

ENBRIDGE GAZ QUÉBEC
PRE-FILED EVIDENCE OF DANIEL MUSZALSKI
2027 RATE CASE

Q.1 Please state your full name and your current position.

A.1 My name is Daniel Muszalski. I am the Cost Allocation Specialist at Enbridge Gas Inc.

Q.2 What are your professional qualifications, experience, and previous appearances before this or other regulatory tribunals?

A.2 Please refer to my Curriculum Vitae filed at Exhibit EGQ-25, document 3.

Q.3 What is the purpose of this testimony?

A.3 I am presenting the results of the fully allocated cost study for the 2027 test year. The study allocates the test year distribution revenue requirement (DRR) to the customer rate classes which is then used as a guide to rate design.

Q.4 Is Enbridge Gaz Québec proposing any cost allocation methodology changes as part of this filing?

A.4 Enbridge Gaz Québec is not proposing any changes as part of this proceeding. Enbridge Gaz Québec used the cost allocation methodology approved by the Régie in its D-2026-068 to allocate the 2027 distribution revenue requirement to the customer rate classes. The methodology is filed at Exhibit EGQ-25, and no changes are proposed within.

Q.5 Could you please outline the derivation of the study?

A.5 The details of Enbridge Gaz Québec's 2027 budget, which determines its 2027 distribution revenue requirement, are filed in EGQ-14, Document 1.

The proposed revenue requirement is allocated to the various rate classes in accordance with principles laid out in the Fully Allocated Cost Study, filed at Exhibit EGQ-25.

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The allocation of the total distribution revenue requirement at a rate class level is filed at exhibit EGQ-25, document 2.1.

Using the study as a guide to rate design ensures that cost causality is maintained for the 2027 test year.

Q.6 Does this conclude your evidence?

A.6 Yes it does.

**PROPOSED
FULLY ALLOCATED COST STUDY
FORECAST 2027**

August 2026

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1. Summary

The proposed Fully Allocated Cost Study is found at Exhibit EGQ-25, Document 2.1, pages 1 to 30. Document 2.1, Page 1 and 2 is a summary of the study's results. It outlines the allocation of the proposed revenue requirement to each rate class for the 2027 test year. Document 2.1, page 2 is reproduced here in Table 1. For the delivery-only component (excluding gas costs), the revenues at current rates are compared to the allocated costs generating an over and under contribution for each rate class.

Table 1				
STUDY'S RESULTS				
	Col. 1	Col. 2	Col. 3	Col. 4
	<u>Revenue</u> <i>\$Thousand</i>	<u>Cost of Service</u> <i>\$Thousand</i>	<u>Ovr/Und</u> <i>\$Thousand</i>	<u>Revenue to Cost</u>
Rate 1	14,515.8	13,344.6	1,171.2	1.09
Rate 2	32,972.7	33,943.8	(971.2)	0.97
Rate 3	0.0	0.0	0.0	0.00
Rate 4	175.8	126.1	49.7	1.39
Rate 5	659.2	645.1	14.2	1.02
Rate 9	898.9	1,162.8	(263.9)	0.77
Total	49,222.4	49,222.4	0.0	1.00

2. Introduction

The Fully Allocated Cost Study allocates the rate base and revenue requirement underpinning the test year to the customer rate classes. The study's results are the best estimate of the forecast costs to serve each rate class based on the principles and conventions set forth in the study. Hence, these results are a fair and reasonable representation of the costs incurred to provide service to Enbridge Gaz Québec's customer rate classes. Other analyses using different conventions would produce different results. However, it is the consistent year-to-year relationship between costs and revenues that is of the essence, rather than the absolute level of allocated costs.

The proposed study separates gas supply, transportation, load balancing, distribution facilities and customer related costs. The gas supply costing to Enbridge Gaz Québec under Enbridge Gas Ontario's Rate 200 has facilitated this process.

3. Conventions and Accuracy

The relative accuracy of any study can only be understood through the examination of the conventions employed. The majority of the costs incurred by the Company to provide service are common costs such as distribution mains and gas supply costs. The allocation of costs that are shared by all customers is performed using conventions, based on principles and judgements. Conventions determine: a) the approach, and b) the classification and allocation of costs.

3.1 The Approach

The fully allocated cost study allocates to each class the forecast embedded costs that collectively form the revenue requirement for the test year. These costs are broken down into cost components by rate class for each service sought by customers. A three-step process is used to develop costs which are identifiable by each customer class.

Due to the comprehensiveness and complexity of the utility's operations, the three-steps, which *functionalize*, *classify*, and *allocate* costs, are necessary to facilitate costing of the variety of services provided to the customers. This approach allocates to each rate class the average costs associated with the specific and common facilities used to provide the services being sought by the customer rate class.

The rate classes themselves are set to reflect homogeneity of customer characteristics. As a result of homogeneous classes and average costs, each customer is costed at the class average for the services being provided.

3.1.1 Average Embedded Costs

Considering the integrated nature of Enbridge Gaz Québec's and Enbridge Gas Ontario's operating systems, and the practical limits of accounting and records management, system averages are used in developing costs by rate class.

Enbridge Gas Ontario operates an integrated system employing gas supply, upstream pipeline transportation, storage, peaking services, curtailment and distribution facilities to deliver gas to customers within Enbridge Gaz Québec's franchise area. Due to this integration, postage stamp rates are being used, meaning that all customers on a given rate bear the same charges within the Enbridge Gas Distribution (EGD) rate zone of the franchise area.

Similarly, all customers share in the mix of investment vintages. Administration of an accounting system and setting of rates that would differentiate on the basis of specific investments would not be viable. Therefore, a growing rate class adding younger vintage services, such as Rate 2, will have some customers bearing higher costs than their actual vintage investments, net of accumulated depreciation, and vice-versa.

3.1.2 The Three-Step Process

The three-steps previously mentioned are designed to allocate the return on rate base, net investment costs, and operating and maintenance expenses to each rate class in a fair and reasonable manner.

Functionalization

The first step, functionalization, groups costs into similar operating functions to allow for consistent treatment of similar costs.

The O&M costs, net investment costs, and rate base are grouped into major functional centers listed in Table 2. Further refinement into sub-functions occurs when needed. Such an extensive list is necessary in order to be as accurate as possible in order to identify differences in cost behaviour when viewed at the rate class level. As an example, the costs associated with pressure regulators are broken down to identify costs for regulators used in the gas distribution system. All customers share these costs. In contrast, the costs for pressure regulators, which are used in sales stations, are specific to large volume customers and are, therefore, recovered from large volume customers only. The last item in the table, unidentifiable, covers the miscellaneous items that are too small to be significant, or affect all functions, and cannot be broken out. These costs are redistributed over the existing costs, pro rata.

A review of the ledger accounts ensures continuity in functionalizing budgeted O&M costs, net investments, and rate base.

Table 2
<u>FUNCTIONS</u>
Gas Supply
Sales Stations
Distribution Regulation
Services
Mains
Meters
Sales Promotion
Customer Accounting
Specific Costs
Unidentifiable

Classification

In the second step, the functionalized costs are classified to three general cost groups based on whether they vary with volumetric demands, peak demands, or other customer specific demands. Further sub-classifications within these three broad categories of classification occur when required.

New developments in customer services, operating practices, and gas supply for example, must be continuously monitored and examined to ensure that cost classifications reflect cost incurrence and that similar costs are consistently treated.

Appendix A (p. 16) defines the classifiers used in the cost study.

Allocation

The allocation of the classified costs is the process of distributing similarly incurred costs among rate class based on a factor that can be identified by each class. As an example, the cost of issuing a bill to each customer every month is allocated on the basis of the number of customers in each rate class since the costs of printing and mailing the bill are the same for all customers, and vary by the number of customers.

Appendix B (p. 17) lists the allocators used in the cost study. Allocators are reviewed each year to ensure that the allocators are reflective of the incurrence of the costs.

3.2 Rate Class Cost Responsibilities

The costs proposed in the Fully Allocated Cost study underpin the proposed revenue requirement for the test year. The uniform account classification system greatly assists the cost allocation by grouping costs in similar functions. As an example, costs for residential service work are collected in specific accounts. However, some costs are not incurred uniquely to a specific class. The major costs incurred by the utility are for common services such as mains network, gas supply costs, billing functions, and administration. These costs are not directly associated with any specific class.

Estimates of class cost responsibilities are aided by informed judgment based on the nature of operating and accounting practices, as well as standard costing conventions in the classification and allocation of costs.

3.3 Classification and Allocation of Costs

The overlying philosophy for proper classification and allocation of costs is based on cost causality principles. However, due to the complexity of the utility operations, such principles are often difficult to apply. Generally, the further from the burner tip costs are incurred, the less the costs can be directly related to a specific customer or class of customers. Explaining cost relationships when direct cost causality does not exist requires rationalizing with theoretical assumptions, which can affect the accuracy of the costing.

To facilitate costing, costs are first assigned to three general classifications:

- Customer related,
- Commodity related,
- Capacity related.

The customer related costs include expenses such as operation and maintenance as well as return and taxes associated with meters, sales stations, and service lines. They also include service work, sales promotion and customer accounting costs.

Commodity related costs are the variable costs associated with the volume of gas sold or delivered in a given period of time.

Capacity related costs include expenses such as operation and maintenance as well as return and taxes on distribution mains and distribution pressure regulators and storage facilities.

Further sub-classifications within these three general classifications may be performed to enhance the accuracy of the cost allocation process.

Allocation of costs to rate classes follows the classification process.

3.4 Components of Enbridge's Rate 200 and Niagara Gas Costs

Enbridge Gaz Québec takes service under Enbridge Gas Ontario's Rate 200 for gas supply costs. Enbridge Gaz Québec also has a service arrangement with Niagara Gas for movement of gas between Enbridge Gas Ontario's and Enbridge Gaz Québec's franchise areas.

Based on the economics of contracting for upstream supply, upstream transportation is used to meet average annual demand. The combination of storage, seasonal supplies and peaking services is used to manage supply and demand on a daily basis. Enbridge Gas Ontario's mains and Niagara Gas' facilities are used to deliver Enbridge Gaz Québec's annual volumes and to meet peak demand.

Rate 200 consists of the following components:

- Customer Charge
- Delivery Charge
- Gas Supply Charge
- Transportation Charges (Transportation Charge and Dawn Transportation Charge)
- Gas Supply Load Balancing Charge

3.4.1 Customer Charge

The customer charge in Rate 200 is negotiable but subject to a cap. In Enbridge Gaz Québec's case, it is set to zero, since Rate 200 has not been allocated any customer-related costs.

3.4.2 Delivery Charge

The delivery charge is designed to recover the distribution and storage facilities costs, and UUF. This component of Rate 200 is applicable to all customers, including direct purchase customers.

The storage component of the delivery charge consists of the storage costs required to meet the seasonal requirements of all customers. These costs are classified as storage

deliverability and storage space to reflect the use of Enbridge's storage facilities and allocate them based on storage deliverability and storage space allocation factors.

The costs of moving gas through the Enbridge's distribution mains are classified as 60% peak and 40% annual demand, and allocated on peak and annual deliveries.

The UUF costs component is classified as distribution commodity and is allocated to all customers on the basis of annual deliveries.

3.4.3 Gas Supply Charge

The gas supply charge recovers the costs associated with the commodity, compressor fuel, and working cash allowance. The total cost is classified as gas supply commodity and is allocated to all system and customers using the annual sales allocation factor. Gas supply charges are not allocated to transportation service customers (i.e. – direct purchase customers).

3.4.4 Transportation Charges

The transportation charges comprise of transportation charge and Dawn transportation charge which recover costs associated with the upstream transportation of gas from Western Canada and the U.S. to Enbridge Gas Ontario's system and from Dawn market hub to the EGD rate zone respectively.

The transportation charge is allocated volumetrically to Sales and Western Transportation Service customers only. And, Dawn transportation charge is allocated volumetrically to Dawn transportation Service customers only.

3.4.5 Gas Supply Load Balancing Charge

The gas supply load balancing charge is a reflection of the allocated costs in Rate 200 incurred for peak and seasonal supplies, and carrying costs of inventory. The gas supply load balancing charge is also applicable to all customers, including direct purchase customers.

These gas supply load balancing charges are classified as 80% seasonal related and 20% peak related, and allocated on space and peak allocators.

3.4.6 Niagara Gas Costs

The movement of gas through Niagara Gas' facilities is used to deliver Enbridge Gaz Québec's annual volumes and to meet peak demand. The classification of these costs reflects system load factor. These costs are classified as 60% peak and 40% annual demand.

4. The Proposed Study

The proposed study can be found in the immediate tabs following this report. They are:

- Document 2.1 Page 1- Revenue to Costs Comparisons – Total
- Document 2.1 Page 2- Revenue to Costs Comparisons – Delivery Only

- Document 2.1 Page 3- Functionalization of Rate Base
- Document 2.1 Page 5- Functionalization of Net Investments
- Document 2.1 Page 6 -7- Functionalization of O & M
- Document 2.1 Page 8 - Classification of Rate Base
- Document 2.1 Page 9 - Classification of Net Investments
- Document 2.1 Page 10- Classification of O & M
- Document 2.1 Page 12 - Allocation of Rate Base
- Document 2.1 Page 13 - Allocation of Return and Taxes
- Document 2.1 Page 14 - Allocation of the Cost of Service
- Document 2.1 Page 15 - Allocation Factors.

The following text details the significant aspects of the proposed Fully Allocated Cost Study.

4.1 Functionalization

The functionalization of costs is performed in Document 2.1, pages 3, 5, 6 and 7.

Document 2.1 Page 3; Rate Base

The functionalization of rate base is aided by the Uniform System of Accounts. Costs for mains, services, and meters can be readily identified and, accordingly, functionalized to them. The following text explains those functionalizations that may not be immediately apparent.

- Items 1.1, 1.2, and 2.1 Land, Structures and Improvements, are functionalized on an analysis of occupancy use.
- Item 1.4, Measuring Regulation and Telemetry, is functionalized to sales stations and distribution regulation based on the distribution reflected in the plant accounting records.
- Item 1.7, Other Gas Operations, is the cost of propane conversions and is hence functionalized to mains.
- Item 1.8, Overhead Capitalized, is functionalized on the basis of the additions of services, mains and distribution regulation in the test year.

- Item 2.2, Office Furniture and Equipment, is divided amongst the functions based on the approximate number of employees within the various functions.
- Item 2.3, Transportation Equipment, is functionalized on the basis of records showing equipment utilization.
- Item 2.4, Tools and Work Equipment, is primarily used by the Construction and Service Departments and is accordingly functionalized to mains and services categories, 35% and 65% respectively.
- Item 2.6 and 2.7, Computer Equipment and Telecommunications, are functionalized based on the approximate number of employees within the various departments.
- Item 3.1, Gas Costs Working Cash, is functionalized to Gas Supply.
- Item 3.2, Operating & Maintenance Working Cash, is functionalized on the basis of the functionalized O & M costs.
- Item 3.4, Income Tax Working Cash, is functionalized based on pro-ratio to rate base excluding working cash.
- Item 3.5, GST/QST Working Cash, is functionalized on the basis of its components being revenues, gas costs, O & M and capital.
- Item 3.6, Provision for Bad Debt, is functionalized to Customer Accounting.

Document 2.1 Page 4; The Rate Base Reconciliation

The stabilization accounts are not part of the scope of the study. The related amounts have therefore been excluded from rate base for cost allocation purposes.

Document 2.1 Page 5; Net Investment Costs

- Item 1.1, Depreciation, is functionalized based on pro-ratio to rate base.
- Item 1.2, Miscellaneous Taxes, is comprised of Régie Dues and Municipal Taxes. Régie Dues are functionalized to Gas Supply. Municipal Taxes are functionalized to Unidentifiable since they are not readily associated with any specific function.
- Item 2, Late Payment Penalties, is functionalized to Customer Accounting.

Document 2.1 Page 6-7; Operating and Maintenance (O&M) Expenses

O&M costs are functionalized, classified and allocated to the various customer rate classes starting from detailed general ledger account information available through the existing grassroots budget process. The accounts in the general ledger are subsequently aggregated at a higher level, if warranted (on the basis that costs behave in a similar way), to constitute functional cost centres.

The costs that cannot be directly assigned or functionalized are the overheads.

The cost of employee benefits, Item 6, includes the cost of administering the Human Resources as well as the costs of the benefits. In Column 2, these costs are apportioned to the operating functions on the basis of the labour costs included in each of the above mentioned functions.

The costs of supervision are apportioned, as found in column 4, to the functions supervised on the basis of the total dollar cost of each function. This treatment recognizes that the process of supervision involves not only the management of personnel resources but also the integration of materials and other resources.

Administrative and General overheads, Item 7, are allocated to the functions on the basis of the dollars accumulated in column 5, except for the costs of the gas supply function in which case only 3% of the gas supply function costs are included in the base for the distribution of administrative and general expenses. Column 7 contains the functionalized operating and maintenance costs.

The next step, classification of costs, is performed on Documents 2.1, Page 8 - 10. The definitions of the classifiers are found at Appendix A.

4.2 Classification

Document 2.1 Page 8; Rate Base

The rate base functionalized to Item 1, Gas Supply, is the working cash requirement for gas purchases, miscellaneous taxes and GST/QST. The working cash items are required for the daily management of the supply function and are classified pro rata to the specific classification of gas costs seen on document 2.1, page 11.

The Distribution Mains included in Item 2, are classified as approximately 20% customer-related and approximately 80% capacity-related. The customer-related component recognizes that no customer can receive or have access to gas service unless a main exists close to the customer's point of gas requirement (i.e. close to the customer's premises). The remainder is the capacity related component of the distribution mains.

Distribution Regulation includes the costs associated with district stations and gate stations. These are common costs incurred to regulate the pressure flow from the transmission system and within the distribution system and are, therefore, classified as capacity related.

The next three items, Sales Stations, Meters, and Services are classified as sales stations, meters and services and are subsequently allocated to the rate classes based on factors reflecting each rate class responsibility for these functions.

Item 7, Sales and Promotion costs are classified to commodity-related and to Number of Customers. The general promotion related costs are to increase the utilization of the gas distribution network and to help with the network's safety. They are hence classified as such.

The Customer Accounting costs are classified to Number of Customers. These costs consist of the allocated general plant costs incurred to support that function together with its working capital component.

The Specific Costs are the GST/QST revenues. They are classified as such.

Document 2.1 Page 9; Net Investment Costs

All items follow the same classification of the rate base (Document 2.1 Page 8).

Document 2.1 Page 10 - 11; Operating and Maintenance expenses

The first major function classified is Gas Supply costs. The details are found on Page 11 of Document 2.1.

Delivery charge (blocks):

The rationale for the classification of the delivery charge is explained above in Section 3.4.2.

The total cost of \$5,603.5 (\$000), is found on exhibit EGQ-16, document 2, Page 1 of 1, Line 15, Column 13 and Line 22 Column 13.

The storage costs component of \$2,314.0 (\$000) corresponds to the storage costs included in Rate 200's delivery charge. The costs are classified to deliverability and space based on the classification of Enbridge Gas Ontario's storage costs.

The remaining delivery costs of \$3,289.5 (\$ 000) are classified 60% to peak and 40% to annual, reflecting Enbridge Gaz Québec's operational load factor.

Peak component = 60% X (\$3,289.5) = \$1,973.7

Annual component = 40% X (\$3,289.5) = \$1,315.8

Upstream Transportation charge:

The Upstream components (transportation charge and Dawn transportation charge) are classified directly, in accordance with the amount found on exhibit EGQ-16, document 2, Page 1 of 1, Line 18 and Line 19, Column 13. As discussed in Section 3.4.4, these costs are allocated to the various rate classes volumetrically (i.e. based on total transportation deliveries and Dawn transportation allocation factor respectively).

Load balancing charge:

The load balancing charge classification is explained above in section 3.4.5.

The total cost of \$4,154.1 (\$000) is found on exhibit EGQ-16, document 2, Page 1 of 1, Line 17, Column 13. The amount is prorated to peaking service and seasonal supplies to reflect allocation of these costs in Rate 200.

Peaking service component = \$830.8

Seasonal supply component = \$3,323.3

Gas Supply charge:

The total gas supply cost of \$19,884.4 (\$000) is shown on exhibit EGQ-16, document 2, Page 1 of 1. It is derived as the sum of commodity charges for system gas and volumes in line 20.

The gas supply charge, being a variable cost, is classified entirely as gas supply commodity and allocated to the rate classes based on the annual sales allocation factor.

Niagara:

These costs, in the amount of \$1,672.3 (\$000), are incurred to move gas from Enbridge Gas Ontario's system to Enbridge Gaz Québec's franchise area. They are classified and allocated 60/40 peak/annual, as discussed in Section 3.4.6.

Item 2.1, Chart Processing, is classified to Readings Processed.

Items 2.2 and 2.3, System Operations and Mains, follow the same classification as distribution costs in rate base.

The Customer Service function costs are classified to the total number of customers and then allocated to the customers classes based on the number of customers in each class.

Many of the costs incurred in the fourth functional group, Sales Promotion, can be identified with specific classes. General Sales Promotion, Item 4.4, is related to the general promotion of natural gas resulting in increased utilization of gas distribution network and ensuring the network's safety. Accordingly, this expense is classified equally between annual natural gas delivered and total number of customers.

Costs comprising the Customer Accounting function, with the exception of Item 5.3, are classified to be shared by all customers. Responsibility for the costs of Meter Reading, Item 5.3, is readily determined and is shown in Column 21.

3. Allocation

The final step, the allocation of the classified costs to the rate classes is found in Documents 2.1 Page 12, 13 and 14. On the right hand side is a column headed "Allocation Factor". The numbers in this column indicate the allocation factor used as identified by its item number in Document 2.1 Page 15.

The explanations of the allocators can be found in Appendix B. As an example, Item 1.1 on Document 2.1 Page 12 is Enbridge Gaz Québec's rate base classified as commodity-related. This amount is allocated in proportion to allocation factor number 1.1. Item 1.1 in Document 2.1 Page 15 indicates the absolute and relative responsibility by rate class for annual sales.

The allocation of return and taxes is performed pro rata to the allocated rate base on the basis that income earned attracts income tax.

