

**Modifications proposées au document
Electricity Rates et justifications en vigueur
le 1^{er} avril 2027**

CHAPTER 1 INTERPRETATIVE PROVISIONS

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
Verso de la couverture Hydro-Québec's electricity rates for its electricity distribution activities, effective April 1, 2026 Established in accordance with Schedule 1 of the Hydro-Québec Act	Verso de la couverture Hydro-Québec's electricity rates for its electricity distribution activities, effective April 1, 2027 ⁶ Established in accordance with Schedule 1 of the <i>Hydro-Québec Act</i>	
1.1 Definitions In these Electricity Rates, the following terms and expressions have the meanings ascribed below, unless the context indicates otherwise:	1.1 Definitions In these <i>Electricity Rates</i> , the following terms and expressions have the meanings ascribed below, unless the context indicates otherwise:	
Act respecting health services and social services: The Québec <i>Act respecting health services and social services</i> (CQLR, chapter S-4.2).	Act respecting health services and social services: The Québec <i>Act respecting health services and social services</i> (CQLR, chapter S-4.2).	
annual contract: A contract with a term of at least 12 consecutive monthly periods.	annual contract: A contract with a term of at least 12 consecutive monthly periods.	
apartment building: All or part of a building comprising more than one dwelling.	apartment building: All or part of a building comprising more than one dwelling.	
available power: The amount of power which the customer may not exceed for a given contract without the authorization of Hydro-Québec.	available power: The amount of power which the customer may not exceed for a given contract without the authorization of Hydro-Québec.	
commercial activity: Any activity involved in the marketing or sale of products or services.	commercial activity: Any activity involved in the marketing or sale of products or services.	

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common areas and collective services: Areas and services of an apartment building, community residence or rooming house that are used exclusively by the occupants of such apartment building, community residence or rooming house.	common areas and collective services: Areas and services of an apartment building, community residence or rooming house that are used exclusively by the occupants of such apartment building, community residence or rooming house.	
community residence: A private building or part of a private building which is for habitation purposes, contains dwellings or rooms, or both, that are rented or allocated to different people, and has common areas and collective services. Also considered to be community residences, for purposes of these <i>Rates</i> , are intermediate resources, as defined in the <i>Act respecting health services and social services</i> , that meet the criteria stated in this paragraph.	community residence: A private building or part of a private building which is for habitation purposes, contains dwellings or rooms, or both, that are rented or allocated to different people, and has common areas and collective services. Also considered to be community residences, for purposes of these <i>Rates</i> , are intermediate resources, as defined in the <i>Act respecting health services and social services</i> , that meet the criteria stated in this paragraph.	
connected load: That part of the installed capacity which is connected to the Hydro-Québec system.	connected load: That part of the installed capacity which is connected to the Hydro-Québec system.	
connection point: The point where the electrical installation is connected to the line. When there is a distribution service loop, the connection point is the point where the customer's service entrance and the distribution service loop meet.	connection point: The point where the electrical installation is connected to the line. When there is a distribution service loop, the connection point is the point where the customer's service entrance and the distribution service loop meet.	
consumption period: A period during which electricity is delivered to the customer and which extends between the two dates used by Hydro-Québec for calculation of the bill.	consumption period: A period during which electricity is delivered to the customer and which extends between the two dates used by Hydro-Québec for calculation of the bill.	

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contract: An agreement entered into between a customer and Hydro-Québec for electricity service and the delivery of electricity.	contract: An agreement entered into between a customer and Hydro-Québec for electricity service and the delivery of electricity.	
customer: An individual or body corporate, including a partnership, an agency acting through its agent or an organization, that is responsible for one or more electricity service contracts.	customer: An individual or body corporate, including a partnership, an agency acting through its agent or an organization, that is responsible for one or more electricity service contracts.	
delivery of electricity: The application and maintaining of voltage at the delivery point, whether or not electricity is consumed.	delivery of electricity: The application and maintaining of voltage at the delivery point, whether or not electricity is consumed.	
delivery point: The point at which Hydro-Québec delivers electricity and from which the customer may use such electricity, located immediately on the load side of Hydro-Québec's metering equipment. In cases where Hydro-Québec does not install metering equipment, or where such equipment is located on the supply side of the connection point, the delivery point is the connection point.	delivery point: The point at which Hydro-Québec delivers electricity and from which the customer may use such electricity, located immediately on the load side of Hydro-Québec's metering equipment. In cases where Hydro-Québec does not install metering equipment, or where such equipment is located on the supply side of the connection point, the delivery point is the connection point.	
demand charge: An amount to be paid, depending on the rate, per kilowatt of billing demand.	demand charge: An amount to be paid, depending on the rate, per kilowatt of billing demand.	
distribution service loop: Any portion of a power line not located along a public highway, extending the Hydro-Québec system to the connection point.	distribution service loop: Any portion of a power line not located along a public highway, extending the Hydro-Québec system to the connection point.	

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domestic rate: A rate at which the electricity delivered for domestic use, i.e., exclusively for habitation or farming purposes, is billed under the conditions set forth in these <i>Rates</i> .	domestic rate: A rate at which the electricity delivered for domestic use, i.e., exclusively for habitation or farming purposes, is billed under the conditions set forth in these <i>Rates</i> .	
domestic use: The use of electricity exclusively for habitation or farming purposes.	domestic use: The use of electricity exclusively for habitation or farming purposes.	
dwelling: Private living quarters equipped with lodging and eating facilities, including in particular a kitchen or kitchenette, along with a private entrance and a complete sanitary facility, in which the occupants have free access to all rooms. A complete sanitary facility consists of a sink, a toilet and a bath or shower.	dwelling: Private living quarters equipped with lodging and eating facilities, including in particular a kitchen or kitchenette, along with a private entrance and a complete sanitary facility, in which the occupants have free access to all rooms. A complete sanitary facility consists of a sink, a toilet and a bath or shower.	
electricity: The electricity supplied by Hydro-Québec.	electricity: The electricity supplied by Hydro-Québec.	
electricity management system: Operational and material means implemented by the customer to optimize their electricity use on an ongoing basis.	electricity management system: Operational and material means implemented by the customer to optimize their electricity use on an ongoing basis.	
electricity service: The application and maintaining of voltage at the connection point, at a frequency of approximately 60 hertz.	electricity service: The application and maintaining of voltage at the connection point, at a frequency of approximately 60 hertz.	
farm: Land, buildings and equipment used to raise crops or livestock, excluding any dwelling or any facility used for industrial or commercial activity.	farm: Land, buildings and equipment used to raise crops or livestock, excluding any dwelling or any facility used for industrial or commercial activity.	

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flat rate: A rate comprising only a fixed amount to be paid for a fixed period, regardless of the amount of energy consumed.	flat rate: A rate comprising only a fixed amount to be paid for a fixed period, regardless of the amount of energy consumed.	
general rate: A rate at which the electricity delivered for general use is billed, except in cases where another rate is explicitly provided for in these <i>Rates</i> .	general rate: A rate at which the electricity delivered for general use is billed, except in cases where another rate is explicitly provided for in these <i>Rates</i> .	
general use: The use of electricity for all purposes other than those explicitly provided for in these <i>Rates</i> .	general use: The use of electricity for all purposes other than those explicitly provided for in these <i>Rates</i> .	
Hydro-Québec: Hydro-Québec in its electricity distribution activities.	Hydro-Québec: Hydro-Québec in its electricity distribution activities.	
independent producer: A producer of electrical power who either consumes for their own needs or sells all or part of the electrical power they produce to one or more third parties or to Hydro-Québec.	independent producer: A producer of electrical power who either consumes for their own needs or sells all or part of the electrical power they produce to one or more third parties or to Hydro-Québec.	
industrial activity: Any activity involved in the manufacture, assembly or processing of merchandise or food products, or the extraction of raw materials.	industrial activity: Any activity involved in the manufacture, assembly or processing of merchandise or food products, or the extraction of raw materials.	
installed capacity: The total rated capacity of the customer's electrical equipment.	installed capacity: The total rated capacity of the customer's electrical equipment.	

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in writing: any communication sent to Hydro-Québec by the customer via the Hydro-Québec website, including the Customer Space, or via email, regular mail or fax, and to the customer by Hydro-Québec via the Customer Space, email, regular mail, fax or any other method agreed upon with the customer.	in writing: any communication sent to Hydro-Québec by the customer via the Hydro-Québec website, including the Customer Space, or via email, regular mail or fax, and to the customer by Hydro-Québec via the Customer Space, email, regular mail, fax or any other method agreed upon with the customer.	
	<u>low-income household: a single person or group of people living in a single dwelling whose total before-tax income is below the reference threshold established by Hydro-Québec, which is established, in particular, on the Canadian low-income cut-offs used by Statistics Canada, based on all households of the same size.</u>	Addition of a definition for the new Rate DG
lumen: A unit of measurement, to within 15%, of the average luminous flux of a bulb during its useful life, as specified by the manufacturer.	lumen: A unit of measurement, to within 15%, of the average luminous flux of a bulb during its useful life, as specified by the manufacturer.	
luminaire: An outside lighting fixture fitted to a pole and comprising, unless otherwise indicated, a support no more than 2.5 metres in length, a reflector inside a metal housing, a bulb, a diffuser and, in some instances, a photoelectric cell.	luminaire: An outside lighting fixture fitted to a pole and comprising, unless otherwise indicated, a support no more than 2.5 metres in length, a reflector inside a metal housing, a bulb, a diffuser and, in some instances, a photoelectric cell.	
maximum power demand: A value which, for application of these <i>Rates</i> , is expressed in kilowatts and corresponds to the higher of the following values:	maximum power demand: A value which, for application of these <i>Rates</i> , is expressed in kilowatts and corresponds to the higher of the following values:	

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– the highest real power demand in kilowatts, or	– the highest real power demand in kilowatts, or	
– 90% of the highest apparent power demand in kilovoltamperes for domestic and small- and medium-power contracts, or 95% for large-power contracts.	– 90% of the highest apparent power demand in kilovoltamperes for domestic and small- and medium-power contracts, or 95% for large-power contracts.	
These power demands are determined for integration periods of 15 minutes, by one or more types of metering equipment approved by the competent authorities. If the characteristics of the customer's load so justify, only the metering equipment needed for billing is kept in service.	These power demands are determined for integration periods of 15 minutes, by one or more types of metering equipment approved by the competent authorities. If the characteristics of the customer's load so justify, only the metering equipment needed for billing is kept in service.	
mixed use: Use of electricity both for habitation or farming purpose and for other purposes under a single contract.	mixed use: Use of electricity both for habitation or farming purpose and for other purposes under a single contract.	
monthly: Relating to a period of 30 consecutive days.	monthly: Relating to a period of 30 consecutive days.	
multiplier: The multiplication factor applied to the system access charge, to the number of kilowatts used to determine the base billing demand, and to the number of kilowatthours to which the first- tier energy price of certain domestic rates applies.	multiplier: The multiplication factor applied to the system access charge, to the number of kilowatts used to determine the base billing demand, and to the number of kilowatthours to which the first- tier energy price of certain domestic rates applies.	

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municipal system: A power system operated by a municipality or by the Coopérative régionale d'électricité de Saint-Jean-Baptiste-de-Rouville, and supplied by Hydro-Québec.	municipal system: A power system operated by a municipality or by the Coopérative régionale d'électricité de Saint-Jean-Baptiste-de-Rouville, and supplied by Hydro-Québec.	
off-grid system: A system for the generation and distribution of electricity that is not connected to the bulk system.	off-grid system: A system for the generation and distribution of electricity that is not connected to the bulk system.	
power:	power:	
a) small power: a demand that is billed only if it exceeds 50 kilowatts;	a) small power: a demand that is billed only if it exceeds 50 kilowatts;	
b) medium power: a minimum billing demand of less than 5,000 kilowatts;	b) medium power: a minimum billing demand of less than 5,000 kilowatts;	
c) large power: a minimum billing demand of 5,000 kilowatts or more.	c) large power: a minimum billing demand of 5,000 kilowatts or more.	
public lighting: Lighting of streets, lanes, roads, highways, expressways, bridges, wharves, bicycle paths, pedestrian walkways, and other public thoroughfares, but excluding parking lots, playgrounds and similar places.	public lighting: Lighting of streets, lanes, roads, highways, expressways, bridges, wharves, bicycle paths, pedestrian walkways, and other public thoroughfares, but excluding parking lots, playgrounds and similar places.	
rate: The set of prices, their conditions of application and the calculation methods that apply to the billing of electricity and services supplied by Hydro-Québec under a contract.	rate: The set of prices, their conditions of application and the calculation methods that apply to the billing of electricity and services supplied by Hydro-Québec under a contract.	

