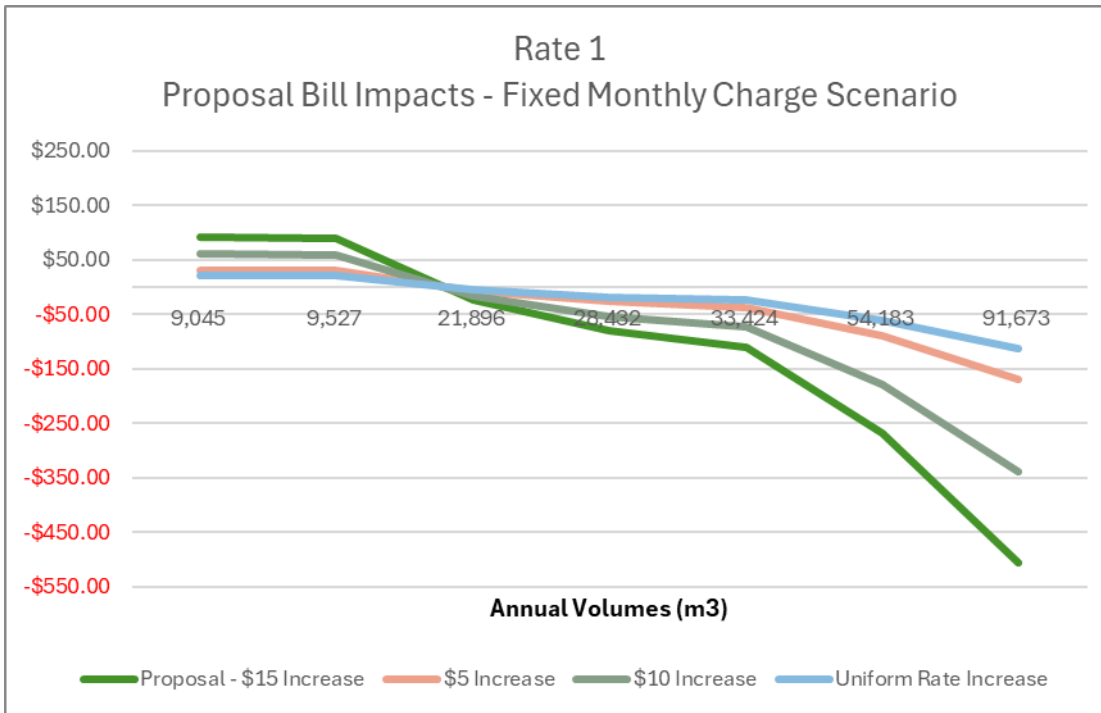
Rate 2, and Rate 5 are 1.00 for 2026. The Rate 4 and Rate 9 revenue to cost ratios have improved from 2025 levels. The Company will continue to seek to improve the Rate 4 and Rate 9 revenue to costs ratios in further rate proceedings while continuing to balance other rate design objectives.

Q.9 Are you proposing any changes to the monthly fixed charges?

A.9 Yes, the Company is proposing to increase the level of monthly fixed charges to \$47 for Rate 1 and \$14 for Rate 2. In the 2025 Decision the Régie approved increases for Rate 1 and Rate 2 monthly fixed charges of a similar magnitude. The 2025 Decision was supportive of this approach and the paragraphs that follow lay out the Company's assessment and proposal for 2026. The proposed increases will help to improve the Company's fixed cost recovery and mitigate the short- and long-term impact of rate increases as a result of delivery volume declines from changing market dynamics and in a context of energy transition.

The company evaluated 6 different scenarios when determining the appropriate increase to the monthly fixed charges for each Rate 1 and Rate 2. The scenarios for Rate 1 included no increase, 100% fixed recovery, \$5 increase, \$10 increase, \$15 increase, and uniform percentage rate increase between monthly fixed charges and delivery charges. The scenarios for Rate 2 included no increase, 100% fixed recovery, maximum 5% distribution only bill impact, maximum 10% distribution only bill impact, \$2 increase, and uniform percentage rate increase between monthly fixed charges and delivery charges. The resulting bill impacts of these scenarios are shown in the graphs below and are provided at EGQ-26, document 1.2, page 1 and 2. The 100% fixed recovery scenario is excluded from the graphs for ease of presentation and for appropriate scale on the graphs.

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The Company is proposing to increase the level of the monthly fixed charges to \$47 for Rate 1 and \$14 to Rate 2, which aligns with the outcome of the \$2 increase and \$15 increase scenarios. The proposed scenario was selected as it results in a meaningful increase to the monthly fixed charges and fixed cost recovery without creating undue bill impacts for customers.

Q.10 Please describe the delivery rate impacts and the dollar impact to customers for 2026?

A.10 In the D-2022-040 decision at paragraph 190, the Regie requested that Gazifere present a table of the estimated rate impacts on the distribution bill as well as the total bill in dollars and percentage for each rate class. Table 2 below provides the bill impacts for the distribution only portion of the customers' bill. The impacts below are derived based on the 2026 average use per customer by rate class and the average distribution rates for each rate class. Column 1 depicts the average use per customer by rate class for 2026. Column 2 is the distribution component of the bill based on 2025 approved distribution average rates applied to average use volumes, Column 3 is the distribution component of the bill based on 2026 proposed average distribution rates applied to average use volume, Column 4 is the estimated 2026 dollar impact for an average customer (column 3 minus column 2). Column 5 is the estimated 2026 distribution impact percentage. The total bill impacts inclusive of gas cost changes is presented EGQ-26, Document 2, question 5.0. The average unit rates and average rate impacts are also provided in Exhibit EGQ-26, document 1.1, page 4 under the Distribution line item for each rate class.

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Table 2
Distribution Only

Rate Class	Average Use m3 Col. 1	Existing	Proposed	Impact	
		D-2025-052	R-4303-2025	(\$)	%
		2025	2026		
		Col. 2	Col. 3	Col. 4	Col. 5
Rate 1	21,908	\$ 3,360	\$ 3,714	\$ 354	10.5%
Rate 1 INDUS	442,154	\$ 67,809	\$ 74,959	\$ 7,151	10.5%
Rate 2	1,519	\$ 746	\$ 802	\$ 56	7.5%
Rate 4	3,613,756	\$ 165,858	\$ 176,714	\$ 10,856	6.5%
Rate 5	18,300,000	\$ 591,330	\$ 659,129	\$ 67,799	11.5%
Rate 9	9,729,097	\$ 251,167	\$ 283,312	\$ 32,145	12.8%

Q.11 Does this conclude your evidence?

A.11 Yes, it does.

