

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND DANIELLE DREVENY
2026 RATE CASE

Q.1 Please state your full name, and your current position.

A.1 My name is Kurt Holmes. I am a Rate Design Specialist, at Enbridge Gas Inc. and my name is Danielle Dreveny, Manager of Rate Design, at Enbridge Gas Inc.

Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?

A.2 Please refer to our Curriculum Vitae filed at Exhibit EGQ-26, documents 3 and 4.

Q.3 What is the purpose of this testimony

A.3 This testimony addresses Enbridge Gaz Québec's (the "Company") proposed allocation of the 2026 forecast distribution revenue requirement and distribution revenue deficiency to the various customer rate classes and the development of the 2026 distribution rates. The proposed 2026 distribution rates are derived using the results of the 2026 fully allocated cost study as a guide. This evidence does not address the derivation of the gas supply, load balancing, and transportation charges. These charges will continue to be determined within Enbridge Gaz Québec's quarterly rate change mechanism.

Q.4 What is the distribution revenue deficiency and how much is it for the test year?

A.4 The distribution revenue deficiency is the difference between the distribution revenue requirement for the test year determined by the 2026 cost of service budget and the revenues derived by applying the current distribution rates

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND DANIELLE DREVENY
2026 RATE CASE

from the Régie's Decision D-2025-052 (2025 rates) to the 2026 test year number of customers and volumes. The revenue deficiency is approximately \$3,923.0 thousand for 2026. In other words, revenues at current 2025 rates are \$3,923.0 thousand lower than the 2026 revenue requirement.

Q.5 Please provide an overview of the organization of the documents contained under Tab EGQ-26, document 1.1 through document 1.3. In addition, please provide a summary of the content of these documents.

A.5 Certainly. Document 1.1, page 1 (Revenue Comparison – Current Distribution Revenue vs. Proposed Distribution Revenue), contains by rate class a summary of test year 2026 volumes (Col. 2), associated distribution revenues under the current 2025 distribution rates (Col.3), associated revenues under the proposed 2026 rates (Col. 5), and the corresponding 2026 revenue deficiency of \$3,923.0 thousand (Col. 4).

Document 1.1, page 2 and page 3 provides a summary of the proposed unit rate changes by rate class. The unit rates currently in effect, the unit rate changes, and the proposed unit rates are provided in this document on a rate class basis.

Document 1.1, page 4, provides the current and proposed average unit rates for the commodity, load balancing, transportation, Dawn transportation and distribution for each rate class in Columns 1 and 3 respectively. The commodity, load balancing, transportation and Dawn transportation revenues are based on the April 1, 2025 Pass-on rates. The gas cost related revenues at existing rates and proposed rates in Document 1.1, page 3 do not include the forecast change in gas costs for 2026 as outlined at Exhibit EGQ-16, Document 1. The impact from the change in gas costs for 2026 are discussed and filed in Exhibit EGQ-26, document 2.1. The associated

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND DANIELLE DREVENY
2026 RATE CASE

revenues are in Columns 2 and 4 respectively. The forecast distribution revenue deficiency is in Column 5. The percentage change in the unit rates is shown in Column 6.

Document 1.2, page 1 and 2 provides the summary of the bill impacts related to the scenario analysis the Company completed related to the proposal to increase the fixed monthly charges for Rate 1 and Rate 2. The current, change in, and proposed fixed monthly charge for each scenario is provided in Columns 1 through 3. The total bill impacts for select revenue classes within Rates 1 and 2 are on provided in Columns 4 through 17. Item number 1 and 2 show the total bill at 2025 rates and the bill impacts from the 2026 rates deficiency. Item number 3 through 7 show the bill impacts related to the rate design proposal scenarios, and item numbers 8 through 12 provide the total bill impacts including the 2026 rates deficiency and rate design proposal scenario. Item number 13 through 15 provide the average use, total volumes and average number of bills associated with each revenue class examined in the proposal analysis.

Document 1.3, page 1 provides an analysis of the effects of 2026 revenue deficiency between fixed and variable revenue components as requested by the Régie in the 2025-052 decision at paragraph 138. Document 1.3, page 1 contains by rate class a summary of 2026 test year volumes (Col.1), distribution revenues under the current 2025 distribution rates (Col.2) and percentage of 2025 distribution revenues (Col.3). Distribution fixed revenue by rate class is summarized in Column 4 through 8 with the current 2025 fixed charges, proposed 2026 fixed charge increase, 2026 proposed fixed charge increase as a percentage of the current charge, distribution revenue impact percentage, and portion of distribution deficiency allocated to fixed revenue respectively. Distribution variable revenue by rate class including the

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND DANIELLE DREVENY
2026 RATE CASE

distribution revenue impact percentage and portion of distribution deficiency allocated to variable revenue are included in Column 9 and 10 respectively. Columns 11 through 13 provide by rate class the total distribution deficiency, distribution revenue impact percentage, and total revenue impact percentage inclusive of 2026 gas costs. The impact of 2026 gas costs are discussed in ECQ-26, document 2.

Document 1.3, page 2 provided an overview of the distribution deficiency allocation and revenue to cost ratios before and after proposed adjustments. Column 1 through 4 includes by rate class the 2026 cost of service, distribution revenues under the current 2025 distribution rates, 2026 distribution revenue deficiency, and rate base allocator percentages. Column 5 through 7 present the distribution deficiency allocation, proposed distribution revenue and revenue to cost ratios before any adjustments. Column 8 shows the proposed rate design adjustments for 2026. The final proposed distribution deficiency, proposed distribution revenue and revenue to cost ratios inclusion of the adjustments are found at Columns 9 through 11.

Q.6 Please explain how the deficiency is allocated to the rate classes and how the proposed rates are derived.

A.6 The proposed rates are determined in two stages. In stage 1, the distribution deficiency is allocated to the rate classes pro rata to their rate base allocations on a preliminary basis.

In the stage 2, the distribution deficiency allocation is reviewed and further adjustments may be performed to the distribution revenue component of the various rate classes. The final distribution deficiency by rate class and

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND DANIELLE DREVENY
2026 RATE CASE

proposed revenues are shown in Columns 4 and 5 of EGQ-26, document 1.1, page 1. Details of the distribution deficiency allocation, and proposed distribution revenues before adjustment (stage 1) and after adjustment (stage 2) are shown in EGQ-26, document 1.3, page 2.

Q.7 Please describe the adjustments made to the distribution deficiency at the rate class level in stage 2.

A.7 Adjustments are made to the revenue responsibilities of each rate class if the initial allocation of deficiency in stage 1 does not achieve important rate design objectives. These objectives include avoidance of rate shock, market acceptance, competitive position, appropriate relationships between rates, and acceptable revenue to cost “(R/C)” ratios. Table 1 below depicts the proposed 2026 distribution revenue to costs ratios for each rate class as well as the 2026 distribution revenue to cost ratios. Typically, the Company quotes a revenue to cost ratio including commodity and load balancing costs and revenues. As this filing only isolates the distribution revenue requirement, the revenue to cost ratios have been stated on a distribution only basis.

Below is a summary of the proposed bill impacts for all rate classes for customer under Sales service and T-service (excludes commodity). The table below also shows revenue to cost ratios and the change in volumes by rate class for 2026 and 2025.

The bill impacts depicted in the chart below are relative to the April 1, 2025 Pass-On rates which are based on the 2025 final distribution rates and April 1, 2025 gas costs.

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND DANIELLE DREVENY
2026 RATE CASE

Table 1: 2026 Proposed Revenue Adjustments and Bill Impacts

	<u>Total</u>	<u>Rate 1</u>	<u>Rate 2</u>	<u>Rate 4</u>	<u>Rate 5</u>	<u>Rate 9</u>
Adjustments (\$'000)	0.0	<u>130.6</u>	<u>(121.4)</u>	(1.5)	4.1	(11.9)
Proposed 2026 R/C Ratio – Distribution Only	1.00	1.00	1.00	1.36	1.00	0.76
Fiscal 2025 R/C Ratio – Distribution Only	1.00	1.00	1.00	1.41	1.00	0.75
% increase on total bill of a T- service customer	<u>5.5%</u>	<u>5.5%</u>	<u>5.8%</u>	2.2%	3.1%	<u>2.9%</u>
% increase on total bill of a sales customer	4.1%	<u>4.0%</u>	<u>5.0%</u>	<u>1.3%</u>	1.6%	<u>1.5%</u>
2026 Delivery Volumes (10 ⁶ m ³)	196.9	82.8	63.0	3.6	18.3	29.2
2025 Delivery Volumes (10 ⁶ m ³)	193.5	81.9	63.3	3.7	18.3	26.4

Table 1 provides the adjustment to revenues and resulting bill impacts. The Company only made minor revenue adjustments to achieve 2026 revenue to cost ratios specifically to maintain the Rate 1, Rate 2 and Rate 5 revenue to cost ratios at 1.0. The Company has made a downward adjustment of \$121.4 thousand to Rate 2, a downward adjustment of \$1.5 thousand to Rate 4, a downward adjustment of \$11.9 thousand to Rate 9 and offset these adjustments with an upward adjustment of \$130.6 thousand to Rate 1 and an upward adjustment of \$4.1 thousand to Rate 5. With these proposed adjustments as seen in Table 1 above, the revenue to cost ratios for Rate 1,

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND DANIELLE DREVENY
2026 RATE CASE

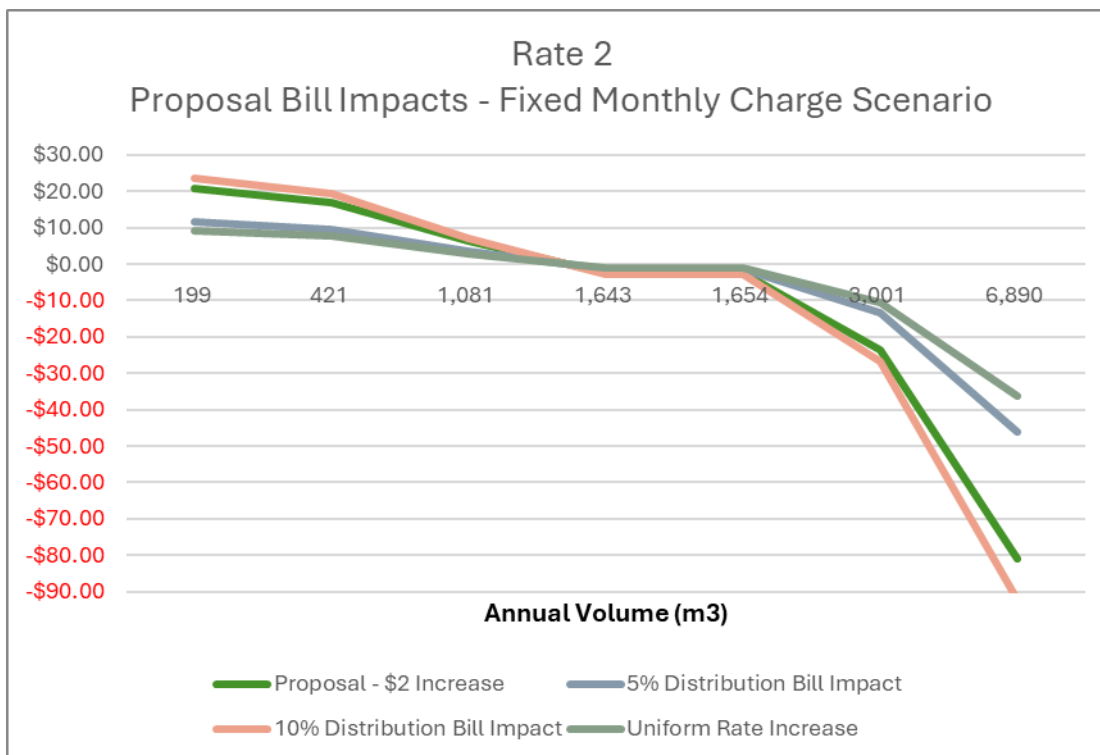
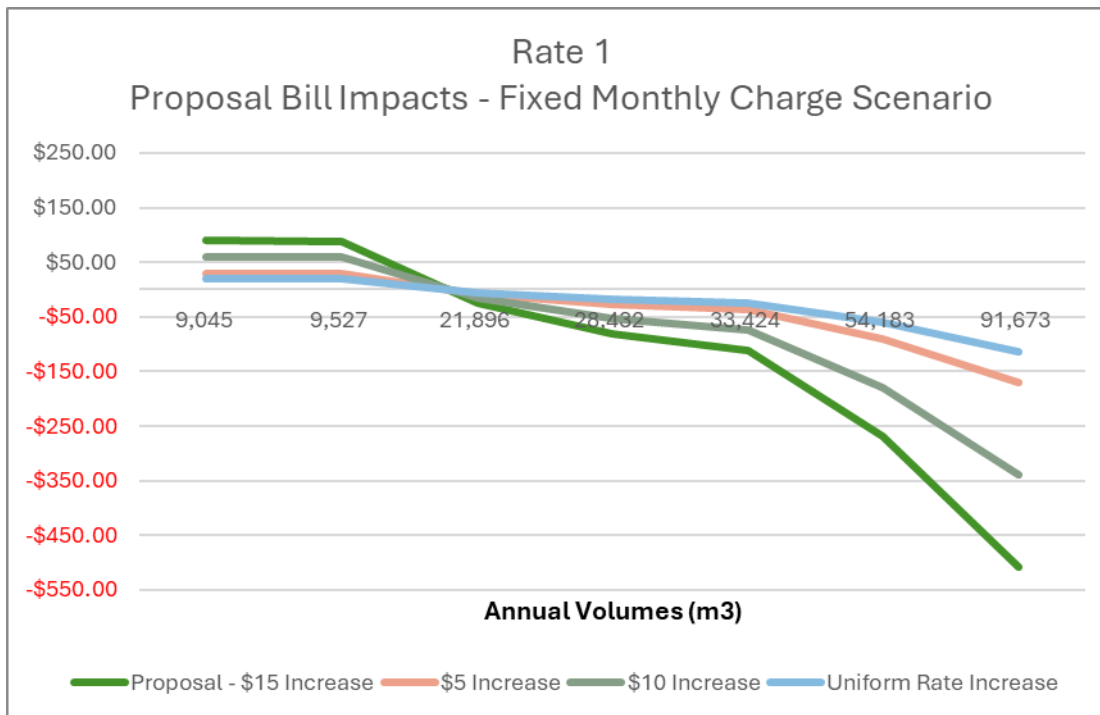
Rate 2, and Rate 5 are 1.00 for 2026. The Rate 4 and Rate 9 revenue to cost ratios have improved from 2025 levels. The Company will continue to seek to improve the Rate 4 and Rate 9 revenue to costs ratios in further rate proceedings while continuing to balance other rate design objectives.