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Rates: The document that sets forth the electricity rates of Hydro-Québec in its electricity distribution activities, as approved by the Régie de l'énergie.	Rates: The document that sets forth the electricity rates of Hydro-Québec in its electricity distribution activities, as approved by the Régie de l'énergie.	
residential outbuilding: Any building or installations appurtenant to premises used for habitation purposes; farms are excluded from this definition.	residential outbuilding: Any building or installations appurtenant to premises used for habitation purposes; farms are excluded from this definition.	
rooming house: A building or part of a building devoted exclusively to habitation purposes, in which lodgings, each of no more than 2 rooms and not constituting a dwelling, are let to different occupants.	rooming house: A building or part of a building devoted exclusively to habitation purposes, in which lodgings, each of no more than 2 rooms and not constituting a dwelling, are let to different occupants.	
short-term contract: A contract with a term of less than 12 consecutive monthly periods.	short-term contract: A contract with a term of less than 12 consecutive monthly periods.	
summer period: The period from April 1 through November 30, inclusive.	summer period: The period from April 1 through November 30, inclusive.	
system access charge: A set amount to be paid for each contract for a given period, regardless of the amount of electricity consumed.	system access charge: A set amount to be paid for each contract for a given period, regardless of the amount of electricity consumed.	
Tourist Accommodation Act: The Québec <i>Tourist Accommodation Act</i> (CQLR, chapter H-1.01).	Tourist Accommodation Act: The Québec <i>Tourist Accommodation Act</i> (CQLR, chapter H-1.01).	
voltage:	voltage:	

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a) low voltage: nominal phase-to-phase voltage not exceeding 750 volts;	a) low voltage: nominal phase-to-phase voltage not exceeding 750 volts;	
b) medium voltage: nominal phase-to-phase voltage of more than 750 volts, but less than 44,000 volts. The term 25 kilovolts (kV) means three-phase voltage at 14.4/24.94 kV, grounded wye;	b) medium voltage: nominal phase-to-phase voltage of more than 750 volts, but less than 44,000 volts. The term 25 kilovolts (kV) means three-phase voltage at 14.4/24.94 kV, grounded wye;	
c) high voltage: nominal phase-to-phase voltage of 44,000 volts or more	c) high voltage: nominal phase-to-phase voltage of 44,000 volts or more.	
weekly contract: A contract with a minimum term of 7 consecutive days.	weekly contract: A contract with a minimum term of 7 consecutive days.	
winter period: The period from December 1 of one year through March 31 of the next year, inclusive.	winter period: The period from December 1 of one year through March 31 of the next year, inclusive.	
1.2 Units of measurement For the application of these Rates, power and real power are expressed in kilowatts (kW), apparent power in kilovoltamperes (kVA) and energy (consumption) in kilowatthours (kWh).	1.2 Units of measurement For the application of these <i>Rates</i> , power and real power are expressed in kilowatts (kW), apparent power in kilovoltamperes (kVA) and energy (consumption) in kilowatthours (kWh).	
When the unit of power is not given, power is understood to be expressed in kilowatts.	When the unit of power is not given, power is understood to be expressed in kilowatts.	

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Section 2 – Rate D	Section 2 – Rate D	
2.4 Application Domestic Rate D applies to a contract for domestic use in a dwelling where the electricity is metered separately and the maximum power demand was less than 65 kilowatts during the 12 consecutive monthly periods ending at the end of the consumption period in question.	2.4 Application Domestic Rate D applies to a contract for domestic use in a dwelling where the electricity is metered separately, <u>less than 35,000 kilowatthours of energy was consumed during the period from April 1 to March 31 immediately preceding the consumption period beginning on or after April 1 of the current year</u> , and the maximum power demand was less than 65 kilowatts during the 12 consecutive monthly periods ending at the end of the consumption period in question.	Alignment with the new Rate DG.
Barring provisions to the contrary, it does not apply:	Barring provisions to the contrary, it does not apply:	
a) to youth or general tourist accommodation establishments covered in the <i>Tourist Accommodation Act</i> and its implementing regulation;	a) to youth or general tourist accommodation establishments covered in the <i>Tourist Accommodation Act</i> and its implementing regulation;	
b) to establishments covered in the <i>Act respecting health services and social services</i> .	b) to establishments covered in the <i>Act respecting health services and social services</i> .	
2.5 Structure of rate D The structure of Rate D for a weekly contract is as follows:	2.5 Structure of Rate D The structure of Rate D for a weekly contract is as follows:	
46.154 ¢ system access charge for each day in the consumption period	46.154 ¢ system access charge for each day in the consumption period	

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plus	plus	
7.065 ¢ per kilowatthour for energy consumed, up to the product of 40 kilowatthours and the number of days in the consumption period, and	7.221 ⁰⁶⁵ ¢ per kilowatthour for energy consumed, up to the product of 40 kilowatthours and the number of days in the consumption period, and	
11.142 ¢ per kilowatthour for the remaining consumption.	11.636 ¹⁴² ¢ per kilowatthour for the remaining consumption.	
If applicable, the credit for supply, as described in Article 12.3, applies.	If applicable, the credit for supply, as described in Article 12.3, applies.	
2.6 Change from Rate D to Rate DP for a contract with a maximum power demand of at least 50 kilowatts but less than 65 kilowatts Each year, after the new rates come into effect on April 1, Hydro-Québec will determine if it would be more advantageous for the customer to change to Rate DP. Hydro-Québec will automatically replace Rate D by Rate DP as of the consumption period beginning on or after April 1 of the current year if, for the 12 consecutive monthly periods immediately preceding this period, the following conditions are met:	2.6 Change from Rate D to Rate DP for a contract with a maximum power demand of at least 50 kilowatts but less than 65 kilowatts Each year, after the new rates come into effect on April 1, Hydro-Québec will determine, <u>on April 1 of each year,</u> if it would be more advantageous for the customer to <u>have their contract</u> changed to Rate DP. Hydro-Québec will automatically replace Rate D by Rate DP as of the consumption period beginning on or after April 1 of the current year if, for the 12 consecutive monthly periods immediately preceding this period, the following conditions are met:	
a) The maximum power demand under the contract was at least 50 kilowatts, but less than 65 kilowatts;	a) The maximum power demand under the contract was at least 50 kilowatts, but less than 65 kilowatts;	

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b) Applying Rate DP yields savings of at least 3% on the customer's electricity bill in comparison to the amount payable under Rate D, based on the new prices in effect.	b) Applying Rate DP yields savings of at least 3% on the customer's electricity bill in comparison to the amount payable under Rate D, based on the new prices in effect.	
A customer whose rate is changed by Hydro-Québec under this article may, once only, choose another rate for which the contract is eligible. The rate change request must be sent to Hydro-Québec before the end of the 3rd monthly period after the rate was changed by Hydro-Québec. The change takes effect at the beginning of the period during which the rate was changed by Hydro-Québec.	A customer whose rate is changed by Hydro-Québec under this article may, once only, choose another rate for which the contract is eligible. The rate change request must be sent to Hydro-Québec before the end of the 3rd monthly period after the rate was changed by Hydro-Québec. The change takes effect at the beginning of the period during which the rate was changed by Hydro-Québec.	
If a customer whose rate has been changed requests to see the details of the optimization analysis, Hydro-Québec shall provide this information before the end of the consumption period following the period when the request was received.	If a customer whose rate has been changed requests to see the details of the optimization analysis, Hydro-Québec shall provide this information before the end of the consumption period following the period when the request was received.	
2.7 Change from Rate D to Rate DP for a contract with a maximum power demand of 65 kilowatts or more When the maximum power demand reaches or exceeds 65 kilowatts, the contract ceases to be eligible for Rate D. It then becomes subject to Rate DP, which applies as of the beginning of the consumption period during which the maximum power demand reached or exceeded 65 kilowatts.	2.7 Change from Rate D to Rate DP for a contract with a maximum power demand of 65 kilowatts or more When the maximum power demand reaches or exceeds 65 kilowatts, the contract ceases to be eligible for Rate D. It then becomes subject to Rate DP, which applies as of the beginning of the consumption period during which the maximum power demand reached or exceeded 65 kilowatts.	

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	<u>2.8 Change from Rate D or Rate DP to Rate DG or vice versa</u> <u>Except for the exclusions provided for in Article 2.79, Hydro-Québec determines, on April 1 of each year, whether the contract must change to Rate DG, Rate D or Rate DP, as applicable. Hydro-Québec will automatically replace Rate D or Rate DP with Rate DG as of the consumption period beginning on or after April 1 of the current year if the energy consumed was at least 35,000 kilowatthours during the period from April 1 to March 31 immediately preceding the consumption period in question.</u>	Alignment with the new Rate DG.
	<u>If the energy consumed was less than 35,000 kilowatthours during the period from April 1 to March 31 immediately preceding the consumption period in question and the contract is at Rate DG, the rate will automatically be replaced by Rate D or Rate DP, as applicable.</u>	
	<u>For the year 2027, Rate DG will apply starting with the consumption period beginning on or after December 1, 2027.</u>	
2.8 Apartment building, community residence or rooming house On condition that the electricity is exclusively for habitation purposes, including in the common areas and for collective services, Rate D also applies when the electricity is delivered to:	2.8-9 Apartment building, community residence or rooming house On condition that the electricity is exclusively for habitation purposes, including in the common areas and for collective services, Rate D also applies when the electricity is delivered to:	

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a) a dwelling of an apartment building or a community residence consisting of dwellings, where there is separate metering;	a) a dwelling of an apartment building or a community residence consisting of dwellings, where there is separate metering;	
b) the common areas and collective services, if they are metered separately;	b) the common areas and collective services, if they are metered separately;	
c) a rooming house or community residence with rooms only. If it includes 10 rooms or more, its construction must have begun on or after April 1, 2008	c) a rooming house or community residence with rooms only. If it includes 10 rooms or more, its construction must have begun on or after April 1, 2008;	
d) an apartment building where there is bulk metering and whose construction began on or after April 1, 2008;	d) an apartment building where there is bulk metering and whose construction began on or after April 1, 2008;	
e) a community residence consisting of dwellings, or both dwellings and rooms, where there is bulk metering and whose construction began on or after April 1, 2008.	e) a community residence consisting of dwellings, or both dwellings and rooms, where there is bulk metering and whose construction began on or after April 1, 2008.	
When the electricity is not exclusively for habitation purposes, Rate D applies in accordance with the provisions of Article 2.12.	When the electricity is not exclusively for habitation purposes, Rate D applies in accordance with the provisions of Article 2.1213.	
2.9 Bed and breakfast or tourist home Rate D applies to a contract for electricity delivered to a dwelling operated as a bed and breakfast as defined in the <i>Tourist Accommodation Act</i> and its implementing regulation.	2.9-10 Bed and breakfast or tourist home Rate D applies to a contract for electricity delivered to a dwelling operated as a bed and breakfast as defined in the <i>Tourist Accommodation Act</i> and its implementing regulation.	

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Rate D also applies to a contract for electricity delivered to a dwelling operated as a tourist home as defined in the <i>Tourist Accommodation Act</i> and its implementing regulation.	Rate D also applies to a contract for electricity delivered to a dwelling operated as a tourist home as defined in the <i>Tourist Accommodation Act</i> and its implementing regulation.	
If the bed and breakfast or tourist home does not meet these conditions, Rate D applies in accordance with the provisions of Article 2.12.	If the bed and breakfast or tourist home does not meet these conditions, Rate D applies in accordance with the provisions of Article 2.13 2 .	
2.10 Accommodations in a foster family or a foster home Rate D applies to a contract for electricity delivered to a dwelling where 9 or fewer persons are accommodated in a foster family or a foster home as defined in the <i>Act respecting health services and social services</i> .	2.10-11 Accommodations in a foster family or a foster home Rate D applies to a contract for electricity delivered to a dwelling where 9 or fewer persons are accommodated in a foster family or a foster home as defined in the <i>Act respecting health services and social services</i> .	
2.11 Residential outbuildings Rate D applies to a contract for electricity delivered to one or more residential outbuildings, provided that each meets the following two conditions:	2.11-12 Residential outbuildings Rate D applies to a contract for electricity delivered to one or more residential outbuildings, provided that each meets the following two conditions:	
a) The outbuilding is used exclusively by the persons occupying the dwelling or apartment building;	a) The outbuilding is used exclusively by the persons occupying the dwelling or apartment building;	
b) It is used exclusively for purposes related to those of the dwelling or apartment building.	b) It is used exclusively for purposes related to those of the dwelling or apartment building.	
In all other cases, the electricity delivered to a residential outbuilding is subject to the appropriate general rate.	In all other cases, the electricity delivered to a residential outbuilding is subject to the appropriate general rate.	