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REVENUE COMPARISON - CURRENT DISTRIBUTION REVENUE VS PROPOSED DISTRIBUTION REVENUE

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
Item No.	Rate No.	2026 Budget Volume (10 ³ m ³)	Current Revenue D-2025-052 (000\$)	Revenue Deficiency R-4303-2025 (000\$)	Proposed Revenue R-4303-2025 (000\$)
1.	Rate 1	82,798.8	12,698.0	1,339.0	14,037.0
2.	Rate 2	63,045.4	30,966.4	2,326.1	33,292.5
3.	Rate 4	3,613.8	165.9	10.9	176.7
4.	Rate 5	18,300.0	591.3	67.8	659.1
5.	Rate 9	29,187.3	753.5	96.4	849.9
6.	TOTAL	196,945.2	45,175.1	3,840.2	49,015.3

ENBRIDGE GAZ QUÉBEC
SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS
RATE CASE 2026

DISTRIBUTION RATES ONLY

ITEM NO.	DESCRIPTION	Approved Distribution Rates D-2025-052 <i>col.1</i>	Proposed Adjustment <i>col.2</i>	Proposed Distribution Rates R-4303-2025 <i>col.3</i>
<u>Rate 1:</u>				
1	Monthly Fixed Charge (\$)	32.00	15.00	47.00
Delivery Charge (¢/m ³):				
2	from 0 to 100 m ³	19.02	1.15	20.17
3	from 100 to 320 m ³	17.67	1.07	18.74
4	from 320 to 1,000 m ³	16.37	0.99	17.36
5	from 1,000 to 3,200 m ³	15.05	0.91	15.96
6	from 3,200 to 10,000 m ³	12.35	0.75	13.10
7	in excess of 10,000 m ³	10.39	0.63	11.02
<u>Rate 2:</u>				
8	Monthly Fixed Charge (\$)	12.00	2.00	14.00
Delivery Charge (¢/m ³):				
9	from 0 to 50 m ³	42.04	2.23	44.28
10	from 50 to 100 m ³	40.47	2.15	42.62
11	from 100 to 320 m ³	38.88	2.07	40.95
12	from 320 to 1,000 m ³	37.37	1.99	39.36
13	in excess of 1,000 m ³	35.73	1.90	37.63
<u>Rate 3:</u>				
14	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.68	0.00	20.68
15	Delivery Charge (¢/m ³): For all volumes delivered	8.44	0.65	9.09
<u>Rate 4:</u>				
16	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.94	0.00	20.94
Delivery Charge (¢/m ³):				
17	Load factor less or equal to 70%	3.91	0.30	4.21
18	Load factor higher than 70%	3.03	0.23	3.26

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SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS
RATE CASE 2026

DISTRIBUTION RATES ONLY

ITEM NO.	<u>DESCRIPTION</u>	Approved Distribution Rates <u>D-2025-052</u> <i>col.1</i>	Proposed <u>Adjustment</u> <i>col.2</i>	Proposed Distribution Rates <u>R-4303-2025</u> <i>col.3</i>
<u>Rate 5:</u>				
19	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	31.76	0.00	31.76
20	Delivery Charge (¢/m ³): For all volumes delivered	2.19	0.37	2.56
<u>Rate 6:</u>				
21	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.94	0.00	20.94
22	Delivery Charge (¢/m ³): Maximum	3.70	0.60	4.30
23	Minimum	0.30	0.05	0.35
<u>Rate 7:</u>				
24	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	21.42	0.00	21.42
25	Delivery Charge (¢/m ³): from 0 to 100 m ³	20.38	2.42	22.80
26	from 100 to 320 m ³	19.05	2.26	21.31
27	from 320 to 1,000 m ³	17.71	2.10	19.81
28	from 1,000 to 3,200 m ³	16.37	1.94	18.31
29	from 3,200 to 10,000 m ³	13.72	1.62	15.34
30	in excess of 10,000 m ³	11.73	1.39	13.12
<u>Tarif 8:</u>				
31	Delivery Charge (¢/m ³): Maximum	11.77	1.93	13.70
32	Minimum	1.09	0.18	1.27
<u>Tarif 9:</u>				
33	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	3.15	0.00	3.15
34	Delivery Charge (¢/m ³): from 0 to 1,000,000 m ³	2.03	0.33	2.36
35	in excess of 1,000,000 m ³	1.82	0.30	2.12

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UNIT RATES AND REVENUE BY COMPONENT AND RATE CLASS
RATE CASE 2026

Item No.	Description	D-2025-052 - April 25 Pass On		R-4303-2025			
		Unit rate	Total	Unit rate	Total	Variance	
		cents/m3	\$ '000	cents/m3	\$ '000	\$'000	%
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>							
1.1	Gas Supply Commodity	10.62	6,751	10.62	6,751	-	0.0%
1.2	Gas Supply Load Balancing	7.72	6,391	7.72	6,391	-	0.0%
1.3	Transportation	7.26	4,615	7.26	4,615	-	0.0%
1.4	Dawn Transportation	0.92	177	0.92	177	-	0.0%
1.5	Distribution	<u>15.34</u>	<u>12,698</u>	<u>16.95</u>	<u>14,037</u>	<u>1,339</u>	10.5%
1.0	Total	41.85	30,632	43.47	31,971	1,339	3.9%
<u>Rate 2</u>							
2.1	Gas Supply Commodity	10.62	6,695	10.62	6,695	-	0.0%
2.2	Gas Supply Load Balancing	8.06	5,082	8.06	5,082	-	0.0%
2.3	Transportation	7.26	4,577	7.26	4,577	-	0.0%
2.4	Dawn Transportation	0.92	0	0.92	0	-	0.0%
2.5	Distribution	<u>49.12</u>	<u>30,966</u>	<u>52.81</u>	<u>33,293</u>	<u>2,326</u>	7.5%
2.0	Total	75.98	47,321	79.67	49,647	2,326	4.9%
<u>Rate 4</u>							
3.1	Gas Supply Commodity	10.62	-	10.62	-	-	0.0%
3.2	Gas Supply Load Balancing	2.02	73	2.02	73	-	0.0%
3.3	Transportation	7.26	-	7.26	-	-	0.0%
3.4	Dawn Transportation	0.92	33	0.92	33	-	0.0%
3.5	Distribution	<u>4.59</u>	<u>166</u>	<u>4.89</u>	<u>177</u>	<u>11</u>	6.5%
3.0	Total	25.41	272	25.72	283	11	1.2%
<u>Rate 5</u>							
4.1	Gas Supply Commodity	10.62	-	10.62	-	-	0.0%
4.2	Gas Supply Load Balancing	1.65	302	1.65	302	-	0.0%
4.3	Transportation	7.26	-	7.26	-	-	0.0%
4.4	Dawn Transportation	0.92	168	0.92	168	-	0.0%
4.5	Distribution	<u>3.23</u>	<u>591</u>	<u>3.60</u>	<u>659</u>	<u>68</u>	11.5%
4.0	Total	23.68	1,062	24.05	1,129	68	1.6%
<u>Rate 9</u>							
5.1	Gas Supply Commodity	10.62	1,482	10.62	1,482	-	0.0%
5.2	Gas Supply Load Balancing	1.98	577	1.98	577	-	0.0%
5.3	Transportation	7.26	1,013	7.26	1,013	-	0.0%
5.4	Dawn Transportation	0.92	140	0.92	140	-	0.0%
5.5	Distribution	<u>2.58</u>	<u>754</u>	<u>2.91</u>	<u>850</u>	<u>96</u>	12.8%
5.0	Total	23.36	3,965	23.69	4,062	96	1.4%
<u>Gazifère Total</u>							
6.1	Gas Supply Commodity	10.62	14,928	10.62	14,928	-	0.0%
6.2	Gas Supply Load Balancing	6.31	12,425	6.31	12,425	-	0.0%
6.3	Transportation	7.26	10,205	7.26	10,205	-	0.0%
6.4	Dawn Transportation	0.92	519	0.92	519	-	0.0%
6.5	Distribution	<u>22.94</u>	<u>45,175</u>	<u>24.89</u>	<u>49,015</u>	<u>3,840</u>	8.5%
6.0	Total	48.05	83,251	50.00	87,091	3,840	4.1%