Q.9 Are you proposing any changes to the monthly fixed charges?

A.9 Yes, the Company is proposing to increase the level of monthly fixed charges to \$47 for Rate 1 and \$14 for Rate 2. In the 2025 Decision the Régie approved increases for Rate 1 and Rate 2 monthly fixed charges of a similar magnitude. The 2025 Decision was supportive of this approach and the paragraphs that follow lay out the Company's assessment and proposal for 2026. The proposed increases will help to improve the Company's fixed cost recovery and mitigate the short- and long-term impact of rate increases as a result of delivery volume declines from changing market dynamics and in a context of energy transition.

The company evaluated 6 different scenarios when determining the appropriate increase to the monthly fixed charges for each Rate 1 and Rate 2. The scenarios for Rate 1 included no increase, 100% fixed recovery, \$5 increase, \$10 increase, \$15 increase, and uniform percentage rate increase between monthly fixed charges and delivery charges. The scenarios for Rate 2 included no increase, 100% fixed recovery, maximum 5% distribution only bill impact, maximum 10% distribution only bill impact, \$2 increase, and uniform percentage rate increase between monthly fixed charges and delivery charges. The resulting bill impacts of these scenarios are shown in the graphs below and are provided at EGQ-26, document 1.2, page 1 and 2. The 100% fixed recovery scenario is excluded from the graphs for ease of presentation and for appropriate scale on the graphs.

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND DANIELLE DREVENY
2026 RATE CASE



ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND DANIELLE DREVENY
2026 RATE CASE

The Company is proposing to increase the level of the monthly fixed charges to \$47 for Rate 1 and \$14 to Rate 2, which aligns with the outcome of the \$15 increase and \$2 increase scenarios. The proposed scenario was selected as it results in a meaningful increase to the monthly fixed charges and fixed cost recovery without creating undue bill impacts for customers.

Q.10 Please describe the delivery rate impacts and the dollar impact to customers for 2026?

A.10 In the D-2022-040 decision at paragraph 190, the Regie requested that Gazifere present a table of the estimated rate impacts on the distribution bill as well as the total bill in dollars and percentage for each rate class. Table 2 below provides the bill impacts for the distribution only portion of the customers' bill. The impacts below are derived based on the 2026 average use per customer by rate class and the average distribution rates for each rate class. Column 1 depicts the average use per customer by rate class for 2026. Column 2 is the distribution component of the bill based on 2025 approved distribution average rates applied to average use volumes, Column 3 is the distribution component of the bill based on 2026 proposed average distribution rates applied to average use volume, Column 4 is the estimated 2026 dollar impact for an average customer (column 3 minus column 2). Column 5 is the estimated 2026 distribution impact percentage. The total bill impacts inclusive of gas cost changes is presented EGQ-26, Document 2, question 5.0. The average unit rates and average rate impacts are also provided in Exhibit EGQ-26, document 1.1, page 4 under the Distribution line item for each rate class.

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND DANIELLE DREVENY
2026 RATE CASE

Table 2
Distribution Only

Rate Class	Average Use m3	Existing D-2025-052 2025 Col. 2	Proposed D-2026-068 2026 Col. 3	Impact	
				(\$)	%
				Col. 4	Col. 5
Rate 1	21,908	\$ 3,360	\$ 3,722	\$ 362	10.8%
Rate 1 INDUS	442,154	\$ 67,809	\$ 75,121	\$ 7,313	10.8%
Rate 2	1,519	\$ 746	\$ 803	\$ 57	7.7%
Rate 4	3,613,756	\$ 165,858	\$ 177,008	\$ 11,150	6.7%
Rate 5	18,300,000	\$ 591,330	\$ 660,719	\$ 69,389	11.7%
Rate 9	9,729,097	\$ 251,167	\$ 284,235	\$ 33,068	13.2%

Q.11 Does this conclude your evidence?

A.11 Yes, it does.

ENBRIDGE GAZ QUÉBEC
REVENUE COMPARISON - CURRENT DISTRIBUTION REVENUE VS PROPOSED DISTRIBUTION REVENUE

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
Item No.	Rate No.	2026 Budget Volume (10 ³ m ³)	Current Revenue D-2025-052 (000\$)	Revenue Deficiency D-2026-068 (000\$)	Proposed Revenue D-2026-068 (000\$)
1.	Rate 1	82 798,8	12 698,0	<u>1 369,4</u>	<u>14 067,4</u>
2.	Rate 2	63 045,4	30 966,4	<u>2 373,9</u>	<u>33 340,2</u>
3.	Rate 4	3 613,8	165,9	<u>11,1</u>	<u>177,0</u>
4.	Rate 5	18 300,0	591,3	<u>69,4</u>	<u>660,7</u>
5.	Rate 9	29 187,3	753,5	<u>99,2</u>	<u>852,7</u>
6.	TOTAL	<u>196 945,2</u>	<u>45 175,1</u>	<u>3 923,0</u>	<u>49 098,1</u>

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EGQ-26
Document 1.1
Page 1 de 4
Requête 4303-2025
Décision: D-2026-068

ENBRIDGE GAZ QUÉBEC
SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS
RATE CASE 2026

DISTRIBUTION RATES ONLY

ITEM NO.	DESCRIPTION	Approved Distribution Rates <u>D-2025-052</u> <i>col.1</i>	Proposed <u>Adjustment</u> <i>col.2</i>	Proposed Distribution Rates <u>D-2026-068</u> <i>col.3</i>
<u>Rate 1:</u>				
1	Monthly Fixed Charge (\$)	32,00	15,00	47,00
Delivery Charge (¢/m³):				
2	from 0 to 100 m³	19,02	<u>1,20</u>	<u>20,22</u>
3	from 100 to 320 m³	17,67	<u>1,12</u>	<u>18,79</u>
4	from 320 to 1,000 m³	16,37	<u>1,03</u>	<u>17,41</u>
5	from 1,000 to 3,200 m³	15,05	<u>0,95</u>	<u>16,00</u>
6	from 3,200 to 10,000 m³	12,35	<u>0,78</u>	<u>13,13</u>
7	in excess of 10,000 m³	10,39	<u>0,66</u>	<u>11,04</u>
<u>Rate 2:</u>				
8	Monthly Fixed Charge (\$)	12,00	2,00	14,00
Delivery Charge (¢/m³):				
9	from 0 to 50 m³	42,04	<u>2,31</u>	<u>44,36</u>
10	from 50 to 100 m³	40,47	<u>2,23</u>	<u>42,70</u>
11	from 100 to 320 m³	38,88	<u>2,14</u>	<u>41,02</u>
12	from 320 to 1,000 m³	37,37	<u>2,06</u>	<u>39,43</u>
13	in excess of 1,000 m³	35,73	<u>1,97</u>	<u>37,70</u>
<u>Rate 3:</u>				
14	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,68	0,00	20,68
15	Delivery Charge (¢/m³): For all volumes delivered	8,44	<u>0,67</u>	<u>9,11</u>
<u>Rate 4:</u>				
16	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,94	0,00	20,94
Delivery Charge (¢/m³):				
17	Load factor less or equal to 70%	3,91	<u>0,31</u>	<u>4,22</u>
18	Load factor higher than 70%	3,03	<u>0,24</u>	<u>3,27</u>

ENBRIDGE GAZ QUÉBEC
SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS
RATE CASE 2026

DISTRIBUTION RATES ONLY

ITEM NO.	DESCRIPTION	Approved Distribution	Proposed Distribution	
		Rates	Proposed	Rates
		<u>D-2025-052</u>	<u>Adjustment</u>	<u>D-2026-068</u>
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
<u>Rate 5:</u>				
19	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	31,76	0,00	31,76
	Delivery Charge (¢/m³):			
20	For all volumes delivered	2,19	<u>0.38</u>	<u>2.57</u>
<u>Rate 6:</u>				
21	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,94	0,00	20,94
	Delivery Charge (¢/m³):			
22	Maximum	3,70	<u>0.62</u>	<u>4.32</u>
23	Minimum	0,30	0,05	0,35
<u>Rate 7:</u>				
24	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	21,42	0,00	21,42
	Delivery Charge (¢/m³):			
25	from 0 to 100 m³	20,38	<u>2.48</u>	<u>22.86</u>
26	from 100 to 320 m³	19,05	<u>2.31</u>	<u>21.36</u>
27	from 320 to 1,000 m³	17,71	<u>2.14</u>	<u>19.85</u>
28	from 1,000 to 3,200 m³	16,37	<u>1.99</u>	<u>18.36</u>
29	from 3,200 to 10,000 m³	13,72	<u>1.66</u>	<u>15.38</u>
30	in excess of 10,000 m³	11,73	<u>1.42</u>	<u>13.15</u>
<u>Rate 8:</u>				
	Delivery Charge (¢/m³):			
31	Maximum	11,77	<u>1.99</u>	<u>13.76</u>
32	Minimum	1,09	<u>0.18</u>	<u>1.28</u>
<u>Rate 9:</u>				
33	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	3,15	0,00	3,15
	Delivery Charge (¢/m³):			
34	from 0 to 1,000,000 m³	2,03	<u>0.34</u>	<u>2.37</u>
35	in excess of 1,000,000 m³	1,82	<u>0.31</u>	<u>2.13</u>