APPENDICES

Appendix A

DEFINITIONS of CLASSIFICATIONS

Classifier	Description
Gas Costs	
Annual Commodity	Costs of annual commodity supply.
Transmission	
Peak Transmission	Costs for moving peak supplies.
Seasonal Transmission	Costs for moving seasonal supplies.
Annual Transmission	Costs for transporting average annual supply to the Company.
STORAGE	
Deliverability	Costs of meeting demand on days colder than average winter demand.
Space	Costs of meeting average winter demand in excess of average annual demand.
Distribution	
Distribution Commodity	Cost of supply for UUF.
Distribution Capacity	System capacity costs.
Customer Related	
Meters	Costs of customer meters.
Sales Stations	Costs of customer sales stations.
Services	Costs of customer service lines.
Residential Customers	Costs of sales and marketing for the residential market
Commercial/Industrial Customers	Costs of sales and marketing for the commercial and industrial markets.
Total Customers	Costs of customer accounting, marketing, and service operations for all customers.
GST/QST Revenue	Reduction in working cash arising from collection of GST/QST.
Readings Processed	Costs for reading and processing customer bills.

Appendix B

ALLOCATION FACTORS

Allocator	Units	Description
Commodity Factors		
Annual Sales	10 ³ m ³	Annual volumes of gas sales customers.
Total Annual Deliveries	10 ³ m ³	Annual volumes of all customers.
Total Winter Deliveries	10 ³ m ³	Winter volumes of all customers.
Heating Load	10 ³ m ³	Annual volumes used for Heating
Total Transportation Deliveries	10 ³ m ³	Annual transportation volumes for Sales and WTS customers
Dawn Transportation	10 ³ m ³	Annual transportation volumes for DTS customers
Capacity Factors		
Capacity Assigned and Used	10 ³ m ³	Assignment of capacity costs to firm and interruptible volumes based on system utilization
Storage Factors		
Deliverability	10 ³ m ³ /day	Demand in excess of average winter demand.
Space	10 ³ m ³	Average winter requirement in excess of average annual demand.
Customer Factors		
Meters	(\$000)	Investment in meters.
Sales Stations	(\$000)	Investment in customer sales stations.
Services	(\$000)	Investment in services.
Total Customer Count	Customer count	Average number of customers.
Residential Customer Count	Customer count	Average number of residential customers.
Comm/Ind Customer Count	Customer count	Average number of comm/industrial customers.
Chart Readings	Chart reads	Number of charts read each year.
Meter Readings	Meter reads	Number of meter readings per year.

Appendix C

DESCRIPTION OF ALLOCATED COST ITEMS

Description	Item No.	Explanation of Cost Element
Gas costs		
Annual Commodity	1.1	Cost of Commodity Supply
Load Balancing		
Seasonal	2.1	Cost of Providing Seasonal Load Balancing
Peak	2.2	Cost of Providing Peak Related Load Balancing
Annual	2.3	Cost for Transporting Average Annual Supply through Enbridge Gas Ontario and Niagara Systems
Upstream Transmission	2.4	Cost of Upstream Transportation for Sales and WTS Customers
Dawn –T	2.5	Cost of Upstream Transportation for DTS customers
Storage		
Deliverability	3.1	Storage Costs to Meet Demand on Days Colder than Average Winter Demand
Space	3.2	Storage Costs to Meet Average Winter Demand in Excess of Average Annual Demand
Facilities Costs		
Capacity	4.1	Capacity Component of Distribution Mains Costs
Commodity & UUF Deferral	4.2	Cost of Unaccounted for Gas and UUF Deferral
DSM Direct + Fees	4.3	DSM Direct Cost
DSM Indirect + Deferral + SPEDE	4.4	DSM Indirect Cost
Weather Normalization Deferral	4.5	Amortization of Weather Normalization Deferral
Customer Related		
Meters	5.1	Cost of Customer Meters
Sales Stations	5.2	Cost of Customer Sales Stations
Services	5.3	Cost of Customer Service Lines
Customer Plant	5.4	Customer Component of Distribution Mains Costs
Comm/Ind Customer Count	5.5	Cost of Marketing Promotions for the Comm/Ind Market
Residential Customer Count	5.6	Cost of Marketing Promotions for the Residential Market
Total Customers	5.7	Cost of Customer Accounting and Customer Service Operating Costs
Readings Processed	5.8	Costs for Reading and Processing Customer Bills
GST/QST Revenues	5.9	Working Cash Allowance Arising from Collection of GST/QST
Return	6.1	Cost of Interest on Debt and Approved Return on Equity (ROE)
Taxes	6.2	Income Tax

ENBRIDGE GAZ QUÉBEC
REVENUE TO COST COMPARISONS
December 31, 2027

ITEM NO.	DESCRIPTION	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
		TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 9
1.	Revenues	89 240,3	33 690,7	49 678,6	-	278,7	1 138,4	4 453,9
2.	Costs of Service	89 240,3	32 421,4	50 778,2	-	229,0	1 124,7	4 687,0
3.	Over/Under Contribution	(0,0)	1 269,4	(1 099,6)	-	49,7	13,6	(233,1)
4.	Over/Under Contribution (\$ per 10**3 delivered)	-	15,2	(17,8)	-	13,9	0,8	(7,5)
5.	Revenue to Cost Ratio	1,00	1,04	0,98	-	1,22	1,01	0,95

ENBRIDGE GAZ QUÉBEC
REVENUE TO COST COMPARISONS EXCLUDING GAS SUPPLY COMMODITY COSTS

ITEM NO.	DESCRIPTION	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
		TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 9
1.	Revenues	49 222,4	14 515,8	32 972,7	-	175,8	659,2	898,9
2.	Costs of Service	49 222,4	13 344,6	33 943,8	-	126,1	645,1	1 162,8
3.	Over/Under Contribution	-	1 171,2	(971,2)	-	49,7	14,2	(263,9)
4.	Over/Under Contribution (\$ per 10**3 delivered)		14,0	(15,7)	-	13,9	0,8	(8,5)
5.	Return on Rate Base	6,7%	9,0%	5,8%	0,0%	15,4%	7,2%	1,7%
6.	Revenue to Cost Ratio	1,00	1,09	0,97	-	1,39	1,02	0,77

ENBRIDGE GAZ QUÉBEC
FUNCTIONALIZATION OF RATE BASE
December 31, 2027

(THOUSANDS OF DOLLARS)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
	TOTAL	GAS SUPPLY	SALES STATIONS	DISTRBTN REGULATION	SERVICES	MAINS	METERS	SALES PROMOTN	CUSTOMER ACCOUNTG	SPECIFIC COSTS	UNIDENTI- FIABLE
DISTRIBUTION PLANT											
1.1	LAND (INCL OFFERS TO BUY)	1 140,2	0,0	0,0	1 140,2	0,0	0,0	0,0	0,0	0,0	0,0
1.2	STRUCTURES AND IMPROVMENTS	279,0	0,0	0,0	0,0	55,8	0,0	0,0	50,2	75,3	0,0
1.3	MAINS	92 872,9	0,0	0,0	0,0	0,0	92 872,9	0,0	0,0	0,0	0,0
1.4	MEAS. REG. & TELEMTRNG	5 754,6	0,0	2 819,4	2 935,2	0,0	0,0	0,0	0,0	0,0	0,0
1.5	SERVICES	46 757,5	0,0	0,0	0,0	46 757,5	0,0	0,0	0,0	0,0	0,0
1.6	METERS	6 263,8	0,0	0,0	0,0	0,0	6 263,8	0,0	0,0	0,0	0,0
1.7	OTHER GAS OPERATIONS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
1.8	OVERHEAD CAPITALIZED	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
1.	TOTAL DISTRIBUTION PLANT	153 068,0	0,0	2 819,4	4 075,4	46 813,3	92 872,9	6 263,8	50,2	75,3	0,0
GENERAL PLANT											
2.1	STRUCTURES AND IMPROVMENTS	1 332,2	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	1 332,2
2.2	OFFICE FURNITURE & EQUIP.	294,2	0,0	0,0	0,0	36,8	27,9	0,0	47,1	100,0	0,0
2.3	TRANSPORTATION EQUIP.	1 556,2	0,0	0,0	0,0	778,1	778,1	0,0	0,0	0,0	0,0
2.4	TOOLS & WORK EQUIP.	120,4	0,0	0,0	0,0	77,6	42,7	0,0	0,0	0,0	0,0
2.5	RENTAL EQUIP.	219,1	0,0	0,0	0,0	141,3	77,8	0,0	0,0	0,0	0,0
2.6	COMPUTER EQUIP.	5 108,4	0,0	0,0	0,0	27,9	21,2	0,0	35,7	4 961,3	0,0
2.7	TELECOMMUNICATIONS	336,8	0,0	0,0	0,0	42,1	32,0	0,0	53,9	114,5	0,0
2.	TOTAL GENERAL PLANT	8 967,2	0,0	0,0	0,0	1 103,8	979,7	0,0	136,6	5 175,8	0,0
WORKING CAPITAL											
3.1	GAS COSTS	(3 104,9)	(3 104,9)	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
3.2	OPERATING & MAINTENANCE	107,0	0,0	0,0	15,7	23,7	16,6	0,0	19,4	31,6	0,0
3.3	MISC. TAXES	231,8	37,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	194,8
3.4	INCOME TAXES	58,1	0,0	1,0	1,5	17,2	33,6	2,2	0,1	1,9	0,6
3.5	GST/QST	(709,7)	0,0	0,0	8,3	6,0	4,2	0,0	10,2	16,7	(755,2)
3.6	PROVISION BAD DEBT	(202,3)	0,0	0,0	0,0	0,0	0,0	0,0	0,0	(202,3)	0,0
3.	TOTAL WORKING CAPITAL ALLOW.	(3 620,1)	(3 068,0)	1,0	25,5	46,9	54,4	2,2	29,7	(152,2)	(755,2)
4.	TOTAL	158 415,0	(3 068,0)	2 820,4	4 100,9	47 964,0	93 907,1	6 266,0	216,5	5 098,9	(755,2)

ENBRIDGE GAZ QUÉBEC
RATE BASE RECONCILIATION
December 31, 2027

1.	Rate Base (Cost Study)	158 415,0
Rate Base Excluded in the Cost Study		
2.1	Deferred Expense Items	3 048,9
2.2	Self Insurance	(248,4)
2.3	Gas Cost Adjustment	18,0
Stabilization Accounts		
2.4	Temperature	-
2.5	UUF	-
2.	Total	2 818,5
3.	Rate Base	

ENBRIDGE GAZ QUÉBEC
FUNCTIONALIZATION OF NET INVESTMENTS
December 31, 2027

(THOUSANDS OF DOLLARS)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
		TOTAL	GAS SUPPLY	SALES STATIONS	DISTRBTN REGULATION	SERVICES	MAINS	METERS	SALES PROMOTN	CUSTOMER ACCOUNTG	SPECIFIC COSTS	UNIDENTI- FIABLE
INVESTMENT COSTS												
1.1	DEPRECIATION	10 765,8	0,0	144,8	150,7	5 190,6	4 041,1	897,9	4,8	260,1	0,0	75,8
1.2	MISC. TAXES	1 355,9	216,3	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	1 139,5
1	TOTAL INVESTMENTS	12 121,6	216,3	144,8	150,7	5 190,6	4 041,1	897,9	4,8	260,1	0,0	1 215,3
REVENUES												
2.	LATE PAYMENT PENALTIES	(458,0)	0,0	0,0	0,0	0,0	0,0	0,0	0,0	(458,0)	0,0	0,0
		11 663,6	216,3	144,8	150,7	5 190,6	4 041,1	897,9	4,8	(197,9)	0,0	1 215,3

**FUNCTIONALIZATION OF
ENBRIDGE GAZ QUÉBEC UTILITY O&M**
December 31, 2027

(THOUSANDS OF DOLLARS)

	Col. 1 TOTAL COSTS	Col. 2 FRINGE BENEFITS	Col. 3 SUB TOTAL	Col. 4 SUPERVISION	Col. 5 SUB TOTAL	Col. 6 A & G OVERHEAD	Col. 7 TOTAL
1. GAS COSTS	40 017,9	-	40 017,9	-	40 017,9	1 324,1	41 342,0
DISTRIBUTION COSTS							
OPERATING COSTS							
2.1.1 CHART PROCESSING	0,0	-	-	-	-	-	-
2.1.2 SUB-TOTAL	0,0	0,0	0,0	0,0	0,0	0,0	0,0
2.1.3 SUPERVISION M&R	126,0	-	126,0	(126,0)	-	-	-
2.1.4 SYSTEM OPERATION	1 429,8	157,1	1 586,8	126,0	1 712,8	1 889,1	3 602,0
2.1.5 SUB-TOTAL	1 555,7	157,1	1 712,8	0,0	1 712,8	1 889,1	3 602,0
2.1.6 SUPERVISION DIST OP	0,0	-	-	-	-	-	-
2.1.7 STABILIZATION ACCOUNTS	871,9	-	871,9	-	871,9	-	871,9
2.1 TOTAL OPERATING COSTS	2 427,6	157,1	2 584,7	0,0	2 584,7	1 889,1	4 473,9
MAINTENANCE COSTS							
2.2.1 SUPERVISION M&R	287,4	-	287,4	(287,4)	-	-	-
2.2.2 MAINS	445,3	63,3	508,6	1 297,5	1 806,1	1 992,1	3 798,2
2.2.3 SUB-TOTAL MNTCE	732,7	63,3	796,0	1 010,1	1 806,1	1 992,1	3 798,2
2.2.4 SUPERVISION DIST MNTCE	766,5	243,6	1 010,1	(1 010,1)	-	-	-
2.2 TOTAL MAINTENANCE COSTS	1 499,2	307,0	1 806,1	0,0	1 806,1	1 992,1	3 798,2
CUSTOMER SERVICE COSTS							
OPERATING COSTS							
3.1.1 FRANCISATION	107,6	54,6	162,2	47,2	209,4	230,9	440,3
3.1.2 OTHER SERVICE WORK	827,4	312,2	1 139,6	331,3	1 470,8	1 622,3	3 093,1
3.1.3 INSPECT APPL INST.	20,4	6,9	27,3	7,9	35,3	38,9	74,1
3.1.4 SUB-TOTAL SERVICE WORK	955,4	373,7	1 329,1	386,4	1 715,5	1 892,1	3 607,6
3.1.5 MTR LOCKS,UNLKS,EXCHNGS	187,1	20,9	208,0	60,5	268,5	296,1	564,6
3.1.6 SUB-TOTAL	1 142,5	394,7	1 537,1	446,8	1 984,0	2 188,2	4 172,2
3.1.7 TRAINING & SUPERVISION	411,6	169,1	580,8	(580,8)	-	-	-
3.1 TOTAL OPERATING COSTS	1 554,1	563,8	2 117,9	(133,9)	1 984,0	2 188,2	4 172,2

**FUNCTIONALIZATION OF
ENBRIDGE GAZ QUÉBEC UTILITY O&M**
December 31, 2027

(THOUSANDS OF DOLLARS)

CUSTOMER SERVICE COSTS CON'T

	Col. 1 TOTAL COSTS	Col. 2 FRINGE BENEFITS	Col. 3 SUB TOTAL	Col. 4 SUPERVISION	Col. 5 SUB TOTAL	Col. 6 A & G OVERHEAD	Col. 7 TOTAL
MAINTENANCE COSTS							
3.2.1 SERVICE LINES	408,6	52,2	460,8	133,9	594,7	655,9	1 250,7
3.2 TOTAL MAINTENANCE COSTS	<u>408,6</u>	<u>52,2</u>	<u>460,8</u>	<u>133,9</u>	<u>594,7</u>	<u>655,9</u>	<u>1 250,7</u>

SALES PROMOTION COSTS

4.1 RESIDENTIAL PROMOTION	602,4	238,8	841,3	101,6	942,9	1 040,0	1 982,9
4.2 COMMERCIAL PROMOTION	169,9	67,4	237,3	28,7	265,9	293,3	559,3
4.3 RES/COMM PROMOTION (CASEP)	112,5	-	112,5	-	112,5	-	112,5
4.4 GENERAL SALES PROMOTION	61,0	-	61,0	7,4	68,4	75,4	143,7
4.5 SUB-TOTAL	945,8	306,2	1 252,0	137,7	1 389,7	1 408,7	2 798,4
4.6 GENERAL SUPERVISION	103,4	34,3	137,7	(137,7)	-	-	-
4.7 DSM PROGRAM	358,6	-	358,6	-	358,6	395,5	754,1
4.8 DSM GENERAL	418,2	-	418,2	-	418,2	461,2	879,4
4. TOTAL SALES COSTS	<u>1 826,0</u>	<u>340,5</u>	<u>2 166,5</u>	<u>0,0</u>	<u>2 166,5</u>	<u>2 265,4</u>	<u>4 431,9</u>

CUSTOMER ACCOUNTING COSTS

5.1 BILLING	777,6	302,2	1 079,8	310,3	1 390,1	1 533,3	2 923,4
5.2 SERVICE & BILLING ENQUIRY	0,0	0,0	0,0	0,0	0,0	0,0	0,0
5.3 METER READING	366,3	-	366,3	105,3	471,6	520,1	991,7
5.4 CREDIT & COLLECTION	934,7	243,2	1 177,9	338,5	1 516,4	1 672,6	3 189,0
5.5 SUB-TOTAL	2 078,6	545,4	2 624,1	754,1	3 378,2	3 725,9	7 104,1
5.6 CIS & IT SERVICES	650,1	104,1	754,1	(754,1)	-	-	-
5.7 UNCOLLECTIBLES	55,0	-	55,0	-	55,0	60,6	115,6
5. TOTAL CUST ACCOUNTING COSTS	<u>2 783,7</u>	<u>649,5</u>	<u>3 433,1</u>	<u>0,0</u>	<u>3 433,1</u>	<u>3 786,6</u>	<u>7 219,7</u>
6. FRINGE BENEFITS	2 980,3	(2 980,3)	-	-	-	-	-
7. ADMIN & GEN OVERHEAD	13 191,2	910,3	14 101,5	-	14 101,5	(14 101,5)	-
8. TOTAL OPERATING & MAINTENANCE COSTS	<u><u>66 688,6</u></u>	<u><u>0,0</u></u>	<u><u>66 688,6</u></u>	<u><u>(0,0)</u></u>	<u><u>66 688,6</u></u>	<u><u>(0,0)</u></u>	<u><u>66 688,6</u></u>

ENBRIDGE GAZ QUÉBEC
CLASSIFICATION OF RATE BASE
December 31, 2027

(THOUSANDS OF DOLLARS)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18	Col. 19
			GAS COSTS	----- TRANSMISSION -----			----- STORAGE -----			--- DISTRIBUTION COSTS ---			--- CUSTOMER RELATED INVESTMENTS ---			----	----	NUMBER OF CUSTOMER		
ITEM NO.	DESCRIPTION	TOTAL	ANNUAL COMMODITY	SEASONAL	PEAK	ANNUAL	PEAK / DELIVER-ABILITY	SPACE	ANNUAL	CAPACITY	COMMODITY	METERS	SALES STATIONS	SERVICES	CUST PLNT	RESID.	COM/IND	TOTAL	READINGS PROCESSED	GST/QST REVENUES
1.	GAS SUPPLY Gas Supply	(3 068,0)	(1 493,5)	(249,6)	(286,0)	(802,8)	(94,0)	(79,8)	-	-	(62,3)	-	-	-	-	-	-	-	-	-
2.	DISTRIBUTION Mains	93 907,1	-	-	-	-	-	-	-	77 994,5	-	-	-	-	15 912,6	-	-	-	-	-
3.	Distr. Regulation	4 100,9	-	-	-	-	-	-	-	4 100,9	-	-	-	-	-	-	-	-	-	-
4.	CUSTOMER Sales Station	2 820,4	-	-	-	-	-	-	-	-	-	-	2 820,4	-	-	-	-	-	-	-
5.	Meters	6 266,0	-	-	-	-	-	-	-	-	-	6 266,0	-	-	-	-	-	-	-	-
6.	Services	47 964,0	-	-	-	-	-	-	-	-	-	-	-	47 964,0	-	-	-	-	-	-
7.	Sales Promotion	216,5	-	-	-	-	-	-	-	-	108,3	-	-	-	-	-	-	108,3	-	-
8.	Customer Accountr	5 098,9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5 098,9	-	-
9.	Specific Costs	(755,2)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(755,2)
10.	Sub-total	156 550,7	(1 493,5)	(249,6)	(286,0)	(802,8)	(94,0)	(79,8)	0,0	82 095,4	46,0	6 266,0	2 820,4	47 964,0	15 912,6	0,0	0,0	5 207,2	0,0	(755,2)
11.	Unidentifiable	1 864,3	(17,7)	(3,0)	(3,4)	(9,5)	(1,1)	(0,9)	0,0	972,9	0,5	74,3	33,4	568,4	188,6	0,0	0,0	61,7	0,0	0,0
12.	Total Classified	158 415,0	(1 511,2)	(252,6)	(289,4)	(812,3)	(95,1)	(80,7)	0,0	83 068,3	46,5	6 340,3	2 853,8	48 532,5	16 101,2	0,0	0,0	5 268,9	0,0	(755,2)

ENBRIDGE GAZ QUÉBEC
CLASSIFICATION OF NET INVESTMENT COSTS
December 31, 2027

(THOUSANDS OF DOLLARS)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col.8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18	Col. 19
		--GAS COSTS--		-----TRANSMISSION-----			-----STORAGE-----			--- DISTRIBUTION COSTS ---		----- CUSTOMER RELATED INVESTMENTS -----					---- NUMBER OF CUSTOMERS ----			
ITEM NO.	DESCRIPTION	TOTAL	ANNUAL COMMODITY	SEASONAL	PEAK	ANNUAL	PEAK / DELIVER- ABILITY	SPACE	ANNUAL	CAPACITY	COMMODITY	METERS	SALES STATIONS	SERVICES	CUST PLNT	RESID.	COM/IND	TOTAL	READINGS PROCESSED	GST/QST REVENUES
1.	GAS SUPPLY Gas Supply	216,3	105,3	17,6	20,2	56,6	6,6	5,6	-	-	4,4	-	-	-	-	-	-	-	-	-
2.	DISTRIBUTION Mains	4 041,1	-	-	-	-	-	-	-	3 356,3	-	-	-	-	684,8	-	-	-	-	-
3.	Distr. Regulation	150,7	-	-	-	-	-	-	-	150,7	-	-	-	-	-	-	-	-	-	-
	Sub-total	4 191,8	0,0	0,0	0,0	0,0	0,0	0,0	0,0	3 507,0	0,0	0,0	0,0	0,0	684,8	0,0	0,0	0,0	0,0	0,0
4.	CUSTOMER Sales Station	144,8	-	-	-	-	-	-	-	-	-	-	144,8	-	-	-	-	-	-	-
5.	Meters	897,9	-	-	-	-	-	-	-	-	-	897,9	-	-	-	-	-	-	-	-
6.	Services	5 190,6	-	-	-	-	-	-	-	-	-	-	-	5 190,6	-	-	-	-	-	-
7.	Sales Promotion	4,8	-	-	-	-	-	-	-	-	2,4	-	-	-	-	-	-	2,4	-	-
8.	Customer Accountn	(197,9)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(197,9)	-	-
9.	Specific Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10.	Sub-total	6 040,2	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	2,4	897,9	144,8	5 190,6	0,0	0,0	0,0	(195,5)	0,0	0,0
11.	Unidentifiable	1 215,3	(11,6)	(1,9)	(2,2)	(6,2)	(0,7)	(0,6)	-	637,3	0,4	48,6	21,9	372,3	123,5	-	-	40,4	-	(5,8)
12.	Total Classified	11 663,6	93,7	15,7	17,9	50,4	5,9	5,0	-	4 144,3	7,2	946,5	166,7	5 563,0	808,3	-	-	(155,1)	-	(5,8)