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2.12 Mixed use When the electricity is not exclusively for habitation purposes, Rate D applies on condition that the installed capacity for purposes other than habitation does not exceed 10 kilowatts.	2.12-13 Mixed use When the electricity is not exclusively for habitation purposes, Rate D applies on condition that the installed capacity for purposes other than habitation does not exceed 10 kilowatts.	
If the installed capacity for purposes other than habitation exceeds 10 kilowatts, the appropriate general rate applies.	If the installed capacity for purposes other than habitation exceeds 10 kilowatts, the appropriate general rate applies.	
In determining the installed capacity for purposes other than habitation, any central water heating, space heating or air conditioning equipment for both habitation and other purposes is not considered.	In determining the installed capacity for purposes other than habitation, any central water heating, space heating or air conditioning equipment for both habitation and other purposes is not considered.	
2.13 Farms Electricity supplied to a farm is subject to a domestic rate.	2.143 Farms Electricity supplied to a farm is subject to a domestic rate.	
Electricity not directly used for a dwelling, residential outbuildings or the farm is measured by an additional meter and billed at the appropriate general rate.	Electricity not directly used for a dwelling, residential outbuildings or the farm is measured by an additional meter and billed at the appropriate general rate.	
If there is no additional meter, Rate D applies only when the installed capacity of the premises, other than the dwelling, the residential outbuildings and the farm, does not exceed 10 kilowatts. If the installed capacity of the premises exceeds 10 kilowatts, the appropriate general rate applies.	If there is no additional meter, Rate D applies only when the installed capacity of the premises, other than the dwelling, the residential outbuildings and the farm, does not exceed 10 kilowatts. If the installed capacity of the premises exceeds 10 kilowatts, the appropriate general rate applies.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
Section 3 – Rate DP	Section 3 – Rate DP	
2.14 Application Domestic Rate DP applies to a contract for domestic use in a dwelling where the electricity is metered separately and the maximum power demand was at least 50 kilowatts during one of the 12 consecutive monthly periods ending at the end of the consumption period in question.	2.14-15 Application Domestic Rate DP applies to a contract for domestic use in a dwelling where the electricity is metered separately, <u>less than 35,000 kilowatthours of energy was consumed during the period from April 1 to March 31 immediately preceding the consumption period beginning on or after April 1 of the current year</u> , and the maximum power demand was at least 50 kilowatts during one of the 12 consecutive monthly periods ending at the end of the consumption period in question.	Alignment with the new Rate DG.
Rate DP also applies to the exceptions provided for in articles 2.8 to 2.13 if the maximum power demand was at least 50 kilowatts during one of the consumption periods included in the 12 consecutive monthly periods ending at the end of the consumption period in question. Barring provisions to the contrary, it does not apply:	Rate DP also applies to the exceptions provided for in articles 2.89 to 2.134 if the maximum power demand was at least 50 kilowatts during one of the consumption periods included in the 12 consecutive monthly periods ending at the end of the consumption period in question. Barring provisions to the contrary, it does not apply:	
a) to youth or general tourist accommodation establishments covered in the <i>Tourist Accommodation Act</i> and its implementing regulation;	a) to youth or general tourist accommodation establishments covered in the <i>Tourist Accommodation Act</i> and its implementing regulation;	
b) to establishments covered in the <i>Act respecting health services and social services</i> .	b) to establishments covered in the <i>Act respecting health services and social services</i> .	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
2.15 Structure of Rate DP The structure of Rate DP for a weekly contract is as follows:	2.156 Structure of Rate DP The structure of Rate DP for a weekly contract is as follows:	
6.878 ¢ per kilowatthour, up to 1,200 kilowatthours per monthly period, and	7.078 6.878 ¢ per kilowatthour, up to 1,200 kilowatthours per monthly period, and	
10.458 ¢ per kilowatthour for the remaining consumption	10. 7.61 458 ¢ per kilowatthour for the remaining consumption	
plus a monthly charge of	plus a monthly charge of	
\$5.369 per kilowatt of billing demand in excess of 50 kilowatts during the summer period, or	\$5. 5.25 369 per kilowatt of billing demand in excess of 50 kilowatts during the summer period, or	
\$7.266 per kilowatt of billing demand in excess of 50 kilowatts during the winter period.	\$7. 4.77 266 per kilowatt of billing demand in excess of 50 kilowatts during the winter period.	
When a consumption period overlaps with the beginning or end of the winter period, the demand charge is prorated according to the number of days in the consumption period that fall within the summer period and the winter period, respectively.	When a consumption period overlaps with the beginning or end of the winter period, the demand charge is prorated according to the number of days in the consumption period that fall within the summer period and the winter period, respectively.	
The minimum monthly bill is \$13.833 when single- phase electricity is delivered or \$20.750 when three-phase electricity is delivered.	The minimum monthly bill is \$13.833 when single- phase electricity is delivered or \$20.750 when three-phase electricity is delivered.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
If applicable, the credit for supply at medium or high voltage and the adjustment for transformation losses, as described in articles 12.2 and 12.4, apply.	If applicable, the credit for supply at medium or high voltage and the adjustment for transformation losses, as described in articles 12.2 and 12.4, apply.	
2.16 Billing demand The billing demand at Rate DP is equal to the maximum power demand during the consumption period in question, but is never less than the minimum billing demand as defined in Article 2.17.	2.167 Billing demand The billing demand at Rate DP is equal to the maximum power demand during the consumption period in question, but is never less than the minimum billing demand as defined in Article 2.17 8 .	
2.17 Minimum billing demand The minimum billing demand for any given consumption period is equal to 65% of the maximum power demand during a consumption period that falls wholly within the winter period included in the 12 consecutive monthly periods ending at the end of the consumption period in question.	2.178 Minimum billing demand The minimum billing demand for any given consumption period is equal to 65% of the maximum power demand during a consumption period that falls wholly within the winter period included in the 12 consecutive monthly periods ending at the end of the consumption period in question.	
For a change to Rate DP from Rate DT or a general rate, the minimum billing demand is determined as specified in this article.	For a change to Rate DP from Rate DT or a general rate, the minimum billing demand is determined as specified in this article.	
When a customer terminates a weekly contract and signs another for the delivery of electricity at the same location and for similar purposes within the following 12 consecutive monthly periods, these two contracts are considered to be a single contract for calculation of the minimum billing demand.	When a customer terminates a weekly contract and signs another for the delivery of electricity at the same location and for similar purposes within the following 12 consecutive monthly periods, these two contracts are considered to be a single contract for calculation of the minimum billing demand.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
	<u>2.19 Change from Rate D or Rate DP to Rate DG or vice versa</u> Except for the exclusions provided for in Article 2.79, Hydro-Québec determines, on April 1 of each year, whether the contract must change to Rate DG, Rate D or Rate DP, as applicable. Hydro-Québec will automatically replace Rate D or Rate DP with Rate DG as of the consumption period beginning on or after April 1 of the current year if the energy consumed was at least 35,000 kilowatthours during the period from April 1 to March 31 immediately preceding the consumption period in question.	Alignment with the new Rate DG.
	If the energy consumed was less than 35,000 kilowatthours during the period from April 1 to March 31 immediately preceding the consumption period in question and the contract is at Rate DG, the rate will automatically be replaced by Rate D or Rate DP, as applicable.	
	For the year 2027, Rate DG will apply starting with the consumption period beginning on or after December 1, 2027.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
2.18 Change from Rate DP to Rate D for a contract with a maximum power demand of at least 50 kilowatts but less than 65 kilowatts. Each year, after the new rates come into effect on April 1, Hydro-Québec will determine if it would be more advantageous for the customer to change to Rate D. Hydro-Québec will automatically replace Rate DP by Rate D as of the consumption period beginning on or after April 1 of the current year if, for the 12 consecutive monthly periods immediately preceding this period, the following conditions are met:	2.1820 Change from Rate DP to Rate D for a contract with a maximum power demand of at least 50 kilowatts but less than 65 kilowatts Each year, after the new rates come into effect on April 1, Hydro-Québec will determine <u>on April 1 of each year</u>, if it would be more advantageous for the customer to <u>have their contract changed</u> to Rate D. Hydro-Québec will automatically replace Rate DP by Rate D as of the consumption period beginning on or after April 1 of the current year if, for the 12 consecutive monthly periods immediately preceding this period, the following conditions are met:	
a) The maximum power demand under the contract was at least 50 kilowatts, but less than 65 kilowatts;	a) The maximum power demand under the contract was at least 50 kilowatts, but less than 65 kilowatts;	
b) Applying Rate D yields savings of at least 3% on the customer's electricity bill in comparison to the amount payable under Rate DP, based on the new prices in effect.	b) Applying Rate D yields savings of at least 3% on the customer's electricity bill in comparison to the amount payable under Rate DP, based on the new prices in effect.	
A customer whose rate is changed by Hydro-Québec under this article may, once only, choose another rate for which the contract is eligible. The rate change request must be sent to Hydro-Québec before the end of the 3rd monthly period after the rate was changed by Hydro-Québec. The change takes effect at the beginning of the period during which the rate was changed by Hydro-Québec.	A customer whose rate is changed by Hydro-Québec under this article may, once only, choose another rate for which the contract is eligible. The rate change request must be sent to Hydro-Québec before the end of the 3rd monthly period after the rate was changed by Hydro-Québec. The change takes effect at the beginning of the period during which the rate was changed by Hydro-Québec.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
2.19 Change from Rate DP to Rate D for a contract with a maximum power demand of less than 50 kilowatts If the maximum power demand was less than 50 kilowatts during the 12 consecutive monthly periods ending at the end of the consumption period in question, the contract ceases to be eligible for Rate DP. It then becomes subject to Rate D, which applies as of the beginning of the consumption period in question.	2.19-21 Change from Rate DP to Rate D for a contract with a maximum power demand of less than 50 kilowatts If the maximum power demand was less than 50 kilowatts during the 12 consecutive monthly periods ending at the end of the consumption period in question, the contract ceases to be eligible for Rate DP. It then becomes subject to Rate D, which applies as of the beginning of the consumption period in question.	
2.20 Installation of maximum-demand meter Hydro-Québec installs a maximum-demand meter for all Rate DP contracts in order to measure the maximum power demand.	2.20-22 Installation of maximum-demand meter Hydro-Québec installs a maximum-demand meter for all Rate DP contracts in order to measure the maximum power demand.	
Section 4 – Rate DM	Section 4 – Rate DM	
2.21 Application Domestic Rate DM applies only to a contract which was eligible for it on May 31, 2009, and for which electricity is delivered to an apartment building or a community residence consisting of dwellings where there is bulk metering.	2.21-23 Application Domestic Rate DM applies only to a contract which was eligible for it on May 31, 2009, and for which electricity is delivered to an apartment building or a community residence consisting of dwellings where there is bulk metering.	
Barring provisions to the contrary, it does not apply:	Barring provisions to the contrary, it does not apply:	
a) to youth and general tourist accommodation establishments covered in the <i>Tourist Accommodation Act</i> and its implementing regulation;	a) to youth and general tourist accommodation establishments covered in the <i>Tourist Accommodation Act</i> and its implementing regulation;	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
b) to establishments covered in the <i>Act respecting health services and social services</i> .	b) to establishments covered in the <i>Act respecting health services and social services</i> .	
2.22 Community residence consisting of dwellings and rooms, or community residence or rooming house with 10 rooms or more On condition that the electricity is exclusively for habitation purposes, including the electricity for common areas and collective services, Rate DM also applies when the electricity is delivered to:	2.22-24 Community residence consisting of dwellings and rooms, or community residence or rooming house with 10 rooms or more On condition that the electricity is exclusively for habitation purposes, including the electricity for common areas and collective services, Rate DM also applies when the electricity is delivered to:	
a) a community residence consisting of dwellings and rooms, where there is bulk metering;	a) a community residence consisting of dwellings and rooms, where there is bulk metering;	
b) a rooming house or community residence with 10 rooms or more.	b) a rooming house or community residence with 10 rooms or more.	
When the electricity is not exclusively for habitation purposes, Rate DM applies in accordance with the provisions of Article 2.28.	When the electricity is not exclusively for habitation purposes, Rate DM applies in accordance with the provisions of Article 2.2830.	
2.23 Structure of Rate DM The structure of Rate DM for a weekly contract is as follows:	2.23-25 Structure of Rate DM The structure of Rate DM for a weekly contract is as follows:	
46.154 ¢ system access charge for each day in the consumption period, times the multiplier,	46.154 ¢ system access charge for each day in the consumption period, times the multiplier,	
plus	plus	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
7.065 ¢ per kilowatthour for energy consumed, up to the product of 40 kilowatthours, the number of days in the consumption period and the multiplier, and	7. 221 ⁰⁶⁵ ¢ per kilowatthour for energy consumed, up to the product of 40 kilowatthours, the number of days in the consumption period and the multiplier, and	
11.142 ¢ per kilowatthour for the remaining consumption	11. 636 ¹⁴² ¢ per kilowatthour for the remaining consumption	
plus a monthly charge of	plus a monthly charge of	
\$7.266 per kilowatt of billing demand in excess of the base billing demand.	\$7. 477 ²⁶⁶ per kilowatt of billing demand in excess of the base billing demand.	
If applicable, the credit for supply, as described in Article 12.3, applies.	If applicable, the credit for supply, as described in Article 12.3, applies.	
2.24 Billing demand The billing demand at Rate DM is equal to the maximum power demand during the consumption period in question, but is never less than the minimum billing demand as defined in Article 2.25.	2.24²⁶ Billing demand The billing demand at Rate DM is equal to the maximum power demand during the consumption period in question, but is never less than the minimum billing demand as defined in Article 2. 25 ⁵⁷ .	
2.25 Minimum billing demand The minimum billing demand for any given consumption period is equal to 65% of the maximum power demand during a consumption period that falls wholly within the winter period included in the 12 consecutive monthly periods ending at the end of the consumption period in question.	2.25²⁷ Minimum billing demand The minimum billing demand for any given consumption period is equal to 65% of the maximum power demand during a consumption period that falls wholly within the winter period included in the 12 consecutive monthly periods ending at the end of the consumption period in question.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
For a change to Rate DM from Rate DT or a general rate, the minimum billing demand is determined as specified in this article.	For a change to Rate DM from Rate DT or a general rate, the minimum billing demand is determined as specified in this article.	
When a customer terminates a weekly contract and signs another for the delivery of electricity at the same location and for similar purposes within the following 12 consecutive monthly periods, these two contracts are considered to be a single contract for calculation of the minimum billing demand.	When a customer terminates a weekly contract and signs another for the delivery of electricity at the same location and for similar purposes within the following 12 consecutive monthly periods, these two contracts are considered to be a single contract for calculation of the minimum billing demand.	
2.26 Base billing demand The base billing demand is the higher of the following values:	2.26 <u>28</u> Base billing demand The base billing demand is the higher of the following values:	
a) 50 kilowatts or	a) 50 kilowatts or	
b) 4 kilowatts times the multiplier.	b) 4 kilowatts times the multiplier.	
2.27 Multiplier The multiplier is determined as follows:	2.27 <u>29</u> Multiplier The multiplier is determined as follows:	
a) Apartment building or community residence consisting of dwellings:	a) Apartment building or community residence consisting of dwellings:	
Number of dwellings in the apartment building or community residence.	Number of dwellings in the apartment building or community residence.	
b) Community residence consisting of dwellings and rooms:	b) Community residence consisting of dwellings and rooms:	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
Number of dwellings in the community residence	Number of dwellings in the community residence	
plus	plus	
1 for the first 9 rooms	1 for the first 9 rooms	
plus	plus	
1 for each additional room.	1 for each additional room.	
c) Rooming house or community residence with 10 rooms or more:	c) Rooming house or community residence with 10 rooms or more:	
1 for the first 9 rooms	1 for the first 9 rooms	
plus	plus	
1 for each additional room.	1 for each additional room.	
2.28 Mixed use When the electricity is not exclusively for habitation purposes, Rate DM applies on condition that the installed capacity for purposes other than habitation does not exceed 10 kilowatts. In such cases, the multiplier, as defined in Article 2.27, is incremented by 1.	2.28-30 Mixed use When the electricity is not exclusively for habitation purposes, Rate DM applies on condition that the installed capacity for purposes other than habitation does not exceed 10 kilowatts. In such cases, the multiplier, as defined in Article 2.2729, is incremented by 1.	
If the installed capacity for purposes other than habitation exceeds 10 kilowatts, the appropriate general rate applies.	If the installed capacity for purposes other than habitation exceeds 10 kilowatts, the appropriate general rate applies.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
In determining the installed capacity for purposes other than habitation, any central water heating, space heating or air conditioning equipment for both habitation and other purposes is not considered.	In determining the installed capacity for purposes other than habitation, any central water heating, space heating or air conditioning equipment for both habitation and other purposes is not considered.	
Section 5 – Rate DT	Section 5 – Rate DT	
2.29 Application Rate DT applies to a contract eligible for one of the domestic rates when the customer uses a dual-energy system that meets the conditions stipulated in Article 2.31.	2.29-31 Application Rate DT applies to a contract eligible for one of the domestic rates when the customer uses a dual-energy system that meets the conditions stipulated in Article 2.31-33.	
In that case, Rate DT applies to all of the customer's consumption	In that case, Rate DT applies to all of the customer's consumption.	
2.30 Definition In this section, the following definition applies:	2.30-32 Definition In this section, the following definition applies:	
dual-energy system: A central system used for the heating of space and water, and designed in such a way that electricity can be used as the main heating source and a fuel as the auxiliary source.	dual-energy system: A central system used for the heating of space and water, and designed in such a way that electricity can be used as the main heating source and a fuel as the auxiliary source.	
2.31 Characteristics of the dual-energy system The dual-energy system must meet all of the following conditions:	2.31-33 Characteristics of the dual-energy system The dual-energy system must meet all of the following conditions:	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
a) The capacity of the dual-energy system in fuel mode must be sufficient to heat the premises in question. The energy sources of the dual-energy system must not be used simultaneously;	a) The capacity of the dual-energy system in fuel mode must be sufficient to heat the premises in question. The energy sources of the dual-energy system must not be used simultaneously;	
b) The dual-energy system must be equipped with an automatic switch permitting transfer from one source of energy to the other. For this purpose, the automatic switch must be connected to a temperature gauge in accordance with the provisions of subparagraph c) hereinafter;	b) The dual-energy system must be equipped with an automatic switch permitting transfer from one source of energy to the other. For this purpose, the automatic switch must be connected to a temperature gauge in accordance with the provisions of subparagraph c) hereinafter;	
c) The temperature gauge is supplied and installed by Hydro-Québec in a location and under conditions which Hydro-Québec determines. The gauge indicates to the automatic switch when a change of operating mode is required in view of the outdoor temperature. The fuel mode is used when the outdoor temperature is below -12°C or -15°C , depending on the climate zones defined by Hydro-Québec;	c) The temperature gauge is supplied and installed by Hydro-Québec in a location and under conditions which Hydro-Québec determines. The gauge indicates to the automatic switch when a change of operating mode is required in view of the outdoor temperature. The fuel mode is used when the outdoor temperature is below -12°C or -15°C , depending on the climate zones defined by Hydro-Québec;	
d) The customer may also use a manual switch to change from one source of energy to the other;	d) The customer may also use a manual switch to change from one source of energy to the other.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
2.32 Sign-up for Rate DT To sign up for Rate DT, the customer must submit an application to Hydro-Québec in writing by completing the <i>Certificate of Eligibility – Dual Energy</i> form available at www.hydroquebec.com .	2.32-34 Sign up for Rate DT To sign up for Rate DT, the customer must submit an application to Hydro-Québec in writing by completing the <i>Certificate of Eligibility – Dual Energy</i> form available at www.hydroquebec.com .	
The customer must notify Hydro-Québec of any change made to the dual-energy system during the term of the contract that would render it ineligible for Rate DT.	The customer must notify Hydro-Québec of any change made to the dual-energy system during the term of the contract that would render it ineligible for Rate DT.	
2.33 Recovery after a power failure The dual-energy system may be equipped with a device that, after a power failure, makes it possible for the dual-energy system to operate, for some time, on the auxiliary energy source only, regardless of the outdoor temperature. The device must meet Hydro-Québec's requirements.	2.33-35 Recovery after a power failure The dual-energy system may be equipped with a device that, after a power failure, makes it possible for the dual-energy system to operate, for some time, on the auxiliary energy source only, regardless of the outdoor temperature. The device must meet Hydro-Québec's requirements.	
2.34 Structure of Rate DT The structure of Rate DT for a weekly contract is as follows:	2.34-36 Structure of Rate DT The structure of Rate DT for a weekly contract is as follows:	
46.154 ¢ system access charge for each day in the consumption period, times the multiplier,	46.154 ¢ system access charge for each day in the consumption period, times the multiplier,	
plus	plus	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
5.131 ¢ per kilowatthour for energy consumed when the temperature is equal to or higher than -12°C or -15°C, depending on the climate zones defined by Hydro-Québec, and	5. 299 ¹³¹ ¢ per kilowatthour for energy consumed when the temperature is equal to or higher than -12°C or -15°C, depending on the climate zones defined by Hydro-Québec, and	
30.001 ¢ per kilowatthour for energy consumed when the temperature is below -12°C or -15°C, as applicable,	30. 979 ⁰⁰¹ ¢ per kilowatthour for energy consumed when the temperature is below -12°C or -15°C, as applicable,	
plus a monthly charge of	plus a monthly charge of	
\$7.266 per kilowatt of billing demand in excess of the base billing demand.	\$7. 477 ²⁶⁶ per kilowatt of billing demand in excess of the base billing demand.	
If applicable, the credit for supply, as described in Article 12.3, applies.	If applicable, the credit for supply, as described in Article 12.3, applies.	
2.35 Multiplier For a contract at Rate DT, the multiplier is 1 except when there is bulk metering that includes the consumption of the dual-energy system, and when the contract was subject to Rate DT or eligible for Rate DM on May 31, 2009.	2.35³⁷ Multiplier For a contract at Rate DT, the multiplier is 1 except when there is bulk metering that includes the consumption of the dual-energy system, and when the contract was subject to Rate DT or eligible for Rate DM on May 31, 2009.	
When the multiplier is not 1, it is determined as specified in Article 2.27.	When the multiplier is not 1, it is determined as specified in Article 2. 27 ²⁹ .	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
2.36 Billing demand The billing demand at Rate DT is equal to the maximum power demand during the consumption period in question, but is never less than the minimum billing demand as defined in Article 2.37.	2.36-38 Billing demand The billing demand at Rate DT is equal to the maximum power demand during the consumption period in question, but is never less than the minimum billing demand as defined in Article 2.3739.	
2.37 Minimum billing demand The minimum billing demand for any given consumption period is equal to 65% of the maximum power demand during a consumption period that falls wholly within the winter period included in the 12 consecutive monthly periods ending at the end of the consumption period in question.	2.37-39 Minimum billing demand The minimum billing demand for any given consumption period is equal to 65% of the maximum power demand during a consumption period that falls wholly within the winter period included in the 12 consecutive monthly periods ending at the end of the consumption period in question.	
For a change to Rate DT from Rate DP, Rate DM or a general rate, the minimum billing demand is determined as specified in this article.	For a change to Rate DT from Rate DP, Rate DM or a general rate, the minimum billing demand is determined as specified in this article.	
When a customer terminates a weekly contract and signs another for the delivery of electricity at the same location and for similar purposes within the following 12 consecutive monthly periods, these two contracts are considered to be a single contract for calculation of the minimum billing demand.	When a customer terminates a weekly contract and signs another for the delivery of electricity at the same location and for similar purposes within the following 12 consecutive monthly periods, these two contracts are considered to be a single contract for calculation of the minimum billing demand.	
2.38 Base billing demand The base billing demand is the higher of the following values:	2.38-40 Base billing demand The base billing demand is the higher of the following values:	
a) 50 kilowatts or	a) 50 kilowatts or	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
b) 4 kilowatts times the multiplier.	b) 4 kilowatts times the multiplier.	
2.39 Apartment building, community residence or rooming house with a dual-energy system For an apartment building, community residence or rooming house, a customer who uses a dual-energy system that meets the conditions in Article 2.31 may opt for Rate DT. If the electricity is exclusively for habitation purposes, Rate DT applies in accordance with the following conditions:	2.39-41 Apartment building, community residence or rooming house with a dual-energy system For an apartment building, community residence or rooming house, a customer who uses a dual-energy system that meets the conditions in Article 2.34-33 may opt for Rate DT. If the electricity is exclusively for habitation purposes, Rate DT applies in accordance with the following conditions:	
a) When the electricity for a dwelling is metered separately and the meter records the consumption of a dual-energy system, the contract for such dwelling is subject to Rate DT;	a) When the electricity for a dwelling is metered separately and the meter records the consumption of a dual-energy system, the contract for such dwelling is subject to Rate DT;	
b) When the electricity for the common areas and collective services is metered separately and the meter records the consumption of the dual-energy system, the contract is subject to Rate DT;	b) When the electricity for the common areas and collective services is metered separately and the meter records the consumption of the dual-energy system, the contract is subject to Rate DT;	
c) When there is bulk metering and the meter records the consumption of the dual-energy system, the contract is subject to Rate DT;	c) When there is bulk metering and the meter records the consumption of the dual-energy system, the contract is subject to Rate DT;	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
d) When there is bulk metering but the dual-energy system is metered separately, such system is subject to a distinct contract at Rate DT.	d) When there is bulk metering but the dual-energy system is metered separately, such system is subject to a distinct contract at Rate DT.	
When the electricity is not exclusively for habitation purposes, Rate DT applies under the provisions of Article 2.40.	When the electricity is not exclusively for habitation purposes, Rate DT applies under the provisions of Article 2.420.	
2.40 Mixed use When the electricity is not exclusively for habitation purposes, Rate DT applies on condition that the installed capacity for purposes other than habitation does not exceed 10 kilowatts.	2.40 42 Mixed use When the electricity is not exclusively for habitation purposes, Rate DT applies on condition that the installed capacity for purposes other than habitation does not exceed 10 kilowatts.	
Where there is bulk metering, where the meter records the consumption of the dual-energy system and where the contract was subject to Rate DT or eligible for Rate DM on May 31, 2009, the multiplier, as defined in Article 2.35, is incremented by 1.	Where there is bulk metering, where the meter records the consumption of the dual-energy system and where the contract was subject to Rate DT or eligible for Rate DM on May 31, 2009, the multiplier, as defined in Article 2.3537, is incremented by 1.	
If the installed capacity for purposes other than habitation exceeds 10 kilowatts, the appropriate general rate applies.	If the installed capacity for purposes other than habitation exceeds 10 kilowatts, the appropriate general rate applies.	
In determining the installed capacity for purposes other than habitation, any central water or space heating or air conditioning equipment for both habitation and other purposes is not considered.	In determining the installed capacity for purposes other than habitation, any central water or space heating or air conditioning equipment for both habitation and other purposes is not considered.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
2.41 Farms When a distribution service loop supplies a farm, or both a farm and a dwelling, Rate DT applies if the following conditions are met:	2.41-43 Farms When a distribution service loop supplies a farm, or both a farm and a dwelling, Rate DT applies if the following conditions are met:	
a) This distribution service loop must supply at least one dual-energy system;	a) This distribution service loop must supply at least one dual-energy system;	
b) Each dual-energy system must meet all of the conditions specified in Article 2.31;	b) Each dual-energy system must meet all of the conditions specified in Article 2.31-33;	
c) The installed capacity of each dual-energy system must be no less than 50% of the installed capacity of the premises it serves;	c) The installed capacity of each dual-energy system must be no less than 50% of the installed capacity of the premises it serves;	
d) The installed capacity of all premises supplied by this distribution service loop that are not served by a dual-energy system must not exceed 10 kilowatts.	d) The installed capacity of all premises supplied by this distribution service loop that are not served by a dual-energy system must not exceed 10 kilowatts.	
If the farm does not meet these conditions, it shall be subject to the appropriate domestic rate, if it is eligible for such rate, or to the appropriate general rate	If the farm does not meet these conditions, it shall be subject to the appropriate domestic rate, if it is eligible for such rate, or to the appropriate general rate.	