ENBRIDGE GAZ QUÉBEC
UNIT RATES AND REVENUE BY COMPONENT AND RATE CLASS
RATE CASE 2026

Item No.	Description	D-2025-052 - April 25 Pass On		D-2026-068			
		Unit rate	Total	Unit rate	Total	Variance	
		cents/m3	\$ '000	cents/m3	\$ '000	\$'000	%
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>							
1,1	Gas Supply Commodity	10,62	6 751	10,62	6 751	-	0,0%
1,2	Gas Supply Load Balancing	7,72	6 391	7,72	6 391	-	0,0%
1,3	Transportation	7,26	4 615	7,26	4 615	-	0,0%
1,4	Dawn Transportation	0,92	177	0,92	177	-	0,0%
1,5	Distribution	<u>15,34</u>	12 698	<u>16,99</u>	<u>14 067</u>	1 369	<u>10,8%</u>
1,0	Total	41,85	30 632	<u>43,51</u>	<u>32 001</u>	<u>1 369</u>	<u>4,0%</u>
<u>Rate 2</u>							
2,1	Gas Supply Commodity	10,62	6 695	10,62	6 695	-	0,0%
2,2	Gas Supply Load Balancing	8,06	5 082	8,06	5 082	-	0,0%
2,3	Transportation	7,26	4 577	7,26	4 577	-	0,0%
2,4	Dawn Transportation	0,92	0	0,92	0	-	0,0%
2,5	Distribution	<u>49,12</u>	30 966	<u>52,88</u>	<u>33 340</u>	<u>2 374</u>	<u>7,7%</u>
2,0	Total	75,98	47 321	<u>79,74</u>	<u>49 694</u>	<u>2 374</u>	<u>5,0%</u>
<u>Rate 4</u>							
3,1	Gas Supply Commodity	10,62	-	10,62	-	-	0,0%
3,2	Gas Supply Load Balancing	2,02	73	2,02	73	-	0,0%
3,3	Transportation	7,26	-	7,26	-	-	0,0%
3,4	Dawn Transportation	0,92	33	0,92	33	-	0,0%
3,5	Distribution	<u>4,59</u>	166	<u>4,90</u>	<u>177</u>	<u>11</u>	<u>6,7%</u>
3,0	Total	25,41	272	<u>25,73</u>	283	<u>11</u>	<u>1,3%</u>
<u>Rate 5</u>							
4,1	Gas Supply Commodity	10,62	-	10,62	-	-	0,0%
4,2	Gas Supply Load Balancing	1,65	302	1,65	302	-	0,0%
4,3	Transportation	7,26	-	7,26	-	-	0,0%
4,4	Dawn Transportation	0,92	168	0,92	168	-	0,0%
4,5	Distribution	<u>3,23</u>	591	<u>3,61</u>	<u>661</u>	<u>69</u>	<u>11,7%</u>
4,0	Total	23,68	1 062	24,06	<u>1 131</u>	<u>69</u>	<u>1,6%</u>
<u>Rate 9</u>							
5,1	Gas Supply Commodity	10,62	1 482	10,62	1 482	-	0,0%
5,2	Gas Supply Load Balancing	1,98	577	1,98	577	-	0,0%
5,3	Transportation	7,26	1 013	7,26	1 013	-	0,0%
5,4	Dawn Transportation	0,92	140	0,92	140	-	0,0%
5,5	Distribution	<u>2,58</u>	754	<u>2,92</u>	<u>853</u>	<u>99</u>	<u>13,2%</u>
5,0	Total	23,36	3 965	<u>23,70</u>	<u>4 065</u>	<u>99</u>	<u>1,5%</u>
<u>Enbridge Gaz Québec Total</u>							
6,1	Gas Supply Commodity	10,62	14 928	10,62	14 928	-	0,0%
6,2	Gas Supply Load Balancing	6,31	12 425	6,31	12 425	-	0,0%
6,3	Transportation	7,26	10 205	7,26	10 205	-	0,0%
6,4	Dawn Transportation	0,92	519	0,92	519	-	0,0%
6,5	Distribution	<u>22,94</u>	45 175	<u>24,93</u>	<u>49 098</u>	<u>3 923</u>	<u>8,7%</u>
6,0	Total	48,05	83 251	<u>50,04</u>	<u>87 174</u>	<u>3 923</u>	<u>4,1%</u>

Note:

(1) The % variance depicts the change in the unit rates.

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EGQ-26
Document 1.1
Page 4 de 4
Requête 4303-2025
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ENBRIDGE GAZ QUÉBEC
SCENARIO ANALYSIS - RATE 1 FIXED MONTHLY CHARGE INCREASE PROPOSAL
RATE CASE 2026

Item no.	Description	Monthly Fixed Charge			Revenue Class 32		Revenue Class 43		Revenue Class 49		Bill Impacts Revenue Class 71		Revenue Class 78		Revenue Class 79		Revenue Class 87	
		Current	Change	Proposed	\$	(%)	\$	(%)	\$	(%)	\$	(%)	\$	(%)	\$	(%)	\$	(%)
		col.1	col.2	col.3	col.4	col.5	col.6	col.7	col.8	col.9	col.10	col.11	col.12	col.13	col.14	col.15	col.16	col.17
1	Current Bill - 2025 Total Rates				13 955,44		4 409,01		35 684,87		21 980,27		9 509,35		4 245,35		12 156,85	
2	2026 Rates Impact - No change in fixed monthly charge	\$ 32,00	\$ -	\$ 32,00	665,27	4,8%	208,62	4,7%	1 591,70	4,5%	1 029,48	4,7%	464,28	4,9%	\$ 202,91	4,8%	593,59	4,9%
	Rate Design Impacts																	
3	Proposal - \$15 Increase	\$ 32,00	\$ 15,00	\$ 47,00	(111,26)	(0,8%)	87,88	2,0%	(507,23)	(1,4%)	(268,69)	(1,2%)	(24,44)	(0,3%)	90,22	2,1%	(81,02)	(0,7%)
4	100% Fixed	\$ 32,00	\$ 289,61	\$ 321,61	(2 148,07)	(15,4%)	1 696,74	38,5%	(9 793,06)	(27,4%)	(5 187,56)	(23,6%)	(471,88)	(5,0%)	1 741,88	41,0%	(1 564,29)	(12,9%)
5	\$5 Increase	\$ 32,00	\$ 5,00	\$ 37,00	(37,09)	(0,3%)	29,29	0,7%	(169,08)	(0,5%)	(89,56)	(0,4%)	(8,15)	(0,1%)	30,07	0,7%	(27,01)	(0,2%)
6	\$10 Increase	\$ 32,00	\$ 10,00	\$ 42,00	(74,17)	(0,5%)	58,59	1,3%	(338,15)	(0,9%)	(179,12)	(0,8%)	(16,29)	(0,2%)	60,15	1,4%	(54,01)	(0,4%)
7	Uniform Rate Increase	\$ 32,00	\$ 3,37	\$ 35,37	(25,03)	(0,2%)	19,77	0,4%	(114,11)	(0,3%)	(60,44)	(0,3%)	(5,50)	(0,1%)	20,30	0,5%	(18,23)	(0,1%)
	2026 Rates & Rate Design Impacts																	
8	Proposal - \$15 Increase	\$ 32,00	\$ 15,00	\$ 47,00	554,01	4,0%	296,50	6,7%	1 084,48	3,0%	760,79	3,5%	439,84	4,6%	293,13	6,9%	512,57	4,2%
9	100% Fixed	\$ 32,00	\$ 289,61	\$ 321,61	(1 482,80)	(11%)	1 905,36	43,2%	(8 201,36)	(23%)	(4 158,08)	(19%)	(7,59)	(0%)	1 944,79	45,8%	(970,69)	(8%)
10	\$5 Increase	\$ 32,00	\$ 5,00	\$ 37,00	628,19	4,5%	237,91	5,4%	1 422,63	4,0%	939,92	4,3%	456,14	4,8%	232,98	5,5%	566,59	4,7%
11	\$10 Increase	\$ 32,00	\$ 10,00	\$ 42,00	591,10	4,2%	267,21	6,1%	1 253,55	3,5%	850,36	3,9%	447,99	4,7%	263,06	6,2%	539,58	4,4%
12	Uniform Rate Increase	\$ 32,00	\$ 3,37	\$ 35,37	640,24	4,6%	228,39	5,2%	1 477,59	4,1%	969,04	4,4%	458,78	4,8%	223,21	5,3%	575,37	4,7%
13	Average Use (m3)				33 424		9 527		91 673		54 183		21 896		9 045		28 432	
14	Total Volumes (m3)				3 175 271	4,0%	21 683 714	27,2%	7 242 195	9,1%	41 956 845	52,6%	1 291 836	1,6%	2 619 499	3,3%	1 734 341	2,2%
15	Average Number of Bills				95	2,6%	2 279	62,6%	79	2,2%	776	21,3%	59	1,6%	290	8,0%	61	1,7%
																	3 638	21 908

ENBRIDGE GAZ QUÉBEC
SCENARIO ANALYSIS - RATE 2 FIXED MONTHLY CHARGE INCREASE PROPOSAL
RATE CASE 2026

Item no.	Description	Bill Impacts																
		Monthly Fixed Charge			Revenue Class 10		Revenue Class 12		Revenue Class 50		Revenue Class 55		Revenue Class 60		Revenue Class 61		Revenue Class 99	
		Current	Change	Proposed	\$	(%)	\$	(%)	\$	(%)	\$	(%)	\$	(%)	\$	(%)	\$	(%)
		col.1	col.2	col.3	col.4	col.5	col.6	col.7	col.8	col.9	col.10	col.11	col.12	col.13	col.14	col.15	col.16	col.17
1	Current Approved Bill - 2025 Total Rates				1 237,88		4 561,16		2 113,46		1 230,28		279,44		429,77		871,28	
2	2026 Total Rates Impact - No change in fixed monthly charge	\$ 12,00	\$ -	\$ 12,00	68,85	5,56%	273,44	5,99%	123,43	5,84%	68,34	5,55%	8,64	3,09%	18,22	4,24%	46,15	5,30%
	Rate Design Impacts																	
4	Proposal - \$2 Increase	\$ 12,00	\$ 2,00	\$ 14,00	(2,52)	(0,2%)	(80,85)	(1,8%)	(23,49)	(1,1%)	(2,32)	(0,2%)	20,66	7,4%	16,96	3,9%	6,19	0,7%
5	100% Fixed	\$ 12,00	\$ 54,93	\$ 66,93	(69,10)	(5,6%)	(2 220,51)	(48,7%)	(645,08)	(30,5%)	(63,64)	(5,2%)	567,44	203,1%	465,75	108,4%	169,89	19,5%
6	5% Distribution Bill Impact	\$ 12,00	\$ 1,14	\$ 13,14	(1,44)	(0,1%)	(46,12)	(1,0%)	(13,40)	(0,6%)	(1,32)	(0,1%)	11,79	4,2%	9,67	2,3%	3,53	0,4%
7	10% Distribution Bill Impact	\$ 12,00	\$ 2,28	\$ 14,28	(2,87)	(0,2%)	(92,24)	(2,0%)	(26,80)	(1,3%)	(2,64)	(0,2%)	23,57	8,4%	19,35	4,5%	7,06	0,8%
8	Uniform Rate Increase	\$ 12,00	\$ 0,90	\$ 12,90	(1,13)	(0,1%)	(36,44)	(0,8%)	(10,59)	(0,5%)	(1,04)	(0,1%)	9,31	3,3%	7,64	1,8%	2,79	0,3%
	2026 Rates & Rate Design Impacts																	
9	Proposal - \$2 Increase	\$ 12,00	\$ 2,00	\$ 14,00	66,33	5,4%	192,59	4,2%	99,94	4,7%	66,02	5,4%	29,30	10,5%	35,18	8,2%	52,34	6,0%
10	100% Fixed	\$ 12,00	\$ 54,93	\$ 66,93	(0,26)	(0%)	(1 947,07)	(43%)	(521,65)	(25%)	4,70	0,4%	576,08	206,2%	483,97	112,6%	216,04	24,8%
11	5% Distribution Bill Impact	\$ 12,00	\$ 1,14	\$ 13,14	67,41	5,4%	227,32	5,0%	110,03	5,2%	67,01	5,4%	20,43	7,3%	27,89	6,5%	49,68	5,7%
12	10% Distribution Bill Impact	\$ 12,00	\$ 2,28	\$ 14,28	65,97	5,3%	181,19	4,0%	96,63	4,6%	65,69	5,3%	32,21	11,5%	37,57	8,7%	53,21	6,1%
13	Uniform Rate Increase	\$ 12,00	\$ 0,90	\$ 12,90	67,71	5,5%	237,00	5,2%	112,85	5,3%	67,29	5,5%	17,95	6,4%	25,86	6,0%	48,94	5,6%
14	Average Use (m3)				1 654		6 890		3 001		1 643		199		421		1 081	
15	Total Volumes (m3)				57 691 868	91,5%	895 704	1,4%	1 920 377	3,0%	124 862	0,2%	19 902	0,0%	2 392 706	3,8%		63 045 420
16	Average Number of Bills				34 882	84,0%	130	0,3%	640	1,5%	76	0,2%	100	0,2%	5 684	13,7%		41 512 1 519