ENBRIDGE GAZ QUÉBEC																							
CLASSIFICATION OF O&M EXPENSE																							
December 31, 2027																							
(THOUSANDS OF DOLLARS)																							
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14		Col. 15	Col. 16	Col. 17	Col. 18	Col. 19	Col. 20	Col. 21
			GAS COSTS	----- TRANSMISSION -----				PEAK/ DELIVER- ABILITY	----- STORAGE -----		----- DISTRIBUTION COSTS -----	----- CUSTOMER RELATED INVESTMENTS -----				-----NUMBER OF CUSTOMERS----							
ITEM NO.	DESCRIPTION	TOTAL	ANNUAL COMMODITY	SEASONAL	PEAK	ANNUAL	UPSTREAM TRANSPORT.		SPACE	ANNUAL	CAPACITY	COMMODITY	DSM DIRECT	DSM INDIRECT	WEATHER NORMALIZE	METERS	STATIONS	SERVICES	CUST PLNT	RESID.	COM/IND	TOTAL	READINGS PROCESSED
1.	Gas Purchased	41 342,0	19 480,6	3 255,8	3 730,6	1 944,4	8 526,9	1 226,0	1 040,9	-	1 324,1	812,5	-	-	-	-	-	-	-	-	-	-	-
	DISTRIBUTION COSTS																						
	OPERATING COSTS																						
2.1	Chart Processing	0,0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2.2	System Ops.	3 602,0	-	-	-	-	-	-	-	-	3 017,1	-	-	-	-	-	-	-	584,8	-	-	-	-
2.3	Deferral/YFactor Accounts	871,9	-	-	-	-	-	-	-	-	-	95,1	-	-	776,8	-	-	-	-	-	-	-	-
	MAINTENANCE COSTS																						
2.4	Mains	3 798,2	-	-	-	-	-	-	-	-	3 181,6	-	-	-	-	-	-	-	616,7	-	-	-	-
2.	Total Dist. Costs	8 272,1	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	6 198,7	95,1	0,0	0,0	776,8	0,0	0,0	0,0	1 201,5	0,0	0,0	0,0	-
	CUSTOMER SERVICE																						
	OPERATING COSTS																						
3.1	Heating Equip.	440,3	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	-	-	-	-	-	-	-	-	-	-	-	440,3	-
3.2	Other Service Work	3 093,1	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	-	-	-	-	-	-	-	-	-	-	-	3 093,1	-
3.3	Appliance Insp.	74,1	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	-	-	-	-	-	-	-	-	-	-	-	74,1	-
3.4	Locks/Unlocks/Exch	564,6	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	-	-	-	-	-	-	-	-	-	-	-	564,6	-
	MAINTENANCE COSTS																						
3.5	Service Lines	1 250,7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1 250,7	-	-	-	-	-
3.	Total Customer Service	5 422,9	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	1 250,7	0,0	0,0	0,0	4 172,2	0,0
	SALES PROMOTION																						
4.1	Residential	1 982,9	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	1 982,9	0,0	0,0	0,0
4.2	Commercial	559,3	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	559,3	0,0	0,0
4.3	Res./Comm. (CASEP)	112,5	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	112,5	0,0	0,0
4.4	General Promotions	143,7	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	71,9	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	71,9	0,0
4.5	DSM Program	754,1	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	754,1	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
4.6	DSM General	879,4	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	879,4	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
4.7	Deferral/YFactor Accounts	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
4.	Total Promotions	4 431,9	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	71,9	754,1	879,4	0,0	0,0	0,0	0,0	0,0	1 982,9	671,8	71,9	0,0
	CUSTOMER ACCOUNTING																						
5.1	Billing	2 923,4	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	2 923,4	-
5.2	Enquiry	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	-
5.3	Readings	991,7	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	991,7
5.4	Credit	3 189,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	3 189,0	-
5.5	Uncollectibles	115,6	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	115,6	-
5.	Total Cust. Acctg.	7 219,7	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	6 228,0	991,7
6.	Total O and M	66 688,6	19 480,6	3 255,8	3 730,6	1 944,4	8 526,9	1 226,0	1 040,9	0,0	7 522,8	979,5	754,1	879,4	776,8	0,0	0,0	1 250,7	1 201,5	1 982,9	671,8	10 472,1	991,7

ENBRIDGE GAZ QUÉBEC
CLASSIFICATION OF GAS COSTS
December 31, 2027

(THOUSANDS OF DOLLARS)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
			---GAS COSTS---	----- TRANSMISSION -----				----- STORAGE COSTS -----			----- DISTRIBUTION -----	
ITEM NO.		TOTAL COST	ANNUAL COMMODITY	SEASONAL	PEAK	ANNUAL	UPSTREAM TRANSPORT.	PEAK / DELIVER-ABILITY	SPACE	ANNUAL	CAPACITY	COMMODITY
1.1	DIST'N (BLOCKS)	3 289,5	0,0	0,0	1 973,7	1 315,8	0,0	0,0	0,0	0,0	0,0	0,0
1.2	STORAGE	2 314,0	0,0	0,0	0,0	0,0	0,0	1 251,5	1 062,5	0,0	0,0	0,0
1.3	LOAD BALANCING	12 857,8	0,0	3 323,3	830,8	0,0	8 703,7	0,0	0,0	0,0	0,0	0,0
1.4	FUEL GAS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
1.5	GAS SUPPLY	19 884,4	19 884,4	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
1.6	NIAGARA GAS	1 672,3	0,0	0,0	1 003,4	668,9	0,0	0,0	0,0	0,0	0,0	0,0
1.	TOTAL	40 017,9	19 884,4	3 323,3	3 807,9	1 984,7	8 703,7	1 251,5	1 062,5	0,0	0,0	-
2.1	UUF ADJUSTMENT	0,0	(403,7)	(67,5)	(77,3)	(40,3)	(176,7)	(25,4)	(21,6)	0,0	0,0	812,5
2.	SUB-TOTAL	40 017,9	19 480,6	3 255,8	3 730,6	1 944,4	8 526,9	1 226,0	1 040,9	0,0	0,0	812,5
3.1	A & G	1 324,1	-	-	-	-	-	-	-	-	1 324,1	-
3.	TOTAL	41 342,0	19 480,6	3 255,8	3 730,6	1 944,4	8 526,9	1 226,0	1 040,9	0,0	1 324,1	812,5

ENBRIDGE GAZ QUÉBEC
ALLOCATION OF RATE BASE
December 31, 2027

(THOUSANDS OF DOLLARS)

ITEM NO.	DESCRIPTION	Col. 1 RATE BASE	Col. 2 TARIF 1	Col. 3 TARIF 2	Col. 4 TARIF 3	Col. 5 TARIF 4	Col. 6 TARIF 5	Col. 7 TARIF 9	ALLOCATION FACTOR
<u>GAS COSTS</u>									
1.1	Annual Commodity	(1 511,2)	(719,9)	(643,6)	0,0	0,0	0,0	(147,7)	1,1
1.	Total Gas Cost	(1 511,2)	(719,9)	(643,6)	0,0	0,0	0,0	(147,7)	
<u>LOAD BALANCING</u>									
TRANSMISSION									
2.1	Seasonal	(252,6)	(124,9)	(106,7)	0,0	(0,5)	(0,4)	(20,0)	3,2
2.2	Peak	(289,4)	(150,7)	(127,0)	0,0	(1,9)	(9,8)	0,0	3,3
2.3	Annual	(812,3)	(342,1)	(253,9)	0,0	(14,6)	(74,4)	(127,3)	1,2
2.	Total Transmission	(1 354,3)	(617,7)	(487,5)	0,0	(17,1)	(84,6)	(147,4)	
STORAGE									
3.1	Deliverability	(95,1)	(50,0)	(45,1)	0,0	0,0	0,0	0,0	3,1
3.2	Space	(80,7)	(39,9)	(34,1)	0,0	(0,2)	(0,1)	(6,4)	3,2
3.3	Annual	0,0	0,0	0,0	0,0	0,0	0,0	0,0	3,3
3.	Total Storage	(175,9)	(89,9)	(79,2)	0,0	(0,2)	(0,1)	(6,4)	
<u>FACILITIES' COSTS</u>									
DISTRIBUTION FACILITIES									
4.1	Capacity	83 068,3	40 721,1	34 198,1	0,0	550,0	2 812,4	4 786,6	2,1
4.2	Commodity	46,5	19,6	14,5	0,0	0,8	4,3	7,3	1,2
4	Total Distribution	83 114,9	40 740,7	34 212,7	0,0	550,8	2 816,7	4 793,9	
CUSTOMER RELATED									
5.1	Meters	6 340,3	1 490,0	4 810,5	0,0	0,4	7,0	32,3	4,1
5.2	Sales Stations	2 853,8	2 581,3	0,0	0,0	0,3	14,5	257,7	4,2
5.3	Services	48 532,5	3 787,6	44 585,5	0,0	0,8	2,9	155,7	4,3
5.4	Customer Plant	16 101,2	1 308,8	14 790,6	0,0	0,4	0,4	1,1	4,4
5.5	Comm/Ind. Customers	0,0	0,0	0,0	0,0	0,0	0,0	0,0	4,6
5.6	Residential Customers	0,0	0,0	0,0	0,0	0,0	0,0	0,0	4,7
5.7	Total Customers	5 268,9	428,3	4 840,1	0,0	0,1	0,1	0,3	4,5
5.8	Readings Processed	0,0	0,0	0,0	0,0	0,0	0,0	0,0	4.8 & 4.9
5.9	GST/QST Revenues	(755,2)	(277,3)	(430,4)	0,0	(2,5)	(9,9)	(35,1)	Revenues
5	Total Customer Related	78 341,5	9 318,6	68 596,3	0,0	(0,5)	14,9	412,1	
6	Total Rate Base	158 415,0	48 631,8	101 598,7	-	533,1	2 746,9	4 904,6	

ENBRIDGE GAZ QUÉBEC
ALLOCATION OF RETURN & TAXES
December 31, 2027

(THOUSANDS OF DOLLARS)

ITEM NO.	DESCRIPTION	Col. 1 RATE BASE	Col. 2 RETURN & TAXES	Col. 3 TARIF 1	Col. 4 TARIF 2	Col. 5 TARIF 3	Col. 6 TARIF 4	Col. 7 TARIF 5	Col. 8 TARIF 9	ALLOCATION FACTOR
<u>GAS COSTS</u>										
1.1	Annual Commodity	(1 511,2)	(109,6)	(52,2)	(46,7)	0,0	0,0	0,0	(10,7)	1,1
1.	Total Gas Cost	<u>(1 511,2)</u>	<u>(109,6)</u>	<u>(52,2)</u>	<u>(46,7)</u>	<u>0,0</u>	<u>0,0</u>	<u>0,0</u>	<u>(10,7)</u>	
<u>LOAD BALANCING</u>										
TRANSMISSION										
2.1	Seasonal	(252,6)	(18,3)	(9,1)	(7,7)	0,0	(0,0)	(0,0)	(1,5)	3,2
2.2	Peak	(289,4)	(21,0)	(10,9)	(9,2)	0,0	(0,1)	(0,7)	0,0	3,3
2.3	Annual	(812,3)	(58,9)	(24,8)	(18,4)	0,0	(1,1)	(5,4)	(9,2)	1,2
2.	Total Transmission	<u>(1 354,3)</u>	<u>(98,2)</u>	<u>(44,8)</u>	<u>(35,3)</u>	<u>0,0</u>	<u>(1,2)</u>	<u>(6,1)</u>	<u>(10,7)</u>	
STORAGE										
3.1	Deliverability	(95,1)	(6,9)	(3,6)	(3,3)	0,0	0,0	0,0	0,0	3,1
3.2	Space	(80,7)	(5,9)	(2,9)	(2,5)	0,0	(0,0)	(0,0)	(0,5)	3,2
3.3	Annual	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	
3.	Total Storage	<u>(175,9)</u>	<u>(12,8)</u>	<u>(6,5)</u>	<u>(5,7)</u>	<u>0,0</u>	<u>(0,0)</u>	<u>(0,0)</u>	<u>(0,5)</u>	
<u>FACILITIES' COSTS</u>										
DISTRIBUTION FACILITIES										
4.1	Capacity	83 068,3	6 022,7	2 952,4	2 479,5	0,0	39,9	203,9	347,0	2,1
4.2	Commodity	46,5	3,4	1,4	1,1	0,0	0,1	0,3	0,5	1,2
4	Total Distribution	<u>83 114,9</u>	<u>6 026,1</u>	<u>2 953,8</u>	<u>2 480,5</u>	<u>0,0</u>	<u>39,9</u>	<u>204,2</u>	<u>347,6</u>	
CUSTOMER RELATED										
5.1	Meters	6 340,3	459,7	108,0	348,8	0,0	0,0	0,5	2,3	4,1
5.2	Reg. Stations	2 853,8	206,9	187,2	0,0	0,0	0,0	1,0	18,7	4,2
5.3	Services	48 532,5	3 518,7	274,6	3 232,6	0,0	0,1	0,2	11,3	4,3
5.4	Customer Plant	16 101,2	1 167,4	94,9	1 072,4	0,0	0,0	0,0	0,1	4,4
5.5	Comm/Ind. Customers	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	4,6
5.6	Residential Customers	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	4,7
5.7	Total Customers	5 268,9	382,0	31,1	350,9	0,0	0,0	0,0	0,0	4,5
5.8	Readings Processed	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	4.8 & 4.9
5.9	GST/QST Revenues	(755,2)	(54,8)	(20,1)	(31,2)	0,0	(0,2)	(0,7)	(2,5)	Revenues
5	Total Customer Related	<u>78 341,5</u>	<u>5 680,0</u>	<u>675,6</u>	<u>4 973,4</u>	<u>0,0</u>	<u>(0,0)</u>	<u>1,1</u>	<u>29,9</u>	
6	Total Rate Base	<u><u>158 415,0</u></u>	<u><u>11 485,5</u></u>	<u><u>3 525,9</u></u>	<u><u>7 366,2</u></u>	<u><u>0,0</u></u>	<u><u>38,6</u></u>	<u><u>199,2</u></u>	<u><u>355,6</u></u>	

ENBRIDGE GAZ QUÉBEC
ALLOCATION OF THE COSTS OF SERVICE
December 31, 2027

(THOUSANDS OF DOLLARS)

ITEM NO.	DESCRIPTION	Col. 1 O&M COSTS	Col. 2 NET INV. COSTS	Col. 3 TOTAL	Col. 4 TARIF 1	Col. 5 TARIF 2	Col. 6 TARIF 3	Col. 7 TARIF 4	Col. 8 TARIF 5	Col. 9 TARIF 9	ALLOCATION FACTOR
<u>GAS COSTS</u>											
1.1	Annual Commodity	19 480,6	93,7	19 574,3	9 324,5	8 336,2	0,0	0,0	0,0	1 913,7	1,1
1.2	System Gas Sales	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	1,4
1.	Total Gas Cost	19 480,6	93,7	19 574,3	9 324,5	8 336,2	0,0	0,0	0,0	1 913,7	
<u>LOAD BALANCING</u>											
<u>TRANSMISSION</u>											
2.1	Seasonal / Interruptible Credit	3 255,8	15,7	3 271,5	1 618,2	1 381,8	0,0	6,7	5,5	259,3	3,2
2.2	Peak	3 730,6	17,9	3 748,5	1 952,1	1 644,6	0,0	24,8	127,0	0,0	3,3
2.3	Annual	1 944,4	50,4	1 994,8	901,2	714,9	0,0	22,7	107,9	248,2	1,3
2.4	Upstream Transportation	8 044,5	0,0	8 044,5	3 832,1	3 425,9	0,0	0,0	0,0	786,5	1,6
2.5	Dawn Transportation	482,4	0,0	482,4	129,7	0,1	0,0	32,6	166,0	154,1	1,7
2.	Total Transmission	17 457,7	84,0	17 541,7	8 433,3	7 167,2	0,0	86,8	406,3	1 448,1	
<u>STORAGE</u>											
3.1	Deliverability	1 226,0	5,9	1 231,9	647,7	584,2	0,0	0,0	0,0	0,0	3,1
3.2	Space	1 040,9	5,0	1 046,0	517,4	441,8	0,0	2,2	1,8	82,9	3,2
3.3	Annual	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	
3.	Total Storage	2 267,0	10,9	2 277,9	1 165,1	1 026,0	0,0	2,2	1,8	82,9	
<u>FACILITIES' COSTS</u>											
<u>DISTRIBUTION FACILITIES</u>											
4.1	Capacity	7 522,8	4 144,3	11 667,1	5 719,4	4 803,2	0,0	77,2	395,0	672,3	2,1
4.2	Commodity & UUF Deferral	979,5	7,2	986,7	415,5	308,4	0,0	17,8	90,3	154,7	1,2
4.3	DSM Direct + Fees	1 221,6	0,0	1 221,6	597,2	499,9	0,0	8,4	42,8	73,3	
4.4	DSM Indirect + Deferral + SPE	879,4	0,0	879,4	618,3	261,0	0,0	0,0	0,0	0,0	1,2
4.5	Weather Normalization Deferra	776,8	0,0	776,8	406,1	370,7	0,0	0,0	0,0	0,0	1,5
4.	Total Distribution	11 380,2	4 151,5	15 531,6	7 756,5	6 243,3	0,0	103,4	528,2	900,2	
<u>CUSTOMER RELATED</u>											
5.1	Meters	0,0	946,5	946,5	222,4	718,1	0,0	0,1	1,0	4,8	4,1
5.2	Sales Stations	0,0	166,7	166,7	150,7	0,0	0,0	0,0	0,8	15,0	4,2
5.3	Services	1 250,7	5 563,0	6 813,6	531,7	6 259,5	0,0	0,1	0,4	21,9	4,3
5.4	Customer Plant	1 201,5	808,3	2 009,8	163,4	1 846,2	0,0	0,0	0,0	0,1	4,4
5.5	Comm/Ind. Customers	671,8	0,0	671,8	618,5	52,5	0,0	0,2	0,2	0,5	4,6
5.6	Residential Customers	1 982,9	0,0	1 982,9	0,0	1 982,9	0,0	0,0	0,0	0,0	4,7
5.7	Total Customers	10 472,1	(155,1)	10 317,0	838,6	9 477,2	0,0	0,2	0,2	0,7	4,5
5.8	Readings Processed	991,7	0,0	991,7	80,3	911,4	0,0	0,0	0,0	0,0	4.8 & 4.9
5.9	GST/QST Revenues	0,0	(5,8)	(5,8)	(2,8)	(2,5)	0,0	0,0	0,0	(0,6)	Revenues
5.	Total Customer Related	16 570,6	7 323,5	23 894,1	2 603,0	21 245,3	0,0	0,6	2,7	42,4	
6.1	Return	10 667,0	0,0	10 667,0	3 274,7	6 841,2	0,0	35,9	185,0	330,3	5
6.2	Taxes	818,5	0,0	818,5	251,3	525,0	0,0	2,8	14,2	25,3	5
6.	Return and Taxes	11 485,5	0,0	11 485,5	3 525,9	7 366,2	0,0	38,6	199,2	355,6	
7.	Total Facilities	39 436,3	11 475,0	50 911,2	13 885,4	34 854,8	0,0	142,7	730,1	1 298,3	
8.	Total before Earnings Sharing	78 641,6	11 663,6	90 305,2	32 808,3	51 384,1	0,0	231,7	1 138,1	4 743,0	
9.	Earnings Sharing	(1 064,9)	0,0	(1 064,9)	(386,9)	(606,0)	0,0	(2,7)	(13,4)	(55,9)	
10.	Total Costs of Service	77 576,7	11 663,6	89 240,3	32 421,4	50 778,2	0,0	229,0	1 124,7	4 687,0	

ENBRIDGE GAZ QUÉBEC
ALLOCATION FACTORS
December 31, 2027

ITEM NO.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 7
		FACTOR TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 6	TARIF 9
COMMODITY RESPONSIBILITY									
1.1	Annual Sales	145 332,4	69 230,9	61 892,9	0,0	0,0	0,0	0,0	14 208,5
1.2	Annual Deliveries	198 046,3	83 400,5	61 898,6	0,0	3 567,1	18 135,6	0,0	31 044,5
1.3	Winter Deliveries	112 660,5	50 898,5	40 373,8	0,0	1 279,2	6 091,3	0,0	14 017,6
1.4	System Gas Sales	78 373,3	30 932,4	47 440,9	0,0	0,0	0,0	0,0	0,0
1,5	Heating Load	124 357,7	65 008,2	59 349,6	0,0	0,0	0,0	1,0	0,0
1,6	Transportation Deliveries	145 332,4	69 230,9	61 892,9	-	0,0	-	-	14 208,5
1,7	Dawn Transportation	52 713,9	14 169,6	5,7	0,0	3 567,1	18 135,6	-	16 836,0
CAPACITY RESPONSIBILITY									
2.1	Capacity Assigned and Used	100,0	49,0	41,2	0,0	0,7	3,4	0,0	5,8
STORAGE AND PEAK RESPONSIBILITY									
3,1	Deliverability	661,9	348,0	313,9	0,0	0,0	0,0	0,0	0,0
3,2	Space	47 006,8	23 250,7	19 854,0	0,0	96,7	79,2	0,0	3 726,1
3,3	Peak	1 476,0	768,7	647,6	0,0	9,8	50,0	0	0,0
CUSTOMER RESPONSIBILITY									
4,1	Meters	6 340	1 490	4 810	0	0	7	0	32
4,2	Sales Stations	2 854	2 581	0	0	0	14	0	258
4,3	Services	48 532	3 788	44 586	0	1	3	0	156
4,4	Customer Related Plant	45 294	3 682	41 607	0	1	1	0	3
4,5	Total Customer Count	45 294	3 682	41 607	0	1	1	0	3
4,6	Comm/Ind Customer Count	3 687	3 682	0	0	1	1	0	3
4,7	Residential Customer Count	41 607	0	41 607	0	0	0	0	0
4,8	Chart Readings per Year	5 266	4 171	0	0	0	0	0	1 095
4,9	Meter Readings per Year	263 653	21 356	242 297	0	0	0	0	0
5.	Rate Base	158 415,0	48 631,8	101 598,7	-	533,1	2 746,9	0,0	4 904,6

