

# **Schedule I – Electricity Distribution Rates as of April 1<sup>st</sup>, 2027**

## **Volet 1**

**Suivant la décision D-2026-033 rendue par la Régie de l'énergie**

SCHEDULE I  
(Section 22.0.1)

ELECTRICITY DISTRIBUTION RATES

April 1, 2027

The rate components other than those set out in this schedule are those approved by the Régie de l'énergie in the decision [D-2026-033](#).

Rate	Description	Price
D	System access charge per day	46,154¢
	First 40 kWh per day	7,221¢
	Remaining energy consumption	11,636¢
DP	First 1,200 kWh per month	7,078¢
	Remaining energy consumption	10,761¢
	Demand charge – Summer period (> 50 kW)	\$5,525
	Demand charge – Winter period (> 50 kW)	\$7,477
	Minimum monthly bill – Single-phase	\$13,833
	Minimum monthly bill – Three-phase	\$20,750
DM	System access charge per day, times the multiplier	46,154¢
	First 40 kWh per day, times the multiplier	7,221¢
	Remaining energy consumption	11,636¢
	Demand charge (> 50 kW or 4 kW × multiplier)	\$7,477
DT	System access charge per day, times the multiplier	46,154¢
	Energy price – Temperature ≥ -12°C or -15°C	5,299¢
	Energy price – Temperature < -12°C or -15°C	30,979¢
	Demand charge (> 50 kW or 4 kW × multiplier)	\$7,477
Net Metering for Self-Generators – Option 1	Unused balance of surplus bank, credited at the average cost of electricity supply, per kWh	4,800¢
Winter Credit Option – D	Credit for energy curtailed (per kWh)	60,186¢
Flex D	System access charge per day	46,154¢
	Winter period:	
	First 40 kWh per day outside peak demand events	4,993¢
	Remaining energy consumption outside peak demand events	9,503¢
	Energy consumption during peak demand events	47,810¢
	Summer period:	
First 40 kWh per day	7,221¢	
Remaining energy consumption	11,636¢	
G	System access charge per month	\$16,014
	Demand charge (> 50 kW)	\$22,912
	Energy consumption up to 15,090 kWh per month	12,859¢
	Remaining energy consumption	9,897¢
	Minimum monthly bill – Single-phase	\$16,014
	Minimum monthly bill – Three-phase	\$48,041
G – Short-term contract	Increase in system access charge and minimum monthly bill	\$16,014
	Increase in monthly demand charge – Winter period	\$7,830
Winter Credit Option – G	Credit for energy curtailed (per kWh)	64,941¢
Flex G	System access charge per month	\$16,014
	Winter period:	
	Energy consumption outside critical peak events	10,561¢
	Energy consumption during critical peak events	58,669¢
	Summer period:	
	Energy consumption	12,859¢
Minimum monthly bill – Single-phase	\$16,014	
Minimum monthly bill – Three-phase	\$48,041	

M	Demand charge Energy consumption up to 210,000 kWh per month Remaining energy consumption Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$18,937 6,532¢ 4,844¢ \$16,014 \$48,041
M – Short-term contract	Increase in minimum monthly bill Increase in monthly demand charge – Winter period	\$16,014 \$7,830
G9	Demand charge Energy price Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase Increase for inadequate power factor	\$5,494 13,091¢ \$16,014 \$48,041 \$13,443
G9 – Short-term contract	Increase in minimum monthly bill Increase in monthly demand charge – Winter period	\$16,014 \$7,830
GD	Demand charge Energy price – Summer period Energy price – Winter period Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$6,870 8,119¢ 20,118¢ \$16,014 \$48,041
Industrial Revitalization Rate – Medium-power	Floor price: 2nd-tier energy price at Rate M	4,844¢
BR	Energy consumption associated with the first 50 kW of maximum power demand Energy consumption associated with maximum power demand exceeding 50 kW Remaining energy consumption Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	13,600¢ 26,432¢ 18,091¢ \$16,014 \$48,041
Flex M	Demand charge Winter period: Energy consumption outside critical peak events Energy consumption during critical peak events Summer period: Energy consumption up to 210,000 kWh per month Remaining energy consumption Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$18,937  4,117¢ 64,941¢  6,532¢ 4,844¢ \$16,014 \$48,041
Flex G9	Demand charge Winter period: Energy consumption outside critical peak events Energy consumption during critical peak events Summer period: Energy consumption Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase Increase for inadequate power factor	\$5,494  10,519¢ 64,941¢  13,091¢ \$16,014 \$48,041 \$13,443
L	Demand charge Energy price Daily optimization charge Monthly optimization charge	\$15,600 3,967¢ \$9,144 \$27,427
LG	Demand charge Energy price Charge for unused available power	\$17,202 4,488¢ \$39,969
H	Demand charge Energy consumption outside winter weekdays Energy consumption on winter weekdays	\$6,870 6,954¢ 23,482¢
LD – Firm Option	Demand charge Energy consumption outside winter weekdays Energy consumption on winter weekdays	\$6,870 6,954¢ 23,482¢
LD – Non-Firm Option	Daily demand charge – Planned interruptions Daily demand charge – Unplanned interruptions Energy price Monthly maximum demand charge	\$0,687 \$1,374 6,954¢ \$6,870
LD – Non-Firm Option	Unauthorized energy consumption (per kWh)	64,941¢
LP	Annual charge Unauthorized energy consumption (per kWh)	\$1298,815 64,941¢