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2.42 Duration of rate application Rate DT applies as of the date the appropriate meter is installed. A customer may, at any time, opt for another rate for which the contract is eligible. The new rate comes into effect either at the beginning of the consumption period during which Hydro-Québec receives the customer's written request or at the beginning of the consumption period following the request. It will apply for a minimum of 12 consecutive monthly periods, after which the customer may sign up for another rate for which the contract is eligible by submitting a rate change request.	2.42-44 Duration of rate application Rate DT applies as of the date the appropriate meter is installed. A customer may, at any time, opt for another rate for which the contract is eligible. The new rate comes into effect either at the beginning of the consumption period during which Hydro-Québec receives the customer's written request or at the beginning of the consumption period following the request. It will apply for a minimum of 12 consecutive monthly periods, after which the customer may sign up for another rate for which the contract is eligible by submitting a rate change request.	
2.43 Non-compliance with conditions If Hydro-Québec is notified by the customer or notes that a dual-energy system no longer meets one of the conditions of application of Rate DT, the contract then becomes subject to the appropriate domestic rate, if it is eligible for such rate, or to the appropriate general rate. Unless the customer corrects the situation within 10 business days, the new rate comes into effect at the beginning of the consumption period during which the non-compliance was reported by the customer or noted by Hydro-Québec. Alternatively, at the customer's discretion, it may take effect at the beginning of one of the 12 previous monthly periods. The new rate will apply for a minimum of 12 consecutive monthly periods, after which the customer may sign up for another rate for which the contract is eligible by submitting a rate change request.	2.43-45 Non-compliance with conditions If Hydro-Québec is notified by the customer or notes that a dual-energy system no longer meets one of the conditions of application of Rate DT, the contract then becomes subject to the appropriate domestic rate, if it is eligible for such rate, or to the appropriate general rate. Unless the customer corrects the situation within 10 business days, the new rate comes into effect at the beginning of the consumption period during which the non-compliance was reported by the customer or noted by Hydro-Québec. Alternatively, at the customer's discretion, it may take effect at the beginning of one of the 12 previous monthly periods. The new rate will apply for a minimum of 12 consecutive monthly periods, after which the customer may sign up for another rate for which the contract is eligible by submitting a rate change request.	