ENBRIDGE GAZ QUÉBEC
ALLOCATION PERCENTAGES
December 31, 2027

ITEM		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
		FACTOR TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 9
	COMMODITY RESPONSIBILITY							
1.1	Annual Sales	1,0000	0,4764	0,4259	0,0000	0,0000	0,0000	0,0978
1.2	Annual Deliveries	1,0000	0,4211	0,3125	0,0000	0,0180	0,0916	0,1568
1.3	Winter Deliveries	1,0000	0,4518	0,3584	0,0000	0,0114	0,0541	0,1244
1.4	System Gas Sales	1,0000	0,3947	0,6053	0,0000	0,0000	0,0000	0,0000
1.5	Heating Load	1,0000	0,5228	0,4772	0,0000	0,0000	0,0000	0,0000
1.6	Transportation Deliveries	1,0000	0,4764	0,4259	0,0000	0,0000	0,0000	0,0978
1.7	Dawn Transportation	1,0000	0,2688	0,0001	0,0000	0,0677	0,3440	0,3194
	CAPACITY RESPONSIBILITY							
2.1	Capacity Assigned and Used	1,0000	0,4902	0,4117	0,0000	0,0066	0,0339	0,0576
	STORAGE AND PEAK RESPONSIBILITY							
3,1	Deliverability	1,0000	0,5258	0,4742	0,0000	0,0000	0,0000	0,0000
3,2	Space	1,0000	0,4946	0,4224	0,0000	0,0021	0,0017	0,0793
3,3	Peak	1,0000	0,5208	0,4387	0,0000	0,0066	0,0339	0,0000
	CUSTOMER RESPONSIBILITY							
4,1	Meters	1,0000	0,2350	0,7587	0,0000	0,0001	0,0011	0,0051
4,2	Sales Stations	1,0000	0,9045	0,0000	0,0000	0,0001	0,0051	0,0903
4,3	Services	1,0000	0,0780	0,9187	0,0000	0,0000	0,0001	0,0032
4,4	Customer Related Plant	1,0000	0,0813	0,9186	0,0000	0,0000	0,0000	0,0001
4,5	Total Customer Count	1,0000	0,0813	0,9186	0,0000	0,0000	0,0000	0,0001
4,6	Comm/Ind Customer Count	1,0000	0,9986	0,0000	0,0000	0,0003	0,0003	0,0008
4,7	Residential Customer Count	1,0000	0,0000	1,0000	0,0000	0,0000	0,0000	0,0000
4,8	Chart Readings per Year	1,0000	0,7921	0,0000	0,0000	0,0000	0,0000	0,2079
4,9	Meter Readings per Month	1,0000	0,0810	0,9190	0,0000	0,0000	0,0000	0,0000
5.	Rate Base	1,0000	0,3070	0,6413	0,0000	0,0034	0,0173	0,0310

ENBRIDGE GAZ QUÉBEC
FUNCTIONALIZATION OF RATE BASE (WITH NO GAS COST)
December 31, 2027

(THOUSANDS OF DOLLARS)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
		<u>TOTAL</u>	<u>GAS SUPPLY</u>	<u>SALES STATIONS</u>	<u>DISTRBTN REGULATION</u>	<u>SERVICES</u>	<u>MAINS</u>	<u>METERS</u>	<u>SALES PROMOTN</u>	<u>CUSTOMER ACCOUNTG</u>	<u>SPECIFIC COSTS</u>	<u>UNIDENTI- FIABLE</u>
DISTRIBUTION PLANT												
1.1	LAND (INCL OFFERS TO BUY)	1 140,2	0,0	0,0	1 140,2	0,0	0,0	0,0	0,0	0,0	0,0	0,0
1.2	STRUCTURES AND IMPROVMENTS	279,0	0,0	0,0	0,0	55,8	0,0	0,0	50,2	75,3	0,0	97,7
1.3	MAINS	92 872,9	0,0	0,0	0,0	0,0	92 872,9	0,0	0,0	0,0	0,0	0,0
1.4	MEAS. REG. & TELEMTRNG	5 754,6	0,0	2 819,4	2 935,2	0,0	0,0	0,0	0,0	0,0	0,0	0,0
1.5	SERVICES	46 757,5	0,0	0,0	0,0	46 757,5	0,0	0,0	0,0	0,0	0,0	0,0
1.6	METERS	6 263,8	0,0	0,0	0,0	0,0	0,0	6 263,8	0,0	0,0	0,0	0,0
1.7	OTHER GAS OPERATIONS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
1.8	OVERHEAD CAPITALIZED	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
1.	TOTAL DISTRIBUTION PLANT	<u>153 068,0</u>	<u>0,0</u>	<u>2 819,4</u>	<u>4 075,4</u>	<u>46 813,3</u>	<u>92 872,9</u>	<u>6 263,8</u>	<u>50,2</u>	<u>75,3</u>	<u>0,0</u>	<u>97,7</u>
GENERAL PLANT												
2.1	STRUCTURES AND IMPROVMENTS	1 332,2	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	1 332,2
2.2	OFFICE FURNITURE & EQUIP.	294,2	0,0	0,0	0,0	36,8	27,9	0,0	47,1	100,0	0,0	82,4
2.3	TRANSPORTATION EQUIP.	1 556,2	0,0	0,0	0,0	778,1	778,1	0,0	0,0	0,0	0,0	0,0
2.4	TOOLS & WORK EQUIP.	120,4	0,0	0,0	0,0	77,6	42,7	0,0	0,0	0,0	0,0	0,0
2.5	RENTAL EQUIP.	219,1	0,0	0,0	0,0	141,3	77,8	0,0	0,0	0,0	0,0	0,0
2.6	COMPUTER EQUIP.	5 108,4	0,0	0,0	0,0	27,9	21,2	0,0	35,7	4 961,3	0,0	62,4
2.7	TELECOMMUNICATIONS	336,8	0,0	0,0	0,0	42,1	32,0	0,0	53,9	114,5	0,0	94,3
2.	TOTAL GENERAL PLANT	<u>8 967,2</u>	<u>0,0</u>	<u>0,0</u>	<u>0,0</u>	<u>1 103,8</u>	<u>979,7</u>	<u>0,0</u>	<u>136,6</u>	<u>5 175,8</u>	<u>0,0</u>	<u>1 571,2</u>
WORKING CAPITAL												
3.1	GAS COSTS	(3 104,9)	(3 104,9)	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
3.2	OPERATING & MAINTENANCE	107,0	0,0	0,0	15,7	23,7	16,6	0,0	19,4	31,6	0,0	0,0
3.3	MISC. TAXES	231,8	37,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	194,8
3.4	INCOME TAXES	58,1	0,0	1,0	1,5	17,2	33,6	2,2	0,1	1,9	0,0	0,6
3.5	GST/QST	(709,7)	0,0	0,0	8,3	6,0	4,2	0,0	10,2	16,7	(755,2)	0,0
3.6	PROVISION BAD DEBT	(202,3)	0,0	0,0	0,0	0,0	0,0	0,0	0,0	(202,3)	0,0	0,0
3.	TOTAL WORKING CAPITAL ALLOW.	<u>(3 620,1)</u>	<u>(3 068,0)</u>	<u>1,0</u>	<u>25,5</u>	<u>46,9</u>	<u>54,4</u>	<u>2,2</u>	<u>29,7</u>	<u>(152,2)</u>	<u>(755,2)</u>	<u>195,4</u>
4.	TOTAL	<u>158 415,0</u>	<u>(3 068,0)</u>	<u>2 820,4</u>	<u>4 100,9</u>	<u>47 964,0</u>	<u>93 907,1</u>	<u>6 266,0</u>	<u>216,5</u>	<u>5 098,9</u>	<u>(755,2)</u>	<u>1 864,3</u>

ENBRIDGE GAZ QUÉBEC
RATE BASE RECONCILIATION (WITH NO GAS COST)
December 31, 2024

1.	Rate Base (Cost Study)	158 415,0
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Rate Base Excluded in the Cost Study

2.1	Deferred Expense Items	3 048,9
2.2	Self Insurance	(248,4)
2.3	Gas Cost Adjustment	18,0

Stabilization Accounts

2.4	Temperature	-
2.5	UUF	-

2.	Total	2 818,5
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3.	Rate Base	161 233,5
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ENBRIDGE GAZ QUÉBEC

FUNCTIONALIZATION OF NET INVESTMENTS (WITH NO GAS COST)

December 31, 2027

		(THOUSANDS OF DOLLARS)										
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
		TOTAL	GAS SUPPLY	SALES STATIONS	DISTRBTN REGULATION	SERVICES	MAINS	METERS	SALES PROMOTN	CUSTOMER ACCOUNTG	SPECIFIC COSTS	UNIDENTI- FIABLE
INVESTMENT COSTS												
1.1	DEPRECIATION	10 765,8	0,0	144,8	150,7	5 190,6	4 041,1	897,9	4,8	260,1	0,0	75,8
1.2	MISC. TAXES	1 355,9	216,3	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	1 139,5
1	TOTAL INVESTMENTS	12 121,6	216,3	144,8	150,7	5 190,6	4 041,1	897,9	4,8	260,1	0,0	1 215,3
REVENUES												
2.	LATE PAYMENT PENALTIES	(458,0)	0,0	0,0	0,0	0,0	0,0	0,0	0,0	(458,0)	0,0	0,0
		11 663,6	216,3	144,8	150,7	5 190,6	4 041,1	897,9	4,8	(197,9)	0,0	1 215,3

**FUNCTIONALIZATION OF
GAZIFERE UTILITY O&M (WITH NO GAS COST)**

December 31, 2027

(THOUSANDS OF DOLLARS)

	Col. 1 TOTAL COSTS	Col. 2 FRINGE BENEFITS	Col. 3 SUB TOTAL	Col. 4 SUPERVISION	Col. 5 SUB TOTAL	Col. 6 A & G OVERHEAD	Col. 7 TOTAL
1. GAS COSTS	0,0	-	-	-	-	1 324,1	1 324,1
DISTRIBUTION COSTS							
OPERATING COSTS							
2.1.1 CHART PROCESSING	0,0	-	-	-	-	-	-
2.1.2 SUB-TOTAL	0,0	0,0	0,0	0,0	0,0	0,0	0,0
2.1.3 SUPERVISION M&R	126,0	-	126,0	(126,0)	-	-	-
2.1.4 SYSTEM OPERATION	1 429,8	157,1	1 586,8	126,0	1 712,8	1 889,1	3 602,0
2.1.5 SUB-TOTAL	1 555,7	157,1	1 712,8	0,0	1 712,8	1 889,1	3 602,0
2.1.6 SUPERVISION DIST OP	0,0	-	-	-	-	-	-
2.1.7 STABILIZATION ACCOUNTS	871,9	-	871,9	-	871,9	-	871,9
2.1 TOTAL OPERATING COSTS	2 427,6	157,1	2 584,7	0,0	2 584,7	1 889,1	4 473,9
MAINTENANCE COSTS							
2.2.1 SUPERVISION M&R	287,4	-	287,4	(287,4)	-	-	-
2.2.2 MAINS	445,3	63,3	508,6	1 297,5	1 806,1	1 992,1	3 798,2
2.2.3 SUB-TOTAL MNTCE	732,7	63,3	796,0	1 010,1	1 806,1	1 992,1	3 798,2
2.2.4 SUPERVISION DIST MNTCE	766,5	243,6	1 010,1	(1 010,1)	-	-	-
2.2 TOTAL MAINTENANCE COSTS	1 499,2	307,0	1 806,1	0,0	1 806,1	1 992,1	3 798,2
CUSTOMER SERVICE COSTS							
OPERATING COSTS							
3.1.1 FRANCISATION	107,6	54,6	162,2	47,2	209,4	230,9	440,3
3.1.2 OTHER SERVICE WORK	827,4	312,2	1 139,6	331,3	1 470,8	1 622,3	3 093,1
3.1.3 INSPECT APPL INST.	20,4	6,9	27,3	7,9	35,3	38,9	74,1
3.1.4 SUB-TOTAL SERVICE WORK	955,4	373,7	1 329,1	386,4	1 715,5	1 892,1	3 607,6
3.1.5 MTR LOCKS,UNLKS,EXCHNGS	187,1	20,9	208,0	60,5	268,5	296,1	564,6
3.1.6 SUB-TOTAL	1 142,5	394,7	1 537,1	446,8	1 984,0	2 188,2	4 172,2
3.1.7 TRAINING & SUPERVISION	411,6	169,1	580,8	(580,8)	-	-	-
3.1 TOTAL OPERATING COSTS	1 554,1	563,8	2 117,9	(133,9)	1 984,0	2 188,2	4 172,2

**FUNCTIONALIZATION OF
ENBRIDGE GAZ QUÉBEC UTILITY O&M (WITH NO GAS COST)**
December 31, 2027

(THOUSANDS OF DOLLARS)

SALES PROMOTION COSTS

4.1	RESIDENTIAL PROMOTION	602,4	238,8	841,3	101,6	942,9	1 040,0	1 982,9
4.2	COMMERCIAL PROMOTION	169,9	67,4	237,3	28,7	265,9	293,3	559,3
4.3	RES/COMM PROMOTION	112,5	-	112,5	-	112,5	-	112,5
4.4	GENERAL SALES PROMOTION	61,0	-	61,0	7,4	68,4	75,4	143,7
4.5	SUB-TOTAL	945,8	306,2	1 252,0	137,7	1 389,7	1 408,7	2 798,4
4.6	GENERAL SUPERVISION	103,4	34,3	137,7	(137,7)	-	-	-
4.7	DSM PROGRAM	358,6	-	358,6	-	358,6	395,5	754,1
4.8	DSM GENERAL	418,2	-	418,2	-	418,2	461,2	879,4
4.	TOTAL SALES COSTS	1 826,0	340,5	2 166,5	0,0	2 166,5	2 265,4	4 431,9

CUSTOMER ACCOUNTING COSTS

5.1	BILLING	777,6	302,2	1 079,8	310,3	1 390,1	1 533,3	2 923,4
5.2	SERVICE & BILLING ENQUIRY	0,0	0,0	0,0	0,0	0,0	0,0	0,0
5.3	METER READING	366,3	-	366,3	105,3	471,6	520,1	991,7
5.4	CREDIT & COLLECTION	934,7	243,2	1 177,9	338,5	1 516,4	1 672,6	3 189,0
5.5	SUB-TOTAL	2 078,6	545,4	2 624,1	754,1	3 378,2	3 725,9	7 104,1
5.6	CIS & IT SERVICES	650,1	104,1	754,1	(754,1)	-	-	-
5.7	UNCOLLECTIBLES	55,0	-	55,0	-	55,0	60,6	115,6
5.	TOTAL CUST ACCOUNTING COSTS	2 783,7	649,5	3 433,1	0,0	3 433,1	3 786,6	7 219,7
6.	FRINGE BENEFITS	2 980,3	(2 980,3)	-	-	-	-	-
7.	ADMIN & GEN OVERHEAD	13 191,2	910,3	14 101,5	-	14 101,5	(14 101,5)	-
8.	TOTAL OPERATING & MAINTENANCE COSTS	<u>26 670,7</u>	<u>0,0</u>	<u>26 670,7</u>	<u>(0,0)</u>	<u>26 670,7</u>	<u>0,0</u>	<u>26 670,7</u>

ENBRIDGE GAZ QUÉBEC CLASSIFICATION OF RATE BASE (WITH NO GAS COST) December 31, 2027 (THOUSANDS OF DOLLARS)																				
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18	Col. 19
		GAS COSTS		----- TRANSMISSION -----		----- STORAGE -----		--- DISTRIBUTION COST\$		--- CUSTOMER RELATED INVESTMENTS ----		---- NUMBER OF CUSTOMER ----								
ITEM NO.	DESCRIPTION	TOTAL	ANNUAL COMMODITY	SEASONAL	PEAK	ANNUAL	PEAK / DELIVER- ABILITY	SPACE	ANNUAL	CAPACITY	COMMODITY	METERS	SALES STATIONS	SERVICES	CUST PLNT	RESID.	COM/IND	TOTAL	READINGS PROCESSED	GST/QST REVENUES
1.	GAS SUPPLY Gas Supply	(3 068,0)	(1 493,5)	(249,6)	(286,0)	(802,8)	(94,0)	(79,8)	-	-	(62,3)	-	-	-	-	-	-	-	-	-
2.	DISTRIBUTION Mains	93 907,1	-	-	-	-	-	-	-	77 994,5	-	-	-	-	15 912,6	-	-	-	-	-
3.	Distr. Regulation	4 100,9	-	-	-	-	-	-	-	4 100,9	-	-	-	-	-	-	-	-	-	-
4.	CUSTOMER Sales Station	2 820,4	-	-	-	-	-	-	-	-	-	-	2 820,4	-	-	-	-	-	-	-
5.	Meters	6 266,0	-	-	-	-	-	-	-	-	-	6 266,0	-	-	-	-	-	-	-	-
6.	Services	47 964,0	-	-	-	-	-	-	-	-	-	-	-	47 964,0	-	-	-	-	-	-
7.	Sales Promotion	216,5	-	-	-	-	-	-	-	-	108,3	-	-	-	-	-	-	108,3	-	-
8.	Customer Accountn	5 098,9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5 098,9	-	-
9.	Specific Costs	(755,2)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(755,2)
10.	Sub-total	156 550,7	(1 493,5)	(249,6)	(286,0)	(802,8)	(94,0)	(79,8)	0,0	82 095,4	46,0	6 266,0	2 820,4	47 964,0	15 912,6	0,0	0,0	5 207,2	0,0	(755,2)
11.	Unidentifiable	1 864,3	(17,7)	(3,0)	(3,4)	(9,5)	(1,1)	(0,9)	0,0	972,9	0,5	74,3	33,4	568,4	188,6	0,0	0,0	61,7	0,0	0,0
12.	Total Classified	158 415,0	(1 511,2)	(252,6)	(289,4)	(812,3)	(95,1)	(80,7)	0,0	83 068,3	46,5	6 340,3	2 853,8	48 532,5	16 101,2	0,0	0,0	5 268,9	0,0	(755,2)

ENBRIDGE GAZ QUÉBEC
CLASSIFICATION OF NET INVESTMENT COSTS (WITH NO GAS COST)
December 31, 2027

(THOUSANDS OF DOLLARS)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col.8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18	Col. 19
		--GAS COSTS--		-----TRANSMISSION-----			-----STORAGE-----			--- DISTRIBUTION COST		----- CUSTOMER RELATED INVESTMENTS -					---- NUMBER OF CUSTOMERS ----			
ITEM NO.	DESCRIPTION	TOTAL	ANNUAL COMMODITY	SEASONAL	PEAK	ANNUAL	PEAK / DELIVER- ABILITY	SPACE	ANNUAL	CAPACITY	COMMODITY	METERS	SALES STATIONS	SERVICES	CUST PLNT	RESID.	COM/IND	TOTAL	READINGS PROCESSED	GST/QST REVENUES
1.	GAS SUPPLY Gas Supply	216,3	105,3	17,6	20,2	56,6	6,6	5,6	-	-	4,4	-	-	-	-	-	-	-	-	-
2.	DISTRIBUTION Mains	4 041,1	-	-	-	-	-	-	-	3 356,3	-	-	-	-	684,8	-	-	-	-	-
3.	Distr. Regulation	150,7	-	-	-	-	-	-	-	150,7	-	-	-	-	-	-	-	-	-	-
	Sub-total	4 191,8	0,0	0,0	0,0	0,0	0,0	0,0	0,0	3 507,0	0,0	0,0	0,0	0,0	684,8	0,0	0,0	0,0	0,0	0,0
4.	CUSTOMER Sales Station	144,8	-	-	-	-	-	-	-	-	-	-	144,8	-	-	-	-	-	-	-
5.	Meters	897,9	-	-	-	-	-	-	-	-	-	897,9	-	-	-	-	-	-	-	-
6.	Services	5 190,6	-	-	-	-	-	-	-	-	-	-	-	5 190,6	-	-	-	-	-	-
7.	Sales Promotion	4,8	-	-	-	-	-	-	-	-	2,4	-	-	-	-	-	-	2,4	-	-
8.	Customer Accountr	(197,9)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(197,9)	-	-
9.	Specific Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10.	Sub-total	6 040,2	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	2,4	897,9	144,8	5 190,6	0,0	0,0	0,0	(195,5)	0,0	0,0
11.	Unidentifiable	1 215,3	(11,6)	(1,9)	(2,2)	(6,2)	(0,7)	(0,6)	-	637,3	0,4	48,6	21,9	372,3	123,5	-	-	40,4	-	(5,8)
12.	Total Classified	11 663,6	93,7	15,7	17,9	50,4	5,9	5,0	-	4 144,3	7,2	946,5	166,7	5 563,0	808,3	-	-	(155,1)	-	(5,8)