Demand Response – Commitment Option	Sub-option I:	
	Fixed nominal credit for winter period	\$53,883
	Variable nominal credit per peak demand event hour	5,389€
	Sub-option II:	
	Fixed nominal credit for winter period	\$56,038
	Variable nominal credit per peak demand event hour	5,389€
	Sub-option III:	
	Fixed nominal credit for winter period	\$53,883
	Variable nominal credit per peak demand event hour	37,718€
	Sub-option IV:	
	Fixed nominal credit for winter period	\$56,038
	Variable nominal credit per peak demand event hour	37,718€
	Sub-option V:	
	Fixed nominal credit for winter period	\$70,048
	Variable nominal credit per peak demand event hour	5,389€
	Sub-option VI:	
	Fixed nominal credit for winter period	\$72,203
	Variable nominal credit per peak demand event hour	5,389€
	Sub-option VII:	
	Fixed nominal credit for winter period	\$70,048
	Variable nominal credit per peak demand event hour	37,718€
	Sub-option VIII:	
	Fixed nominal credit for winter period	\$72,203
	Variable nominal credit per peak demand event hour	37,718€
	Sub-option IX:	
	Fixed nominal credit for winter period	\$72,203
	Variable nominal credit per peak demand event hour	5,389€
	Sub-option X:	
	Fixed nominal credit for winter period	\$74,358
	Variable nominal credit per peak demand event hour	5,389€
	Sub-option XI:	
	Fixed nominal credit for winter period	\$72,203
	Variable nominal credit per peak demand event hour	37,718€
	Sub-option XII:	
	Fixed nominal credit for winter period	\$74,358
	Variable nominal credit per peak demand event hour	37,718€
	Sub-option XIII:	
	Fixed nominal credit for winter period	\$74,358
	Variable nominal credit per peak demand event hour	5,389€
	Sub-option XIV:	
	Fixed nominal credit for winter period	\$76,513
	Variable nominal credit per peak demand event hour	5,389€
	Sub-option XV:	
	Fixed nominal credit for winter period	\$74,358
	Variable nominal credit per peak demand event hour	37,718€
	Sub-option XVI:	
	Fixed nominal credit for winter period	\$76,513
	Variable nominal credit per peak demand event hour	37,718€
	Sub-option XVII:	
	Fixed nominal credit for winter period	\$76,513
	Variable nominal credit per peak demand event hour	5,389€
	Sub-option XVIII:	
	Fixed nominal credit for winter period	\$78,668
Variable nominal credit per peak demand event hour	5,389€	
Sub-option XIX:		
Fixed nominal credit for winter period	\$76,513	
Variable nominal credit per peak demand event hour	37,718€	
Sub-option XX:		
Fixed nominal credit for winter period	\$78,668	
Variable nominal credit per peak demand event hour	37,718€	
	Multi-year commitment credit: Commitment for 2 consecutive winter periods: Fixed effective credit × 5% Commitment for 3 consecutive winter periods: Fixed effective credit × 10%  Deduction for termination of multi-year commitment: Fixed effective credit for year of termination x years remaining in commitment × 50%	
	Credit for shorter notice (per kWh)	75,436 €
	Overrun during first peak demand event: Deduction (per kW)	\$1,628
	Amount per kW for calculation of maximum deduction	\$6,520
	Overrun during subsequent peak demand events: Deduction (per kW)	\$4,644
	Amount per kW for calculation of maximum deduction	\$18,579