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2.44 Fraud If the customer commits fraud, manipulates or alters the dual-energy system, hinders its functioning in any way, or uses it for purposes other than those provided for under these <i>Rates</i> , Hydro-Québec will terminate the contract at Rate DT. The contract then becomes subject to the appropriate domestic rate, if it is eligible for such rate, or to the appropriate general rate. Rate DT can only apply again to the same contract after a period of 365 days.	2.44-46 Fraud If the customer commits fraud, manipulates or alters the dual-energy system, hinders its functioning in any way, or uses it for purposes other than those provided for under these <i>Rates</i> , Hydro-Québec will terminate the contract at Rate DT. The contract then becomes subject to the appropriate domestic rate, if it is eligible for such rate, or to the appropriate general rate. Rate DT can only apply again to the same contract after a period of 365 days.	
Section 6 – Net Metering for Customer-Generators – Option I	Section 6 – Net Metering for Customer-Generators – Option I	
2.45 Application The Net Metering Option described in this section applies to the Rate D, Rate DM or Rate DP contract of a customer whose maximum self-generation capacity does not exceed 1,000 kilowatts.	2.45-47 Application The Net Metering Option described in this section applies to the Rate D, Rate DM- or , Rate DP <u>or Rate DG</u> contract of a customer whose maximum self-generation capacity does not exceed 1,000 kilowatts.	Alignment with the new Rate DG.
2.46 Definitions In this section, the following definitions apply:	2.46-48 Definitions In this section, the following definitions apply:	
customer-generator: A customer who generates electricity at a facility they own and operate to satisfy all or part of their electricity needs.	customer-generator: A customer who generates electricity at a facility they own and operate to satisfy all or part of their electricity needs.	
electricity delivered: The electricity supplied by Hydro-Québec during a consumption period.	electricity delivered: The electricity supplied by Hydro-Québec during a consumption period.	

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electricity injected: The electricity fed into the Hydro-Québec system by the customer-generator during a consumption period.	electricity injected: The electricity fed into the Hydro-Québec system by the customer-generator during a consumption period.	
net consumption: The difference between the volume of electricity delivered and the volume of electricity injected, when the volume of electricity delivered is greater than the volume of electricity injected.	net consumption: The difference between the volume of electricity delivered and the volume of electricity injected, when the volume of electricity delivered is greater than the volume of electricity injected.	
net surplus: The difference between the volume of electricity injected and the volume of electricity delivered, when the volume of electricity injected is greater than the volume of electricity delivered.	net surplus: The difference between the volume of electricity injected and the volume of electricity delivered, when the volume of electricity injected is greater than the volume of electricity delivered.	
surplus bank: A bank in which the net surplus accumulates and from which the net consumption is subtracted.	surplus bank: A bank in which the net surplus accumulates and from which the net consumption is subtracted.	
When net consumption (C_t) for a consumption period is 0:	When net consumption (C_t) for a consumption period is 0:	
$B_t = B_{t-1} + S_t$	$B_t = B_{t-1} + S_t$	
When net consumption (C_t) for a consumption period is greater than 0:	When net consumption (C_t) for a consumption period is greater than 0:	
$B_t = B_{t-1} - C_t$	$B_t = B_{t-1} - C_t$	
where	where	
B_t = the surplus bank for the consumption period;	B_t = the surplus bank for the consumption period;	

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B_{t-1} = the surplus bank for the preceding consumption period;	B_{t-1} = the surplus bank for the preceding consumption period;	
C_t = the net consumption for the consumption period;	C_t = the net consumption for the consumption period;	
S_t = the net surplus for the consumption period;	S_t = the net surplus for the consumption period;	
t = the consumption period.	t = the consumption period.	
2.47 Sign-up procedure To sign up for this option, the customer must submit an application to Hydro-Québec in writing by completing the <i>Net Metering Enrollment Application</i> form available at www.hydroquebec.com .	2.47-49 Sign-up procedure To sign up for this option, the customer must submit an application to Hydro-Québec in writing by completing the <i>Net Metering Enrollment Application</i> form available at www.hydroquebec.com .	
Hydro-Québec notifies the customer in writing of its decision to accept or deny their request to connect their self-generation facility to the grid and sign up for this option.	Hydro-Québec notifies the customer in writing of its decision to accept or deny their request to connect their self-generation facility to the grid and sign up for this option.	
2.48 Eligibility To be eligible for this option, the customer must meet the following conditions:	2.48-50 Eligibility To be eligible for this option, the customer must meet the following conditions:	
a) Their maximum self-generation capacity must not exceed the lesser of:	b) Their maximum self-generation capacity must not exceed the lesser of:	
- 1,000 kilowatts, or	- 1,000 kilowatts, or	

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ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
- the estimated maximum power demand for the contract;	- the estimated maximum power demand for the contract;	
b) The electricity must be generated at a facility that is located at the same delivery point as the contract;	b) The electricity must be generated at a facility that is located at the same delivery point as the contract;	
c) The customer must use one or more of the following types of generation only:	c) The customer must use one or more of the following types of generation only:	
- wind power,	- wind power,	
- photovoltaic power,	- photovoltaic power,	
- hydroelectric power,	- hydroelectric power,	
- geothermal power for generation of electricity,	- geothermal power for generation of electricity,	
- bioenergy (biogas or forest biomass residue).	- bioenergy (biogas or forest biomass residue).	
2.49 Sign-up date This option takes effect at the start of the first consumption period following installation of the appropriate metering equipment.	2.49-51 Sign-up date This option takes effect at the start of the first consumption period following installation of the appropriate metering equipment.	
2.50 Billing During the entire period in which the Net Metering Option is in effect, the bill for each consumption period is established as follows:	2.50-52 Billing During the entire period in which the Net Metering Option is in effect, the bill for each consumption period is established as follows:	

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a) the system access charge for the rate applicable to the contract	a) the system access charge for the rate applicable to the contract	
plus	plus	
b) the amount billed for the electricity delivered, minus the balance in the surplus bank, based on the prices and conditions for the applicable rate and taking into account, if applicable, the credit for supply applicable to domestic rates as described in Article 12.3. The amount billed cannot be negative.	b) the amount billed for the electricity delivered, minus the balance in the surplus bank, based on the prices and conditions for the applicable rate and taking into account, if applicable, the credit for supply applicable to domestic rates as described in Article 12.3. The amount billed cannot be negative.	
2.51 Surplus bank restrictions The surplus bank is reset to 0 either:	2.51-53 Surplus bank restrictions The surplus bank is reset to 0 either:	
a) on March 31 of each even year;	a) on March 31 of each even year;	
b) at the start of the consumption period beginning after a date selected by the customer that falls within the 24 months following the sign-up date established in accordance with Article 2.49 and every 24 months thereafter;	b) at the start of the consumption period beginning after a date selected by the customer that falls within the 24 months following the sign-up date established in accordance with Article 2.49-51 and every 24 months thereafter;	
c) when this option ceases to apply.	c) when this option ceases to apply.	
When the surplus bank is reset to 0, the customer is credited the balance at the price of the average cost of electricity supply, i.e., 4.730¢ per kilowatthour.	When the surplus bank is reset to 0, the customer is credited the balance at the price of the average cost of electricity supply, i.e., 4.800730¢ per kilowatthour.	

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The balance in the surplus bank may not be applied to a different contract.	The balance in the surplus bank may not be applied to a different contract.	
2.52 Restrictions	2.52-54 Restrictions	
Hydro-Québec reserves the right to deny a customer's sign-up request based on system management requirements and the system's capacity to handle the electricity injected.	Hydro-Québec reserves the right to deny a customer's sign-up request based on system management requirements and the system's capacity to handle the electricity injected.	
Moreover, the provisions of the Net Metering Option shall not be interpreted as an obligation on the part of Hydro-Québec to assume additional costs to install equipment or reinforce the transmission or distribution system in order to supply a customer wishing to sign up for this option. Hydro-Québec will not build any new facilities to offer this option, nor allocate existing facilities to guarantee the possibility of injecting electricity into the system. The customer shall assume any and all costs associated with the injection of electricity under the Net Metering Option.	Moreover, the provisions of the Net Metering Option shall not be interpreted as an obligation on the part of Hydro-Québec to assume additional costs to install equipment or reinforce the transmission or distribution system in order to supply a customer wishing to sign up for this option. Hydro-Québec will not build any new facilities to offer this option, nor allocate existing facilities to guarantee the possibility of injecting electricity into the system. The customer shall assume any and all costs associated with the injection of electricity under the Net Metering Option.	
2.53 Termination A customer who no longer wishes to benefit from this option must notify Hydro-Québec in writing.	2.53-55 Termination A customer who no longer wishes to benefit from this option must notify Hydro-Québec in writing.	
The option ceases to apply at the end of the consumption period in which Hydro-Québec receives the written termination notification from the customer.	The option ceases to apply at the end of the consumption period in which Hydro-Québec receives the written termination notification from the customer.	