Original: 2025-10-15
Révisé: 2026-07-30

EGQ-26
Document 1.2
Page 2 de 2
Requête 4303-2025
Décision: D-2026-068

ENBRIDGE GAZ QUÉBEC
FIXED AND VARIABLE COMPONENTS OF 2026 PROPOSED DISTRIBUTION REVENUE
RATE CASE 2026

Item No.	Description	2026 Budget Volumes (%) <i>col. 1</i>	D-2025-052		Distribution Fixed Revenue (1)					Distribution Variable Revenue		Total Revenue		
			Distribution Revenue (000's) <i>col. 2</i>	Distribution Revenue (%) <i>col. 3</i>	Current Fixed Charge (2) D-2025-052 <i>col. 4</i>	Proposed Fixed Charge (2) Increase <i>col. 5</i>	Increase (%) <i>col. 6</i>	Distribution Revenue Impact (%) <i>col. 7</i>	Portion of Distribution Deficiency (000's) <i>col. 8</i>	Distribution Revenue Impact (%) <i>col. 9</i>	Portion of Distribution Deficiency (000's) <i>col. 10</i>	Distribution Deficiency (000's) <i>col. 11</i>	Distribution Revenue Impact (%) <i>col. 12</i>	Impact with 2026 Gas Costs (%) <i>col. 13</i>
1	Rate 1	42,0%	12 698,0	28,1%	32,00	15,00	46,9%	5,2%	656,1	<u>5,6%</u>	<u>713,3</u>	<u>1 369,41</u>	<u>10,8%</u>	<u>4,4%</u>
2	Rate 2	32,0%	30 966,4	68,5%	12,00	2,00	16,7%	3,2%	996,3	<u>4,4%</u>	<u>1 377,6</u>	<u>2 373,85</u>	<u>7,7%</u>	<u>5,4%</u>
3	Rate 4	1,8%	165,9	0,4%	20,94	0,00	0,0%	0,0%	0,0	<u>6,7%</u>	<u>11,1</u>	<u>11,15</u>	<u>6,7%</u>	<u>1,6%</u>
4	Rate 5	9,3%	591,3	1,3%	31,76	0,00	0,0%	0,0%	0,0	<u>11,7%</u>	<u>69,4</u>	<u>69,39</u>	<u>11,7%</u>	<u>1,9%</u>
5	Rate 9	14,8%	753,5	1,7%	3,15	0,00	0,0%	0,0%	0,0	<u>13,2%</u>	<u>99,2</u>	<u>99,20</u>	<u>13,2%</u>	<u>1,3%</u>
6	Total	<u>100,0%</u>	<u>45 175,1</u>	<u>100,0%</u>				3,7%	1652,4	<u>5,0%</u>	<u>2 270,6</u>	<u>3 923,0</u>	<u>8,7%</u>	<u>4,5%</u>

Notes:
(1) Excludes any minimum annual obligation revenue associated with volumes.
(2) Fixed Charges for Rate 1 and Rate 2 are expressed in \$'s per month, Rate 4, Rate 5, and Rate 9 are expressed in cents/m³ of the subscribed volume.

ENBRIDGE GAZ QUÉBEC
ALLOCATION OF DISTRIBUTION DEFICIENCY AND REVENUE TO COST RATIOS
RATE CASE 2026

Item No.	Description	D-2026-068	D-2025-052	Distribution	Rate Base Allocation by Rate Class (%)	Proposed Before Adjustments			Proposed	Proposed After Adjustments		
		Cost of Service	Distribution Revenue	Revenue Deficiency		Deficiency Allocation	Distribution Revenue	Revenue to Cost	Revenue Adjustments	Deficiency Allocation	Distribution Revenue	Revenue to Cost
		(000's)	(000's)	(000's)		(000's)	(000's)	Ratio	(000's)	(000's)	(000's)	Ratio
		col. 1	col. 2	col. 3	col. 4	col. 5	col. 6	col. 7	col. 8	col. 9	col. 10	col. 11
1	Rate 1	14 000,1	12 698,0	1 302,2	31,6%	1 238,8	13 936,77	1,00	130,6	1 369,4	14 067,4	1,00
2	Rate 2	33 177,7	30 966,4	2 211,3	63,6%	2 495,3	33 461,66	1,01	(121,4)	2 373,9	33 340,2	1,00
3	Rate 4	129,7	165,9	(36,1)	0,3%	12,6	178,51	1,38	(1,5)	11,1	177,0	1,36
4	Rate 5	663,2	591,3	71,9	1,7%	65,2	656,57	0,99	4,1	69,4	660,7	1,00
5	Rate 9	1 127,3	753,5	373,8	2,8%	111,1	864,57	0,77	(11,9)	99,2	852,7	0,76
6	Total	49 098,1	45 175,1	3 923,0	100,0%	3 923,0	49 098,1	1,00	-	3 923,0	49 098,1	1,00

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EGQ-26
Document 1.3
Page 2 de 2
Requête 4303-2025
Décision: D-2026-068

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND DANIELLE DREVENY
2026 RATE CASE

Q.1 Please state your full name, and your current position.

A.1 My name is Kurt Holmes. I am a Rate Design Specialist, at Enbridge Gas Inc and I am Danielle Dreveny, Manager of Rate Design, at Enbridge Gas Inc.

Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?

A.2 Please refer to our Curriculum Vitae filed at Exhibit EGQ-26, documents 3 and 4.

Q.3 What is the purpose of this testimony?

A.3 This testimony addresses the derivation of Enbridge Gaz Québec's (the "Company") distribution and gas costs rates for 2026. In addition to the 2026 distribution rates filed in Exhibit EGQ-26, document 1.1, the Company has designed rates to reflect the impact of the gas cost consequences stemming from the proposed forecast of 2026 volumes, contract demand, lost and unaccounted for gas, Niagara Gas costs. This impact results in a gas cost revenue deficiency for 2026 of approximately \$400.0 thousand. This deficiency combined with the distribution deficiency of approximately \$3,923.0 thousand results in a total 2026 revenue deficiency inclusive of gas costs of \$4,323.0 thousand effective January 1, 2026. The gas cost deficiency of \$400.0 thousand is based on April 1, 2025 Rate 200 gas costs. The derivation of the \$400.0 thousand is presented in evidence at Exhibit EGQ-16, document 1.

Original: 2025-10-15
Révisé : 2026-07-30

EGQ-26
Document 2
Page 1 de 4
Requête 4303-2025
Décision D-2026-068

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND DANIELLE DREVENY
2026 RATE CASE

The development of the distribution rates is outlined in Exhibit EGQ-26, document 1. The development of the gas supply, load balancing and transportation rates are based on the results of the fully allocated cost study. These rates are entirely cost based and contain no rate design adjustments. The fully allocated cost study inclusive of gas costs is filed at Exhibit EGQ-25, document 2.1.

The rates including the impacts of the 2026 gas costs consequences can be found at Exhibit EGQ-26, document 2.1 pages 1 to 6.

Exhibit EGQ-26, document 2.1 pages 2 and 3, column 1 presents the existing rates. The existing rates represent the 2025 Final rates approved in D-2025-052 and the April 1, 2025 gas costs. Column 3 presents the proposed 2026 total rates designed to recover the total 2026 revenue deficiency inclusive of gas costs of approximately \$4,323.0.

Q.4 What are the proposed customer bill impacts resulting from the 2026 deficiency of \$4,323.0 thousand inclusive of 2026 gas costs?

A.4 Below is a summary of the proposed 2026 bill impacts for all customer classes expressed on a Sales service and T-service (excludes commodity) basis.

<u>Rate Class</u>	<u>Sales Service</u>	<u>T-Service</u>
Rate 1	<u>4.4%</u>	<u>6.2%</u>
Rate 2	<u>5.4%</u>	<u>6.5%</u>
Rate 4	<u>1.6%</u>	<u>3.2%</u>
Rate 5	<u>1.9%</u>	<u>4.1%</u>
Rate 9	<u>1.3%</u>	<u>3.1%</u>

Original: 2025-10-15
Révisé : 2026-07-30

EGQ-26
Document 2
Page 2 de 4
Requête 4303-2025
Décision D-2026-068

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND DANIELLE DREVENY
2026 RATE CASE

Q.5. Please describe the total bill impacts and the total dollar impact to customers for 2026?

A.5 In the D-2022-040 decision at paragraph 190, the Regie requested that Gazifere present a table of the estimated rate impacts on the distribution bill as well as the total bill in dollars and percentage for each rate class. The table below provides the estimate of the total impacts as requested. The impacts below are derived based on the 2026 average use per customer by rate class and the average total (distribution and gas costs) rates for each rate class. Column 1 depicts the average use per customer by rate class for 2026. Column 2 is the total sales service bill based on 2025 approved distribution average rates and April 1, 2025 gas costs applied to average use volumes, Column 3 is the total sales service bill based on 2026 proposed average distribution rates and gas costs rates applied to average use volume, Column 4 is the estimated 2026 dollar impact for an average customer (column 3 minus column 2). Column 5 is the estimated 2026 total impact percentage. The impacts depicted in Col. 4 and Col. 5 below are the combined impacts of the 2026 distribution revenue deficiency of \$3,923.0 thousand and the 2026 gas cost revenue deficiency of \$400.0 thousand. For example, for a Rate 2 average customer, the total impact is \$62 annually which is the sum of the distribution impact of \$57 (as depicted in EGQ-26, Document 1, Distribution Only table) and \$5 annually resulting from the gas cost impact.

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF KURT HOLMES AND DANIELLE DREVENY
2026 RATE CASE

Table 1
Total Rates (Distribution and Gas Costs)

Rate Class	Average Use m3 Col. 1	Existing D-2025-052 2025 Col. 2	Proposed D-2026-068 2026 Col. 3	Impact	
				(\$)	%
				Col. 4	Col. 5
Rate 1	21,908	\$ 9,169	\$ 9,570	\$ 401	4.4%
Rate 1 INDUS	442,154	\$ 185,060	\$ 193,135	\$ 8,074	4.4%
Rate 2	1,519	\$ 1,154	\$ 1,217	\$ 62	5.4%
Rate 4	3,613,756	\$ 918,242	\$ 932,783	\$ 14,541	1.6%
Rate 5	18,300,000	\$ 4,333,680	\$ 4,415,055	\$ 81,375	1.9%
Rate 9	9,729,097	\$ 2,272,616	\$ 2,303,052	\$ 30,437	1.3%

The average total unit rates and average total rate impacts are also provided in Exhibit EGQ-26, document 2.1, page 6 under the total line item for each rate class.

Q.6 Are you proposing any changes to the rate design methodology for 2026?

A.6 Yes, the Company is proposing a change to its 2026 rate design methodology for fixed monthly charge for Rate 1 and Rate 2. This proposal is described in more detail in Exhibit EGQ-26, Document 1, Q.9

Q.7 Does this conclude your evidence?

A.7 Yes, it does.

ENBRIDGE GAZ QUÉBEC
RATE CASE 2026
PROPOSED REVENUE RECOVERY BY RATE CLASS (\$000)

Item No.	Rate No.	Revenues D-2025-052 - April 1, 2025 Pass-On						(Sufficiency)/Deficiency						Proposed Revenues D-2026-068					
		Distribution	Gas Supply	Transportation	Dawn	Gas Supply	Total	Distribution	Gas Supply	Transportation	Dawn	Gas Supply	Total	Distribution	Gas Supply	Transportation	Dawn	Gas Supply	Total
		Col. 1	Load Bal. Col. 2	Col. 3	Transportation Col. 4	Commodity Col. 5	Col. 6	Col. 7	Load Bal. Col. 8	Col. 9	Transportation Col. 10	Commodity Col. 11	Col. 12	Col. 13	Load Bal. Col. 14	Col. 15	Transportation Col. 16	Commodity Col. 17	Col. 18
1.	Rate 1	12697,99	6390,70	4615,03	176,92	6750,91	30631,55	<u>1369,41</u>	<u>188,26</u>	(3,94)	(0,52)	<u>(29,38)</u>	<u>1523,84</u>	<u>14067,40</u>	<u>6578,96</u>	4611,09	176,41	<u>6721,53</u>	<u>32155,38</u>
2.	Rate 2	30966,39	5082,23	4576,86	0,03	6695,07	47320,58	<u>2373,85</u>	<u>251,62</u>	(3,91)	(0,00)	<u>(29,13)</u>	<u>2592,43</u>	<u>33340,25</u>	<u>5333,85</u>	4572,95	0,03	<u>6665,94</u>	<u>49913,01</u>
3.	Rate 4	165,86	73,00	0,00	33,25	0,00	272,10	<u>11,15</u>	<u>5,02</u>	0,00	(0,10)	0,00	<u>16,07</u>	<u>177,01</u>	78,02	0,00	33,15	0,00	<u>288,18</u>
4.	Rate 5	591,33	301,95	0,00	168,36	0,00	1061,64	<u>69,39</u>	<u>22,07</u>	0,00	(0,49)	0,00	<u>90,97</u>	<u>660,72</u>	324,02	0,00	167,87	0,00	<u>1152,61</u>
5.	Rate 9	753,50	577,15	1012,87	140,17	1481,64	3965,34	<u>99,20</u>	<u>8,17</u>	(0,86)	(0,41)	<u>(6,45)</u>	<u>99,65</u>	<u>852,71</u>	<u>585,32</u>	1012,01	139,76	<u>1475,19</u>	<u>4064,99</u>
6.	TOTAL	<u>45175,07</u>	<u>12425,03</u>	<u>10204,76</u>	<u>518,73</u>	<u>14927,62</u>	<u>83251,20</u>	<u>3923,01</u>	<u>475,14</u>	<u>(8,71)</u>	<u>(1,52)</u>	<u>(64,96)</u>	<u>4322,96</u>	<u>49098,08</u>	<u>12900,17</u>	10196,04	517,21	<u>14862,66</u>	<u>87574,16</u>