Note:

(1) The % variance depicts the change in the unit rates.

**ENBRIDGE GAZ QUÉBEC
SCENARIO ANALYSIS - RATE 1 FIXED MONTHLY CHARGE INCREASE PROPOSAL
RATE CASE 2026**

Item no.	Description	Monthly Fixed Charge			Revenue Class 32		Revenue Class 43		Revenue Class 49		Bill Impacts		Revenue Class 78		Revenue Class 79		Revenue Class 87		
		Current	Change	Proposed	\$	(%)	\$	(%)	\$	(%)	\$	(%)	\$	(%)	\$	(%)	\$	(%)	
		col.1	col.2	col.3	col.4	col.5	col.6	col.7	col.8	col.9	col.10	col.11	col.12	col.13	col.14	col.15	col.16	col.17	
1	Current Bill - 2025 Total Rates				13,955.44		4,409.01		35,884.87		21,980.27		9,509.35		4,245.35		12,156.85		
2	2026 Rates Impact - No change in fixed monthly charge	\$ 32.00	\$ -	\$ 32.00	651.78	4.7%	204.35	4.6%	1,559.87	4.4%	1,008.70	4.6%	454.81	4.8%	\$ 198.75	4.7%	581.50	4.8%	
	Rate Design Impacts																		
3	Proposal - \$15 Increase	\$ 32.00	\$ 15.00	\$ 47.00	(111.26)	(0.8%)	87.88	2.0%	(507.23)	(1.4%)	(268.69)	(1.2%)	(24.44)	(0.3%)	90.22	2.1%	(81.02)	(0.7%)	
4	100% Fixed	\$ 32.00	\$ 288.91	\$ 320.91	(2,142.92)	(15.4%)	1,892.67	38.4%	(9,789.57)	(27.4%)	(5,175.11)	(23.5%)	(470.74)	(5.9%)	1,737.70	40.9%	(1,560.53)	(12.8%)	
5	\$5 Increase	\$ 32.00	\$ 5.00	\$ 37.00	(37.99)	(0.3%)	29.29	0.7%	(169.08)	(0.5%)	(89.56)	(0.4%)	(8.15)	(0.1%)	30.07	0.7%	(27.01)	(0.2%)	
6	\$10 Increase	\$ 32.00	\$ 10.00	\$ 42.00	(74.17)	(0.5%)	58.59	1.3%	(338.15)	(0.9%)	(179.12)	(0.8%)	(16.29)	(0.2%)	60.15	1.4%	(54.01)	(0.4%)	
7	Uniform Rate Increase	\$ 32.00	\$ 3.37	\$ 35.37	(25.03)	(0.2%)	19.77	0.4%	(114.11)	(0.3%)	(60.44)	(0.3%)	(5.50)	(0.1%)	20.30	0.5%	(18.23)	(0.1%)	
	2026 Rates & Rate Design Impacts																		
8	Proposal - \$15 Increase	\$ 32.00	\$ 15.00	\$ 47.00	540.52	3.9%	292.23	6.6%	1,052.64	2.9%	740.01	3.4%	430.37	4.5%	288.97	6.8%	500.48	4.1%	
9	100% Fixed	\$ 32.00	\$ 288.91	\$ 320.91	(1,491.14)	(11%)	1,897.02	43.0%	(8,209.70)	(23%)	(4,166.42)	(19%)	(15.93)	(0%)	1,936.45	45.6%	(979.03)	(8%)	
10	\$5 Increase	\$ 32.00	\$ 5.00	\$ 37.00	614.69	4.4%	233.64	5.3%	1,390.79	3.9%	919.13	4.2%	446.66	4.7%	228.83	5.4%	554.50	4.6%	
11	\$10 Increase	\$ 32.00	\$ 10.00	\$ 42.00	577.61	4.1%	262.94	6.0%	1,221.72	3.4%	829.57	3.8%	438.52	4.6%	238.90	6.1%	527.49	4.3%	
12	Uniform Rate Increase	\$ 32.00	\$ 3.37	\$ 35.37	626.75	4.5%	224.12	5.1%	1,445.76	4.1%	948.25	4.3%	448.31	4.7%	219.05	5.2%	563.28	4.6%	
13	Average Use (m3)				33,424		9,527		91,673		54,183		21,896		9,045		28,432		
14	Total Volumes (m3)				3,175,271	4.0%	21,683,714	27.2%	7,242,195	9.1%	41,956,845	52.6%	1,291,836	1.6%	2,619,499	3.3%	1,734,341	2.2%	79,703,702
15	Average Number of Bills				95	2.6%	2,279	62.6%	79	2.2%	776	21.3%	59	1.6%	290	8.0%	61	1.7%	3,638
																			21,908

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ENBRIDGE GAZ QUÉBEC
SCENARIO ANALYSIS - RATE 2 FIXED MONTHLY CHARGE INCREASE PROPOSAL
RATE CASE 2026