ENBRIDGE GAZ QUÉBEC
CLASSIFICATION OF O&M EXPENSE (WITH NO GAS COST)
December 31, 2027

		(THOUSANDS OF DOLLARS)																					
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18	Col. 19	Col. 20	Col. 21	Col. 22
		GAS COSTS		----- TRANSMISSION -----					----- STORAGE -----			----- DISTRIBUTION COSTS -----					----- CUSTOMER RELATED INVESTMENTS -----					-----NUMBER OF CUSTOMERS-----	
ITEM NO.	DESCRIPTION	TOTAL	ANNUAL COMMODITY	SEASONAL	PEAK	ANNUAL	UPSTREAM TRANSPORT.	PEAK/ DELIVER- ABILITY	SPACE	ANNUAL	CAPACITY	COMMODITY	DSM DIRECT	DSM INDIRECT	WEATHER NORMALIZE	METERS	STATIONS	SERVICES	CUST PLNT	RESID.	COM/IND	TOTAL	READINGS PROCESSED
1.	Gas Purchased	1 324,1	-	-	-	-	-	-	-	-	1 324,1	-	-	-	-	-	-	-	-	-	-	-	-
	DISTRIBUTION COSTS																						
	OPERATING COSTS																						
2.1	Chart Processing	0,0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2.2	System Ops.	3 602,0	-	-	-	-	-	-	-	-	3 017,1	-	-	-	-	-	-	-	584,8	-	-	-	-
2.3	Deferral/YFactor Accounts	871,9	-	-	-	-	-	-	-	-	-	95,1	-	-	776,8	-	-	-	-	-	-	-	-
	MAINTENANCE COSTS																						
2.4	Mains	3 798,2	-	-	-	-	-	-	-	-	3 181,6	-	-	-	-	-	-	-	616,7	-	-	-	-
2.	Total Dist. Costs	8 272,1	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	6 198,7	95,1	0,0	0,0	776,8	0,0	0,0	0,0	1 201,5	0,0	0,0	0,0	-
	CUSTOMER SERVICE																						
	OPERATING COSTS																						
3.1	Heating Equip.	440,3	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	-	-	-	-	-	-	-	-	-	-	-	440,3	-
3.2	Other Service Work	3 093,1	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	-	-	-	-	-	-	-	-	-	-	-	3 093,1	-
3.3	Appliance Insp.	74,1	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	-	-	-	-	-	-	-	-	-	-	-	74,1	-
3.4	Locks/Unlocks/Exch	564,6	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	-	-	-	-	-	-	-	-	-	-	-	564,6	-
	MAINTENANCE COSTS																						
3.5	Service Lines	1 250,7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1 250,7	-	-	-	-	-
3.	Total Customer Service	5 422,9	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	1 250,7	0,0	0,0	0,0	4 172,2	0,0
	SALES PROMOTION																						
4.1	Residential	1 982,9	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	1 982,9	0,0	0,0	0,0
4.2	Commercial	559,3	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	559,3	0,0	0,0
4.3	Res./Comm.	112,5	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	112,5	0,0	0,0
4.4	General Promotions	143,7	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	71,9	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	71,9	0,0
4.5	DSM Program	754,1	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	754,1	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
4.6	DSM General	879,4	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	879,4	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
4.7	Deferral/YFactor Accounts	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
4.	Total Promotions	4 431,9	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	71,9	754,1	879,4	0,0	0,0	0,0	0,0	0,0	1 982,9	671,8	71,9	0,0
	CUSTOMER ACCOUNTING																						
5.1	Billing	2 923,4	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	2 923,4	-
5.2	Enquiry	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	-
5.3	Readings	991,7	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	991,7
5.4	Credit	3 189,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	3 189,0	-
5.5	Uncollectibles	115,6	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	115,6	-
5.	Total Cust. Acctg.	7 219,7	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	6 228,0	991,7
6.	Total O and M	26 670,7	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	7 522,8	167,0	754,1	879,4	776,8	0,0	0,0	1 250,7	1 201,5	1 982,9	671,8	10 472,1	991,7

ENBRIDGE GAZ QUÉBEC
CLASSIFICATION OF GAS COSTS (WITH NO GAS COST)
December 31, 2027

(THOUSANDS OF DOLLARS)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
			---GAS COSTS---	----- TRANSMISSION -----				----- STORAGE COSTS -----		----- DISTRIBUTION -----		
ITEM NO.		TOTAL COST	ANNUAL COMMODITY	SEASONAL	PEAK	ANNUAL	UPSTREAM TRANSPORT.	PEAK / DELIVER-ABILITY	SPACE	ANNUAL	CAPACITY	COMMODITY
1.1	DIST'N (BLOCKS)	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
1.2	STORAGE	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
1.3	LOAD BALANCING	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
1.4	FUEL GAS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
1.5	GAS SUPPLY	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
1.6	NIAGARA GAS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
1.	TOTAL	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	-
2.1	UUF ADJUSTMENT	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	-
2.	SUB-TOTAL	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	-
3.1	A & G	1 324,1	-	-	-	-	-	-	-	-	1 324,1	-
3.	TOTAL	1 324,1	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	1 324,1	-

ENBRIDGE GAZ QUÉBEC
ALLOCATION OF RATE BASE (WITH NO GAS COST)
31 décembre 2027

(THOUSANDS OF DOLLARS)

ITEM NO.	DESCRIPTION	Col. 1 RATE BASE	Col. 2 TARIF 1	Col. 3 TARIF 2	Col. 4 TARIF 3	Col. 5 TARIF 4	Col. 6 TARIF 5	Col. 7 TARIF 9	ALLOCATION FACTOR
<u>GAS COSTS</u>									
1.1	Annual Commodity	(1 511,2)	(719,9)	(643,6)	0,0	0,0	0,0	(147,7)	1,1
1.	Total Gas Cost	(1 511,2)	(719,9)	(643,6)	0,0	0,0	0,0	(147,7)	
<u>LOAD BALANCING</u>									
TRANSMISSION									
2.1	Seasonal	(252,6)	(124,9)	(106,7)	0,0	(0,5)	(0,4)	(20,0)	3,2
2.2	Peak	(289,4)	(150,7)	(127,0)	0,0	(1,9)	(9,8)	0,0	3,3
2.3	Annual	(812,3)	(342,1)	(253,9)	0,0	(14,6)	(74,4)	(127,3)	1,2
2.	Total Transmission	(1 354,3)	(617,7)	(487,5)	0,0	(17,1)	(84,6)	(147,4)	
STORAGE									
3.1	Deliverability	(95,1)	(50,0)	(45,1)	0,0	0,0	0,0	0,0	3,1
3.2	Space	(80,7)	(39,9)	(34,1)	0,0	(0,2)	(0,1)	(6,4)	3,2
3.3	Annual	0,0	0,0	0,0	0,0	0,0	0,0	0,0	3,3
3.	Total Storage	(175,9)	(89,9)	(79,2)	0,0	(0,2)	(0,1)	(6,4)	
<u>FACILITIES' COSTS</u>									
DISTRIBUTION FACILITIES									
4.1	Capacity	83 068,3	40 721,1	34 198,1	0,0	550,0	2 812,4	4 786,6	2,1
4.2	Commodity	46,5	19,6	14,5	0,0	0,8	4,3	7,3	1,2
4	Total Distribution	83 114,9	40 740,7	34 212,7	0,0	550,8	2 816,7	4 793,9	
CUSTOMER RELATED									
5.1	Meters	6 340,3	1 490,0	4 810,5	0,0	0,4	7,0	32,3	4,1
5.2	Sales Stations	2 853,8	2 581,3	0,0	0,0	0,3	14,5	257,7	4,2
5.3	Services	48 532,5	3 787,6	44 585,5	0,0	0,8	2,9	155,7	4,3
5.4	Customer Plant	16 101,2	1 308,8	14 790,6	0,0	0,4	0,4	1,1	4,4
5.5	Comm/Ind. Customers	0,0	0,0	0,0	0,0	0,0	0,0	0,0	4,6
5.6	Residential Customers	0,0	0,0	0,0	0,0	0,0	0,0	0,0	4,7
5.7	Total Customers	5 268,9	428,3	4 840,1	0,0	0,1	0,1	0,3	4,5
5.8	Readings Processed	0,0	0,0	0,0	0,0	0,0	0,0	0,0	4.8 & 4.9 Revenues
5.9	GST/QST Revenues	(755,2)	(277,3)	(430,4)	0,0	(2,5)	(9,9)	(35,1)	
5	Total Customer Related	78 341,5	9 318,6	68 596,3	0,0	(0,5)	14,9	412,1	
6	Total Rate Base	158 415,0	48 631,8	101 598,7	-	533,1	2 746,9	4 904,6	

ENBRIDGE GAZ QUÉBEC
ALLOCATION OF RETURN & TAXES (WITH NO GAS COST)
December 31, 2027

(THOUSANDS OF DOLLARS)

ITEM NO.	DESCRIPTION	Col. 1 RATE BASE	Col. 2 RETURN & TAXES	Col. 3 TARIF 1	Col. 4 TARIF 2	Col. 5 TARIF 3	Col. 6 TARIF 4	Col. 7 TARIF 5	Col. 8 TARIF 9	ALLOCATION FACTOR
<u>GAS COSTS</u>										
1.1	Annual Commodity	(1 511,2)	(109,6)	(52,2)	(46,7)	0,0	0,0	0,0	(10,7)	1,1
1.	Total Gas Cost	<u>(1 511,2)</u>	<u>(109,6)</u>	<u>(52,2)</u>	<u>(46,7)</u>	<u>0,0</u>	<u>0,0</u>	<u>0,0</u>	<u>(10,7)</u>	
<u>LOAD BALANCING</u>										
TRANSMISSION										
2.1	Seasonal	(252,6)	(18,3)	(9,1)	(7,7)	0,0	(0,0)	(0,0)	(1,5)	3,2
2.2	Peak	(289,4)	(21,0)	(10,9)	(9,2)	0,0	(0,1)	(0,7)	0,0	3,3
2.3	Annual	(812,3)	(58,9)	(24,8)	(18,4)	0,0	(1,1)	(5,4)	(9,2)	1,2
2.	Total Transmission	<u>(1 354,3)</u>	<u>(98,2)</u>	<u>(44,8)</u>	<u>(35,3)</u>	<u>0,0</u>	<u>(1,2)</u>	<u>(6,1)</u>	<u>(10,7)</u>	
STORAGE										
3.1	Deliverability	(95,1)	(6,9)	(3,6)	(3,3)	0,0	0,0	0,0	0,0	3,1
3.2	Space	(80,7)	(5,9)	(2,9)	(2,5)	0,0	(0,0)	(0,0)	(0,5)	3,2
3.3	Annual	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	
3.	Total Storage	<u>(175,9)</u>	<u>(12,8)</u>	<u>(6,5)</u>	<u>(5,7)</u>	<u>0,0</u>	<u>(0,0)</u>	<u>(0,0)</u>	<u>(0,5)</u>	
<u>FACILITIES' COSTS</u>										
DISTRIBUTION FACILITIES										
4.1	Capacity	83 068,3	6 022,7	2 952,4	2 479,5	0,0	39,9	203,9	347,0	2,1
4.2	Commodity	46,5	3,4	1,4	1,1	0,0	0,1	0,3	0,5	1,2
4	Total Distribution	<u>83 114,9</u>	<u>6 026,1</u>	<u>2 953,8</u>	<u>2 480,5</u>	<u>0,0</u>	<u>39,9</u>	<u>204,2</u>	<u>347,6</u>	
CUSTOMER RELATED										
5.1	Meters	6 340,3	459,7	108,0	348,8	0,0	0,0	0,5	2,3	4,1
5.2	Reg. Stations	2 853,8	206,9	187,2	0,0	0,0	0,0	1,0	18,7	4,2
5.3	Services	48 532,5	3 518,7	274,6	3 232,6	0,0	0,1	0,2	11,3	4,3
5.4	Customer Plant	16 101,2	1 167,4	94,9	1 072,4	0,0	0,0	0,0	0,1	4,4
5.5	Comm/Ind. Customers	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	4,6
5.6	Residential Customers	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	4,7
5.7	Total Customers	5 268,9	382,0	31,1	350,9	0,0	0,0	0,0	0,0	4,5
5.8	Readings Processed	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	4.8 & 4.9
5.9	GST/QST Revenues	(755,2)	(54,8)	(20,1)	(31,2)	0,0	(0,2)	(0,7)	(2,5)	Revenues
5	Total Customer Related	<u>78 341,5</u>	<u>5 680,0</u>	<u>675,6</u>	<u>4 973,4</u>	<u>0,0</u>	<u>(0,0)</u>	<u>1,1</u>	<u>29,9</u>	
6	Total Rate Base	<u>158 415,0</u>	<u>11 485,5</u>	<u>3 525,9</u>	<u>7 366,2</u>	<u>0,0</u>	<u>38,6</u>	<u>199,2</u>	<u>355,6</u>	

ENBRIDGE GAZ QUÉBEC
ALLOCATION OF THE COSTS OF SERVICE (WITH NO GAS COST)
31 décembre 2027

(THOUSANDS OF DOLLARS)

ITEM NO.	DESCRIPTION	Col. 1 O&M COSTS	Col. 2 NET INV. COSTS	Col. 3 TOTAL	Col. 4 TARIF 1	Col. 5 TARIF 2	Col. 6 TARIF 3	Col. 7 TARIF 4	Col. 8 TARIF 5	Col. 9 TARIF 9	ALLOCATION FACTOR
<u>GAS COSTS</u>											
1.1	Annual Commodity	0,0	93,7	93,7	44,6	39,9	0,0	0,0	0,0	9,2	1,1
1.2	System Gas Sales	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	1,4
1.	Total Gas Cost	0,0	93,7	93,7	44,6	39,9	0,0	0,0	0,0	9,2	
<u>LOAD BALANCING</u>											
<u>TRANSMISSION</u>											
2.1	Seasonal / Interruptible Credit	0,0	15,7	15,7	7,7	6,6	0,0	0,0	0,0	1,2	3,2
2.2	Peak	0,0	17,9	17,9	9,3	7,9	0,0	0,1	0,6	0,0	3,3
2.3	Annual	0,0	50,4	50,4	22,8	18,1	0,0	0,6	2,7	6,3	1,3
##	Upstream Transportation	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	1,6
2.5	Dawn Transportation	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	1,7
2.	Total Transmission	0,0	84,0	84,0	39,9	32,5	0,0	0,7	3,4	7,5	
<u>STORAGE</u>											
3.1	Deliverability	0,0	5,9	5,9	3,1	2,8	0,0	0,0	0,0	0,0	3,1
3.2	Space	0,0	5,0	5,0	2,5	2,1	0,0	0,0	0,0	0,4	3,2
3.3	Annual	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	
3.	Total Storage	0,0	10,9	10,9	5,6	4,9	0,0	0,0	0,0	0,4	
<u>FACILITIES' COSTS</u>											
<u>DISTRIBUTION FACILITIES</u>											
4.1	Capacity	7 522,8	4 144,3	11 667,1	5 719,4	4 803,2	0,0	77,2	395,0	672,3	2,1
4.2	Commodity & UUF Deferral	167,0	7,2	174,1	73,3	54,4	0,0	3,1	15,9	27,3	1,2
4.3	DSM Direct + Fees	1 221,6	0,0	1 221,6	597,2	499,9	0,0	8,4	42,8	73,3	
4.4	DSM Indirect + Deferral + SPE	879,4	0,0	879,4	618,3	261,0	0,0	0,0	0,0	0,0	1,2
4.5	Weather Normalization Deferral	776,8	0,0	776,8	406,1	370,7	0,0	0,0	0,0	0,0	1,5
4.	Total Distribution	10 567,6	4 151,5	14 719,1	7 414,3	5 989,3	0,0	88,8	453,8	772,9	
<u>CUSTOMER RELATED</u>											
5.1	Meters	0,0	946,5	946,5	222,4	718,1	0,0	0,1	1,0	4,8	4,1
5.2	Sales Stations	0,0	166,7	166,7	150,7	0,0	0,0	0,0	0,8	15,0	4,2
5.3	Services	1 250,7	5 563,0	6 813,6	531,7	6 259,5	0,0	0,1	0,4	21,9	4,3
5.4	Customer Plant	1 201,5	808,3	2 009,8	163,4	1 846,2	0,0	0,0	0,0	0,1	4,4
5.5	Comm/Ind. Customers	671,8	0,0	671,8	618,5	52,5	0,0	0,2	0,2	0,5	4,6
5.6	Residential Customers	1 982,9	0,0	1 982,9	0,0	1 982,9	0,0	0,0	0,0	0,0	4,7
5.7	Total Customers	10 472,1	(155,1)	10 317,0	838,6	9 477,2	0,0	0,2	0,2	0,7	4,5
5.8	Readings Processed	991,7	0,0	991,7	80,3	911,4	0,0	0,0	0,0	0,0	4.8 & 4.9
5.9	GST/QST Revenues	0,0	(5,8)	(5,8)	(2,8)	(2,5)	0,0	0,0	0,0	(0,6)	Revenues
5.	Total Customer Related	16 570,6	7 323,5	23 894,1	2 603,0	21 245,3	0,0	0,6	2,7	42,4	
6.1	Return	10 667,0	0,0	10 667,0	3 274,7	6 841,2	0,0	35,9	185,0	330,3	5
6.2	Taxes	818,5	0,0	818,5	251,3	525,0	0,0	2,8	14,2	25,3	5
6.	Return and Taxes	11 485,5	0,0	11 485,5	3 525,9	7 366,2	0,0	38,6	199,2	355,6	
7.	Total Facilities	38 623,7	11 475,0	50 098,7	13 543,2	34 600,9	0,0	128,1	655,7	1 170,9	
8.	Total before Earnings Sharing	38 623,7	11 663,6	50 287,3	13 633,3	34 678,2	0,0	128,8	659,0	1 188,0	
9.	Earnings Sharing	(1 064,9)	0,0	(1 064,9)	(288,7)	(734,4)	0,0	(2,7)	(14,0)	(25,2)	
10.	Total Costs of Service	37 558,8	11 663,6	49 222,4	13 344,6	33 943,8	0,0	126,1	645,1	1 162,8	

ENBRIDGE GAZ QUÉBEC
ALLOCATION FACTORS (WITH NO GAS COST)
December 31, 2027

ITEM NO.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
		FACTOR TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 9
	COMMODITY RESPONSIBILITY							
1.1	Annual Sales	145 332,4	69 230,9	61 892,9	0,0	0,0	0,0	14 208,5
1.2	Annual Deliveries	198 046,3	83 400,5	61 898,6	0,0	3 567,1	18 135,6	31 044,5
1.3	Winter Deliveries	112 660,5	50 898,5	40 373,8	0,0	1 279,2	6 091,3	14 017,6
1.4	System Gas Sales	78 373,3	30 932,4	47 440,9	0,0	0,0	0,0	0,0
1.5	Heating Load	124 357,7	65 008,2	59 349,6	0,0	0,0	0,0	0,0
1.6	Transportation Deliveries	145 332,4	69 230,9	61 892,9	0,0	0,0	0,0	14 208,5
1.7	Dawn Transportation	52 713,9	14 169,6	5,7	0,0	3 567,1	18 135,6	16 836,0
	CAPACITY RESPONSIBILITY							
2.1	Capacity Assigned and Used	100,0	49,0	41,2	0,0	0,7	3,4	5,8
	STORAGE AND PEAK RESPONSIBILITY							
3.1	Deliverability	661,9	348,0	313,9	0,0	0,0	0,0	0,0
3.2	Space	47 006,8	23 250,7	19 854,0	0,0	96,7	79,2	3 726,1
3.3	Peak	1 476,0	768,7	647,6	0,0	9,8	50,0	0,0
	CUSTOMER RESPONSIBILITY							
4.1	Meters	6 340	1 490	4 810	0	0	7	32
4.2	Sales Stations	2 854	2 581	0	0	0	14	258
4.3	Services	48 532	3 788	44 586	0	1	3	156
4.4	Customer Related Plant	45 294	3 682	41 607	0	1	1	3
4.5	Total Customer Count	45 294	3 682	41 607	0	1	1	3
4.6	Comm/Ind Customer Count	3 687	3 682	0	0	1	1	3
4.7	Residential Customer Count	41 607	0	41 607	0	0	0	0
4.8	Chart Readings per Year	5 266	4 171	0	0	0	0	1 095
4.9	Meter Readings per Year	263 653	21 356	242 297	0	0	0	0
5.	Rate Base	158 415,0	48 631,8	101 598,7	-	533,1	2 746,9	4 904,6

ENBRIDGE GAZ QUÉBEC
ALLOCATION PERCENTAGES (WITH NO GAS COST)
December 31, 2027

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
ITEM		FACTOR TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 9
	COMMODITY RESPONSIBILITY							
1.1	Annual Sales	1,0000	0,4764	0,4259	0,0000	0,0000	0,0000	0,0978
1.2	Annual Deliveries	1,0000	0,4211	0,3125	0,0000	0,0180	0,0916	0,1568
1.3	Winter Deliveries	1,0000	0,4518	0,3584	0,0000	0,0114	0,0541	0,1244
1.4	System Gas Sales	1,0000	0,3947	0,6053	0,0000	0,0000	0,0000	0,0000
1.5	Heating Load	1,0000	0,5228	0,4772	0,0000	0,0000	0,0000	0,0000
1.6	Transportation Deliveries	1,0000	0,4764	0,4259	0,0000	0,0000	0,0000	0,0978
1.7	Dawn Transportation	1,0000	0,2688	0,0001	0,0000	0,0677	0,3440	0,3194
	CAPACITY RESPONSIBILITY							
2.1	Capacity Assigned and Used	1,0000	0,4902	0,4117	0,0000	0,0066	0,0339	0,0576
	STORAGE AND PEAK RESPONSIBILITY							
3.1	Deliverability	1,0000	0,5258	0,4742	0,0000	0,0000	0,0000	0,0000
3.2	Space	1,0000	0,4946	0,4224	0,0000	0,0021	0,0017	0,0793
3.3	Peak	1,0000	0,5208	0,4387	0,0000	0,0066	0,0339	0,0000
	CUSTOMER RESPONSIBILITY							
4.1	Meters	1,0000	0,2350	0,7587	0,0000	0,0001	0,0011	0,0051
4.2	Sales Stations	1,0000	0,9045	0,0000	0,0000	0,0001	0,0051	0,0903
4.3	Services	1,0000	0,0780	0,9187	0,0000	0,0000	0,0001	0,0032
4.4	Customer Related Plant	1,0000	0,0813	0,9186	0,0000	0,0000	0,0000	0,0001
4.5	Total Customer Count	1,0000	0,0813	0,9186	0,0000	0,0000	0,0000	0,0001
4.6	Comm/Ind Customer Count	1,0000	0,9986	0,0000	0,0000	0,0003	0,0003	0,0008
4.7	Residential Customer Count	1,0000	0,0000	1,0000	0,0000	0,0000	0,0000	0,0000
4.8	Chart Readings per Year	1,0000	0,7921	0,0000	0,0000	0,0000	0,0000	0,2079
4.9	Meter Readings per Month	1,0000	0,0810	0,9190	0,0000	0,0000	0,0000	0,0000
5.	Rate Base	1,0000	0,3070	0,6413	0,0000	0,0034	0,0173	0,0310

CURRICULUM VITAE OF
DANIEL MUSZALSKI

Experience: Enbridge Gas Inc. (Ontario)

Cost Allocation Specialist
2025

Enbridge Inc.