ENBRIDGE GAZ QUÉBEC
SUMMARY OF PROPOSED CHANGE BY RATE CLASS
RATE CASE 2026

ITEM NO.	DESCRIPTION	D-2025-052 April 1, 2025	Proposed Adjustment	Proposed D-2026-068
		col.1	col.2	col.3
	<u>Rate 1:</u>			
1	Monthly Fixed Charge (\$)	32,00	15,00	47,00
	Delivery Charge (¢/m³):			
2	from 0 to 100 m³	26,74	<u>1,43</u>	28,17
3	from 100 to 320 m³	25,39	<u>1,35</u>	<u>26,74</u>
4	from 320 to 1,000 m³	24,09	<u>1,27</u>	<u>25,36</u>
5	from 1,000 to 3,200 m³	22,77	<u>1,18</u>	<u>23,95</u>
6	from 3,200 to 10,000 m³	20,07	<u>1,01</u>	<u>21,08</u>
7	in excess of 10,000 m³	18,11	<u>0,88</u>	<u>18,99</u>
8	Transportation Charge	7,26	(0,01)	7,25
9	Dawn Transportation Charge	0,92	0,00	0,92
10	Gas Supply Charge	10,62	(0,05)	10,57
	<u>Rate 2:</u>			
11	Monthly Fixed Charge (\$)	12,00	2,00	14,00
	Delivery Charge (¢/m³):			
12	from 0 to 50 m³	50,10	<u>2,72</u>	<u>52,82</u>
13	from 50 to 100 m³	48,53	<u>2,63</u>	<u>51,16</u>
14	from 100 to 320 m³	46,94	<u>2,54</u>	<u>49,48</u>
15	from 320 to 1,000 m³	45,43	<u>2,46</u>	<u>47,89</u>
16	in excess of 1,000 m³	43,79	<u>2,37</u>	<u>46,16</u>
17	Transportation Charge	7,26	(0,01)	7,25
18	Dawn Transportation Charge	0,92	0,00	0,92
19	Gas Supply Charge	10,62	(0,05)	10,57
	<u>Rate 3:</u>			
20	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,68	0,00	20,68
	Delivery Charge (¢/m³):			
21	For all volumes delivered	12,22	<u>0,93</u>	<u>13,15</u>
22	Transportation Charge	7,26	(0,01)	7,25
23	Dawn Transportation Charge	0,92	0,00	0,92
24	Gas Supply Charge	10,62	(0,05)	10,57
	<u>Rate 4:</u>			
25	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,94	0,00	20,94
	Delivery Charge (¢/m³):			
26	Load factor less or equal to 70%	5,93	<u>0,45</u>	<u>6,38</u>
27	Load factor higher than 70%	5,05	<u>0,38</u>	<u>5,43</u>
28	Transportation Charge	7,26	(0,01)	7,25
29	Dawn Transportation Charge	0,92	0,00	0,92
30	Gas Supply Charge	10,62	(0,05)	10,57

ENBRIDGE GAZ QUÉBEC
SUMMARY OF PROPOSED CHANGE BY RATE CLASS
RATE CASE 2026

ITEM NO.	DESCRIPTION	D-2025-052 April 1, 2025	Proposed Adjustment	Proposed D-2026-068
		col.1	col.2	col.3
	<u>Rate 5:</u>			
31	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	31,76	0,00	31,76
32	Delivery Charge (¢/m³): For all volumes delivered	3,84	<u>0,50</u>	<u>4,34</u>
33	Transportation Charge	7,26	(0,01)	7,25
34	Dawn Transportation Charge	0,92	0,00	0,92
35	Gas Supply Charge	10,62	(0,05)	10,57
	<u>Rate 6:</u>			
36	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,94	0,00	20,94
37	Delivery Charge (¢/m³): Maximum	5,67	<u>0,66</u>	<u>6,33</u>
38	Minimum	2,27	<u>0,09</u>	<u>2,36</u>
39	Transportation Charge	7,26	(0,01)	7,25
	Dawn Transportation Charge	0,92	0,00	0,92
40	Gas Supply Charge	10,62	(0,05)	10,57
	<u>Rate 7:</u>			
	Monthly Fixed Charge	21,42	0,00	21,42
	Delivery Charge (¢/m³):			
41	from 0 to 100 m³	28,10	<u>2,71</u>	<u>30,81</u>
42	from 100 to 320 m³	26,77	<u>2,54</u>	<u>29,31</u>
43	from 320 to 1,000 m³	25,43	<u>2,37</u>	<u>27,80</u>
44	from 1,000 to 3,200 m³	24,09	<u>2,21</u>	<u>26,30</u>
45	from 3,200 to 10,000 m³	21,44	<u>1,89</u>	<u>23,33</u>
46	in excess of 10,000 m³	19,45	<u>1,65</u>	<u>21,10</u>
47	Transportation Charge	7,26	(0,01)	7,25
48	Dawn Transportation Charge	0,92	0,00	0,92
49	Gas Supply Charge	10,62	(0,05)	10,57
	<u>Rate 8:</u>			
	Delivery Charge (¢/m³):			
50	Maximum	13,73	<u>2,03</u>	<u>15,76</u>
51	Minimum	3,06	<u>0,23</u>	<u>3,29</u>
52	Transportation Charge	7,26	(0,01)	7,25
53	Dawn Transportation Charge	0,92	0,00	0,92
54	Gas Supply Charge	10,62	(0,05)	10,57
	<u>Rate 9:</u>			
55	Monthly Fixed Charge: (¢/m³ times the maximum daily volume)	3,15	0,00	3,15
	Delivery Charge (¢/m³):			
56	from 0 to 1,000,000 m³	4,01	<u>0,38</u>	<u>4,38</u>
57	in excess of 1,000,000 m³	3,79	<u>0,34</u>	<u>4,13</u>
58	Transportation Charge	7,26	(0,01)	7,25
59	Dawn Transportation Charge	0,92	0,00	0,92
60	Gas Supply Charge	10,62	(0,05)	10,57

ENBRIDGE GAZ QUÉBEC
CALCULATION OF GAS SUPPLY, LOAD BALANCING AND TRANSPORTATION COSTS BY RATE CLASS
RATE CASE 2026

Item No.	Description	Total	Rate 1	Rate 2	Rate 4	Rate 5	Rate 9
GAS SUPPLY ALLOCATION (\$000)							
1,1	Annual Commodity - Cost of Service	<u>14 954,3</u>	<u>6 763,0</u>	<u>6 707,0</u>	0,0	0,0	<u>1 484,3</u>
1	Total Gas Supply - Cost of Service	<u>14 954,3</u>	<u>6 763,0</u>	<u>6 707,0</u>	0,0	0,0	<u>1 484,3</u>
2,1	Annual Commodity - Return on Rate Base	<u>-91,6</u>	<u>-41,4</u>	<u>-41,1</u>	0,0	0,0	<u>-9,1</u>
2	Total Gas Supply - Return on Rate Base	<u>-91,6</u>	<u>-41,4</u>	<u>-41,1</u>	0,0	0,0	<u>-9,1</u>
3	Total Commodity	<u>14 862,7</u>	<u>6 721,5</u>	<u>6 665,9</u>	0,0	0,0	<u>1 475,2</u>
LOAD BALANCING ALLOCATION (\$000)							
4,1	Transmission - Cost of Service	<u>10 763,9</u>	<u>5 422,9</u>	<u>4 387,5</u>	<u>76,8</u>	<u>330,5</u>	<u>546,2</u>
4,2	Storage - Cost of Service	<u>2 276,6</u>	<u>1 221,7</u>	<u>998,2</u>	<u>2,9</u>	<u>1,6</u>	<u>52,2</u>
4	Total Load Balancing - Cost of Service	<u>13 040,5</u>	<u>6 644,6</u>	<u>5 385,6</u>	<u>79,7</u>	<u>332,1</u>	<u>598,4</u>
5,1	Transmission - Return on Rate Base	<u>-126,4</u>	<u>-58,2</u>	<u>-45,7</u>	<u>-1,7</u>	<u>-8,1</u>	<u>-12,8</u>
5,2	Storage - Return on Rate Base	<u>-13,9</u>	<u>-7,5</u>	<u>-6,1</u>	<u>0,0</u>	<u>0,0</u>	<u>-0,3</u>
5	Total Load Balancing - Return on Rate Base	<u>-140,3</u>	<u>-65,6</u>	<u>-51,8</u>	<u>-1,7</u>	<u>-8,1</u>	<u>-13,1</u>
6	Total Load Balancing	<u>12 900,2</u>	<u>6 579,0</u>	<u>5 333,8</u>	78,0	324,0	<u>585,3</u>
7	Transportation	10 196,0	4 611,1	4 572,9	0,0	0,0	1 012,0
8	Dawn Transportation	517,2	176,4	0,0	33,1	167,9	139,8
UNIT GAS COSTS (Cents/m3)							
9	Gas Supply Unit Rate	10,57	10,57	10,57	10,57	10,57	10,57
10	Load Balancing Unit Rate	6,55	7,95	<u>8,46</u>	2,16	1,77	2,01
11	Transportation Unit Rate	7,25	7,25	7,25	7,25	7,25	7,25
12	Dawn Transportation Unit Rate	0,92	0,92	0,92	0,92	0,92	0,92

Original: 2025-10-15
Révisé: 2026-07-30

EGQ-26
Document 2.1
Page 4 de 6
Requête 4303-2025
Décision: D-2026-068

**ENBRIDGE GAZ QUÉBEC
OTHER COMPONENTS OF THE RATE
RATE CASE 2026**

Line no	Description	Average unit rate of last block of the proposed rate ϕ/m^3 Col. 1	Unit load balancing rate ϕ/m^3 Col. 2	Proposed rate of other components ϕ/m^3 Col. 3
1	Billing of the deficiency in minimum and annual volume			
2	Rate 3	<u>20,41</u>	(11,30)	<u>9,11</u>
3	Rate 3 Dawn T-Service	<u>14,07</u>	(4,96)	<u>9,11</u>
4	Rate 4			
5	load factor less or equal to 70%	<u>13,64</u>	(9,41)	<u>4,22</u>
6	Rate 4 Dawn T-Service	<u>7,30</u>	(3,08)	<u>4,22</u>
7	load factor higher than 70%	<u>12,68</u>	(9,41)	<u>3,27</u>
8	Rate 4 Dawn T-Service	<u>6,35</u>	(3,08)	<u>3,27</u>
9	Rate 5	<u>11,59</u>	(9,02)	<u>2,57</u>
10	Rate 5 Dawn T-Service	<u>5,26</u>	(2,69)	<u>2,57</u>
11	Rate 9	<u>11,39</u>	(9,26)	<u>2,13</u>
12	Rate 9 Dawn T-Service	<u>5,05</u>	(2,92)	<u>2,13</u>
	Maximum charge on a prorated basis of any annual minimum bill incurred by Enbridge Gaz Québec			
13	Rate 3	<u>20,41</u>	s/o	<u>20,41</u>
14	Rate 3 Dawn T-Service	<u>14,07</u>	s/o	<u>14,07</u>
15	Rate 4			
16	load factor less or equal to 70%	<u>13,64</u>	s/o	<u>13,64</u>
17	Rate 4 Dawn T-Service	<u>7,30</u>	s/o	<u>7,30</u>
18	load factor higher than 70%	<u>12,68</u>	s/o	<u>12,68</u>
19	Rate 4 Dawn T-Service	<u>6,35</u>	s/o	<u>6,35</u>
20	Rate 5	<u>11,59</u>	s/o	<u>11,59</u>
21	Rate 5 Dawn T-Service	<u>5,26</u>	s/o	<u>5,26</u>
22	Rate 9	<u>11,39</u>	s/o	<u>11,39</u>
23	Rate 9 Dawn T-Service	<u>5,05</u>	s/o	<u>5,05</u>

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = (Load Balancing and Transportation Costs)