Item no.	Description	Monthly Fixed Charge			Bill Impacts													
					Revenue Class 10		Revenue Class 12		Revenue Class 50		Revenue Class 55		Revenue Class 60		Revenue Class 61		Revenue Class 99	
		Current	Change	Proposed	\$	(%)	\$	(%)	\$	(%)	\$	(%)	\$	(%)	\$	(%)	\$	(%)
	col.1	col.2	col.3	col.4	col.5	col.6	col.7	col.8	col.9	col.10	col.11	col.12	col.13	col.14	col.15	col.16	col.17	
1	Current Approved Bill - 2025 Total Rates				1,237.88		4,561.16		2,113.46		1,230.28		279.44		429.77		871.28	
2	2026 Total Rates Impact - No change in fixed monthly charge	\$ 12.00	\$ -	\$ 12.00	67.58	5.46%	268.42	5.88%	121.16	5.73%	67.08	5.45%	8.48	3.03%	17.88	4.16%	45.30	5.20%
	Rate Design Impacts																	
4	Proposal - \$2 Increase	\$ 12.00	\$ 2.00	\$ 14.00	(2.52)	(0.2%)	(80.85)	(1.8%)	(23.49)	(1.1%)	(2.32)	(0.2%)	20.66	7.4%	16.96	3.9%	6.19	0.7%
5	100% Fixed	\$ 12.00	\$ 54.83	\$ 66.83	(68.98)	(5.6%)	(2,216.63)	(48.6%)	(643.95)	(30.5%)	(63.53)	(5.2%)	566.45	202.7%	464.94	108.2%	169.60	19.5%
6	5% Distribution Bill Impact	\$ 12.00	\$ 1.14	\$ 13.14	(1.43)	(0.1%)	(46.09)	(1.0%)	(13.39)	(0.6%)	(1.32)	(0.1%)	11.78	4.2%	9.67	2.2%	3.53	0.4%
7	10% Distribution Bill Impact	\$ 12.00	\$ 2.28	\$ 14.28	(2.87)	(0.2%)	(92.18)	(2.0%)	(26.78)	(1.3%)	(2.64)	(0.2%)	23.56	8.4%	19.33	4.5%	7.05	0.8%
8	Uniform Rate Increase	\$ 12.00	\$ 0.90	\$ 12.90	(1.13)	(0.1%)	(36.44)	(0.8%)	(10.59)	(0.5%)	(1.04)	(0.1%)	9.31	3.3%	7.64	1.8%	2.79	0.3%
	2026 Rates & Rate Design Impacts																	
9	Proposal - \$2 Increase	\$ 12.00	\$ 2.00	\$ 14.00	65.06	5.3%	187.57	4.1%	97.67	4.6%	64.76	5.3%	29.14	10.4%	34.84	8.1%	51.48	5.9%
10	100% Fixed	\$ 12.00	\$ 54.83	\$ 66.83	(1.41)	(0%)	(1,948.22)	(43%)	(522.79)	(25%)	3.55	0.3%	574.93	205.7%	482.83	112.3%	214.89	24.7%
11	5% Distribution Bill Impact	\$ 12.00	\$ 1.14	\$ 13.14	66.14	5.3%	222.33	4.9%	107.77	5.1%	65.76	5.3%	20.26	7.2%	27.55	6.4%	48.82	5.6%
12	10% Distribution Bill Impact	\$ 12.00	\$ 2.28	\$ 14.28	64.71	5.2%	176.24	3.9%	94.36	4.5%	64.43	5.2%	32.04	11.5%	37.22	8.7%	52.35	6.0%
13	Uniform Rate Increase	\$ 12.00	\$ 0.90	\$ 12.90	66.44	5.4%	231.98	5.1%	110.57	5.2%	66.03	5.4%	17.79	6.4%	25.53	5.9%	48.09	5.5%
14	Average Use (m3)				1,654		6,890		3,001		1,643		199		421		1,081	
15	Total Volumes (m3)				57,691,868	91.5%	895,704	1.4%	1,920,377	3.0%	124,862	0.2%	19,902	0.0%	2,392,706	3.8%		63,045,420
16	Average Number of Bills				34,882	84.0%	130	0.3%	640	1.5%	76	0.2%	100	0.2%	5,684	13.7%		41,512
																		1,519

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ENBRIDGE GAZ QUÉBEC
FIXED AND VARIABLE COMPONENTS OF 2026 PROPOSED DISTRIBUTION REVENUE
RATE CASE 2026

Item No.	Description	2026 Budget Volumes (%) <i>col.1</i>	D-2025-052		Distribution Fixed Revenue (1)					Distribution Variable Revenue		Distribution Deficiency (000's) <i>col.11</i>	Distribution Revenue Impact (%) <i>col.12</i>	Total Revenue Impact with 2026 Gas Costs (%) <i>col.13</i>
			Distribution Revenue (000's) <i>col.2</i>	Distribution Revenue (%) <i>col.3</i>	Current Fixed Charge (2) D-2025-052 <i>col.4</i>	Proposed Fixed Charge (2) Increase <i>col.5</i>	Increase (%) <i>col.6</i>	Distribution Revenue Impact (%) <i>col.7</i>	Portion of Distribution Deficiency (000's) <i>col.8</i>	Distribution Revenue Impact (%) <i>col.9</i>	Portion of Distribution Deficiency (000's) <i>col.10</i>			
1	Rate 1	42.0%	12,698.0	28.1%	32.00	15.00	46.9%	5.2%	656.1	5.4%	682.9	1,339.02	10.5%	4.3%
2	Rate 2	32.0%	30,966.4	68.5%	12.00	2.00	16.7%	3.2%	996.3	4.3%	1,329.9	2,326.13	7.5%	5.3%
3	Rate 4	1.8%	165.9	0.4%	20.94	0.00	0.0%	0.0%	0.0	6.5%	10.9	10.86	6.5%	1.5%
4	Rate 5	9.3%	591.3	1.3%	31.76	0.00	0.0%	0.0%	0.0	11.5%	67.8	67.80	11.5%	1.8%
5	Rate 9	14.8%	753.5	1.7%	3.15	0.00	0.0%	0.0%	0.0	12.8%	96.4	96.44	12.8%	1.3%
6	Total	100.0%	45,175.1	100.0%				3.7%	1652.4	4.8%	2,187.8	3,840.2	8.5%	4.4%

Notes:

(1) Excludes any minimum annual obligation revenue associated with volumes.

(2) Fixed Charges for Rate 1 and Rate 2 are expressed in \$'s per month, Rate 4, Rate 5, and Rate 9 are expressed in cents/m³ of the subscribed volume.