Senior Advisor Integration Project (Regulatory Ledger)
2023

Enbridge Gas Inc. (Ontario)

Senior Advisor – O&M
2021

Advisor – General Accounting & Affiliates
2017

Senior Accounts Payable Analyst
2013

Entegrus Inc.

Electricity & Water Billing Analyst
2009

Education: Bachelor of Honours Business Administration (Accounting)
University of Windsor

Chartered Professional Accountant (CPA)
Chartered Professional Accountants of Ontario

Memberships: Charter Professional Accountants of Ontario

Appearances:

WORKING CASH STUDY

for

TEST YEAR 2027

August 2026

WORKING CASH ANALYSIS

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WORKING CASH ANALYSIS

1. SUMMARY

This study estimates Enbridge Gaz Québec's working cash requirement for 2027.

The approach used in this analysis is consistent with the Régie's findings in the 2005 Rate Case (R-3557-2004, D-2005-58). The actual lag days proposed in the 2025 Regulatory Closing of the Books were reviewed and used as the benchmark in determining lag days for revenues, gas costs, O&M expenses and taxes in the Test Year.

The net lag days, revenue lags minus expense lags, were then applied to the forecasted level of 2027 expenses to determine the overall working cash requirement for the Test Year.

The estimated working cash requirement for 2027 is \$(3,620.1) thousand, as outlined in Exhibit EGQ-21, Document 2, Page 1 of 1, Item28. This amount includes the impact of the Goods and Services Tax ("GST"), Québec Sales Tax ("QST"), and Uncollectibles.

For comparison, the working cash levels approved for the last five years are listed below:

Test Year	Working Cash (in '000s)
2026	\$(3,167.7)
2025	\$(2,848)
2024	\$(4,380)
2023	\$(11,677)
2022	\$(3,491.1)

Figure 1 compares the lag days that give rise to the change in working cash requirement from 2026.

WORKING CASH ANALYSIS

Figure 1		
<u>LAG DAYS</u>		
	Col. 1	Col. 2
	<u>2027</u>	<u>2026</u>
Revenues	41.1	41.5
Gas Costs	69.4	68.4
O&M	39.4	40.2
Taxes	(21.3)	(22.3)
Income Taxes	15.2	15.2

2. WORKING CASH AS A COST OF SERVICE

Working cash is a component of the working capital. It is used by the Company to pay for provision of goods and services prior to the receipt of revenues from customers.

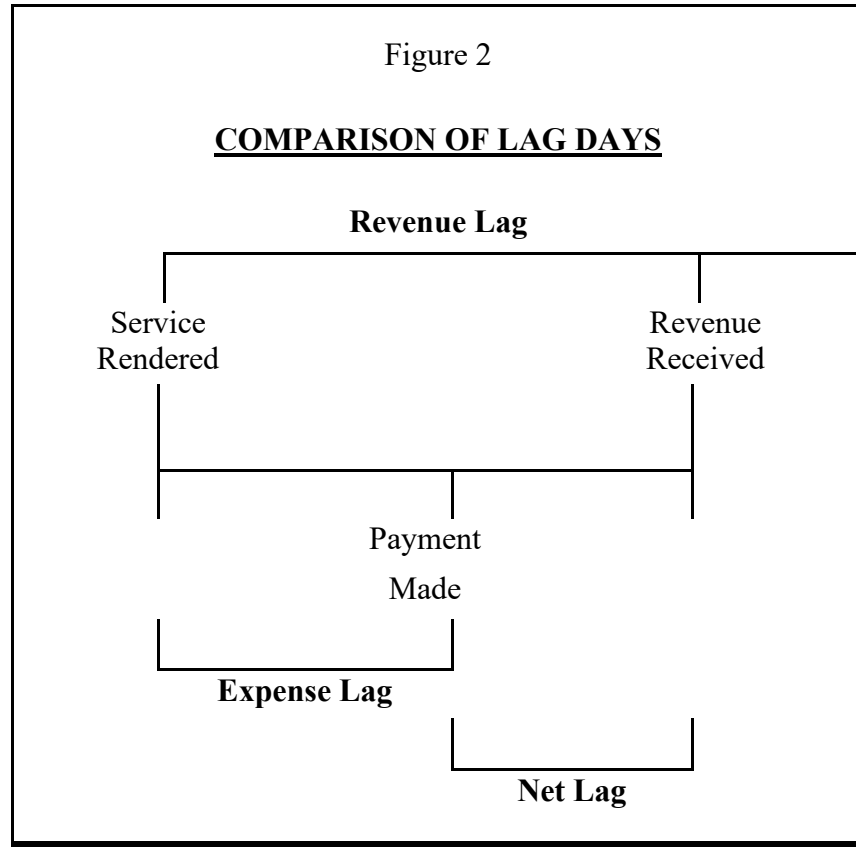
In Québec, original cost rate base is employed for rate making purposes. The original cost rate base represents the amount of investor-supplied capital which has been invested in property plant and equipment that is used or useful in rendering utility service. A component of that rate base is the working capital.

3. THEORETICAL APPROACH TO THE ANALYSIS

In most utility operations, sales are made to customers on credit terms. Service is received by a customer prior to being billed for the service. Thus, a utility incurs the cost of providing service in advance of the receipt of payment. On the other hand, a utility is often provided certain services on credit terms, which provides operating funds to the business. Working cash is the difference between funds required and funds available.

WORKING CASH ANALYSIS

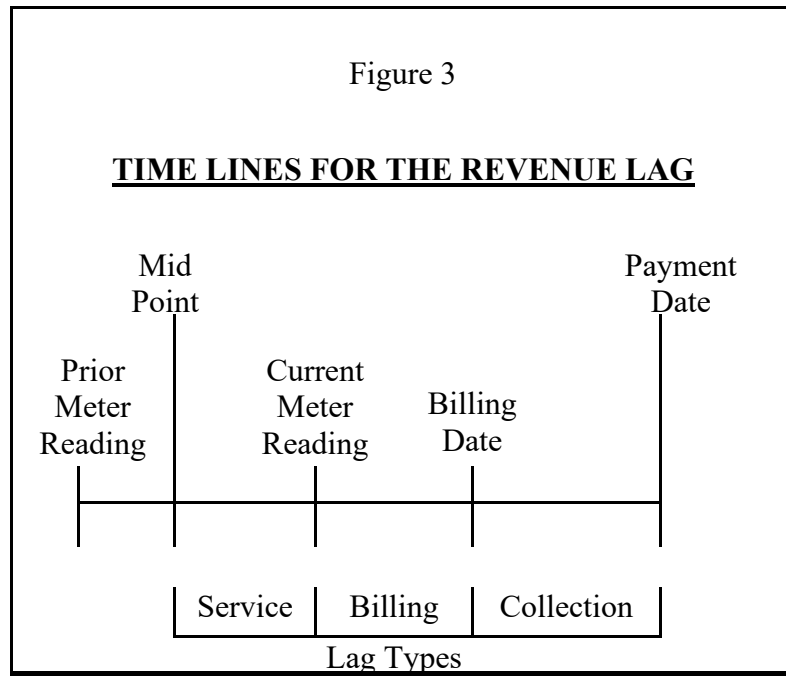
Figure 2 illustrates working cash requirement by use of a time line drawing. In this figure, the revenue lag, expense lag, and net lag are compared. Both the revenue lag and expense lag are measured from the time a service is rendered.



Services rendered could include installation of a service line and meter, which is a one-day event, or delivery of gas, which is measured over a period of time, typically one month. As seen in the figure, the revenue lag ends when payment is made to the Company, and the expense lag ends when the Company makes payment for the provision of service. The net lag is the difference between these two lags and is the period for which working cash is required. Illustrated is a positive lag, indicating that the working cash is provided by the suppliers of capital. A negative lag could also occur, where services, such as consulting fees are paid after revenues are received.

Figure 3 illustrates the components of the revenue lag. This figure uses time lines to illustrate some important dates:

WORKING CASH ANALYSIS



Meter reading: On this date two important events occur. The past service period ends and the new service period begins. The differences between the prior read and the current read measures the volumes delivered over that time period.

Billing date: This is the date the bill is posted as a receivable and sent to the customer.

Payment date: This is the date that the payment is credited to the customer's account.

The service period is defined as the period between the prior meter reading and the current meter reading. This is, on average, 1/12th of a year. The *service lag* is measured from the mid-point of the service period to the reading date. The time from the meter reading to the billing date is called the *billing lag* and can be measured from Company records. The time from the billing date until the payment date is also measurable and is called the *collection lag*. The total *revenue lag* is from the mid-point of the service period to the payment date.

The expense lag, on the other hand, is determined by examining the Company's cheque vouchers for different expense

WORKING CASH ANALYSIS

components, and determining the expense lag by references to the date a service was provided to the Company, and the date that service was settled by payment. The difference in dates is the expense lag.

The development of the lags accounts for the different levels of expenses and revenues that occur in a fiscal year. As a result, the working cash represents the expected average annual level of funds required for a particular year as well as reflecting the time value of money.

Therefore, in estimating the respective lags, dollar weighted days are used. This recognizes that simple interest on one dollar for two days is the same as on two dollars for one day.

In the final step, the analysis nets all expense lags with revenue lags to determine the overall working cash requirement. It does so by analyzing Company records for one year, usually the most recent fiscal year, and adjusts, where necessary, to take into account any expected changes that might increase or decrease a particular lag.

4. ANALYSIS

4.1 REVENUE LAG

The revenue lag is calculated by analyzing the three lags illustrated in Figure 3; the service lag, the billing lag, and the collection lag.

The service lag is a simple mathematical expression;

$$365 \div 12 \div 2 = 15.2 \text{ days.}$$

The service lag is measured from the midpoint of the service period to the meter reading date. This is, on average, $1/24^{\text{th}}$ of a year, or 15.2 days. The time from the meter reading to the billing date represents the billing lag, while the time lag from the billing date until payments are received from customers corresponds to the collection lag. The billing lag is derived from the extraction of data from the billing system. The collection lag is determined by dividing the sum of the daily accounts receivable for the year by the sum of the daily total billings for the same period.

WORKING CASH ANALYSIS

Figure 4				
REVENUE LAG				
<u>2025</u>				
(Lag Days)				
Item		Col. 1	Col. 2	Col. 3
<u>No.</u>		<u>General</u>	<u>Large</u>	<u>Total</u>
		<u>Service</u>	<u>Volume</u>	
1.	Service Lag	15.2	15.2	15.2
2.	Billing Lag	4.69	4.49	4.65
3.	Collection Lag	<u>21.38</u>	<u>20.70</u>	<u>21.23</u>
4.	Total Lag	41.27	40.39	41.08

Figure 4 provides lag day analysis results.

4.2 EXPENSE LAG

Considering the number of transactions under the expense category, not all transactions can be analyzed for lag days. For the most significant cost items, the entire population of transactions is analyzed for lag days while random sampling is used for the other remaining costs. The expense categories that had all transactions analyzed for lag days included:

- Gas supply expenses,
- Labour expenses, and
- Labour related expenses.

The remainder of the expenses were treated as one item and analyzed using a random sample of expense vouchers.

WORKING CASH ANALYSIS

FIGURE 5

**ENBRIDGE GAZ QUÉBEC
COMPUTATION OF DISBURSEMENT LAG
GAS COSTS AND O&M EXPENSE
FISCAL 2027**

		Col. 1	Col. 2	Col. 3	Col. 4
Item No.		Forecasted Costs (\$000)	Disbursement Lag Days	Weighted Dollar Days (\$000)	Reference
GAS PURCHASE COSTS					
1.	Total Gas Purchase Costs	40,017.9	69.4	2,777,240.7	Appendix A1
			69.4	0.0	
OPERATING AND MAINTENANCE EXPENSE					
2.1	Labour	9,962.2	13.5	134,174.8	Appendix B1
EMPLOYEE BENEFITS					
2.2.1	Unemployment Insurance	124.5	12.0	1,493.8	Appendix C1
2.2.2	Québec Pension	463.6	12.0	5,553.1	Appendix C2
2.2.3	Workmen's Compensation	37.2	12.0	446.9	Appendix C3
2.2.4	Québec Health Insurance	472.7	12.0	5,665.9	Appendix C4
2.2.5	Québec Parental Insurance Plan	59.9	12.0	718.2	Appendix C5
2.3	Insurance	911.7	68.5	62,479.6	Appendix D1
2.4	Voucher Analysis	11,725.6	62.0	726,423.4	Appendix D2
2.	TOTAL OPERATING AND MAINTENANCE EXPENSE	23,757.4	39.4 a/	936,955.8	

a/ Total Column 3 divided by Total Column 1.

4.2.1 GAS COSTS

The gas supply expense lag was determined by individual voucher analysis of actual 2025 Rate 200 transactions. The lag days were then applied to 2027 gas cost transactions. The calculated gas cost lag of 69.4 days reflects the anticipated 2027 gas cost lag day. The lag day has increased when compared with the gas cost lag day of 68.4 days in 2026. The reason for this decrease in the lag

WORKING CASH ANALYSIS

days is that gas cost payments were taking longer to pay. The dollar weighted lag for gas costs is developed in Appendix A1.

4.2.2 O&M EXPENSES

The O&M costs were grouped into a number of categories due to either their similarities or levels of cost. These categories are labour, labour related, insurance and voucher analysis expenses.

O&M expense lag days were updated in the 2023 closing of the books and applied to budgeted 2027 O&M expenses.

A voucher analysis of actual 2023 transactions were performed and a dollar-weighted lag was developed for the following expense accounts:

- Labour,
- Unemployment insurance,
- Québec pension,
- Worker's compensation,
- Group insurance,
- Québec health insurance,
- Health insurance,
- Dental insurance,
- Pension plan,
- Savings plan,
- Long-term disability
- Insurance, and
- Québec Parental Insurance Plan

The results can be seen in Appendix B1 through D2.

4.3 TAXES

For the 2025 Closing of the Books, analysis of actual 2025 transactions were undertaken for the municipal taxes, the Régie dues, and fees to the Province of Québec. This analysis showed an overall decrease in the tax lag days from (22.3) days in 2026 to (21.3) days in 2027. Municipal taxes were paid on March 4, 2025, (28.3) days from the quarter of the year (as seen in Item 1.1, Column 2, of Figure 6). Conversely, the Disbursement Lag Day of (11.1) days for Régie dues is a result of voucher analysis showing that monthly payments were made, on average, 11.1 days before midpoint of the month for which the payment is made. Similarly, fees to the Province of Québec were submitted an average of 57.7 days after the midpoint of the month for which the payment is made.

These lag days were then applied to 2027 taxes.

**ENBRIDGE GAZ QUÉBEC
ANALYSIS OF TAXES
FISCAL 2027**

a/	Column 1 multiplied by Column 2.	
b/	Total Column 3 divided by Total Column 1.	

The income taxes expense lag was deemed to be 15.2 days or 1/24th of a year. This approach recognizes that installments are paid monthly to the Government.

5.1 SUMMARY

Enbridge Gaz Québec is required to pay 5% GST on specific items. Likewise, GST is collected on services rendered to customers and is remitted to the Government. The differences in the levels and timing of the taxes paid and collected impacts the working cash requirement of the Company. For 2027 this results in a working cash requirement of (\$279.9) thousand.

WORKING CASH ANALYSIS

The 9.975% QST applies to essentially the same tax base for purchases made in Québec as the GST, and also applies to the total costs incurred, including the GST. The net combined GST and QST are remitted/collected to/from the Québec Government on a similar basis that is in effect for the GST. A difference in treatment arises when the Company is entitled to a refund that was created by its net position on QST. However, the two taxes can be basically considered as one combined tax in most situations. For 2027, the QST working cash requirement is equal to (\$429.8) thousand.

5.2 THEORETICAL FRAMEWORK

The model for GST and QST is detailed in Appendix F1. It determines the impacts on working cash arising from the respective taxes by simulating the actual levels and timing of GST and QST activities. Two estimations are required for the model;

- The GST and QST tax base level, and
- The tax lags for related revenues and expenses.

The GST and QST tax levels are estimated by applying their respective tax rates to:

- revenues,
- O&M expenses excluding labour, and
- capital expenditures.

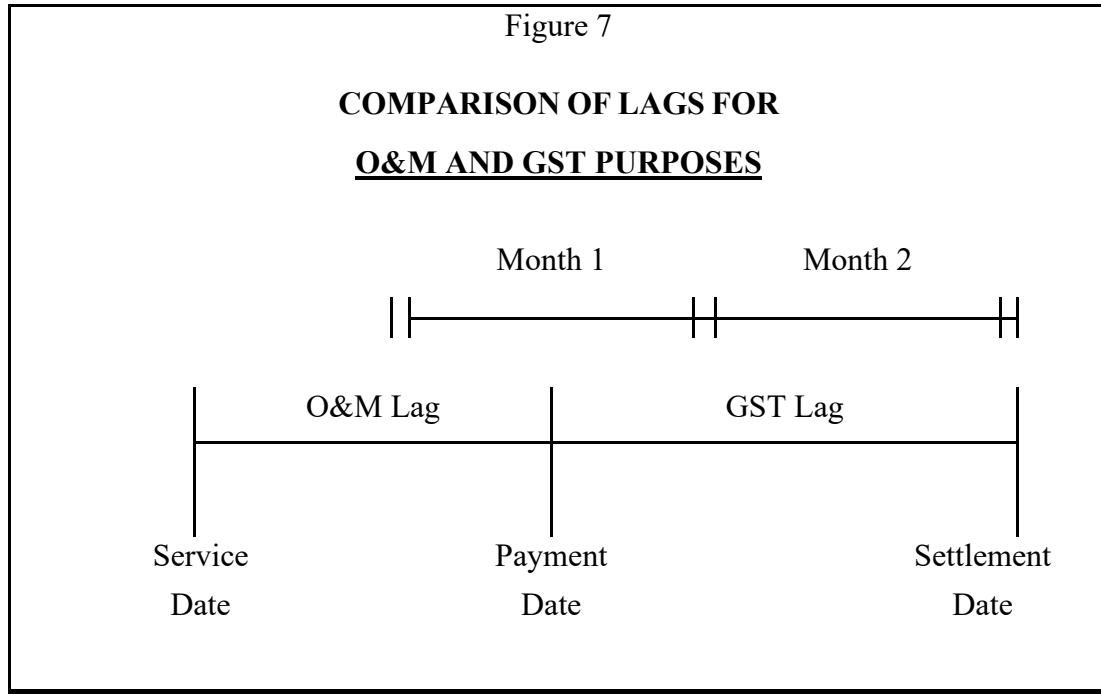
The QST does not apply to inter-provincial transactions while GST does not apply to transactions between Enbridge Gaz Québec, Enbridge Gas Ontario and Enbridge Inc.

The tax acts are specific about the time period for which taxes are collected/paid and for determining when to settle with both levels of Government. Specifically, the tax liability arises on the invoice date, thereby determining the month for which taxes are to apply. Revenues are forecast based on meter reading dates. An adjustment must be made to the revenues if the billing month does not completely coincide with the tax month. Figure 4 indicates that it will take, on average, 5 days from reading to billing. Therefore, any meter reading preceding the end of the month by three days will be billed in the following month. As an example, a reading on June 29th would be posted on July 4th creating tax revenue for the month of July, not June. The forecasted revenues are therefore accordingly adjusted.

WORKING CASH ANALYSIS

The gas supply related expenses, O&M expenses and capital expenditures are budgeted in the appropriate time period for tax purposes and require no adjustment.

Figure 7 illustrates that the lags for tax purposes are not the same as for standard working cash purposes. The analysis of the lags for revenue and O&M are measured from the service period to the time the service was paid as illustrated in Figure 2. The appropriate lag for GST and QST purposes starts when the payment is made and ends when the Government and the Company settle.



For taxes collected, for both GST and QST, the settlement is on the last day of the month following the month in which the tax liability was incurred. This is illustrated in Figure 7. As an example, taxes invoiced for collection in June are to be remitted on July 31.

For GST paid, the settlement takes an additional 21 days over the allowed time for collected taxes. That is, for taxes invoiced for payment in June, the Federal Government will settle by August 21. For QST taxes paid, the settlement is extended to 31 days over the allowed time for collected taxes. Therefore, for taxes invoiced for payment in June, the Provincial Government will settle by August 31.

In practical terms, only the net of paid and collected for both GST and QST will be settled for each month. The determination of the working cash for GST/QST follows this framework.

WORKING CASH ANALYSIS

5.3 WORKING CASH REQUIREMENT CALCULATION ARISING FROM THE GST/QST

The detailed monthly calculation for the GST and QST can be found in Appendix F1. As an illustration of the detailed calculation, Figure 8 is an extract from Appendix F1 and shows the computation of the average cash impact from revenues only for the GST and QST, for the months of July to September 2027.

Figure 8
**ILLUSTRATION OF THE WORKING CASH
EFFECT ARISING FROM REVENUES**

Item No.		Col.1	Col. 2	Col. 3	Col. 13
		<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>
1.	Revenue (\$000)	(3,947.5)	(2,760.9)	(3,727.0)	(88,643.0)
3.1	GST Amounts (\$000)	(197.4)	(138.0)	(186.4)	(4,432.1)
4.1	QST Amounts (\$000)	(310.9)	(217.4)	(293.5)	(6,980.6)
LAG DAYS					
6.1	Average Payment Days	(5.4)	(5.4)	(6.4)	
6.2	Days to Remit/Refund-GST	31.0	30.0	31.0	
6.3	Days to Remit/Refund-QST	31.0	30.0	31.0	
6a.	Revenue Lag Days-GST	25.6	24.6	24.6	
6b.	Revenue Lag Days-QST	25.6	24.6	24.6	
10.1	Revenue Dollar Days-GST	(5,046.0)	(3,391.1)	(4,577.8)	(107,048.1)
11.1	Revenue Dollar Days-QST	(7,947.4)	(5,341.0)	(7,210.0)	(168,600.8)
12.1	Composite Lag Days-GST	25.6	24.6	24.6	24.2
13.1	Composite Lag Days-QST	25.6	24.6	24.6	24.2

The item numbers correlate to the item numbers in the Appendix F1. To keep the detail as clear as possible, Figure 8 includes only three months of the year. The lags for expenses and capital corresponding to GST and QST are calculated in a similar manner.