ENBRIDGE GAZ QUÉBEC
UNIT RATES AND REVENUE BY COMPONENT AND RATE CLASS
RATE CASE 2026

Line No.	D-2025-052 - April 1/25 Pass On		D-2026-068			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1,1 Gas Supply Commodity	10,62	6 751	10,57	6 722	(29)	-0,4%
1,2 Gas Supply Load Balancing	7,72	6 391	7,95	6 579	188	2,9%
1,3 Transportation	7,26	4 615	7,25	4 611	(4)	-0,1%
1,4 Dawn Transportation	0,92	177	0,92	176	(1)	0,0%
1,5 Distribution	<u>15,34</u>	<u>12 698</u>	<u>16,99</u>	<u>14 067</u>	<u>1 369</u>	<u>10,8%</u>
1,0 Total	41,85	30 632	<u>43,68</u>	<u>32 155</u>	<u>1 524</u>	<u>4,4%</u>
<u>Rate 2</u>						
2,1 Gas Supply Commodity	10,62	6 695	10,57	6 666	(29)	-0,4%
2,2 Gas Supply Load Balancing	8,06	5 082	<u>8,46</u>	<u>5 334</u>	<u>252</u>	<u>5,0%</u>
2,3 Transportation	7,26	4 577	7,25	4 573	(4)	-0,1%
2,4 Dawn Transportation	0,92	0	0,92	0	(0)	0,0%
2,5 Distribution	<u>49,12</u>	<u>30 966</u>	<u>52,88</u>	<u>33 340</u>	<u>2 374</u>	<u>7,7%</u>
2,0 Total	75,98	47 321	<u>80,09</u>	<u>49 913</u>	<u>2 592</u>	<u>5,4%</u>
<u>Rate 4</u>						
3,1 Gas Supply Commodity	10,62	-	10,57	-	-	-0,4%
3,2 Gas Supply Load Balancing	2,02	73	2,16	78	5	6,9%
3,3 Transportation	7,26	-	7,25	-	-	-0,1%
3,4 Dawn Transportation	0,92	33	0,92	33	(0)	0,0%
3,5 Distribution	<u>4,59</u>	<u>166</u>	<u>4,90</u>	<u>177</u>	<u>11</u>	<u>6,7%</u>
3,0 Total	25,41	272	<u>25,81</u>	288	16	<u>1,6%</u>
<u>Rate 5</u>						
4,1 Gas Supply Commodity	10,62	-	10,57	-	-	-0,4%
4,2 Gas Supply Load Balancing	1,65	302	1,77	324	22	7,3%
4,3 Transportation	7,26	-	7,25	-	-	-0,1%
4,4 Dawn Transportation	0,92	168	0,92	168	(0)	0,0%
4,5 Distribution	<u>3,23</u>	<u>591</u>	<u>3,61</u>	<u>661</u>	<u>69</u>	<u>11,7%</u>
4,0 Total	23,68	1 062	<u>24,13</u>	<u>1 153</u>	<u>91</u>	<u>1,9%</u>
<u>Rate 9</u>						
5,1 Gas Supply Commodity	10,62	1 482	10,57	1 475	(6)	-0,4%
5,2 Gas Supply Load Balancing	1,98	577	2,01	585	8	1,4%
5,3 Transportation	7,26	1 013	7,25	1 012	(1)	-0,1%
5,4 Dawn Transportation	0,92	140	0,92	140	(0)	0,0%
5,5 Distribution	<u>2,58</u>	<u>754</u>	<u>2,92</u>	<u>853</u>	<u>99</u>	<u>13,2%</u>
5,0 Total	23,36	3 965	<u>23,67</u>	<u>4 065</u>	<u>100</u>	<u>1,3%</u>
<u>Enbridge Gaz Québec Total</u>						
6,1 Gas Supply Commodity	10,62	14 928	10,57	14 863	(65)	-0,4%
6,2 Gas Supply Load Balancing	6,31	12 425	6,55	12 900	475	3,8%
6,3 Transportation	7,26	10 205	7,25	10 196	(9)	-0,1%
6,4 Dawn Transportation	0,92	519	0,92	517	(2)	-0,3%
6,5 Distribution	<u>22,94</u>	<u>45 175</u>	<u>24,93</u>	<u>49 098</u>	<u>3 923</u>	<u>8,7%</u>
6,0 Total	48,05	83 251	<u>50,22</u>	<u>87 574</u>	<u>4 323</u>	<u>4,5%</u>

Note:

(1) The % variance depicts the change in the unit rates.

**CURRICULUM VITAE OF
KURT J. HOLMES**

Experience: Enbridge Gas Inc.

Specialist, Rate Design
2024

Supervisor, Gas Distribution & Storage Revenue
2022

Senior Advisor, Gas Distribution & Storage Revenue
2019

Advisor, Rate Design
2017

Union Gas Limited

Advisor, Rates & Pricing
2016

Financial Analyst III, Storage and Transmission Accounting
2015

Financial Analyst II, Operations and Maintenance Reporting
2014

Financial Analyst I – CA Stream, Financial Reporting and General Accounting
2013

Education: Bachelor of Business Administration
Wilfrid Laurier University, 2012

Memberships: Chartered Professional Accountant (CPA, CA)
CPA Ontario, 2014

Appearances: (RÉGIE DE L'ÉNERGIE)

R-4268-2024

CURRICULUM VITAE OF
ANTON KACICNIK

Experience: Enbridge Gas Inc.

Manager, Regulatory Applications
2021

Manager, Rates
2019

Enbridge Gas Distribution Inc.

Manager, Rates
2007

Manager, Cost Allocation
2003

Program Manager, Opportunity Development
1999

Project Supervisor, Technology & Development
1996

Pipeline Inspector, Construction & Maintenance
1993

Education: Bachelor of Applied Science (Civil Engineering)
University of Waterloo, 1996

Memberships: Professional Engineers of Ontario

Appearances: (Ontario Energy Board)

EB-2022-0133
EB-2022-0110
EB-2021-0149
EB-2021-0147
EB-2020-0134
EB-2020-0095
EB-2019-0194
EB-2018-0305
EB-2017-0131
EB-2017-0307
EB-2017-0306
EB-2017-0102
EB-2017-0086
EB-2016-0300
EB-2016-0215
EB-2016-0142

EB-2015-0114
EB-2015-0122
EB-2014-0276
EB-2013-0046
EB-2012-0055
EB-2011-0354
EB-2011-0277
EB-2011-0008
EB-2010-0146
EB-2010-0042
EB-2009-0172
EB-2009-0055
EB-2008-0106
EB-2008-0219
EB-2007-0615
EB-2007-0724
EB-2006-0034
EB-2005-0551
EB-2005-0001

(RÉGIE DE L'ÉNERGIE)

R-4194-2022
R-4032-2018
R-4003-2017
R-3924-2015
R-3884-2014
R-3840-2013
R-3793-2012
R-3758-2011
R-3724-2010
R-3665-2008
R-3637-2007
R-3621-2006
R-3587-2006
R-3537-2004

ENBRIDGE GAZ QUÉBEC
Impact on Enbridge Gaz Québec's Rates resulting from the Decision
D-2026-068
Dossier tarifaire 2026

2026 Final Distribution Rates

Following the Régie's decision D-2068-068, the Company has designed 2026 distribution rates to recover a distribution revenue requirement of approximately \$3,923.0 thousand with a revenue deficiency as compared to existing 2026 distribution rates of approximately \$3,840.2 thousand. The final 2026 distribution rates are effective January 1, 2026. The rates are designed in accordance with the evidence filed at exhibits EGQ-25, document 1 and EGQ-26, document 1 and incorporate the findings of the Régie's decision D-2026-068 of:

- increase to Operating and Maintenance expense of \$50 thousand
- increase to return and taxes of \$33.0 thousand

The exhibits supporting the 2026 Final distribution rates can be found at EGQ-26 Document 1.1, revised on July 30, 2026 following the decision D-2026-068.

Table 1 below which is presented in evidence at EGQ-26, Document 1, Page 6 has been updated to reflect the outcome of the Regie's decision. Table 1 shows the adjustment to rates, the revenue to cost ratios and the resulting bill impacts stemming from the D-2026-068 decision.

Table 1: 2026 Final Revenue Adjustments and Bill Impacts

	<u>Total</u>	<u>Rate 1</u>	<u>Rate 2</u>	<u>Rate 4</u>	<u>Rate 5</u>	<u>Rate 9</u>
Adjustments (\$'000)	0.0	130.6	(121.4)	(1.5)	4.1	(11.9)
Proposed 2026 R/C Ratio – Distribution Only	1.00	1.00	1.00	1.36	1.00	0.76
Fiscal 2025 R/C Ratio –	1.00	1.00	1.00	1.41	1.00	0.75

Original : 2026-07-30

EGQ-26
Document 5
Page 1 de 3
Requête 4303-2025
Décision: D-2026-068

ENBRIDGE GAZ QUÉBEC
Impact on Enbridge Gaz Québec's Rates resulting from the Decision
D-2026-068
Dossier tarifaire 2026

Distribution Only

% increase on total bill of a T-service customer	5.5%	5.5%	5.8%	2.2%	3.1%	2.9%
% increase on total bill of a sales customer	4.1%	4.0%	5.0%	1.3%	1.6%	1.5%
2026 Delivery Volumes (10 ⁶ m ³)	196.9	82.8	63.0	3.6	18.3	29.2
2025 Delivery Volumes (10 ⁶ m ³)	193.5	81.9	63.3	3.7	18.3	26.4

January 1, 2026 Commodity, Load Balancing, Transportation and Distribution Rates

In addition to the 2026 final distribution rates, the Company has designed rates to reflect the impact of the gas cost consequences stemming from the approval of the 2026 volumetric forecast, contract demand and lost and unaccounted for gas forecast and Niagara Gas costs. The impact of the gas cost changes results in a revenue deficiency of \$400.0 thousand for a total deficiency inclusive of gas costs of approximately \$4,323.0 thousand effective January 1, 2026. The \$4,323.0 thousand is based on April 1, 2025 Rate 200 gas costs. The derivation of the \$400.0 thousand was presented in evidence at Exhibit EGQ-16, document 1. There is no change to 2026 final total rates from the change in gas cost revenue deficiency compared to the pre-filed evidence. The rates including the April 1, 2025 gas costs resulting from the decision D-2026-068 can be found at Exhibit EGQ-26, document 2.1, pages 1 to 6 revised July 30, 2026. These rates are effective January 1, 2026.

The rate impacts inclusive of 2026 gas costs impacts are presented below:

Original : 2026-07-30

EGQ-26
Document 5
Page 2 de 3
Requête 4303-2025
Décision: D-2026-068

ENBRIDGE GAZ QUÉBEC
Impact on Enbridge Gaz Québec's Rates resulting from the Decision
D-2026-068
Dossier tarifaire 2026

<u>Rate Class</u>	<u>Sales Service</u>	<u>T-Service</u>
Rate 1	4.4%	6.2%
Rate 2	5.4%	6.5%
Rate 4	1.6%	3.2%
Rate 5	1.9%	4.1%
Rate 9	1.3%	3.1%

Enbridge Gaz Québec is proposing to implement final 2026 rates in conjunction with its October 1, 2026 Pass-On. On January 1, 2026, Enbridge Gaz Québec implemented interim rates based on its proposed 2026 rates. Enbridge Gaz Québec implemented its proposed 2026 total rates as filed on 2025-10-15 at EGQ-26, Document 2.1 as interim rates with its January 1, 2026 Pass-On. As a result of not having the final January 1, 2026 rates in place by their effective date of January 1, 2026, the Company has filed a Revenue Adjustment Rider E. The Rider E captures the difference in forecast revenues between the interim rates from EGQ-26, Document 2.1 and the final January 1, 2026 rates D-2026-068 for the period January 1, 2026 to September 30, 2026. The Rider E evidence and exhibits can be found at EGQ-26, document 5.1.

WORKING PAPERS SUPPORTING THE DERIVATION OF RIDER E: REVENUE ADJUSTMENT RIDER FOR FINAL 2026 RATES D-2026-068

The attached working papers provide support for the derivation of Rider E: Revenue Adjustment Rider which is filed as Appendix X to the draft rate order.

The Final 2026 rates (D-2026-068) are effective January 1, 2026. The Company is proposing to implement the Final 2026 rates in conjunction with the October 1, 2026 QRAM. Given that the Final 2026 rates will be implemented on October 1, 2026, the Rider E (Revenue Adjustment Rider) needs to capture the difference in total revenue (inclusive of gas costs) between the 2026 Interim Rates and 2026 Final rates (D-2026-068) for the period between January 1, 2026 to September 30, 2026 applied to 2026 Board approved forecast volumes. The 2026 Interim rates were implemented on January 1, 2026 with the January 1, 2026 Pass-On. The 2026 Interim rates are the proposed 2026 total rates as presented in pre-filed evidence at Exhibit EGQ-26, Document 2.1.

In summary, Rider E captures the difference in total revenue at 2026 Interim Rates and the total revenue at Final 2026 (Final D-2026-068) rates for the January 1 to September 30, 2026 period. The total revenue difference for this nine month period is a charge to customers of approximately \$0.057 million.

Appendix X, pages 1 to 8 outlines the derivation of Rider E. The Company is proposing to recover the Rider E amount of approximately \$0.057 million to customers on a three-month prospective basis over the months of October to December 2026.