ENBRIDGE GAZ QUÉBEC
ALLOCATION OF DISTRIBUTION DEFICIENCY AND REVENUE TO COST RATIOS
RATE CASE 2026

Item No.	Description	R-4303-2025	D-2025-052	Distribution	Rate Base Allocation by Rate Class (%)	Proposed Before Adjustments			Proposed Revenue Adjustments (000's)	Proposed After Adjustments		
		Cost of Service (000's)	Distribution Revenue (000's)	Revenue Deficiency (000's)		Deficiency Allocation (000's)	Distribution Revenue (000's)	Revenue to Cost Ratio		Deficiency Allocation (000's)	Distribution Revenue (000's)	Revenue to Cost Ratio
		col. 1	col. 2	col. 3	col. 4	col. 5	col. 6	col. 7	col. 8	col. 9	col. 10	col. 11
1	Rate 1	13,975.1	12,698.0	1,277.1	31.6%	1,212.0	13,910.02	1.00	127.0	1,339.0	14,037.0	1.00
2	Rate 2	33,129.8	30,966.4	2,163.4	63.6%	2,443.8	33,410.20	1.01	(117.7)	2,326.1	33,292.5	1.00
3	Rate 4	129.7	165.9	(36.2)	0.3%	12.4	178.21	1.37	(1.5)	10.9	176.7	1.36
4	Rate 5	662.4	591.3	71.1	1.7%	63.7	655.07	0.99	4.1	67.8	659.1	1.00
5	Rate 9	1,118.3	753.5	364.8	2.8%	108.3	861.80	0.77	(11.9)	96.4	849.9	0.76
6	Total	49,015.3	45,175.1	3,840.2	100.0%	3,840.2	49,015.3	1.00	-	3,840.2	49,015.3	1.00

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ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND ANTON KACICNIK
2026 RATE CASE

Q.1 Please state your full name, and your current position.

A.1 My name is Kurt Holmes. I am a Rate Design Specialist, at Enbridge Gas Inc and I am Anton Kacicnik, Manager Regulatory Applications, at Enbridge Gas Inc.

Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?

A.2 Please refer to our Curriculum Vitae filed at Exhibit EGQ-26, documents 3 and 4.

Q.3 What is the purpose of this testimony?

A.3 This testimony addresses the derivation of Enbridge Gaz Québec's (the "Company") distribution and gas costs rates for 2026. In addition to the 2026 distribution rates filed in Exhibit EGQ-26, document 1.1, the Company has designed rates to reflect the impact of the gas cost consequences stemming from the proposed forecast of 2026 volumes, contract demand, lost and unaccounted for gas, Niagara Gas costs. This impact results in a gas cost revenue deficiency for 2026 of approximately \$400.0 thousand. This deficiency combined with the distribution deficiency of approximately \$3,840.2 thousand results in a total 2026 revenue deficiency inclusive of gas costs of \$4,240.2 thousand effective January 1, 2026. The gas cost deficiency of \$400.0 thousand is based on April 1, 2025 Rate 200 gas costs. The derivation of the \$400.0 thousand is presented in evidence at Exhibit EGQ-16, document 1.

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND ANTON KACICNIK
2026 RATE CASE

The development of the distribution rates is outlined in Exhibit EGQ-26, document 1. The development of the gas supply, load balancing and transportation rates are based on the results of the fully allocated cost study. These rates are entirely cost based and contain no rate design adjustments. The fully allocated cost study inclusive of gas costs is filed at Exhibit EGQ-25, document 2.1.

The rates including the impacts of the 2026 gas costs consequences can be found at Exhibit EGQ-26, document 2.1 pages 1 to 6.

Exhibit EGQ-26, document 2.1 pages 2 and 3, column 1 presents the existing rates. The existing rates represent the 2025 Final rates approved in D-2025-052 and the April 1, 2025 gas costs. Column 3 presents the proposed 2026 total rates designed to recover the total 2026 revenue deficiency inclusive of gas costs of approximately \$4,240.2.

Q.4 What are the proposed customer bill impacts resulting from the 2026 deficiency of \$4,240.2 thousand inclusive of 2026 gas costs?

A.4 Below is a summary of the proposed 2026 bill impacts for all customer classes expressed on a Sales service and T-service (excludes commodity) basis.

<u>Rate Class</u>	<u>Sales Service</u>	<u>T-Service</u>
Rate 1	4.3%	6.1%
Rate 2	5.3%	6.3%
Rate 4	1.5%	3.1%
Rate 5	1.8%	4.0%
Rate 9	1.3%	3.0%

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND ANTON KACICNIK
2026 RATE CASE

Q.5. Please describe the total bill impacts and the total dollar impact to customers for 2026?

A.5 In the D-2022-040 decision at paragraph 190, the Regie requested that Gazifere present a table of the estimated rate impacts on the distribution bill as well as the total bill in dollars and percentage for each rate class. The table below provides the estimate of the total impacts as requested. The impacts below are derived based on the 2026 average use per customer by rate class and the average total (distribution and gas costs) rates for each rate class. Column. 1 depicts the average use per customer by rate class for 2026. Column 2 is the total sales service bill based on 2025 approved distribution average rates and April 1, 2025 gas costs applied to average use volumes, Column 3 is the total sales service bill based on 2026 proposed average distribution rates and gas costs rates applied to average use volume, Column 4 is the estimated 2026 dollar impact for an average customer (column 3 minus column 2). Column 5 is the estimated 2026 total impact percentage. The impacts depicted in Col. 4 and Col. 5 below are the combined impacts of the 2026 distribution revenue deficiency of \$3,840.2 thousand and the 2026 gas cost revenue deficiency of \$400.0 thousand. For example, for a Rate 2 average customer, the total impact is \$61 annually which is the sum of the distribution impact of \$56 (as depicted in EGQ-26, Document 1, Distribution Only table) and \$5 annually resulting from the gas cost impact.

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND ANTON KACICNIK
2026 RATE CASE

Table 1
Total Rates (Distribution and Gas Costs)

Rate Class	Average Use m3 Col. 1	Existing D-2025-052 2025 Col. 2	Proposed R-4303-2025 2026 Col. 3	Impact	
				(\$) Col. 4	% Col. 5
Rate 1	21,908	\$ 9,169	\$ 9,561	\$ 393	4.3%
Rate 1 INDUS	442,154	\$ 185,060	\$ 192,966	\$ 7,906	4.3%
Rate 2	1,519	\$ 1,154	\$ 1,215	\$ 61	5.3%
Rate 4	3,613,756	\$ 918,242	\$ 932,263	\$ 14,021	1.5%
Rate 5	18,300,000	\$ 4,333,680	\$ 4,412,319	\$ 78,639	1.8%
Rate 9	9,729,097	\$ 2,272,616	\$ 2,301,811	\$ 29,196	1.3%

The average total unit rates and average total rate impacts are also provided in Exhibit EGQ-26, document 2.1, page 6 under the total line item for each rate class.