Item 1 of Figure 8 is the estimated 2027 revenue adjusted by month. Items 3.1 and 4.1 represent the associated GST and QST amounts.

WORKING CASH ANALYSIS

Item 6a is the revenue lag for GST. This lag is the sum of items 6.1 and 6.2, the average payment days and the days to remit/fund. For QST, the revenue lag corresponds to items 6b. It is the sum of items 6.1 and 6.3.

The tax lag on revenue has similar components to those found in Figure 4 except that the billing lag is not included. The GST and QST are based on the billing date and therefore the time span between meter reading and billing is not material to the lag calculation. The volumes and revenues used in the calculation have been adjusted to reflect the lag arising from a month based on the billing date. This eliminates the lag for billing. The revenue lag is simply the lag from the billing date to the date the revenues are received (collection lag) plus the average number of days in the billing period (average service period). This revenue lag is determined in Figure 9.

Figure 9		
<u>DETERMINATION OF THE GST/QST PAYMENT DAYS</u>		
1.	Average Service Period	15.2
2.	Collection Lag	21.23
3.	Total Lag for GST	36.43

The Total Lag determined in Figure 9 is an annual average and is used consistently for each month. Therefore, the payment lag for July, used in Item 6.1 of Figure 8, is the number of days for July less the lag, resulting in a negative 5.4 days (31.0 days – 36.4 days). That is, it takes on average until the 6th of August to collect the taxes.

The application of the revenue lag of Item 6a to the GST, Item 3.1, produces the weighted dollar days of Item 10.1 in Figure 8.

The sum of the Dollar Days divided by the total taxes arising from revenues results in the average lag days for the year in Item 12.1 Column 13, which is 24.8 days. The same reasoning applies to QST.

Figure 10 is a summary of the results found in the Appendix F1 for the GST. Column 1 is the annual level of GST estimated for each item. The monthly breakdown of these amounts was used in the model for the lag determination. Column 2 is the lag days. The average daily amount, which

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WORKING CASH ANALYSIS

is Column 1 divided by 365, is carried for the number of days found in Column 2. This level of funding is found in Column 3. The total of Column 3, \$(279.9) thousand is the working cash requirement for 2027.

Figure 11 is a summary of the results found in Appendix F1 for the QST. The presentation is the same as in Figure 10. The total of Column 3, \$(429.8) thousand is the working cash requirement for 2027.

FIGURE 10

SUMMARY OF GST AMOUNTS FOR WORKING CASH REQUIREMENT FISCAL 2027

Item No.	Col. 1	Col. 2	Col. 3
	Rev/Exp (\$000)	Lag Days	Working Cash Requirement (\$000)
1.1 Revenue	(4,432.1)	24.2	(293.3) a/
1.2 O & M	462.7	13.2	16.7 a/
1.3 Capital	436.6	(2.8)	(3.4) a/
1. Total			<u>(279.9)</u>

a/ Col. 1 divided by 365 days times Col. 2

WORKING CASH ANALYSIS

FIGURE 11

SUMMARY OF QST AMOUNTS FOR WORKING CASH REQUIREMENT FISCAL 2027

Item No.	Col. 1	Col. 2	Col. 3
	Rev/Exp (\$000)	Lag Days	Working Cash Requirement (\$000)
1.1 Revenue	(6,980.6)	24.2	(461.9) a/
1.2 O & M	1,104.0	13.2	39.9 a/
1.3 Capital	1,001.0	(2.8)	<u>(7.7) a/</u>
1. Total			<u><u>(429.8)</u></u>

a/ Col. 1 divided by 365 days times Col. 2

WORKING CASH ANALYSIS

6. RECOMMENDATIONS

The determination of the working cash requirement for 2027 should be based on:

- revenue lag of 41.1 days,
- gas cost lag of 69.4 days,
- O&M lag of 39.4 days,
- tax lag of (21.3) days,
- income tax lag of 15.2 days,
- a working cash requirement of \$(279,900) for GST, and
- a working cash requirement of \$(429,800) for QST.

The working cash requirement arising from the application of the net lag days to the forecasted level of expenses for the Test Year and the inclusion of working cash from GST, QST and the uncollectibles, results in a \$3,620,100 credit in rate base, as outlined in Exhibit EGQ-25, Document 2.

The Company believes these results represent reasonable estimates for the 2027 Test Year.

APPENDICES

APPENDIX A1

**ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR GAS COSTS
FISCAL 2025**

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.		Month Delivered	Payment Date	Days From Month-End To Payment	One-Half Days In Month	Total Lag Days a/	Amounts (\$000)	Weighted Dollar Days b/ (\$000)
1.		janv-25	24-févr-25	24	15,5	39,5	4 941,7	195 195,6
2.		févr-25	23-mai-25	84	14,0	98,0	4 516,5	442 613,2
3.		mars-25	23-mai-25	53	15,5	68,5	3 656,1	250 443,4
4.		avr-25	23-mai-25	23	15,0	38,0	3 259,7	123 868,6
5.		mai-25	26-août-25	87	15,5	102,5	1 655,7	169 713,0
6.		juin-25	26-août-25	57	15,0	72,0	749,9	53 995,8
7.		juil-25	26-août-25	26	15,5	41,5	740,7	30 739,1
8.		août-25	24-nov-25	85	15,5	100,5	720,7	72 427,5
9.		sept-25	24-nov-25	55	15,0	70,0	593,1	41 520,2
10.		oct-25	24-nov-25	24	15,5	39,5	1 502,5	59 348,5
11.		nov-25	24-févr-26	86	15,0	101,0	3 325,0	335 825,1
12.		déc-25	24-févr-26	55	15,5	70,5	5 319,2	375 005,0
13.	Total					69,4 c/	30 980,8	2 150 695,0

a/ Sum of Columns 3 and 4.

b/ Column 5 multiplied by Column 6.

c/ Total Column 7 divided by Total Column 6.

0,0

0,0

0,0

Original: 2026-09-18

APPENDIX B1

ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LABOUR COST COMPONENTS
FISCAL 2023

Item No.		Col. 1	Col. 2	Col. 3	Col. 4
		Amount (\$)	Disbursement Lag	Weighted Dollar Days (\$)	Reference
	Supervisory				
1,1	Payroll Related Taxes	2 775 487	12,0	33 305 843,2	Appendix B2.1
1,2	Flex benefits	392 188	65,2	25 556 960,8	Appendix C7
1,3	Balance	2 730 225	6,02	16 433 853,5	Appendix B2.3
1.	Total Supervisory	5 897 900	12,8	75 296 657,5	
	Bi-Weekly Clerical				
2,1	Payroll Related Taxes	769 879	12,0	9 238 551,2	Appendix B2.2
2,2	Flex benefits	108 787	65,2	7 089 124,6	Appendix C7
2,3	Balance	757 324	13,00	9 845 215,7	Appendix B2.3
2.	Total Bi-Weekly	1 635 991	16,0	26 172 891,5	
3.	Total Labour	7 533 891	13,5	101 469 549,0	

a/ From analysis of fiscal 2023 payroll records.

b/ Column 1 multiplied by Column 2.

c/ Total Column 3 divided by Total Column 1.

0,0

0,0

0,0

APPENDIX B2.1

ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG IN PAYMENT OF PAYROLL- RELATED TAXES
SUPERVISORY EMPLOYEES
FISCAL 2023

Item No.	Col. 1 Start of Service Period	Col. 2 End of Service Period	Col. 3 Payment Date	Col. 4 Days From Period-End to Payment	Col. 5 One-Half Days in Period	Col. 6 Total Remittance Lag a/	Col. 7 Federal Income Tax (\$)	Col. 8 Unemployment Insurance (\$)	Col. 9 Provincial Income Tax (\$)	Col. 10 Québec Parental Insurance (\$)	Col. 11 Québec Pension (\$)	Col. 12 Total Remittance b/ (\$)	Col. 13 Weighted Dollar-Days c/ (\$)
1.	02-janv-23	15-janv-23	20-janv-23	5,0	7,0	12,0	28 176,45	3 415,56				31 592,01	379 104,1
2.	16-janv-23	29-janv-23	03-févr-23	5,0	7,0	12,0	28 518,51	3 394,49				31 913,00	382 956,0
3.	30-janv-23	12-févr-23	17-févr-23	5,0	7,0	12,0	27 451,54	3 355,77				30 807,31	369 687,7
4.	13-févr-23	26-févr-23	03-mars-23	5,0	7,0	12,0	29 910,79	3 515,18				33 425,97	401 111,6
5.	27-févr-23	12-mars-23	17-mars-23	5,0	7,0	12,0	197 239,82	13 536,68				210 776,50	2 529 318,0
6.	13-mars-23	26-mars-23	31-mars-23	5,0	7,0	12,0	52 727,74	3 626,13				56 353,87	676 246,4
7.	27-mars-23	09-avr-23	14-avr-23	5,0	7,0	12,0	27 498,40	3 066,73				30 565,13	366 781,6
8.	10-avr-23	23-avr-23	28-avr-23	5,0	7,0	12,0	30 327,44	3 121,81				33 449,25	401 391,0
9.	24-avr-23	07-mai-23	12-mai-23	5,0	7,0	12,0	33 454,11	3 187,63				36 641,74	439 700,9
10.	08-mai-23	21-mai-23	26-mai-23	5,0	7,0	12,0	33 205,33	3 081,94				36 287,27	435 447,2
11.	22-mai-23	04-juin-23	09-juin-23	5,0	7,0	12,0	32 236,61	2 900,72				35 137,33	421 648,0
12.	05-juin-23	18-juin-23	23-juin-23	5,0	7,0	12,0	31 127,91	2 756,48				33 884,39	406 612,7
13.	19-juin-23	02-juil-23	07-juil-23	5,0	7,0	12,0	30 959,81	2 584,24				33 544,05	402 528,6
14.	03-juil-23	16-juil-23	21-juil-23	5,0	7,0	12,0	33 228,24	2 551,25				35 779,49	429 353,9
15.	17-juil-23	30-juil-23	04-août-23	5,0	7,0	12,0	32 160,90	2 171,13				34 332,03	411 984,4
16.	31-juil-23	13-août-23	18-août-23	5,0	7,0	12,0	29 969,57	1 644,33				31 613,90	379 366,8
17.	14-août-23	27-août-23	01-sept-23	5,0	7,0	12,0	31 115,10	1 560,83				32 675,93	392 111,2
18.	28-août-23	10-sept-23	15-sept-23	5,0	7,0	12,0	32 454,98	1 546,96				34 001,94	408 023,3
19.	11-sept-23	24-sept-23	29-sept-23	5,0	7,0	12,0	31 777,19	1 330,67				33 107,86	397 294,3
20.	25-sept-23	08-oct-23	13-oct-23	5,0	7,0	12,0	31 131,54	1 143,66				32 275,20	387 302,4
21.	09-oct-23	22-oct-23	27-oct-23	5,0	7,0	12,0	33 553,55	1 022,09				34 575,64	414 907,7
22.	23-oct-23	05-nov-23	10-nov-23	5,0	7,0	12,0	32 719,50	776,04				33 495,54	401 946,5
23.	06-nov-23	19-nov-23	24-nov-23	5,0	7,0	12,0	58 750,49	911,55				59 662,04	715 944,5
24.	20-nov-23	03-déc-23	08-déc-23	5,0	7,0	12,0	34 051,12	698,26				34 749,38	416 992,6
25.	04-déc-23	17-déc-23	22-déc-23	5,0	7,0	12,0	35 208,52	673,95				35 882,47	430 589,6
26.	18-déc-23	31-déc-23	05-janv-24	5,0	7,0	12,0	35 468,27	669,59				36 137,86	433 654,3

APPENDIX B2.1

ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG IN PAYMENT OF PAYROLL- RELATED TAXES
SUPERVISORY EMPLOYEES
FISCAL 2023

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	
Item No.	Start of Service Period	End of Service Period	Payment Date	Days From Period-End to Payment	One-Half Days in Period	Total Remittance Lag a/	Federal Income Tax	Unemployment Insurance	Provincial Income Tax	Québec Parental Insurance	Québec Pension	Total Remittance b/	Weighted Dollar-Days c/	
							(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	
27		02-janv-23	15-janv-23	20-janv-23	5,0	7,0	12,0		34 874,22	1 328,58	16 589,30	52 792,10	633 505,2	
28		16-janv-23	29-janv-23	03-févr-23	5,0	7,0	12,0		35 230,60	1 320,35	16 643,00	53 193,95	638 327,4	
29		30-janv-23	12-févr-23	17-févr-23	5,0	7,0	12,0		33 990,07	1 305,32	16 293,75	51 589,14	619 069,7	
30		13-févr-23	26-févr-23	03-mars-23	5,0	7,0	12,0		39 013,26	1 367,36	17 791,77	58 172,39	698 068,7	
31		27-févr-23	12-mars-23	17-mars-23	5,0	7,0	12,0		234 566,23	5 549,67	68 744,18	308 860,08	3 706 321,0	
32		13-mars-23	26-mars-23	31-mars-23	5,0	7,0	12,0		63 757,59	1 598,08	18 479,03	83 834,70	1 006 016,4	
33		27-mars-23	09-avr-23	14-avr-23	5,0	7,0	12,0		36 323,71	1 236,57	15 401,48	52 961,76	635 541,1	
34		10-avr-23	23-avr-23	28-avr-23	5,0	7,0	12,0		39 767,16	1 304,67	16 044,66	57 116,49	685 397,9	
35		24-avr-23	07-mai-23	12-mai-23	5,0	7,0	12,0		43 495,46	1 398,11	16 249,57	61 143,14	733 717,7	
36		08-mai-23	21-mai-23	26-mai-23	5,0	7,0	12,0		43 497,89	1 400,96	15 801,22	60 700,07	728 400,8	
37		22-mai-23	04-juin-23	09-juin-23	5,0	7,0	12,0		41 929,58	1 359,12	14 698,67	57 987,37	695 848,4	
38		05-juin-23	18-juin-23	23-juin-23	5,0	7,0	12,0		40 688,84	1 305,08	14 076,62	56 070,54	672 846,5	
39		19-juin-23	02-juil-23	07-juil-23	5,0	7,0	12,0		40 357,82	1 241,34	13 344,89	54 944,05	659 328,6	
40		03-juil-23	16-juil-23	21-juil-23	5,0	7,0	12,0		41 009,94	1 286,06	13 279,27	55 575,27	666 903,2	
41		17-juil-23	30-juil-23	04-août-23	5,0	7,0	12,0		39 756,94	1 215,48	11 385,82	52 358,24	628 298,9	
42		31-juil-23	13-août-23	18-août-23	5,0	7,0	12,0		37 314,14	1 105,59	8 387,88	46 807,61	561 691,3	
43		14-août-23	27-août-23	01-sept-23	5,0	7,0	12,0		38 626,61	1 112,81	8 474,58	48 214,00	578 568,0	
44		28-août-23	10-sept-23	15-sept-23	5,0	7,0	12,0		40 119,79	1 124,63	7 972,84	49 217,26	590 607,1	
45		11-sept-23	24-sept-23	29-sept-23	5,0	7,0	12,0		39 414,75	1 091,82	7 185,60	47 692,17	572 306,0	
46		25-sept-23	08-oct-23	13-oct-23	5,0	7,0	12,0		38 637,70	1 074,24	6 298,81	46 010,75	552 129,0	
47		09-oct-23	22-oct-23	27-oct-23	5,0	7,0	12,0		41 439,06	1 066,19	5 642,26	48 147,51	577 770,1	
48		23-oct-23	05-nov-23	10-nov-23	5,0	7,0	12,0		40 499,77	988,06	4 721,90	46 209,73	554 516,8	
49		06-nov-23	19-nov-23	24-nov-23	5,0	7,0	12,0		71 891,25	1 343,04	7 214,37	80 448,66	965 383,9	
50		20-nov-23	03-déc-23	08-déc-23	5,0	7,0	12,0		42 095,23	841,56	3 720,63	46 657,42	559 889,0	
51		04-déc-23	17-déc-23	22-déc-23	5,0	7,0	12,0		43 714,02	747,49	3 529,22	47 990,73	575 888,8	
52		18-déc-23	31-déc-23	05-janv-24	5,0	7,0	12,0		43 997,39	704,22	3 423,09	48 124,70	577 496,4	
52	TOTAL						12,0	1 034 423,4	68 243,7	1 286 009,0	35 416,4	351 394,4	2 775 486,9	33 305 843,2

a/ Sum of Columns 4 and 5.

b/ Sum of Columns 7 through 10.

c/ Column 6 multiplied by Column 11.

d/ Total Column 12 divided by Total Column 11.

APPENDIX B2.2

ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG IN PAYMENT OF PAYROLL- RELATED TAXES
BI-WEEKLY EMPLOYEES
ALL EMPLOYEES

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	Start of Service Period	End of Service Period	Payment Date	Days From Period-End to Payment	One-Half Days in Period	Total Remittance Lag a/	Federal Income Tax	Unemployment Insurance	Provincial Income Tax	Québec Parental Insurance	Québec Pension	Total Remittance b/	Weighted Dollar-Days c/
							(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1.		02-janv-23	15-janv-23	20-janv-23	5,0	7,0	12,0	7 815,73	947,42			8 763,15	105 157,8
2.		16-janv-23	29-janv-23	03-févr-23	5,0	7,0	12,0	7 910,62	941,58			8 852,20	106 226,4
3.		30-janv-23	12-févr-23	17-févr-23	5,0	7,0	12,0	7 614,66	930,84			8 545,50	102 546,0
4.		13-févr-23	26-févr-23	03-mars-23	5,0	7,0	12,0	8 296,81	975,06			9 271,87	111 262,4
5.		27-févr-23	12-mars-23	17-mars-23	5,0	7,0	12,0	54 711,43	3 754,87			58 466,30	701 595,6
6.		13-mars-23	26-mars-23	31-mars-23	5,0	7,0	12,0	14 625,90	1 005,84			15 631,74	187 580,9
7.		27-mars-23	09-avr-23	14-avr-23	5,0	7,0	12,0	7 627,65	850,66			8 478,31	101 739,7
8.		10-avr-23	23-avr-23	28-avr-23	5,0	7,0	12,0	8 412,38	865,94			9 278,32	111 339,8
9.		24-avr-23	07-mai-23	12-mai-23	5,0	7,0	12,0	9 279,68	884,20			10 163,88	121 966,6
10.		08-mai-23	21-mai-23	26-mai-23	5,0	7,0	12,0	9 210,67	854,88			10 065,55	120 786,6
11.		22-mai-23	04-juin-23	09-juin-23	5,0	7,0	12,0	8 941,96	804,62			9 746,58	116 959,0
12.		05-juin-23	18-juin-23	23-juin-23	5,0	7,0	12,0	8 634,42	764,61			9 399,03	112 788,4
13.		19-juin-23	02-juil-23	07-juil-23	5,0	7,0	12,0	8 587,79	716,83			9 304,62	111 655,4
14.		03-juil-23	16-juil-23	21-juil-23	5,0	7,0	12,0	9 217,03	707,68			9 924,71	119 096,5
15.		17-juil-23	30-juil-23	04-août-23	5,0	7,0	12,0	8 920,96	602,24			9 523,20	114 278,4
16.		31-juil-23	13-août-23	18-août-23	5,0	7,0	12,0	8 313,12	456,11			8 769,23	105 230,8
17.		14-août-23	27-août-23	01-sept-23	5,0	7,0	12,0	8 630,87	432,95			9 063,82	108 765,8
18.		28-août-23	10-sept-23	15-sept-23	5,0	7,0	12,0	9 002,53	429,10			9 431,63	113 179,6
19.		11-sept-23	24-sept-23	29-sept-23	5,0	7,0	12,0	8 814,53	369,11			9 183,64	110 203,7
20.		25-sept-23	08-oct-23	13-oct-23	5,0	7,0	12,0	8 635,43	317,23			8 952,66	107 431,9
21.		09-oct-23	22-oct-23	27-oct-23	5,0	7,0	12,0	9 307,26	283,51			9 590,77	115 089,2
22.		23-oct-23	05-nov-23	10-nov-23	5,0	7,0	12,0	9 075,91	215,26			9 291,17	111 494,0
23.		06-nov-23	19-nov-23	24-nov-23	5,0	7,0	12,0	16 296,52	252,85			16 549,37	198 592,4
24.		20-nov-23	03-déc-23	08-déc-23	5,0	7,0	12,0	9 445,28	193,69			9 638,97	115 667,6
25.		04-déc-23	17-déc-23	22-déc-23	5,0	7,0	12,0	9 766,32	186,94			9 953,26	119 439,1
26.		18-déc-23	31-déc-23	05-janv-24	5,0	7,0	12,0	9 838,38	185,73			10 024,11	120 289,3

APPENDIX B2.2

ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG IN PAYMENT OF PAYROLL- RELATED TAXES
BY-WEEKLY EMPLOYEES
ALL EMPLOYEES