Appendix X, page 1 provides the Rider E unit rates by rate class and by Sales, Western, Dawn and Ontario transportation service as seen at Appendix X, page 1, columns 2 to 5.

Page 2 of Appendix X derives the unit rates by component based on the change in total revenues for the period of January 1 to September 30, 2026 divided by the forecast volume for October to December 2026. Given the Company is proposing to apply the Rider E amount on a three-month prospective basis, Appendix X, Page 2 of the Rider E derivation is the determination of the unit rates based on the type of service.

Page 3 of Appendix X depicts the 2026 approved volumetric forecast by rate class and type of service.

Appendix X, Page 4 depicts the total revenue by rate class based on the

Original: 2026-07-30

EGQ-26
Document 5.1
Page 1 de 2
Requête 4303-2025
Décision : D-2026-068

2026 Interim total rates, the total revenue by rate class based on the 2026 D-2026-068 Final total rates and the change in total revenue by rate class between 2026 Interim and 2026 Final rates. The annual change in total revenue between the Interim and Final rates is a increase (i.e. deficiency) of approximately \$0.083 million as depicted at col. 13, line 3. The revenue deficiency of approximately \$0.083 million is the difference between the total interim deficiency inclusive of gas costs of \$4.240 million and the final deficiency inclusive of gas costs of \$4.323 million.

As shown at col. 9, line 3.0 of Appendix X, Page 4, the cumulative change in revenue from January to September 2026 is a charge to ratepayers of \$0.057 million which Rider E is designed to recover from customers. A further break down of the total revenue by delivery revenue (which includes load balancing revenue), transportation, Dawn transportation and gas supply commodity revenue is depicted in pages 5 to 8 of Appendix X. As there is no change in transportation, Dawn transportation and gas supply commodity unit rates from the 2026 Interim Rates to the 2026 Final Rates, these components of the Rider E unit rates are zero.

The forecast impact of Rider E on a typical residential customer bill consuming 2,000 m3 annually under Sales Service is a charge of approximately \$1.04. The Company is proposing to recover this amount over a three-month period from October to December 2026.

Enbridge Gaz Québec
Revenue Adjustment Rider (Rider E) Summary
Period: October - December 2026

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
			<u>Western</u>	<u>Dawn</u>	<u>Ontario</u>
<u>Item No.</u>	<u>Description</u>	<u>Sales Service</u>	<u>Transportation</u>	<u>Transportation</u>	<u>Transportation</u>
		(cent/m ³)	Service (cent/m ³)	Service (cent/m ³)	Service (cent/m ³)
<u>Bundled Services</u>					
1.	Tariff 1	0,0819	0,0819	0,0819	0,0819
2.	Tariff 2	0,1651	0,1651	0,1651	0,1651
3.	Tariff 4	0,0221	0,0221	0,0221	0,0221
4.	Tariff 5	0,0257	0,0257	0,0257	0,0257
5.	Tariff 9	0,0282	0,0282	0,0282	0,0282

Notes: Sales Service Rider includes Distribution, Gas Supply Western Transportation and Commodity unit rates shown on Page 2.
Western Transportation includes Distribution, Gas Supply Western Transportation. unit rates shown on Page 2.
Dawn Transportation includes Distribution, Gas Supply Dawn Transportation. unit rates shown on Page 2.
Ontario Transportation includes Distribution only. unit rates shown on Page 2.

Original: 2026-07-30

EGQ-26
Document 5.2
Page 1 de 2
Requête 4303-2025
Décision: D-2026-068

Enbridge Gaz Québec
Revenue Adjustment Rider (Rider E) Summary
Period: October - December 2026

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		Distribution	Delivery Volumes	Unit Rate	Gas Supply	Transportation		Gas Supply	Transportation		Gas Supply	Sales Volumes	
		Adjustment (\$)	(m³)	(¢/m³)	Transportation	Western Volumes	Unit Rate	Transportation	Dawn Volumes	Unit Rate	Commodity	only	Unit Rate
Item No.	Description	⁽¹⁾			Adjustment (\$)	⁽¹⁾		Dawn Adjustment			⁽¹⁾	(m³)	(¢/m³)
		Jan to Sept	Oct to Dec 2026		Jan to Sept	Oct to Dec 2026		Jan to Sept	Oct to Dec 2026		Jan to Sept	Oct to Dec 2026	
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
1.	Tariff 1	21 087	25 762 872	0,0819	-	19 769 881	0,0000	-	5 992 991	0,0000	-	19 769 881	0,0000
2.	Tariff 2	32 736	19 828 094	0,1651	-	19 827 036	0,0000	-	1 058	0,0000	-	19 827 036	0,0000
3.	Tariff 4	215	971 118	0,0221	-	-	0,0000	-	971 118	0,0000	-	-	0,0000
4.	Tariff 5	1 189	4 621 579	0,0257	-	-	0,0000	-	4 621 579	0,0000	-	-	0,0000
5.	Tariff 9	2 075	7 361 487	0,0282	-	3 192 742	0,0000	-	4 168 745	0,0000	-	3 192 742	0,0000
6.	Total	57 302	58 545 150		-	42 789 659		-	15 755 491		-	42 789 659	

Notes: (1) Distribution (including load balancing), Transportation, Dawn Transportation and Commodity Adjustment is the sum of January to September 2026

Original: 2026-07-30

EGQ-26
Document 5.2
Page 2 de 2
Requête 4303-2025
Décision: D-2026-068

SALES, TRANSPORTATION AND DELIVERY VOLUME SUMMARY														
2026														
Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 12
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<u>Total Sales Volumes (m³) - by Tariff</u>														
1.1	Tariff 1	11 700 180	9 404 139	8 260 777	4 734 704	2 652 646	1 744 452	1 758 132	1 803 612	1 739 335	3 882 766	6 327 059	9 560 055	63 567 859
1.2	Tariff 2	11 867 759	9 708 664	9 155 456	4 671 178	2 144 082	1 521 898	1 377 126	1 385 248	1 383 634	3 673 356	6 238 176	9 915 504	63 042 081
1.3	Tariff 4	0	0	0	0	0	0	0	0	0	0	0	0	0
1.4	Tariff 5	0	0	0	0	0	0	0	0	0	0	0	0	0
1.5	Tariff 9	1 457 227	1 296 125	1 298 253	1 100 720	864 399	1 434 918	1 023 308	1 244 423	1 039 312	1 746 765	735 057	710 920	13 951 426
1.	Total Sales	25 025 166	20 408 928	18 714 485	10 506 601	5 661 127	4 701 268	4 158 567	4 433 283	4 162 281	9 302 887	13 300 292	20 186 480	140 561 367
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<u>Total Deliveries Volumes (m³) - by Tariff</u>														
2.1	Tariff 1	15 350 472	12 311 493	10 868 896	6 168 806	3 439 239	2 205 817	2 224 789	2 264 595	2 201 798	4 976 029	8 217 524	12 569 319	82 798 778
2.2	Tariff 2	11 868 400	9 709 188	9 155 948	4 671 426	2 144 182	1 521 976	1 377 192	1 385 313	1 383 699	3 673 547	6 238 509	9 916 038	63 045 420
2.3	Tariff 4	318 943	317 492	328 214	286 069	251 582	277 519	293 335	284 341	285 142	314 090	295 663	361 365	3 613 756
2.4	Tariff 5	1 583 079	1 426 581	1 567 667	1 503 635	1 530 006	1 494 626	1 564 111	1 549 973	1 458 744	1 562 442	1 499 578	1 559 558	18 300 000
2.5	Tariff 9	3 585 623	3 046 443	2 956 179	2 321 719	1 926 033	2 211 514	1 755 777	2 069 090	1 953 426	2 876 387	2 104 723	2 380 377	29 187 290
2.	Total Deliveries	32 706 518	26 811 197	24 876 904	14 951 655	9 291 042	7 711 452	7 215 203	7 553 312	7 282 810	13 402 496	18 355 997	26 786 658	196 945 244
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<u>Total Western T Volumes (m³) - by Tariff</u>														
3.1	Tariff 1	0	0	0	0	0	0	0	0	0	0	0	0	0
3.2	Tariff 2	0	0	0	0	0	0	0	0	0	0	0	0	0
3.3	Tariff 4	0	0	0	0	0	0	0	0	0	0	0	0	0
3.4	Tariff 5	0	0	0	0	0	0	0	0	0	0	0	0	0
3.5	Tariff 9	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Total Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<u>Total Transportation Dawn Volumes (m³) - by Tariff</u>														
5	Tariff 1	3 650 292	2 907 354	2 608 119	1 434 102	786 593	461 365	466 656	460 983	462 463	1 093 263	1 890 465	3 009 264	19 230 918
5	Tariff 2	641	524	493	248	101	78	65	65	65	191	333	534	3 339
5	Tariff 4	318 943	317 492	328 214	286 069	251 582	277 519	293 335	284 341	285 142	314 090	295 663	361 365	3 613 756
5	Tariff 5	1 583 079	1 426 581	1 567 667	1 503 635	1 530 006	1 494 626	1 564 111	1 549 973	1 458 744	1 562 442	1 499 578	1 559 558	18 300 000
6	Tariff 9	2 128 396	1 750 318	1 657 926	1 221 000	1 061 634	776 597	732 469	824 667	914 113	1 129 623	1 369 665	1 669 457	15 235 864
5	Total Transportation	7 681 352	6 402 269	6 162 419	4 445 054	3 629 915	3 010 184	3 056 636	3 120 029	3 120 529	4 099 609	5 055 704	6 600 178	56 383 878
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<u>Total Ontario T Volumes (m³) - by Tariff</u>														
6	Tariff 1	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Tariff 2	(0)	(0)	0	(0)	0	(0)	0	(0)	0	(0)	(0)	(0)	0
6	Tariff 4	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Tariff 5	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Tariff 9	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Total Transportation	(0)	(0)	0	(0)	0	(0)	0	(0)	0	(0)	(0)	(0)	0

Total Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<u>Interim 2026 Rates</u>														
<u>TOTAL Dist REVENUE SUMMARIES (\$'000) - by Tariff</u>														
1.1	Tariff 1	5 649 970	4 608 990	4 097 764	2 453 167	1 456 413	1 005 886	1 003 783	1 018 072	996 531	1 992 295	3 161 221	4 680 897	32 124 989
1.2	Tariff 2	8 576 572	7 148 040	6 782 098	3 789 594	2 077 665	1 642 090	1 537 181	1 541 195	1 540 561	3 103 492	4 840 171	7 286 624	49 865 285
1.3	Tariff 4	25 287	25 181	25 963	22 892	20 379	22 269	23 421	22 766	22 824	24 933	23 591	28 378	287 882
1.4	Tariff 5	98 966	90 753	98 157	94 797	96 181	94 324	97 971	97 229	92 441	97 883	94 584	97 732	1 151 016
1.5	Tariff 9	448 497	393 429	389 007	322 518	261 880	372 363	279 669	333 089	292 796	459 506	249 479	259 989	4 062 222
1.6	Total Revenue \$	14 799 293	12 266 393	11 392 989	6 682 968	3 912 517	3 136 932	2 942 025	3 012 350	2 945 152	5 678 109	8 369 046	12 353 620	87 491 394
1	CUMULATIVE	14 799 293	27 065 686	38 458 675	45 141 643	49 054 160	52 191 093	55 133 118	58 145 468	61 090 620	66 768 729	75 137 775	87 491 394	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<u>2026 Final Rates</u>														
<u>TOTAL Dist REVENUE SUMMARIES (\$'000) - by Tariff</u>														
2.1	Tariff 1	5 655 285	4 613 419	4 101 737	2 455 603	1 457 808	1 006 793	1 004 661	1 018 953	997 404	1 994 126	3 164 244	4 685 349	32 155 382
2.2	Tariff 2	8 585 372	7 155 285	6 788 955	3 793 204	2 079 385	1 643 308	1 538 274	1 542 292	1 541 658	3 106 330	4 844 919	7 294 025	49 913 008
2.3	Tariff 4	25 313	25 207	25 989	22 915	20 399	22 291	23 445	22 789	22 847	24 959	23 615	28 407	288 176
2.4	Tariff 5	99 104	90 877	98 294	94 927	96 314	94 454	98 107	97 363	92 567	98 019	94 714	97 867	1 152 607
2.5	Tariff 9	448 813	393 718	389 285	322 751	262 081	372 550	279 850	333 280	292 996	459 731	249 698	260 237	4 064 990
2.6	Total Revenue \$	14 813 887	12 278 506	11 404 260	6 689 400	3 915 987	3 139 396	2 944 337	3 014 677	2 947 472	5 683 165	8 377 190	12 365 885	87 574 163
2	CUMULATIVE	14 813 887	27 092 394	38 496 654	45 186 054	49 102 041	52 241 436	55 185 773	58 200 450	61 147 922	66 831 087	75 208 277	87 574 163	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<u>VARIANCE by Tariff</u>														
3.1	Tariff 1	5 315	4 429	3 973	2 435	1 395	906	878	881	873	1 831	3 023	4 452	30 393
3.2	Tariff 2	8 800	7 246	6 857	3 610	1 720	1 217	1 093	1 097	1 097	2 838	4 748	7 401	47 723
3.3	Tariff 4	26	26	27	23	20	23	24	23	23	26	24	29	294
3.4	Tariff 5	138	124	136	131	133	130	136	135	127	136	130	136	1 591
3.5	Tariff 9	316	288	279	232	201	187	181	191	200	225	220	248	2 769
3.6	Total Revenue \$	14 594	12 113	11 272	6 432	3 470	2 463	2 312	2 327	2 320	5 056	8 145	12 266	82 769
3	CUMULATIVE	14 594	26 707	37 979	44 411	47 880	50 343	52 655	54 982	57 302	62 358	70 503	82 769	