Q.6 Are you proposing any changes to the rate design methodology for 2026?

A.6 Yes, the Company is proposing a change to its 2026 rate design methodology for fixed monthly charge for Rate 1 and Rate 2. This proposal is described in more detail in Exhibit EGQ-26, Document 1, Q.9

Q.7 Does this conclude your evidence?

A.7 Yes, it does.

ENBRIDGE GAZ QUÉBEC
RATE CASE 2026
PROPOSED REVENUE RECOVERY BY RATE CLASS (\$000)

Item No.	Rate No.	Revenues D-2025-052 - April 1, 2025 Pass-On						(Sufficiency)/Deficiency						Proposed Revenues R-4303-2025					
		Distribution Col. 1	Gas Supply Load Bal. Col. 2	Transportation Col. 3	Dawn Transportation Col. 4	Gas Supply Commodity Col. 5	Total Col. 6	Distribution Col. 7	Gas Supply Load Bal. Col. 8	Transportation Col. 9	Dawn Transportation Col. 10	Gas Supply Commodity Col. 11	Total Col. 12	Distribution Col. 13	Gas Supply Load Bal. Col. 14	Transportation Col. 15	Dawn Transportation Col. 16	Gas Supply Commodity Col. 17	Total Col. 18
1.	Rate 1	12,698.0	6,390.7	4,615.0	176.9	6,750.9	30,631.5	1,339.0	192.2	(3.9)	(0.5)	(33.4)	1,493.4	14,037.0	6,582.9	4,611.1	176.4	6,717.6	32,125.0
2.	Rate 2	30,966.4	5,082.2	4,576.9	0.0	6,695.1	47,320.6	2,326.1	255.6	(3.9)	(0.0)	(33.1)	2,544.7	33,292.5	5,337.8	4,572.9	0.0	6,662.0	49,865.3
3.	Rate 4	165.9	73.0	0.0	33.2	0.0	272.1	10.9	5.0	0.0	(0.1)	0.0	15.8	176.7	78.0	0.0	33.1	0.0	287.9
4.	Rate 5	591.3	302.0	0.0	168.4	0.0	1,061.6	67.8	22.1	0.0	(0.5)	0.0	89.4	659.1	324.0	0.0	167.9	0.0	1,151.0
5.	Rate 9	753.5	577.1	1,012.9	140.2	1,481.6	3,965.3	96.4	9.0	(0.9)	(0.4)	(7.3)	96.9	849.9	586.2	1,012.0	139.8	1,474.3	4,062.2
6.	TOTAL	45,175.1	12,425.0	10,204.8	518.7	14,927.6	83,251.2	3,840.2	483.9	(8.7)	(1.5)	(73.8)	4,240.2	49,015.3	12,909.0	10,196.0	517.2	14,853.9	87,491.4

ENBRIDGE GAZ QUÉBEC
SUMMARY OF PROPOSED CHANGE BY RATE CLASS
RATE CASE 2026

ITEM NO.	DESCRIPTION	D-2025-052 April 1, 2024	Proposed Adjustment	Proposed R-4303-2025
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
Rate 1:				
1	Monthly Fixed Charge (\$)	32.00	15.00	47.00
Delivery Charge (\$/m ³):				
2	from 0 to 100 m ³	26.74	1.38	28.12
3	from 100 to 320 m ³	25.39	1.30	26.69
4	from 320 to 1,000 m ³	24.09	1.22	25.31
5	from 1,000 to 3,200 m ³	22.77	1.14	23.91
6	from 3,200 to 10,000 m ³	20.07	0.98	21.05
7	in excess of 10,000 m ³	18.11	0.86	18.97
8	Transportation Charge	7.26	(0.01)	7.25
9	Dawn Transportation Charge (1)	0.92	0.00	0.92
10	Gas Supply Charge	10.62	(0.05)	10.57
Rate 2:				
11	Monthly Fixed Charge (\$)	12.00	2.00	14.00
Delivery Charge (\$/m ³):				
12	from 0 to 50 m ³	50.10	2.65	52.75
13	from 50 to 100 m ³	48.53	2.56	51.09
14	from 100 to 320 m ³	46.94	2.48	49.42
15	from 320 to 1,000 m ³	45.43	2.40	47.83
16	in excess of 1,000 m ³	43.79	2.31	46.10
17	Transportation Charge	7.26	(0.01)	7.25
18	Dawn Transportation Charge (1)	0.92	0.00	0.92
19	Gas Supply Charge	10.62	(0.05)	10.57
Rate 3:				
20	Monthly Fixed Charge: (\$/m ³ of the subscribed volume)	20.68	0.00	20.68
Delivery Charge (\$/m ³):				
21	For all volumes delivered	12.22	0.92	13.13
22	Transportation Charge	7.26	(0.01)	7.25
23	Dawn Transportation Charge (1)	0.92	0.00	0.92
24	Gas Supply Charge	10.62	(0.05)	10.57
Rate 4:				
25	Monthly Fixed Charge: (\$/m ³ of the subscribed volume)	20.94	0.00	20.94
Delivery Charge (\$/m ³):				
26	Load factor less or equal to 70%	5.93	0.44	6.37
27	Load factor higher than 70%	5.05	0.37	5.42
28	Transportation Charge	7.26	(0.01)	7.25
29	Dawn Transportation Charge (1)	0.92	0.00	0.92
30	Gas Supply Charge	10.62	(0.05)	10.57

Note: (1) Exhibit GI-27, Document 2.1, Attachment 1, Col. 2

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ENBRIDGE GAZ QUÉBEC
SUMMARY OF PROPOSED CHANGE BY RATE CLASS
RATE CASE 2026