Demand Response – Leeway Option	Sign-up between December 1 and December 31: 25% Sign-up between January 1 and January 31: 50% Sign-up between February 1 and February 28 or 29: 75% Sign-up between March 1 and March 31: 100%	
	Sub-option I: Fixed nominal credit for winter period (per kW on weekdays)	\$46,339
	Sub-option II: Fixed nominal credit for winter period (per kW on weekdays)	\$77,591
	Sub-option III: Fixed nominal credit for winter period (per kW on weekdays)	\$88,367
	Sub-option IV: Fixed nominal credit for winter period (per kW on weekdays)	\$95,911
	Sub-option V: Fixed nominal credit for winter period (per kW on weekdays)	\$103,455
	Sub-option WE: Fixed nominal credit for winter period for curtailment during each 3-hour peak demand event (per kW on weekends)	\$1,951
	Fixed nominal credit for winter period for curtailment during each 4-hour peak demand event (per kW on weekends)	\$2,608
	Nominal credit if no weekday peak event notification is sent during the winter period, equal to the lesser of the following values: – 15% of maximum power demand during the winter period × – or	\$77,743 \$23558,326
Additional Electricity Option – Medium-power	Floor price: Average 2nd-tier energy price at Rate M for 25 kV and 100% load factor	7,280¢
Additional Electricity Option – Large-power	Floor price: Average energy price at Rate L for 120 kV and 100% load factor	5,654¢
Additional Electricity Option – Medium/large-power	Price per kWh beyond reference power during unauthorized periods	\$1,078
Additional Electricity Option – Photosynthetic lighting or space heating to raise crops	Service contracts at Rate D, DM, DP, G, G9 or M: Floor price: Average 2nd-tier energy price at Rate M for 25 kV and 100% load factor Service contracts at Rate LG: Floor price: Average energy price at Rate L for 120 kV service and 100% load factor	7,280¢ 5,654¢
Economic Development Rate	Initial rate reduction: 20%	
Industrial Revitalization Rate – Large-power	Floor price: Rate L energy price Price per kWh beyond reference power during unauthorized periods	3,966¢ \$1,077
Running-in of New Equipment – Medium-power	Average price increase: 4%	
Running-in of New Equipment – Large-power – 12 periods or more	Average price – Maximum increase: 4% Average price – Minimum increase: 1%	
Running-in of New Equipment – Large-power – Fewer than 12 periods	Average price increase: 4%	
Running-in of New Equipment	Unauthorized energy consumption (per kWh)	64,941¢
Equipment Testing – Medium/large-power	Multiplier (per kWh)	12,989¢
CB – Medium-power	Demand charge Up to 210,000 kWh per month of authorized energy consumption Remaining authorized energy consumption Energy consumption above or other than authorized consumption Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$18,937 6,532¢ 4,844¢ 19,482¢ \$16,014 \$48,041
CB – Large-power	Demand charge Energy price for authorized consumption Energy price for consumption above or other than authorized consumption	\$17,202 4,488¢ 19,482¢
CB – Medium/large-power	Energy price for consumption above 5% limit during curtailment periods	\$1,077
Small-Power Dual-Energy Rate for Space Heating	During the heating season: Energy price – Temperature ≥ –12°C or –15°C Energy price – Temperature < –12°C or –15°C During the non-heating season: Demand charge (> 50 kW) Energy consumption up to 15,090 kWh per month Remaining energy consumption	7,262¢ 64,941¢ \$22,912 12,859¢ 9,897¢
Medium-Power Dual-Energy Rate for Space Heating	During the heating season: Energy price – Temperature ≥ –12°C or –15°C Energy price – Temperature < –12°C or –15°C During the non-heating season: Demand charge Energy consumption up to 210,000 kWh per month Remaining energy consumption	7,262¢ 64,941¢ \$18,937 6,532¢ 4,844¢
Medium-Power Dual-Energy Rate for Space Heating – Contracts with low load factors	During the heating season: Energy price – Temperature ≥ –12°C or –15°C Energy price – Temperature < –12°C or –15°C During the non-heating season: Demand charge Energy price Increase for inadequate power factor	7,262¢ 64,941¢ \$5,494 13,091¢ \$13,443