Total Distribution Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<u>Interim 2026 Rates</u>														
<u>TOTAL DISTRIBUTION REVENUE SUMMARIES (\$'000) - by Tariff</u>														
1.1	Tariff 1	3 531 416	2 906 425	2 601 699	1 596 249	976 474	690 780	686 191	692 427	682 326	1 290 328	2 016 347	2 949 610	20 620 272
1.2	Tariff 2	6 461 732	5 417 951	5 150 591	2 957 188	1 695 589	1 370 887	1 291 777	1 294 343	1 293 997	2 448 898	3 728 525	5 519 677	38 631 155
1.3	Tariff 4	22 353	22 260	22 943	20 260	18 064	19 715	20 722	20 150	20 201	22 044	20 871	25 054	254 636
1.4	Tariff 5	84 402	77 628	83 735	80 963	82 105	80 573	83 581	82 969	79 020	83 509	80 788	83 384	982 656
1.5	Tariff 9	169 238	146 357	142 405	115 137	98 077	109 516	90 577	103 746	99 181	137 840	105 890	117 944	1 435 908
1.6	Total Distribution \$	10 269 140	8 570 621	8 001 373	4 769 797	2 870 309	2 271 473	2 172 847	2 193 635	2 174 725	3 982 618	5 952 421	8 695 667	61 924 627
1	CUMULATIVE	10 269 140	18 839 762	26 841 135	31 610 932	34 481 241	36 752 714	38 925 561	41 119 196	43 293 920	47 276 539	53 228 960	61 924 627	
<u>2026 Final Rates</u>														
<u>TOTAL DISTRIBUTION REVENUE SUMMARIES (\$'000) - by Tariff</u>														
2.1	Tariff 1	3 536 730	2 910 854	2 605 672	1 598 685	977 870	691 687	687 069	693 308	683 200	1 292 159	2 019 370	2 954 062	20 650 665
2.2	Tariff 2	6 470 532	5 425 197	5 157 448	2 960 798	1 697 309	1 372 105	1 292 869	1 295 440	1 295 094	2 451 736	3 733 273	5 527 077	38 678 878
2.3	Tariff 4	22 379	22 286	22 970	20 283	18 084	19 738	20 746	20 173	20 224	22 069	20 895	25 083	254 929
2.4	Tariff 5	84 539	77 752	83 871	81 094	82 238	80 703	83 717	83 104	79 147	83 644	80 918	83 519	984 247
2.5	Tariff 9	169 554	146 645	142 684	115 369	98 278	109 703	90 758	103 937	99 380	138 065	106 110	118 192	1 438 676
2.6	Total Distribution \$	10 283 734	8 582 734	8 012 645	4 776 229	2 873 779	2 273 936	2 175 159	2 195 962	2 177 045	3 987 674	5 960 566	8 707 933	62 007 396
2	CUMULATIVE	10 283 734	18 866 469	26 879 113	31 655 342	34 529 121	36 803 057	38 978 216	41 174 178	43 351 223	47 338 897	53 299 463	62 007 396	
<u>VARIANCE by Tariff</u>														
3.1	Tariff 1	5 315	4 429	3 973	2 435	1 395	906	878	881	873	1 831	3 023	4 452	30 393
3.2	Tariff 2	8 800	7 246	6 857	3 610	1 720	1 217	1 093	1 097	1 097	2 838	4 748	7 401	47 723
3.3	Tariff 4	26	26	27	23	20	23	24	23	23	26	24	29	294
3.4	Tariff 5	138	124	136	131	133	130	136	135	127	136	130	136	1 591
3.5	Tariff 9	316	288	279	232	201	187	181	191	200	225	220	248	2 769
3.3	Total Distribution \$	14 594	12 113	11 272	6 432	3 470	2 463	2 312	2 327	2 320	5 056	8 145	12 266	82 769
3	CUMULATIVE	14 594	26 707	37 979	44 411	47 880	50 343	52 655	54 982	57 302	62 358	70 503	82 769	

Total Transportation Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<u>Interim 2026 Rates</u>														
<u>TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff</u>														
1.1	Tariff 1	848 263	681 800	598 906	343 266	192 317	126 473	127 465	130 762	126 102	281 501	458 712	693 104	4 608 670
1.2	Tariff 2	860 413	703 878	663 771	338 660	155 446	110 338	99 842	100 430	100 313	266 318	452 268	718 874	4 570 551
1.3	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
1.4	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
1.5	Tariff 9	105 649	93 969	94 123	79 802	62 669	104 032	74 190	90 221	75 350	126 640	53 292	51 542	1 011 478
1.6	Total Transportation \$	1 814 325	1 479 647	1 356 800	761 729	410 432	340 842	301 496	321 413	301 765	674 459	964 271	1 463 520	10 190 699
1	CUMULATIVE	1 814 325	3 293 972	4 650 772	5 412 501	5 822 932	6 163 774	6 465 270	6 786 683	7 088 449	7 762 908	8 727 179	10 190 699	
<u>2026 Final Rates</u>														
<u>TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff</u>														
2.1	Tariff 1	848 263	681 800	598 906	343 266	192 317	126 473	127 465	130 762	126 102	281 501	458 712	693 104	4 608 670
2.2	Tariff 2	860 413	703 878	663 771	338 660	155 446	110 338	99 842	100 430	100 313	266 318	452 268	718 874	4 570 551
2.3	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
2.4	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
2.5	Tariff 9	105 649	93 969	94 123	79 802	62 669	104 032	74 190	90 221	75 350	126 640	53 292	51 542	1 011 478
2.6	Total Transportation \$	1 814 325	1 479 647	1 356 800	761 729	410 432	340 842	301 496	321 413	301 765	674 459	964 271	1 463 520	10 190 699
2	CUMULATIVE	1 814 325	3 293 972	4 650 772	5 412 501	5 822 932	6 163 774	6 465 270	6 786 683	7 088 449	7 762 908	8 727 179	10 190 699	
<u>VARIANCE by Tariff</u>														
3.1	Tariff 1	-	-	-	-	-	-	-	-	-	-	-	-	-
3.2	Tariff 2	-	-	-	-	-	-	-	-	-	-	-	-	-
	Tariff 3	-	-	-	-	-	-	-	-	-	-	-	-	-
3.3	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	Tariff 9	-	-	-	-	-	-	-	-	-	-	-	-	-
3.6	Total Transportation \$	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CUMULATIVE	-	-	-	-	-	-	-	-	-	-	-	-	-

Total Dawn Transportation Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<u>Interim 2026 Rates</u>														
<u>TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff</u>														
1.1	Tariff 1	33 583	26 748	23 995	13 194	7 237	4 245	4 293	4 241	4 255	10 058	17 392	27 685	176 924
1.2	Tariff 2	6	5	5	2	1	1	1	1	1	2	3	5	31
1.3	Tariff 4	2 934	2 921	3 020	2 632	2 315	2 553	2 699	2 616	2 623	2 890	2 720	3 325	33 247
1.4	Tariff 5	14 564	13 125	14 423	13 833	14 076	13 751	14 390	14 260	13 420	14 374	13 796	14 348	168 360
1.5	Tariff 9	19 581	16 103	15 253	11 233	9 767	7 145	6 739	7 587	8 410	10 393	12 601	15 359	140 170
1.6	Total Transportation \$	70 668	58 901	56 694	40 894	33 395	27 694	28 121	28 704	28 709	37 716	46 512	60 722	518 732
1	CUMULATIVE	70 668	129 569	186 264	227 158	260 553	288 247	316 368	345 072	373 781	411 498	458 010	518 732	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<u>2026 Final Rates</u>														
<u>TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff</u>														
2.1	Tariff 1	33 583	26 748	23 995	13 194	7 237	4 245	4 293	4 241	4 255	10 058	17 392	27 685	176 924
2.2	Tariff 2	6	5	5	2	1	1	1	1	1	2	3	5	31
2.3	Tariff 4	2 934	2 921	3 020	2 632	2 315	2 553	2 699	2 616	2 623	2 890	2 720	3 325	33 247
2.4	Tariff 5	14 564	13 125	14 423	13 833	14 076	13 751	14 390	14 260	13 420	14 374	13 796	14 348	168 360
2.5	Tariff 9	19 581	16 103	15 253	11 233	9 767	7 145	6 739	7 587	8 410	10 393	12 601	15 359	140 170
2.6	Total Transportation \$	70 668	58 901	56 694	40 894	33 395	27 694	28 121	28 704	28 709	37 716	46 512	60 722	518 732
2	CUMULATIVE	70 668	129 569	186 264	227 158	260 553	288 247	316 368	345 072	373 781	411 498	458 010	518 732	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<u>VARIANCE by Tariff</u>														
3.1	Tariff 1	-	-	-	-	-	-	-	-	-	-	-	-	-
3.2	Tariff 2	-	-	-	-	-	-	-	-	-	-	-	-	-
3.3	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	Tariff 9	-	-	-	-	-	-	-	-	-	-	-	-	-
3.6	Total Transportation \$	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CUMULATIVE	-	-	-	-	-	-	-	-	-	-	-	-	

Total Gas Supply Commodity Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Interim 2026 Rates														
<u>TOTAL GAS SUPPLY COMMODITY REVENUE SUMMARIES (\$) - by Tariff</u>														
1.1	Tariff 1	1 236 709	994 018	873 164	500 458	280 385	184 389	185 835	190 642	183 848	410 408	668 770	1 010 498	6 719 123
1.2	Tariff 2	1 254 422	1 026 206	967 732	493 744	226 629	160 865	145 562	146 421	146 250	388 274	659 375	1 048 069	6 663 548
1.3	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
1.4	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
1.5	Tariff 9	154 029	137 000	137 225	116 346	91 367	151 671	108 164	131 536	109 855	184 633	77 696	75 144	1 474 666
1.6	Total GS \$	2 645 160	2 157 224	1 978 121	1 110 548	598 381	496 924	439 561	468 598	439 953	983 315	1 405 841	2 133 711	14 857 336
1	CUMULATIVE	2 645 160	4 802 384	6 780 505	7 891 053	8 489 434	8 986 358	9 425 918	9 894 516	10 334 469	11 317 785	12 723 626	14 857 336	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2026 Final Rates														
<u>TOTAL GAS SUPPLY COMMODITY REVENUE SUMMARIES (\$) - by Tariff</u>														
2.1	Tariff 1	1 236 709	994 018	873 164	500 458	280 385	184 389	185 835	190 642	183 848	410 408	668 770	1 010 498	6 719 123
2.2	Tariff 2	1 254 422	1 026 206	967 732	493 744	226 629	160 865	145 562	146 421	146 250	388 274	659 375	1 048 069	6 663 548
2.3	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
2.4	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
2.5	Tariff 9	154 029	137 000	137 225	116 346	91 367	151 671	108 164	131 536	109 855	184 633	77 696	75 144	1 474 666
2.6	Total GS \$	2 645 160	2 157 224	1 978 121	1 110 548	598 381	496 924	439 561	468 598	439 953	983 315	1 405 841	2 133 711	14 857 336
2	CUMULATIVE	2 645 160	4 802 384	6 780 505	7 891 053	8 489 434	8 986 358	9 425 918	9 894 516	10 334 469	11 317 785	12 723 626	14 857 336	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<u>VARIANCE by Tariff</u>														
3.1	Tariff 1	-	-	-	-	-	-	-	-	-	-	-	-	-
3.2	Tariff 2	-	-	-	-	-	-	-	-	-	-	-	-	-
3.3	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	Tariff 9	-	-	-	-	-	-	-	-	-	-	-	-	-
3.6	Total GS \$	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CUMULATIVE	-	-	-	-	-	-	-	-	-	-	-	-	-