ITEM NO.	DESCRIPTION	D-2025-052 April 1, 2024	Proposed Adjustment	Proposed R-4303-2025
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
Rate 5:				
31	Monthly Fixed Charge: (\$/m ³ of the subscribed volume)	31.76	0.00	31.76
32	Delivery Charge (\$/m ³): For all volumes delivered	3.84	0.49	4.33
33	Transportation Charge	7.26	(0.01)	7.25
34	Dawn Transportation Charge (1)	0.92	0.00	0.92
35	Gas Supply Charge	10.62	(0.05)	10.57
Rate 6:				
36	Monthly Fixed Charge: (\$/m ³ of the subscribed volume)	20.94	0.00	20.94
37	Delivery Charge (\$/m ³): Maximum	5.67	0.64	6.31
38	Minimum	2.27	0.09	2.36
39	Transportation Charge	7.26	(0.01)	7.25
	Dawn Transportation Charge (1)	0.92	0.00	0.92
40	Gas Supply Charge	10.62	(0.05)	10.57
Rate 7:				
	Monthly Fixed Charge	21.42	0.00	21.42
	Delivery Charge (\$/m ³):			
41	from 0 to 100 m ³	28.10	2.65	30.75
42	from 100 to 320 m ³	26.77	2.49	29.26
43	from 320 to 1,000 m ³	25.43	2.33	27.76
44	from 1,000 to 3,200 m ³	24.09	2.17	26.26
45	from 3,200 to 10,000 m ³	21.44	1.86	23.30
46	in excess of 10,000 m ³	19.45	1.62	21.07
47	Transportation Charge	7.26	(0.01)	7.25
48	Dawn Transportation Charge (1)	0.92	0.00	0.92
49	Gas Supply Charge	10.62	(0.05)	10.57
Tarif 8:				
	Delivery Charge (\$/m ³):			
50	Maximum	13.73	1.97	15.70
51	Minimum	3.06	0.22	3.28
52	Transportation Charge	7.26	(0.01)	7.25
53	Dawn Transportation Charge (1)	0.92	0.00	0.92
54	Gas Supply Charge	10.62	(0.05)	10.57
Tarif 9:				
55	Monthly Fixed Charge: (\$/m ³ times the maximum daily volume)	3.15	0.00	3.15
	Delivery Charge (\$/m ³):			
56	from 0 to 1,000,000 m ³	4.01	0.37	4.37
57	in excess of 1,000,000 m ³	3.79	0.34	4.13
58	Transportation Charge	7.26	(0.01)	7.25
59	Dawn Transportation Charge (1)	0.92	0.00	0.92
60	Gas Supply Charge	10.62	(0.05)	10.57

Note: (1) Exhibit GI-27, Document 2.1, Attachment 1, Col. 2

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ENBRIDGE GAZ QUÉBEC
CALCULATION OF GAS SUPPLY, LOAD BALANCING AND TRANSPORTATION COSTS BY RATE CLASS
RATE CASE 2026

Item No.	Description	Total	Rate 1	Rate 2	Rate 4	Rate 5	Rate 9
GAS SUPPLY ALLOCATION (\$000)							
1.1	Annual Commodity - Cost of Service	14,953.6	6,762.6	6,706.7	0.0	0.0	1,484.2
1	Total Gas Supply - Cost of Service	14,953.6	6,762.6	6,706.7	0.0	0.0	1,484.2
2.1	Annual Commodity - Return on Rate Base	-99.7	-45.1	-44.7	0.0	0.0	-9.9
2	Total Gas Supply - Return on Rate Base	-99.7	-45.1	-44.7	0.0	0.0	-9.9
3	Total Commodity	14,853.9	6,717.6	6,662.0	0.0	0.0	1,474.3
LOAD BALANCING ALLOCATION (\$000)							
4.1	Transmission - Cost of Service	10,785.2	5,432.7	4,396.0	76.9	331.2	548.2
4.2	Storage - Cost of Service	2,276.5	1,221.6	998.1	2.9	1.6	52.2
4	Total Load Balancing - Cost of Service	13,061.6	6,654.4	5,394.1	79.8	332.8	600.5
5.1	Transmission - Return on Rate Base	-137.5	-63.3	-49.7	-1.8	-8.8	-13.9
5.2	Storage - Return on Rate Base	-15.2	-8.1	-6.7	0.0	0.0	-0.3
5	Total Load Balancing - Return on Rate Base	-152.7	-71.4	-56.4	-1.8	-8.8	-14.3
6	Total Load Balancing	12,909.0	6,582.9	5,337.8	78.0	324.0	586.2
7	Transportation	10,196.0	4,611.1	4,572.9	0.0	0.0	1,012.0
8	Dawn Transportation	517.2	176.4	0.0	33.1	167.9	139.8
UNIT GAS COSTS (Cents/m3)							
9	Gas Supply Unit Rate	10.57	10.57	10.57	10.57	10.57	10.57
10	Load Balancing Unit Rate	6.55	7.95	8.47	2.16	1.77	2.01
11	Transportation Unit Rate	7.25	7.25	7.25	7.25	7.25	7.25
12	Dawn Transportation Unit Rate	0.92	0.92	0.92	0.92	0.92	0.92

**ENBRIDGE GAZ QUÉBEC
OTHER COMPONENTS OF THE RATE
RATE CASE 2026**

Line no	Description	Average unit rate of last block of the proposed rate ¢/m ³ Col. 1	Unit load balancing rate ¢/m ³ Col. 2	Proposed rate of other components ¢/m ³ Col. 3
1	Billing of the deficiency in minimum and annual volume			
2	Rate 3	20.39	(11.30)	9.09
3	Rate 3 Dawn T-Service	14.05	(4.96)	9.09
4	Rate 4			
5	load factor less or equal to 70%	13.63	(9.41)	4.21
6	Rate 4 Dawn T-Service	7.29	(3.08)	4.21
7	load factor higher than 70%	12.67	(9.41)	3.26
8	Rate 4 Dawn T-Service	6.34	(3.08)	3.26
9	Rate 5	11.58	(9.02)	2.56
10	Rate 5 Dawn T-Service	5.25	(2.69)	2.56
11	Rate 9	11.38	(9.26)	2.12
12	Rate 9 Dawn T-Service	5.04	(2.93)	2.12
	Maximum charge on a prorated basis of any annual minimum bill incurred by Enbridge Gaz Québec			
13	Rate 3	20.39	s/o	20.39
14	Rate 3 Dawn T-Service	14.05	s/o	14.05
15	Rate 4			
16	load factor less or equal to 70%	13.63	s/o	13.63
17	Rate 4 Dawn T-Service	7.29	s/o	7.29
18	load factor higher than 70%	12.67	s/o	12.67
19	Rate 4 Dawn T-Service	6.34	s/o	6.34
20	Rate 5	11.58	s/o	11.58
21	Rate 5 Dawn T-Service	5.25	s/o	5.25
22	Rate 9	11.38	s/o	11.38
23	Rate 9 Dawn T-Service	5.04	s/o	5.04

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = (Load Balancing and Transportation Costs)