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The customer is not eligible to sign up for this option again until at least 12 consecutive months after the termination date.	The customer is not eligible to sign up for this option again until at least 12 consecutive months after the termination date.	
A customer who wishes to sign up once again for this option must submit a new application to Hydro-Québec in accordance with the provisions of Article 2.47.	A customer who wishes to sign up once again for this option must submit a new application to Hydro-Québec in accordance with the provisions of Article 2.4749.	
Section 7 – Additional Electricity Option for Photosynthetic Lighting or Space Heating to Raise Crops	Section 7 – Additional Electricity Option for Photosynthetic Lighting or Space Heating to Raise Crops	
2.54 Application The Additional Electricity Option, described in Section 4 of Chapter 6, applies to the domestic Rate D, DP or DM contract of a customer who uses electricity for photosynthetic lighting or for space heating to raise crops, where the maximum power demand has been at least 50 kilowatts during a consumption period included in the 12 consecutive monthly periods preceding the date of the sign-up request, subject to the provisions of articles 2.55, 2.56 and 2.57.	2.54-56 Application The Additional Electricity Option, described in Section 4 of Chapter 6, applies to the domestic Rate D, DP or DM contract of a customer who uses electricity for photosynthetic lighting or for space heating to raise crops, where the maximum power demand has been at least 50 kilowatts during a consumption period included in the 12 consecutive monthly periods preceding the date of the sign-up request, subject to the provisions of articles 2.557, 2.568 and 2.579.	
It does not apply to a Rate D contract when the customer is signed up for the Winter Credit Option described in Section 8 of this chapter. Customers with a Rate Flex D contract described in Section 9 described in Section 11 of this chapter are also ineligible.	It does not apply to a Rate D contract when the customer is signed up for the Winter Credit Option described in Section 8 of this chapter. Customers with a Rate Flex D contract described in Section 9 described in Section 11 of this chapter are also ineligible.	

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2.55 Sign-up procedure A customer wishing to sign up for the Additional Electricity Option must submit a request to Hydro-Québec in writing at least 15 business days before the start of the consumption period for which the option is being requested. Subject to installation of the appropriate metering equipment, agreement on the reference power and Hydro-Québec's written approval, the option takes effect at the beginning of the consumption period following the period during which Hydro-Québec receives the written request.	2.55-57 Sign-up procedure A customer wishing to sign up for the Additional Electricity Option must submit a request to Hydro-Québec in writing at least 15 business days before the start of the consumption period for which the option is being requested. Subject to installation of the appropriate metering equipment, agreement on the reference power and Hydro-Québec's written approval, the option takes effect at the beginning of the consumption period following the period during which Hydro-Québec receives the written request.	
2.56 Establishing reference power Upon receiving a request for the Additional Electricity Option for Photosynthetic Lighting or Space Heating to Raise Crops, Hydro-Québec may base the reference power on the normal consumption profile, i.e., excluding these two uses.	2.56-58 Establishing reference power Upon receiving a request for the Additional Electricity Option for Photosynthetic Lighting or Space Heating to Raise Crops, Hydro-Québec may base the reference power on the normal consumption profile, i.e., excluding these two uses.	
2.57 Conditions of application The conditions defined in Section 4 of Chapter 6 apply, with the following adjustments:	2.57-59 Conditions of application The conditions defined in Section 4 of Chapter 6 apply, with the following adjustments:	
a) The price of additional electricity set according to Article 6.52 cannot be lower than the average price at Rate M, based only on the second-tier energy price for 25-kV service and a 100% load factor;	a) The price of additional electricity set according to Article 6.52 cannot be lower than the average price at Rate M, based only on the second-tier energy price for 25-kV service and a 100% load factor;	

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b) Rate L and Rate LG mentioned in articles 6.47, 6.51, 6.54 and 6.55 are replaced by rates D, DP and DM;	b) Rate L and Rate LG mentioned in articles 6.47, 6.51, 6.54 and 6.55 are replaced by rates D, DP and DM;	
c) The adjustment for the difference in power factor provided for in Article 6.55 is made if the power factor for the actual consumption or the reference power, or for both, is lower than 90%.	c) The adjustment for the difference in power factor provided for in Article 6.55 is made if the power factor for the actual consumption or the reference power, or for both, is lower than 90%.	
Section 8 – Winter Credit Option for Rate D Customers	Section 8 – Winter Credit Option for Rate D Customers	
2.58 Application The Winter Credit Option described in this section is reserved for the Rate D contract to which it applied up to March 31, 2026, provided that the customer is able to reduce consumption at Hydro-Québec's request during peak hours as defined in Article 2.59.	2.58-60 Application The Winter Credit Option described in this section is reserved for the Rate D <u>or Rate DG</u> contract to which it applied up to March 31, 2026, provided that the customer is able to reduce consumption at Hydro-Québec's request during peak hours as defined in Article 2.59 <u>61</u> .	Alignment with the new Rate DG.
2.59 Definitions In this section, the following definitions apply:	2.59-61 Definitions In this section, the following definitions apply:	
energy curtailed: A value, expressed in kilowatthours, corresponding to the difference between the reference energy and the energy consumption during the peak demand event. This value cannot be negative.	energy curtailed: A value, expressed in kilowatthours, corresponding to the difference between the reference energy and the energy consumption during the peak demand event. This value cannot be negative.	

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peak demand event: The sequence of peak hours indicated by Hydro-Québec in the peak demand event notification sent to the customer in accordance with Article 2.62.	peak demand event: The sequence of peak hours indicated by Hydro-Québec in the peak demand event notification sent to the customer in accordance with Article 2.6264.	
peak hours: All hours from 06:00 to 10:00 and from 16:00 to 20:00 during the winter period, excluding December 24, 25, 26 and 31, January 1 and 2, as well as Good Friday and Easter Monday when the latter fall within the winter period.	peak hours: All hours from 06:00 to 10:00 and from 16:00 to 20:00 during the winter period, excluding December 24, 25, 26 and 31, January 1 and 2, as well as Good Friday and Easter Monday when the latter fall within the winter period.	
reference energy: A value, expressed in kilowatthours, representing the customer's estimated energy consumption during the peak demand event according to their normal consumption profile. This value is equal to the sum of the averages of the actual values recorded each hour during the relevant time range in the reference period, excluding the minimum and maximum values for each hour, and the temperature adjustment.	reference energy: A value, expressed in kilowatthours, representing the customer's estimated energy consumption during the peak demand event according to their normal consumption profile. This value is equal to the sum of the averages of the actual values recorded each hour during the relevant time range in the reference period, excluding the minimum and maximum values for each hour, and the temperature adjustment.	
"reference period": Depending on whether the critical peak event occurs on a weekday or weekend, the period corresponding to the peak hours of the 5 weekdays or 5 weekend days preceding the day of the critical peak event and during which there was no such event.	reference period: Depending on whether the peak demand event occurs on a weekday or weekend, the period corresponding to the peak hours of the 5 weekdays or 5 weekend days preceding the day of the peak demand event and during which there was no such event.	
temperature adjustment: A value, expressed in kilowatthours, that is equal to the difference between:	temperature adjustment: A value, expressed in kilowatthours, that is equal to the difference between:	

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- the sum of the actual values recorded each hour during the period of 3 consecutive hours beginning 5 hours before the start of a peak demand event that occurs in the morning, and	- the sum of the actual values recorded each hour during the period of 3 consecutive hours beginning 5 hours before the start of a peak demand event that occurs in the morning, and	
- the sum of the averages of the actual values recorded each hour during the corresponding time ranges in the reference period, excluding the minimum and maximum values for each hour;	- the sum of the averages of the actual values recorded each hour during the corresponding time ranges in the reference period, excluding the minimum and maximum values for each hour;	
Or	Or	
- the sum of the actual values recorded each hour during the period of 2 consecutive hours beginning 4 hours before the start of a peak demand event occurring in the evening, and	- the sum of the actual values recorded each hour during the period of 2 consecutive hours beginning 4 hours before the start of a peak demand event occurring in the evening, and	
- the sum of the averages of the actual values recorded each hour during the corresponding time ranges in the reference period, excluding the minimum and maximum values for each hour;	- the sum of the averages of the actual values recorded each hour during the corresponding time ranges in the reference period, excluding the minimum and maximum values for each hour;	
except if the energy curtailed exceeds 40 kWh, in which case the temperature adjustment is limited to:	except if the energy curtailed exceeds 40 kWh, in which case the temperature adjustment is limited to:	

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- 2 times the sum of the averages of the actual values recorded each hour during the periods of 3 consecutive hours beginning 5 hours before all the corresponding time ranges in the reference period if the peak demand event occurs in the morning, excluding the minimum and maximum values for each hour,	- 2 times the sum of the averages of the actual values recorded each hour during the periods of 3 consecutive hours beginning 5 hours before all the corresponding time ranges in the reference period if the peak demand event occurs in the morning, excluding the minimum and maximum values for each hour,	
or	or	
- 2 times the sum of the averages of the actual values recorded each hour during the periods of 2 consecutive hours beginning 4 hours before the start of all the corresponding time ranges in the reference period if the peak demand event occurs in the evening, excluding the minimum and maximum values for each hour.	- 2 times the sum of the averages of the actual values recorded each hour during the periods of 2 consecutive hours beginning 4 hours before the start of all the corresponding time ranges in the reference period if the peak demand event occurs in the evening, excluding the minimum and maximum values for each hour.	
This value is prorated accorded to the number of hours included in the peak demand event.	This value is prorated accorded to the number of hours included in the peak demand event.	
2.60 Sign-up procedure To sign up for this option, the customer must submit a request either through the Customer Space at www.hydroquebec.com or by contacting Hydro-Québec's customer services.	2.60-62 Sign-up procedure To sign up for this option, the customer must submit a request either through the Customer Space at www.hydroquebec.com or by contacting Hydro-Québec's customer services.	

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Hydro-Québec notifies the customer in writing of its decision to accept or deny the request within 5 business days of receiving it. If the request is accepted, the option applies as of the day following Hydro-Québec's acceptance.	Hydro-Québec notifies the customer in writing of its decision to accept or deny the request within 5 business days of receiving it. If the request is accepted, the option applies as of the day following Hydro-Québec's acceptance.	
Hydro-Québec reserves the right to deny a customer's sign-up request or terminate a customer's enrollment in this option if it encounters recurring problems in gathering hourly metering data.	Hydro-Québec reserves the right to deny a customer's sign-up request or terminate a customer's enrollment in this option if it encounters recurring problems in gathering hourly metering data.	
2.61 Eligibility To be eligible for this option, the customer must meet the following conditions:	2.61-63 Eligibility To be eligible for this option, the customer must meet the following conditions:	
a) Metering at each delivery point must be done by a single communicating meter installed by Hydro-Québec;	a) Metering at each delivery point must be done by a single communicating meter installed by Hydro-Québec;	
b) The customer must have created a Customer Space at www.hydroquebec.com and, for as long as this option applies, this Space must include a valid email address to which the peak demand event notifications will be sent;	b) The customer must have created a Customer Space at www.hydroquebec.com and, for as long as this option applies, this Space must include a valid email address to which the peak demand event notifications will be sent;	
c) The customer's contract must have a consumption history of at least 1 monthly period;	c) The customer's contract must have a consumption history of at least 1 monthly period;	
d) The electrical installation must not be supplied by an off-grid system;	d) The electrical installation must not be supplied by an off-grid system;	

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e) The customer must not be signed up for a Net Metering Option.	e) The customer must not be signed up for a Net Metering Option.	
2.62 Conditions applicable to peak demand events Peak events may occur at any time during peak hours. They must meet the following conditions:	2.62-64 Conditions applicable to peak demand events Peak events may occur at any time during peak hours. They must meet the following conditions:	
Maximum number of events per day: 2	Maximum number of events per day: 2	
Minimum interval between 2 events (hours): 6	Minimum interval between 2 events (hours): 6	
Duration of each event (hours): 4	Duration of each event (hours): 4	
Maximum duration of events per winter period (hours): 120	Maximum duration of events per winter period (hours): 120	
2.63 Peak demand event notifications As of the time the option applies, Hydro-Québec will send a peak demand event notification by email, push notification or both, or via any other method agreed upon with the customer, before 15:00 on the day prior to each peak demand event. The notifications shall include the event's start and end times.	2.63-65 Peak demand event notifications As of the time the option applies, Hydro-Québec will send a peak demand event notification by email, push notification or both, or via any other method agreed upon with the customer, before 15:00 on the day prior to each peak demand event. The notifications shall include the event's start and end times.	
Delivery times for notifications may vary depending on the transmission process used by the customer's telecommunications provider.	Delivery times for notifications may vary depending on the transmission process used by the customer's telecommunications provider.	
If a peak demand event occurs the day after Hydro-Québec's acceptance, the notification may be sent after 15:00.	If a peak demand event occurs the day after Hydro-Québec's acceptance, the notification may be sent after 15:00.	