DN	System access charge per day, times the multiplier First 40 kWh per day, times the multiplier Remaining energy consumption Demand charge (> 50 kW or 4 kW x multiplier)	46,154€ 7,221€ 53,918€ \$7,477
G, G9, M, MA – Off-grid systems north of 53rd parallel	Unauthorized energy consumption	101,711€
MA	Heavy diesel power plant – Per kW exceeding 900 kW – Per kWh exceeding 390,000 kWh: <i>(22.504€ per kWh as of April 1, 2026)</i> Other cases – Per kW exceeding 900 kW Other cases – Per kWh exceeding 390,000 kWh <i>(57.027€ per kWh as of April 1, 2026)</i>	\$40,794 variable \$80,150 variable
MA – Energy price revision	A – Heavy diesel power plant – Operating and maintenance cost (per kWh) B – Heavy diesel power plant – Energy cost set for 2024: 20.039€ per kWh C – Average price of No. 6 diesel (1% S) D – Average reference price of No. 6 diesel (1% S): \$102.54 per barrel E – Other cases: Operating and maintenance cost (per kWh) F – Other cases: Energy cost for 2006: 26.44€ per kWh G – Average price of No. 1 diesel H – Average reference price of No. 1 diesel: 61.51€ per litre	3,622€ variable 3,622€ variable
Net Metering for Customer-Generators – Option III	Price for electricity injected – Heavy diesel power plant (per kWh) Price for electricity injected – Light diesel power plant (per kWh) Price for electricity injected – Arctic diesel power plant (per kWh)	22,080€ 42,860€ 62,343€
Interruptible Electricity Option with Advance Notice – Off-grid systems	Fixed credit (per kW)	\$7,793
Interruptible Electricity Option with Advance Notice – Off-grid systems	Variable credit components: A – Operating and maintenance cost (per kWh) B – Energy cost for the reference year 2012 (per kWh): – North of 53rd parallel: 54.50€ per kWh – South of 53rd parallel: 35.50€ per kWh C – Average price of No. 1 diesel D – Average reference price of No. 1 diesel: 87.66€ per litre	3,586€ variable
Interruptible Electricity Option Without Advance Notice – Off-grid systems	Credit (per kW) Maximum credit (per kW)	\$1,560 \$43,291
Dual-Energy Domestic Rate – Inukjuak System	System access charge per day, times the multiplier First 40 kWh per day, times the multiplier Remaining energy consumption Demand charge (> 50 kW or 4 kW x multiplier)	46,154€ 7,221€ 21,064€ \$7,477
Price adjustments under Dual-Energy Domestic Rate – Inukjuak System	System access charge First-tier energy price Demand charge A – Average price of oil in Nunavik for the 2020–2021 season published by the Régie de l'énergie in the <i>Relevé hebdomadaire des prix du mazout léger</i> in the first week of March 2022, excluding GST and QST: 142.60€ per litre B – Average price of oil in Nunavik for the 2021–2022 season published by the Régie de l'énergie in the <i>Relevé hebdomadaire des prix du mazout léger</i> in the first week of March 2022, excluding GST and QST: 153.38€ per litre C – Calorific value of electricity: 3.6 MJ per kWh D – Calorific value of oil: 37.5 MJ per litre E – Efficiency rate of dual-energy system in fuel mode: 75% Reference index as at December 1, 2022: 1.0 Adjustment of the reference index on April 1 of each year starting in 2023, based on the average year-over-year variation of the Consumer Price Index in Québec, on a calendar year basis	46,154€ 7,221€ \$7,477 variable
Dual-Energy Domestic Rate – Inukjuak System	Unauthorized energy consumption	53,918€
Rate F	Monthly demand charge	\$58,136
Rate FP	If the installed capacity is less than or equal to 50 kW, Monthly demand charge If the installed capacity is more than 50 kW Monthly demand charge Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$1,396 \$6,449 \$16,014 \$48,041
Public lighting – General service	Energy price	13,457€
Public lighting – Complete service	Sodium-vapour: 5,000 lumens (or 70 W) – Per luminaire Sodium-vapour: 8,500 lumens (or 100 W) – Per luminaire Sodium-vapour: 14,400 lumens (or 150 W) – Per luminaire Sodium-vapour: 22,000 lumens (or 250 W) – Per luminaire Light-emitting diode: 6,100 lumens (or 65 W) – Per luminaire	\$29,224 \$31,836 \$34,367 \$40,329 \$30,119
Sentinel lighting – With poles	7,000 lumens (or 175 W) – Per luminaire 20,000 lumens (or 400 W) – Per luminaire	\$54,045 \$71,227
Sentinel lighting – Without poles	7,000 lumens (or 175 W) – Per luminaire 20,000 lumens (or 400 W) – Per luminaire	\$42,471 \$61,214
Credit for supply at medium or high voltage	Voltage ≥ 5 kV, but < 15 kV Voltage ≥ 15 kV, but < 50 kV Voltage ≥ 50 kV, but < 80 kV Voltage ≥ 80 kV, but < 170 kV Voltage ≥ 170 kV	\$0,7402 \$1,1863 \$2,6484 \$3,2397 \$4,2810
Credit for supply – Domestic rates	Voltage ≥ 5 kV	0,2900€
Adjustment for transformation losses	Monthly discount on demand charge	21,477€
Signature service – Basic	Annual charge per delivery point	\$6818,780
Signature service – Options	Annual charge for harmonics tracking Annual charge for review of indicators and load behaviour analysis	\$6494,074 \$6494,074