ENBRIDGE GAZ QUÉBEC
UNIT RATES AND REVENUE BY COMPONENT AND RATE CLASS
RATE CASE 2026

Line No.	D-2025-052 - April 1/25 Pass On		R-4303-2025			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1.1 Gas Supply Commodity	10.62	6,751	10.57	6,718	(33)	-0.5%
1.2 Gas Supply Load Balancing	7.72	6,391	7.95	6,583	192	3.0%
1.3 Transportation	7.26	4,615	7.25	4,611	(4)	-0.1%
1.4 Dawn Transportation	0.92	177	0.92	176	(1)	0.0%
1.5 Distribution	<u>15.34</u>	<u>12,698</u>	<u>16.95</u>	<u>14,037</u>	<u>1,339</u>	<u>10.5%</u>
1.0 Total	41.85	30,632	43.64	32,125	1,493	4.3%
<u>Rate 2</u>						
2.1 Gas Supply Commodity	10.62	6,695	10.57	6,662	(33)	-0.5%
2.2 Gas Supply Load Balancing	8.06	5,082	8.47	5,338	256	5.0%
2.3 Transportation	7.26	4,577	7.25	4,573	(4)	-0.1%
2.4 Dawn Transportation	0.92	0	0.92	0	(0)	0.0%
2.5 Distribution	<u>49.12</u>	<u>30,966</u>	<u>52.81</u>	<u>33,293</u>	<u>2,326</u>	<u>7.5%</u>
2.0 Total	75.98	47,321	80.01	49,865	2,545	5.3%
<u>Rate 4</u>						
3.1 Gas Supply Commodity	10.62	-	10.57	-	-	-0.5%
3.2 Gas Supply Load Balancing	2.02	73	2.16	78	5	6.9%
3.3 Transportation	7.26	-	7.25	-	-	-0.1%
3.4 Dawn Transportation	0.92	33	0.92	33	(0)	0.0%
3.5 Distribution	<u>4.59</u>	<u>166</u>	<u>4.89</u>	<u>177</u>	<u>11</u>	<u>6.5%</u>
3.0 Total	25.41	272	25.80	288	16	1.5%
<u>Rate 5</u>						
4.1 Gas Supply Commodity	10.62	-	10.57	-	-	-0.5%
4.2 Gas Supply Load Balancing	1.65	302	1.77	324	22	7.3%
4.3 Transportation	7.26	-	7.25	-	-	-0.1%
4.4 Dawn Transportation	0.92	168	0.92	168	(0)	0.0%
4.5 Distribution	<u>3.23</u>	<u>591</u>	<u>3.60</u>	<u>659</u>	<u>68</u>	<u>11.5%</u>
4.0 Total	23.68	1,062	24.11	1,151	89	1.8%
<u>Rate 9</u>						
5.1 Gas Supply Commodity	10.62	1,482	10.57	1,474	(7)	-0.5%
5.2 Gas Supply Load Balancing	1.98	577	2.01	586	9	1.6%
5.3 Transportation	7.26	1,013	7.25	1,012	(1)	-0.1%
5.4 Dawn Transportation	0.92	140	0.92	140	(0)	0.0%
5.5 Distribution	<u>2.58</u>	<u>754</u>	<u>2.91</u>	<u>850</u>	<u>96</u>	<u>12.8%</u>
5.0 Total	23.36	3,965	23.66	4,062	97	1.3%
<u>Gazifère Total</u>						
6.1 Gas Supply Commodity	10.62	14,928	10.57	14,854	(74)	-0.5%
6.2 Gas Supply Load Balancing	6.31	12,425	6.55	12,909	484	3.9%
6.3 Transportation	7.26	10,205	7.25	10,196	(9)	-0.1%
6.4 Dawn Transportation	0.92	519	0.92	517	(2)	-0.3%
6.5 Distribution	<u>22.94</u>	<u>45,175</u>	<u>24.89</u>	<u>49,015</u>	<u>3,840</u>	<u>8.5%</u>
6.0 Total	48.05	83,251	50.18	87,491	4,240	4.4%

Note:
(1) The % variance depicts the change in the unit rates.

**CURRICULUM VITAE OF
KURT J. HOLMES**

Experience: Enbridge Gas Inc.

Specialist, Rate Design
2024

Supervisor, Gas Distribution & Storage Revenue
2022

Senior Advisor, Gas Distribution & Storage Revenue
2019

Advisor, Rate Design
2017

Union Gas Limited

Advisor, Rates & Pricing
2016

Financial Analyst III, Storage and Transmission Accounting
2015

Financial Analyst II, Operations and Maintenance Reporting
2014

Financial Analyst I – CA Stream, Financial Reporting and General Accounting
2013

Education: Bachelor of Business Administration
Wilfrid Laurier University, 2012

Memberships: Chartered Professional Accountant (CPA, CA)
CPA Ontario, 2014

Appearances: (RÉGIE DE L'ÉNERGIE)

R-4268-2024

CURRICULUM VITAE OF
ANTON KACICNIK

Experience: Enbridge Gas Inc.

Manager, Regulatory Applications
2021

Manager, Rates
2019

Enbridge Gas Distribution Inc.

Manager, Rates
2007

Manager, Cost Allocation
2003

Program Manager, Opportunity Development
1999

Project Supervisor, Technology & Development
1996

Pipeline Inspector, Construction & Maintenance
1993

Education: Bachelor of Applied Science (Civil Engineering)
University of Waterloo, 1996

Memberships: Professional Engineers of Ontario

Appearances: (Ontario Energy Board)

EB-2022-0133
EB-2022-0110
EB-2021-0149
EB-2021-0147
EB-2020-0134
EB-2020-0095
EB-2019-0194
EB-2018-0305
EB-2017-0131
EB-2017-0307
EB-2017-0306
EB-2017-0102
EB-2017-0086
EB-2016-0300
EB-2016-0215
EB-2016-0142

EB-2015-0114
EB-2015-0122
EB-2014-0276
EB-2013-0046
EB-2012-0055
EB-2011-0354
EB-2011-0277
EB-2011-0008
EB-2010-0146
EB-2010-0042
EB-2009-0172
EB-2009-0055
EB-2008-0106
EB-2008-0219
EB-2007-0615
EB-2007-0724
EB-2006-0034
EB-2005-0551
EB-2005-0001

(RÉGIE DE L'ÉNERGIE)

R-4194-2022
R-4032-2018
R-4003-2017
R-3924-2015
R-3884-2014
R-3840-2013
R-3793-2012
R-3758-2011
R-3724-2010
R-3665-2008
R-3637-2007
R-3621-2006
R-3587-2006
R-3537-2004