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Hydro-Québec will also post all peak demand event notifications on its website at www.hydroquebec.com .	Hydro-Québec will also post all peak demand event notifications on its website at www.hydroquebec.com .	
Hydro-Québec cannot be held responsible for non-receipt of a notification due to the failure of systems or equipment belonging to the customer or their telecommunications provider.	Hydro-Québec cannot be held responsible for non-receipt of a notification due to the failure of systems or equipment belonging to the customer or their telecommunications provider.	
2.64 Credit For each consumption period during which one or more peak demand events occur, the customer is entitled to the following credit:	2.64-66 Credit For each consumption period during which one or more peak demand events occur, the customer is entitled to the following credit:	
58.490 ¢ per kilowatthour of energy curtailed.	60.186 58.490 ¢ per kilowatthour of energy curtailed.	
No credit is given for a peak demand event if the value of the energy curtailed is less than 1.000¢.	No credit is given for a peak demand event if the value of the energy curtailed is less than 1.000¢.	
2.65 Termination A customer who no longer wishes to benefit from this option must notify Hydro-Québec in writing through the Customer Space at www.hydroquebec.com or by calling customer services.	2.65-67 Termination A customer who no longer wishes to benefit from this option must notify Hydro-Québec in writing through the Customer Space at www.hydroquebec.com or by calling customer services.	
The option will cease to apply the day after Hydro-Québec is notified.	The option will cease to apply the day after Hydro-Québec is notified.	
Section 9 – Rate Flex D	Section 9 – Rate Flex D	

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2.66 Application Rate Flex D applies to the Rate D—eligible contract of a customer who is able to reduce consumption, at Hydro-Québec's request, during peak hours as defined in Article 2.67.	2.66-68 Application Rate Flex D applies to the Rate D—eligible contract of a customer who is able to reduce consumption, at Hydro-Québec's request, during peak hours as defined in Article 2.67-69.	
2.67 Definitions In this section, the following definitions apply:	2.67-69 Definitions In this section, the following definitions apply:	
peak demand event: The sequence of peak hours indicated by Hydro-Québec in the peak demand event notification sent to the customer in accordance with Article 2.71.	peak demand event: The sequence of peak hours indicated by Hydro-Québec in the peak demand event notification sent to the customer in accordance with Article 2.71-73.	
peak hours: All hours from 06:00 to 09:00 and from 16:00 to 20:00 during the winter period, excluding December 24, 25, 26 and 31, January 1 and 2, as well as Good Friday and Easter Monday when the latter fall within the winter period.	peak hours: All hours from 06:00 to 09:00 and from 16:00 to 20:00 during the winter period, excluding December 24, 25, 26 and 31, January 1 and 2, as well as Good Friday and Easter Monday when the latter fall within the winter period.	
2.68 Sign-up procedure To sign up for this rate, the customer must submit a request through the Customer Space at www.hydroquebec.com , through the site www.hiloenergie.com , or by contacting Hydro-Québec's customer services.	2.68-70 Sign-up procedure To sign up for this rate, the customer must submit a request through the Customer Space at www.hydroquebec.com , through the site www.hiloenergie.com , or by contacting Hydro-Québec's customer services.	
Hydro-Québec notifies the customer in writing of its decision to accept or deny the request within 5 business days of receiving it. The rate applies as of the day following Hydro-Québec's acceptance.	Hydro-Québec notifies the customer in writing of its decision to accept or deny the request within 5 business days of receiving it. The rate applies as of the day following Hydro-Québec's acceptance.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
Hydro-Québec reserves the right to deny the customer's sign-up request or terminate their Rate Flex D contract if it encounters recurring problems in gathering hourly metering data.	Hydro-Québec reserves the right to deny the customer's sign-up request or terminate their Rate Flex D contract if it encounters recurring problems in gathering hourly metering data.	
2.69 Eligibility For the contract to be eligible for this rate, the following conditions must be met:	2.69-71 Eligibility For the contract to be eligible for this rate, the following conditions must be met:	
a) Metering at each delivery point must be done by a single communicating meter installed by Hydro-Québec;	a) Metering at each delivery point must be done by a single communicating meter installed by Hydro-Québec;	
b) The customer must have created a Customer Space at www.hydroquebec.com and, for as long as this rate applies, this Space must include a valid email address to which the peak demand event notifications will be sent;	b) The customer must have created a Customer Space at www.hydroquebec.com and, for as long as this rate applies, this Space must include a valid email address to which the peak demand event notifications will be sent;	
c) Barring any exceptions determined by Hydro-Québec, the customer who terminates their contract at this rate without having prevailed themselves of it for a complete winter period cannot sign up again during that same winter or the following winter period;	c) Barring any exceptions determined by Hydro-Québec, the customer who terminates their contract at this rate without having prevailed themselves of it for a complete winter period cannot sign up again during that same winter or the following winter period;	
d) The electrical installation must not be supplied by an off-grid system;	d) The electrical installation must not be supplied by an off-grid system;	
e) The customer must not be signed up for the Winter Credit Option described in Section 8 of this chapter;	e) The customer must not be signed up for the Winter Credit Option described in Section 8 of this chapter;	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
f) The customer must not be signed up for a Net Metering Option.	f) The customer must not be signed up for a Net Metering Option.	
2.70 Conditions applicable to peak demand events Peak events may occur at any time during peak hours. They must meet the following conditions:	2.70-72 Conditions applicable to peak demand events Peak <u>demand</u> events may occur at any time during peak hours. They must meet the following conditions:	Standardize the term “peak demand” throughout the rest of the text.
Maximum number of events per day: 2	Maximum number of events per day: 2	
Minimum interval between 2 events (hours): 6	Minimum interval between 2 events (hours): 6	
Duration of each event (hours): 4	Duration of each event (hours): 4	
Maximum duration of events per winter period (hours): 120	Maximum duration of events per winter period (hours): 120	
2.71 Peak demand event notifications As of the time Rate Flex D applies, Hydro-Québec will send a peak demand event notification by email, push notification or both, or via any other method agreed upon with the customer, before 15:00 on the day prior to each peak demand event. The notifications shall include the event's start and end times.	2.71-73 Peak demand event notifications As of the time Rate Flex D applies, Hydro-Québec will send a peak demand event notification by email, push notification or both, or via any other method agreed upon with the customer, before 15:00 on the day prior to each peak demand event. The notifications shall include the event's start and end times.	
Delivery times for notifications may vary depending on the transmission process used by the customer's telecommunications provider.	Delivery times for notifications may vary depending on the transmission process used by the customer's telecommunications provider.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
If a peak demand event occurs the day after Hydro-Québec's acceptance, the notification may be sent after 15:00.	If a peak demand event occurs the day after Hydro-Québec's acceptance, the notification may be sent after 15:00.	
Hydro-Québec will also post all peak demand event notifications on its website at www.hydroquebec.com .	Hydro-Québec will also post all peak demand event notifications on its website at www.hydroquebec.com .	
Hydro-Québec cannot be held responsible for non-receipt of a notification due to the failure of systems or equipment belonging to the customer or the customer's telecommunications provider.	Hydro-Québec cannot be held responsible for non-receipt of a notification due to the failure of systems or equipment belonging to the customer or the customer's telecommunications provider.	
2.72 Structure of Rate Flex D The structure of Rate Flex D for a weekly contract is as follows:	2.72-74 Structure of Rate Flex D The structure of Rate Flex D for a weekly contract is as follows:	
46.154 ¢ system access charge for each day in the consumption period	46.154 ¢ system access charge for each day in the consumption period	
plus	plus	
a) During the winter period:	a) During the winter period:	
4.886 ¢ per kilowatthour for energy consumed outside peak demand events, up to the product of 40 kilowatthours and the number of days in the consumption period, and	4.993886 ¢ per kilowatthour for energy consumed outside peak demand events, up to the product of 40 kilowatthours and the number of days in the consumption period, and	
9.131 ¢ per kilowatthour for the remaining energy consumed outside peak demand events, and	9.503131 ¢ per kilowatthour for the remaining energy consumed outside peak demand events, and	

**CHAPTER 2
DOMESTIC RATES**

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
46.463 ¢ per kilowatthour for energy consumed during peak demand events;	47.8106.463 ¢ per kilowatthour for energy consumed during peak demand events;	
or	or	
b) During the summer period:	b) During the summer period:	
7.065 ¢ per kilowatthour for energy consumed, up to the product of 40 kilowatthours and the number of days in the consumption period, and	7.221065 ¢ per kilowatthour for energy consumed, up to the product of 40 kilowatthours and the number of days in the consumption period, and	
11.142 ¢ per kilowatthour for the remaining consumption.	11.636142 ¢ per kilowatthour for the remaining consumption.	
If applicable, the credit for supply, as described in Article 12.3, applies.	If applicable, the credit for supply, as described in Article 12.3, applies.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
	<u>2.75 Change from Rate Flex D to Rate Flex DG or vice versa</u> <u>Except for the exclusions provided for in Article 2.87, Hydro-Québec determines, on April 1 of each year, whether the contract must change to Rate Flex DG or to Rate Flex D, as applicable. Hydro-Québec will automatically replace Rate Flex D by Rate Flex DG as of the consumption period beginning on or after April 1 of the current year if the energy consumed was at least 35,000 kilowatthours during the period from April 1 to March 31 immediately preceding the consumption period in question.</u>	Alignment with the new Rate DG.
	<u>If the energy consumed was less than 35,000 kilowatthours during the period from April 1 to March 31 immediately preceding the consumption period in question and the contract is at Rate Flex DG, the rate will automatically be replaced by Rate Flex D.</u>	
	<u>For the year 2027, Rate Flex DG will apply starting with the consumption period beginning on or after December 1, 2027.</u>	
2.73 TerminationThe customer may terminate the Rate Flex D contract at any time by calling Hydro-Québec's customer services.	<u>2.73-76 Termination</u> The customer may terminate the Rate Flex D contract at any time by calling Hydro-Québec's customer services.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
The contract will then become subject to Rate D, if it is still eligible, or to any other rate for which it is eligible, the day after Hydro-Québec is notified of the termination.	The contract will then become subject to Rate D, if it is still eligible, or to any other rate for which it is eligible, the day after Hydro-Québec is notified of the termination.	
If the rate change occurs partway through a consumption period, the period will be split into two sub-periods for billing purposes. Consumption will then be billed at Rate Flex D based on Hydro-Québec's meter reading on the day it receives the customer's termination notice and at the new rate based on the reading taken at the end of the consumption period.	If the rate change occurs partway through a consumption period, the period will be split into two sub-periods for billing purposes. Consumption will then be billed at Rate Flex D based on Hydro-Québec's meter reading on the day it receives the customer's termination notice and at the new rate based on the reading taken at the end of the consumption period.	
Section 10 Demand Response – Leeway Option	Section 10 – Demand Response – Leeway Option	
2.74 Application The Demand Response – Leeway Option (DR Leeway Option), described in Section 3 of Chapter 6, applies to the Rate DM or DP contract of a customer who is able to reduce power demand during the winter period at Hydro-Québec's request.	2.74-77 Application The Demand Response – Leeway Option (DR Leeway Option), described in Section 3 of Chapter 6, applies to the Rate DM or DP contract of a customer who is able to reduce power demand during the winter period at Hydro-Québec's request.	
2.75 Termination A customer who no longer wishes to benefit from this option must notify Hydro-Québec by calling customer services.	2.75-78 Termination A customer who no longer wishes to benefit from this option must notify Hydro-Québec by calling customer services.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
The option ceases to apply the day after Hydro-Québec is notified by the customer, and no credit is granted.	The option ceases to apply the day after Hydro-Québec is notified by the customer, and no credit is granted.	
This article does not, however, apply if the customer terminates the service contract during the winter period.	This article does not, however, apply if the customer terminates the service contract during the winter period.	
	Section 11 – Rate DG	New text for Rate DG.
	2.79 Application Rate DG applies to a contract for domestic use in a dwelling where the electricity is metered separately and at least 35,000 kilowatthours of energy was consumed during the period from April 1 to March 31 immediately preceding the consumption period beginning on or after April 1 of the current year.	
	Rate DG does not apply to a new contract with a consumption history of less than 365 days.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
	<u>It also does not apply to low-income households, farms, rooming houses, or to community residences or apartment buildings with bulk metering where the average consumption per dwelling during the period from April 1 to March 31 immediately preceding the consumption period beginning on or after April 1 of the current year is less than 35,000 kilowatthours.</u>	
	<u>This rate also does not apply to a contract at Rate DM or Rate DT.</u>	
	<u>For the year 2027, Rate DG will apply starting with the consumption period beginning on or after December 1, 2027.</u>	
	2.80 Structure of Rate DG <u>The structure of Rate DG for a weekly contract is as follows:</u>	
	<u>46.154¢ system access charge for each day in the consumption period</u>	
	<u>plus</u>	
	<u>7.221¢ per kilowatthour for energy consumed, up to the product of 40 kilowatthours and the number of days in the consumption period, and</u>	

**CHAPTER 2
DOMESTIC RATES**

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
	<u>11.636¢ per kilowatthour for the energy consumed exceeding the product of 40 kilowatthours and the number of days in the consumption period, up to the product of 95 kilowatthours and the number of days in the consumption period, and</u>	
	<u>12.553¢ per kilowatthour for the remaining energy consumed exceeding the product of 95 kilowatthours and the number of days in the consumption period.</u>	
	<u>If applicable, the credit for supply, as described in Article 12.3, applies.</u>	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
	<u>2.81 Change to Rate DG from Rate D or Rate DP or vice versa</u> <u>Except for the exclusions provided for in Article 2.79, Hydro-Québec determines, on April 1 of each year, whether the contract must change to Rate DG, Rate D or Rate DP, as applicable. Hydro-Québec will automatically replace Rate D or Rate DP with Rate DG as of the consumption period beginning on or after April 1 of the current year if the energy consumed was at least 35,000 kilowatthours during the period from April 1 to March 31 immediately preceding the consumption period in question.</u>	
	<u>If the energy consumed was less than 35,000 kilowatthours during the period from April 1 to March 31 immediately preceding the consumption period in question and the contract is at Rate DG, the rate will automatically be replaced by Rate D or Rate DP, as applicable.</u>	
	<u>For the year 2027, Rate DG will apply starting with the consumption period beginning on or after December 1, 2027.</u>	

**CHAPTER 2
DOMESTIC RATES**

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
	<u>2.82 Apartment building or community residence</u> <u>On condition that the electricity is exclusively for habitation purposes, including in the common areas and for collective services, Rate DG also applies when the electricity is delivered to:</u>	
	<u>a) a dwelling of an apartment building or a community residence consisting of dwellings, where there is separate metering;</u>	
	<u>b) the common areas and collective services, if they are metered separately;</u>	
	<u>c) an apartment building where there is bulk metering and whose construction began on or after April 1, 2008, and the contract is not covered by one of the exclusions provided for in Article 2.79;</u>	
	<u>d) a community residence consisting of dwellings or both dwellings and rooms where there is bulk metering and whose construction began on or after April 1, 2008, and the contract is not covered by one of the exclusions provided for in Article 2.79;</u>	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
	<u>If the electricity is not exclusively for habitation purposes, Rate DG applies in accordance with the provisions of Article 2.86.</u>	
	<u>2.83 Bed and breakfast or tourist home Rate DG applies to a contract for electricity delivered to a dwelling operated as a bed and breakfast as defined in the <i>Tourist Accommodation Act</i> and its implementing regulation.</u>	
	<u>Rate DG also applies to a contract for electricity delivered to a dwelling operated as a tourist home as defined in the <i>Tourist Accommodation Act</i> and its implementing regulation, provided that the electricity is metered separately.</u>	
	<u>If the bed and breakfast or tourist home does not meet these conditions, Rate DG applies in accordance with the provisions of Article 2.86.</u>	

**CHAPTER 2
DOMESTIC RATES**

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
	<u>2.84 Accommodations in a foster family or a foster home</u> Rate DG applies to a contract for electricity delivered to a dwelling where 9 or fewer persons are accommodated in a foster family or a foster home as defined in the <i>Act respecting health services and social services</i> .	
	<u>2.85 Residential outbuildings</u> Rate DG applies to a contract for electricity delivered to one or more residential outbuildings, provided that each one meets the following two conditions:	
	a) <u>The outbuilding is used exclusively by the persons occupying the dwelling or apartment building;</u>	
	b) <u>It is used exclusively for purposes related to those of the dwelling or apartment building.</u>	
	<u>In all other cases, the electricity delivered to a residential outbuilding is subject to the appropriate general rate.</u>	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
	<u>2.86 Mixed use</u> <u>When the electricity is not exclusively for habitation purposes, Rate DG applies on condition that the installed capacity for purposes other than habitation does not exceed 10 kilowatts.</u>	
	<u>If the installed capacity for purposes other than habitation exceeds 10 kilowatts, the appropriate general rate applies.</u>	
	<u>In determining the installed capacity for purposes other than habitation, any central water heating, space heating or air conditioning equipment for habitation and other purposes is not considered.</u>	
	<u>Section 12 – Rate Flex DG</u>	New text for Rate Flex DG.
	<u>2.87 Application</u> <u>Rate Flex DG applies to a contract that was previously at Rate Flex D or Rate DG of a customer who is able to reduce consumption at Hydro-Québec's request during peak hours as defined in Article 2.88 and where at least 35,000 kilowatthours of energy was consumed during the period from April 1 to March 31 immediately preceding the consumption period beginning on or after April 1 of the current year.</u>	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
	Rate Flex DG does not apply to a new contract with a consumption history of less than 365 days.	
	It also does not apply to low-income households, farms, rooming houses, or to community residences or apartment buildings with bulk metering where the average consumption per dwelling during the period from April 1 to March 31 immediately preceding the consumption period beginning on or after April 1 of the current year is less than 35,000 kilowatthours.	
	For the year 2027, Rate Flex DG will apply starting with the consumption period beginning on or after December 1, 2027.	
	2.88 Definitions In this section, the following definitions apply.	
	peak demand event: The sequence of peak hours indicated by Hydro-Québec in the peak demand event notification sent to the customer in accordance with Article 2.73.	
	peak hours: All hours from 06:00 to 10:00 and from 16:00 to 20:00 during the winter period, excluding December 24, 25, 26 and 31, January 1 and 2, as well as Good Friday and Easter Monday when the latter fall within the winter period.	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
	<u>2.89 Eligibility</u> <u>For the contract to be eligible for this rate, the following conditions must be met:</u>	
	a) <u>Metering at each delivery point must be done by a single communicating meter installed by Hydro-Québec;</u>	
	b) <u>The customer must have created a Customer Space at www.hydroquebec.com and, for as long as this rate applies, this Space must include a valid email address to which the peak demand event notifications will be sent;</u>	
	c) <u>Barring any exceptions determined by Hydro-Québec, the customer who terminates their contract at this rate without having prevailed themselves of it for a complete winter period cannot sign up again during that same winter or the following winter period;</u>	
	d) <u>The electrical installation must not be supplied by an off-grid system;</u>	
	e) <u>The customer must not be signed up for the Winter Credit Option described in Section 8 of this chapter;</u>	
	f) <u>The customer must not be signed up for a Net Metering Option.</u>	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
	<u>2.90 Conditions applicable to peak demand events</u> Peak demand events may occur at any time during peak hours. They must meet the conditions specified in Article 2.72.	
	<u>2.91 Peak demand event notifications</u> As of the time Rate Flex DG applies, the conditions related to the transmission of peak demand event notifications specified in Article 2.73 apply.	
	<u>2.92 Structure of Rate Flex DG</u> The structure of Rate Flex DG for a weekly contract is as follows:	
	46.154¢ system access charge for each day in the consumption period.	
	plus	
	a) During the winter period:	
	4.993¢ per kilowatthour for energy consumed outside peak demand events, up to the product of 40 kilowatthours and the number of days in the consumption period, and	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
	<u>9.503¢ per kilowatthour for the energy consumed outside peak demand events exceeding the product of 40 kilowatthours and the number of days in the consumption period, up to the product of 95 kilowatthours and the number of days in the consumption period, and</u>	
	<u>11.365¢ per kilowatthour for the remaining energy consumed outside peak demand events exceeding the product of 95 kilowatthours and the number of days in the consumption period, and</u>	
	<u>47.810¢ per kilowatthour for energy consumed during peak demand events;</u>	
	<u>or</u>	
	<u>b) During the summer period:</u>	
	<u>7.221¢ per kilowatthour for energy consumed, up to the product of 40 kilowatthours and the number of days in the consumption period, and</u>	
	<u>11.636¢ per kilowatthour for the energy consumed exceeding the product of 40 kilowatthours and the number of days in the consumption period, up to the product of 95 kilowatthours and the number of days in the consumption period, and</u>	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
	<u>12.553¢ per kilowatthour for the remaining energy consumed exceeding the product of 95 kilowatthours and the number of days in the consumption period.</u>	
	<u>If applicable, the credit for supply, as described in Article 12.3, applies.</u>	
	<u>2.93 Change to Rate Flex DG from Rate Flex D or vice versa</u> <u>Except for the exclusions provided for in Article 2.87, Hydro-Québec determines, on April 1 of each year, whether the contract must change to Rate Flex DG or Rate Flex D, as applicable. Hydro-Québec will automatically replace Rate Flex D with Rate Flex DG as of the consumption period beginning on or after April 1 of the current year if the energy consumed was at least 35,000 kilowatthours during the period from April 1 to March 31 immediately preceding the consumption period in question.</u>	
	<u>If the energy consumed was less than 35,000 kilowatthours during the period from April 1 to March 31 immediately preceding the consumption period in question and the contract is at Rate Flex DG, the rate will automatically be replaced by Rate Flex D.</u>	

CHAPTER 2 DOMESTIC RATES

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
	For the year 2027, Rate Flex DG will apply starting with the consumption period beginning on or after December 1, 2027.	
	2.94 Termination The customer may terminate the Rate Flex DG contract at any time by calling Hydro-Québec's customer services.	
	The contract will then become subject to Rate DG or to any other rate for which it is eligible, the day after Hydro-Québec is notified of the termination.	
	If the rate change occurs partway through a consumption period, the period will be split into two sub-periods for billing purposes. Consumption will then be billed at Rate Flex DG based on Hydro-Québec's meter reading on the day it receives the customer's termination notice and at the new rate based on the reading taken at the end of the consumption period.	

**CHAPTER 9
OFF-GRID SYSTEMS**

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
Section 1 – Conditions of Application of Domestic Rates for Customers of Off-Grid Systems	Section 1 – Conditions of Application of Domestic Rates for Customers of Off-Grid Systems	
9.1 Application of Rate DN When electricity is delivered for domestic use from an off-grid system located north of the 53rd parallel, except the Schefferville system, the contract is subject to Rate DN.	9.1 Application of Rate DN When electricity is delivered for domestic use from an off-grid system located north of the 53rd parallel, except the Schefferville system, the contract is subject to Rate DN.	
Rate DN also applies to the exceptions provided for in articles 2.8 to 2.13 and 2.22. Barring provisions to the contrary, it does not apply:	Rate DN also applies to the exceptions provided for in articles 2. 8 ⁹ to 2. 13 ¹⁴ and 2. 22 ²⁴ . Barring provisions to the contrary, it does not apply:	
a) to youth or general tourist accommodation establishments covered in the <i>Tourist Accommodation Act</i> and its implementing regulation;	a) to youth or general tourist accommodation establishments covered in the <i>Tourist Accommodation Act</i> and its implementing regulation;	
b) to establishments covered in the <i>Act respecting health and social services</i> .	b) to establishments covered in the <i>Act respecting health and social services</i> .	
The general provisions described in Section 1 of Chapter 2 apply to Rate DN.	The general provisions described in Section 1 of Chapter 2 apply to Rate DN.	

**CHAPTER 12
SUPPLEMENTARY PROVISIONS**

ELECTRICITY RATES EFFECTIVE APRIL 1, 2026	MODIFIED VERSION	JUSTIFICATION
Section 1 – General Provisions	Section 1 – General Provisions	
12.3 Credit for supply applicable to domestic rates When Hydro-Québec supplies electricity at a nominal voltage between phases equal to or greater than 5 kV for a contract at Rate D, Rate DM, Rate DT or Rate Flex D and the customer uses it at this voltage or transforms it themselves at no cost to Hydro-Québec, this customer is entitled, for this contract, to a credit of 0.2818¢ per kilowatthour on the price of all energy billed.	12.3 Credit for supply applicable to domestic rates When Hydro-Québec supplies electricity at a nominal voltage between phases equal to or greater than 5 kV for a contract at Rate D, Rate DM, Rate DT, Rate DG , Rate Flex D or Rate Flex DG and the customer uses it at this voltage or transforms it themselves at no cost to Hydro-Québec, this customer is entitled, for this contract, to a credit of 0.2900818¢ per kilowatthour on the price of all energy billed.	Alignment with the new Rate DG.