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
Item No.	Start of Service Period	End of Service Period	Payment Date	Days From Period-End to Payment	One-Half Days in Period	Total Remittance Lag a/	Federal Income Tax (\$)	Unemployment Insurance (\$)	Provincial Income Tax (\$)	Québec Parental Insurance (\$)	Québec Pension (\$)	Total Remittance b/ (\$)	Weighted Dollar-Days c/ (\$)
27		02-janv-23	15-janv-23	20-janv-23	5,0	7,0	12,0		9 673,59	368,53	4 601,63	14 643,75	175 725,0
28		16-janv-23	29-janv-23	03-févr-23	5,0	7,0	12,0		9 772,45	366,25	4 616,53	14 755,23	177 062,8
29		30-janv-23	12-févr-23	17-févr-23	5,0	7,0	12,0		9 428,34	362,08	4 519,65	14 310,07	171 720,8
30		13-févr-23	26-févr-23	03-mars-23	5,0	7,0	12,0		10 821,71	379,29	4 935,18	16 136,18	193 634,2
31		27-févr-23	12-mars-23	17-mars-23	5,0	7,0	12,0		65 065,23	1 539,40	19 068,62	85 673,25	1 028 079,0
32		13-mars-23	26-mars-23	31-mars-23	5,0	7,0	12,0		17 685,42	443,28	5 125,81	23 254,51	279 054,1
33		27-mars-23	09-avr-23	14-avr-23	5,0	7,0	12,0		10 075,66	343,01	4 272,14	14 690,81	176 289,7
34		10-avr-23	23-avr-23	28-avr-23	5,0	7,0	12,0		11 030,82	361,89	4 450,55	15 843,26	190 119,1
35		24-avr-23	07-mai-23	12-mai-23	5,0	7,0	12,0		12 065,00	387,82	4 507,39	16 960,21	203 522,5
36		08-mai-23	21-mai-23	26-mai-23	5,0	7,0	12,0		12 065,68	388,60	4 383,02	16 837,30	202 047,6
37		22-mai-23	04-juin-23	09-juin-23	5,0	7,0	12,0		11 630,65	377,00	4 077,20	16 084,85	193 018,2
38		05-juin-23	18-juin-23	23-juin-23	5,0	7,0	12,0		11 286,48	362,01	3 904,65	15 553,14	186 637,7
39		19-juin-23	02-juil-23	07-juil-23	5,0	7,0	12,0		11 194,67	344,33	3 701,68	15 240,68	182 888,2
40		03-juil-23	16-juil-23	21-juil-23	5,0	7,0	12,0		11 375,56	356,74	3 683,48	15 415,78	184 989,4
41		17-juil-23	30-juil-23	04-août-23	5,0	7,0	12,0		11 027,99	337,15	3 158,26	14 523,40	174 280,8
42		31-juil-23	13-août-23	18-août-23	5,0	7,0	12,0		10 350,40	306,68	2 326,67	12 983,75	155 805,0
43		14-août-23	27-août-23	01-sept-23	5,0	7,0	12,0		10 714,46	308,68	2 350,73	13 373,87	160 486,4
44		28-août-23	10-sept-23	15-sept-23	5,0	7,0	12,0		11 128,64	311,96	2 211,55	13 652,15	163 825,8
45		11-sept-23	24-sept-23	29-sept-23	5,0	7,0	12,0		10 933,07	302,85	1 993,18	13 229,10	158 749,2
46		25-sept-23	08-oct-23	13-oct-23	5,0	7,0	12,0		10 717,53	297,98	1 747,20	12 762,71	153 152,5
47		09-oct-23	22-oct-23	27-oct-23	5,0	7,0	12,0		11 494,58	295,75	1 565,08	13 355,41	160 264,9
48		23-oct-23	05-nov-23	10-nov-23	5,0	7,0	12,0		11 234,04	274,07	1 309,78	12 817,89	153 814,7
49		06-nov-23	19-nov-23	24-nov-23	5,0	7,0	12,0		19 941,57	372,54	2 001,16	22 315,27	267 783,2
50		20-nov-23	03-déc-23	08-déc-23	5,0	7,0	12,0		11 676,60	233,44	1 032,05	12 942,09	155 305,1
51		04-déc-23	17-déc-23	22-déc-23	5,0	7,0	12,0		12 125,63	207,34	978,96	13 311,93	159 743,2
52		18-déc-23	31-déc-23	05-janv-24	5,0	7,0	12,0		12 204,23	195,34	949,52	13 349,09	160 189,1
TOTAL						12,0 d/	286 933,84	18 929,75	356 720,00	9 824,01	97 471,67	769 879,27	9 238 551,24

a/ Sum of Columns 4 and 5.

b/ Sum of Columns 7 through 10.

c/ Column 6 multiplied by Column 11.

d/ Total Column 12 divided by Total Column 11.

APPENDIX B2.3

**ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR
NET LABOUR COSTS**

Bi-Weekly Supervisory:

Supervisory payroll is paid on the last Friday of the pay period. The obligation to disburse funds for net wages is considered to arise uniformly over the pay period. Therefore, the services provided can be considered to occur at the mid-point of the pay period. This is calculated as follows.

$$\text{Average pay period} = 365 \div 26 = 14.0 \text{ days}$$

$$\text{Expense lag} = (14.0 \div 2) - 1 = 6 \text{ days}$$

Bi-Weekly Clerical:

Bi-Weekly payroll is paid the 1st Friday following the end of the pay period, which is considered Sunday through Saturday. The service is considered to be rendered at the mid-point of the period. Payment is made on Friday, six days after the pay period.

$$\text{Mid-point to end of pay period} = 14 \div 2 = 7 \text{ days}$$

$$\text{End of pay period to payment} = 6.0 \text{ days}$$

$$\text{Expense lag} = 13 \text{ days}$$

APPENDIX C1

**ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR
EMPLOYMENT INSURANCE
ALL EMPLOYEES**

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Item No.	Start of Service Period	End of Service Period	Payment Date	Days From Period-End To Payment	One-Half Days in Period	Total Disbursement Lag Days a/	Amounts (\$)	Weighted Dollar Days b/ (\$)
1.	02-janv-23	15-janv-23	20-janv-23	5	7,0	12,0	1 040,41	12 484,9
2.	16-janv-23	29-janv-23	03-févr-23	5	7,0	12,0	1 033,67	12 404,0
3.	30-janv-23	12-févr-23	17-févr-23	5	7,0	12,0	1 021,90	12 262,8
4.	13-févr-23	26-févr-23	03-mars-23	5	7,0	12,0	1 070,30	12 843,6
5.	27-févr-23	12-mars-23	17-mars-23	5	7,0	12,0	4 115,32	49 383,8
6.	13-mars-23	26-mars-23	31-mars-23	5	7,0	12,0	1 102,39	13 228,7
7.	27-mars-23	09-avr-23	14-avr-23	5	7,0	12,0	932,33	11 188,0
8.	10-avr-23	23-avr-23	28-avr-23	5	7,0	12,0	949,08	11 389,0
9.	24-avr-23	07-mai-23	12-mai-23	5	7,0	12,0	969,09	11 629,1
10.	08-mai-23	21-mai-23	26-mai-23	5	7,0	12,0	936,96	11 243,5
11.	22-mai-23	04-juin-23	09-juin-23	5	7,0	12,0	881,85	10 582,2
12.	05-juin-23	18-juin-23	23-juin-23	5	7,0	12,0	838,00	10 056,0
13.	19-juin-23	02-juil-23	07-juil-23	5	7,0	12,0	785,65	9 427,8
14.	03-juil-23	16-juil-23	21-juil-23	5	7,0	12,0	776,98	9 323,8
15.	17-juil-23	30-juil-23	04-août-23	5	7,0	12,0	661,73	7 940,8
16.	31-juil-23	13-août-23	18-août-23	5	7,0	12,0	501,59	6 019,1
17.	14-août-23	27-août-23	01-sept-23	5	7,0	12,0	477,77	5 733,2
18.	28-août-23	10-sept-23	15-sept-23	5	7,0	12,0	474,57	5 694,8
19.	11-sept-23	24-sept-23	29-sept-23	5	7,0	12,0	409,48	4 913,8
20.	25-sept-23	08-oct-23	13-oct-23	5	7,0	12,0	352,71	4 232,5
21.	09-oct-23	22-oct-23	27-oct-23	5	7,0	12,0	315,57	3 786,8
22.	23-oct-23	05-nov-23	10-nov-23	5	7,0	12,0	241,39	2 896,7
23.	06-nov-23	19-nov-23	24-nov-23	5	7,0	12,0	284,09	3 409,1
24.	20-nov-23	03-déc-23	08-déc-23	5	7,0	12,0	220,04	2 640,5
25.	04-déc-23	17-déc-23	22-déc-23	5	7,0	12,0	212,34	2 548,1
26.	18-déc-23	31-déc-23	05-janv-24	5	7,0	12,0	211,79	2 541,5

APPENDIX C1

**ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR
EMPLOYMENT INSURANCE
ALL EMPLOYEES**

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Item No.	Start of Service Period	End of Service Period	Payment Date	Days From Period-End To Payment	One-Half Days in Period	Total Disbursement Lag Days a/	Amounts (\$)	Weighted Dollar Days b/ (\$)
27.	02-janv-23	15-janv-23	20-janv-23	5	7,0	12,0	3 750,78	45 009,4
28.	16-janv-23	29-janv-23	03-févr-23	5	7,0	12,0	3 726,46	44 717,5
29.	30-janv-23	12-févr-23	17-févr-23	5	7,0	12,0	3 684,03	44 208,4
30.	13-févr-23	26-févr-23	03-mars-23	5	7,0	12,0	3 858,52	46 302,2
31.	27-févr-23	12-mars-23	17-mars-23	5	7,0	12,0	14 836,12	178 033,4
32.	13-mars-23	26-mars-23	31-mars-23	5	7,0	12,0	3 974,24	47 690,9
33.	27-mars-23	09-avr-23	14-avr-23	5	7,0	12,0	3 361,12	40 333,4
34.	10-avr-23	23-avr-23	28-avr-23	5	7,0	12,0	3 421,51	41 058,1
35.	24-avr-23	07-mai-23	12-mai-23	5	7,0	12,0	3 493,65	41 923,8
36.	08-mai-23	21-mai-23	26-mai-23	5	7,0	12,0	3 377,84	40 534,1
37.	22-mai-23	04-juin-23	09-juin-23	5	7,0	12,0	3 179,15	38 149,8
38.	05-juin-23	18-juin-23	23-juin-23	5	7,0	12,0	3 021,08	36 253,0
39.	19-juin-23	02-juil-23	07-juil-23	5	7,0	12,0	2 832,35	33 988,2
40.	03-juil-23	16-juil-23	21-juil-23	5	7,0	12,0	2 801,09	33 613,1
41.	17-juil-23	30-juil-23	04-août-23	5	7,0	12,0	2 385,62	28 627,4
42.	31-juil-23	13-août-23	18-août-23	5	7,0	12,0	1 808,29	21 699,5
43.	14-août-23	27-août-23	01-sept-23	5	7,0	12,0	1 722,42	20 669,0
44.	28-août-23	10-sept-23	15-sept-23	5	7,0	12,0	1 710,89	20 530,7
45.	11-sept-23	24-sept-23	29-sept-23	5	7,0	12,0	1 476,20	17 714,4
46.	25-sept-23	08-oct-23	13-oct-23	5	7,0	12,0	1 271,57	15 258,8
47.	09-oct-23	22-oct-23	27-oct-23	5	7,0	12,0	1 137,65	13 651,8
48.	23-oct-23	05-nov-23	10-nov-23	5	7,0	12,0	870,25	10 443,0
49.	06-nov-23	19-nov-23	24-nov-23	5	7,0	12,0	1 024,18	12 290,2
50.	20-nov-23	03-déc-23	08-déc-23	5	7,0	12,0	793,25	9 519,0
51.	04-déc-23	17-déc-23	22-déc-23	5	7,0	12,0	765,52	9 186,2
52.	18-déc-23	31-déc-23	05-janv-24	5	7,0	12,0	763,53	9 162,4
19-févr-00	Total					12,0 c/	95 864,31	1 150 371,80

a/ Sum of Columns 4 and 5.

b/ Column 6 multiplied by Column 7.

c/ Total Column 8 divided by Total Column 7.

APPENDIX C2

ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR QUÉBEC PENSION
ALL EMPLOYEES

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Item No.	Start of Service Period	End of Service Period	Payment Date	Days From Period-End to Payment	One-Half Days in Period	Total Remittance Lag a/	Québec Pension (\$)	Weighted Dollar-Days b/ (\$)
1.	02-janv-23	15-janv-23	20-janv-23	5,0	7,0	12,0	4 601,63	55 219,6
2.	16-janv-23	29-janv-23	03-févr-23	5,0	7,0	12,0	4 616,53	55 398,4
3.	30-janv-23	12-févr-23	17-févr-23	5,0	7,0	12,0	4 519,65	54 235,8
4.	13-févr-23	26-févr-23	03-mars-23	5,0	7,0	12,0	4 935,18	59 222,2
5.	27-févr-23	12-mars-23	17-mars-23	6,0	5,5	11,5	19 068,62	219 289,1
6.	13-mars-23	26-mars-23	31-mars-23	5,0	7,0	12,0	5 125,81	61 509,7
7.	27-mars-23	09-avr-23	14-avr-23	5,0	7,0	12,0	4 272,14	51 265,7
8.	10-avr-23	23-avr-23	28-avr-23	5,0	7,0	12,0	4 450,55	53 406,6
9.	24-avr-23	07-mai-23	12-mai-23	5,0	7,0	12,0	4 507,39	54 088,7
10.	08-mai-23	21-mai-23	26-mai-23	5,0	7,0	12,0	4 383,02	52 596,2
11.	22-mai-23	04-juin-23	09-juin-23	5,0	7,0	12,0	4 077,20	48 926,4
12.	05-juin-23	18-juin-23	23-juin-23	5,0	7,0	12,0	3 904,65	46 855,8
13.	19-juin-23	02-juil-23	07-juil-23	5,0	7,0	12,0	3 701,68	44 420,2
14.	03-juil-23	16-juil-23	21-juil-23	5,0	7,0	12,0	3 683,48	44 201,8
15.	17-juil-23	30-juil-23	04-août-23	5,0	7,0	12,0	3 158,26	37 899,1
16.	31-juil-23	13-août-23	18-août-23	5,0	7,0	12,0	2 326,67	27 920,0
17.	14-août-23	27-août-23	01-sept-23	5,0	7,0	12,0	2 350,73	28 208,8
18.	28-août-23	10-sept-23	15-sept-23	5,0	7,0	12,0	2 211,55	26 538,6
19.	11-sept-23	24-sept-23	29-sept-23	5,0	7,0	12,0	1 993,18	23 918,2
20.	25-sept-23	08-oct-23	13-oct-23	5,0	7,0	12,0	1 747,20	20 966,4
21.	09-oct-23	22-oct-23	27-oct-23	5,0	7,0	12,0	1 565,08	18 781,0
22.	23-oct-23	05-nov-23	10-nov-23	5,0	7,0	12,0	1 309,78	15 717,4
23.	06-nov-23	19-nov-23	24-nov-23	5,0	7,0	12,0	2 001,16	24 013,9
24.	20-nov-23	03-déc-23	08-déc-23	5,0	7,0	12,0	1 032,05	12 384,6
25.	04-déc-23	17-déc-23	22-déc-23	5,0	7,0	12,0	978,96	11 747,5
26.	18-déc-23	31-déc-23	05-janv-24	5,0	7,0	12,0	949,52	11 394,2

APPENDIX C2

ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR QUÉBEC PENSION
ALL EMPLOYEES

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Item No.	Start of Service Period	End of Service Period	Payment Date	Days From Period-End to Payment	One-Half Days in Period	Total Remittance Lag a/	Québec Pension (\$)	Weighted Dollar-Days b/ (\$)
27	02-janv-23	15-janv-23	20-janv-23	5,0	7,0	12,0	16 589,30	199 071,6
28	16-janv-23	29-janv-23	03-févr-23	5,0	7,0	12,0	16 643,00	199 716,0
29	30-janv-23	12-févr-23	17-févr-23	5,0	7,0	12,0	16 293,75	195 525,0
30	13-févr-23	26-févr-23	03-mars-23	5,0	7,0	12,0	17 791,77	213 501,2
31	27-févr-23	12-mars-23	17-mars-23	5,0	7,0	12,0	68 744,18	824 930,2
32	13-mars-23	26-mars-23	31-mars-23	5,0	7,0	12,0	18 479,03	221 748,4
33	27-mars-23	09-avr-23	14-avr-23	5,0	7,0	12,0	15 401,48	184 817,8
34	10-avr-23	23-avr-23	28-avr-23	5,0	7,0	12,0	16 044,66	192 535,9
35	24-avr-23	07-mai-23	12-mai-23	5,0	7,0	12,0	16 249,57	194 994,8
36	08-mai-23	21-mai-23	26-mai-23	5,0	7,0	12,0	15 801,22	189 614,6
37	22-mai-23	04-juin-23	09-juin-23	5,0	7,0	12,0	14 698,67	176 384,0
38	05-juin-23	18-juin-23	23-juin-23	5,0	7,0	12,0	14 076,62	168 919,4
39	19-juin-23	02-juil-23	07-juil-23	5,0	7,0	12,0	13 344,89	160 138,7
40	03-juil-23	16-juil-23	21-juil-23	5,0	7,0	12,0	13 279,27	159 351,2
41	17-juil-23	30-juil-23	04-août-23	5,0	7,0	12,0	11 385,82	136 629,8
42	31-juil-23	13-août-23	18-août-23	5,0	7,0	12,0	8 387,88	100 654,6
43	14-août-23	27-août-23	01-sept-23	5,0	7,0	12,0	8 474,58	101 695,0
44	28-août-23	10-sept-23	15-sept-23	5,0	7,0	12,0	7 972,84	95 674,1
45	11-sept-23	24-sept-23	29-sept-23	5,0	7,0	12,0	7 185,60	86 227,2
46	25-sept-23	08-oct-23	13-oct-23	5,0	7,0	12,0	6 298,81	75 585,7
47	09-oct-23	22-oct-23	27-oct-23	5,0	7,0	12,0	5 642,26	67 707,1
48	23-oct-23	05-nov-23	10-nov-23	5,0	7,0	12,0	4 721,90	56 662,8
49	06-nov-23	19-nov-23	24-nov-23	5,0	7,0	12,0	7 214,37	86 572,4
50	20-nov-23	03-déc-23	08-déc-23	5,0	7,0	12,0	3 720,63	44 647,6
51	04-déc-23	17-déc-23	22-déc-23	5,0	7,0	12,0	3 529,22	42 350,6
52	18-déc-23	31-déc-23	05-janv-24	5,0	7,0	12,0	3 423,09	41 077,1
Total						<u>12,0 c/</u>	<u>448 866,08</u>	<u>5 376 858,7</u>

a/ Sum of Columns 4 and 5.

b/ Column 6 multiplied by Column 7.

c/ Total Column 8 divided by Total Column 7.

APPENDIX C3

ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR
QUÉBEC WORKMEN'S COMPENSATION
ALL EMPLOYEES

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Item	Start of Service	End of Service	Payment	Days From Period End	One-Half Days in	Total Disbursement		Weighted
No.	Period	Period	Date	To Payment	Period	Lag Days a/	Amounts (\$)	Dollar Days b/ (\$)
1.	02-janv-23	15-janv-23	20-janv-23	5,0	7,0	12,0	202,25	2 426,9
2.	16-janv-23	29-janv-23	03-févr-23	5,0	7,0	12,0	202,73	2 432,8
3.	30-janv-23	12-févr-23	17-févr-23	5,0	7,0	12,0	198,72	2 384,6
4.	13-févr-23	26-févr-23	03-mars-23	5,0	7,0	12,0	216,17	2 594,1
5.	27-févr-23	12-mars-23	17-mars-23	5,0	7,0	12,0	849,87	10 198,4
6.	13-mars-23	26-mars-23	31-mars-23	5,0	7,0	12,0	250,88	3 010,6
7.	27-mars-23	09-avr-23	14-avr-23	5,0	7,0	12,0	195,06	2 340,7
8.	10-avr-23	23-avr-23	28-avr-23	5,0	7,0	12,0	206,70	2 480,4
9.	24-avr-23	07-mai-23	12-mai-23	5,0	7,0	12,0	221,09	2 653,1
10.	08-mai-23	21-mai-23	26-mai-23	5,0	7,0	12,0	221,18	2 654,1
11.	22-mai-23	04-juin-23	09-juin-23	5,0	7,0	12,0	214,98	2 579,8
12.	05-juin-23	18-juin-23	23-juin-23	5,0	7,0	12,0	203,21	2 438,5
13.	19-juin-23	02-juil-23	07-juil-23	5,0	7,0	12,0	198,02	2 376,2
14.	03-juil-23	16-juil-23	21-juil-23	5,0	7,0	12,0	198,94	2 387,3
15.	17-juil-23	30-juil-23	04-août-23	5,0	7,0	12,0	188,49	2 261,9
16.	31-juil-23	13-août-23	18-août-23	5,0	7,0	12,0	170,48	2 045,8
17.	14-août-23	27-août-23	01-sept-23	5,0	7,0	12,0	171,35	2 056,2
18.	28-août-23	10-sept-23	15-sept-23	5,0	7,0	12,0	176,23	2 114,8
19.	11-sept-23	24-sept-23	29-sept-23	5,0	7,0	12,0	171,30	2 055,6
20.	25-sept-23	08-oct-23	13-oct-23	5,0	7,0	12,0	163,80	1 965,6
21.	09-oct-23	22-oct-23	27-oct-23	5,0	7,0	12,0	161,83	1 942,0
22.	23-oct-23	05-nov-23	10-nov-23	5,0	7,0	12,0	140,90	1 690,8
23.	06-nov-23	19-nov-23	24-nov-23	5,0	7,0	12,0	214,08	2 569,0
24.	20-nov-23	03-déc-23	08-déc-23	5,0	7,0	12,0	122,10	1 465,2
25.	04-déc-23	17-déc-23	22-déc-23	5,0	7,0	12,0	114,48	1 373,7
26.	18-déc-23	31-déc-23	05-janv-24	5,0	7,0	12,0	105,40	1 264,8

APPENDIX C3

ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR
QUÉBEC WORKMENS' COMPENSATION
ALL EMPLOYEES

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Item No.	Start of Service Period	End of Service Period	Payment Date	Days From Period End To Payment	One-Half Days in Period	Total Disbursement Lag Days a/	Amounts (\$)	Weighted Dollar Days b/ (\$)
27.	02-janv-23	15-janv-23	20-janv-23	5,0	7,0	12,0	729,13	8 749,6
28.	16-janv-23	29-janv-23	03-févr-23	5,0	7,0	12,0	730,87	8 770,4
29.	30-janv-23	12-févr-23	17-févr-23	5,0	7,0	12,0	716,39	8 596,7
30.	13-févr-23	26-févr-23	03-mars-23	5,0	7,0	12,0	779,30	9 351,6
31.	27-févr-23	12-mars-23	17-mars-23	5,0	7,0	12,0	3 063,88	36 766,6
32.	13-mars-23	26-mars-23	31-mars-23	5,0	7,0	12,0	904,46	10 853,5
33.	27-mars-23	09-avr-23	14-avr-23	5,0	7,0	12,0	703,20	8 438,4
34.	10-avr-23	23-avr-23	28-avr-23	5,0	7,0	12,0	745,18	8 942,2
35.	24-avr-23	07-mai-23	12-mai-23	5,0	7,0	12,0	797,06	9 564,7
36.	08-mai-23	21-mai-23	26-mai-23	5,0	7,0	12,0	797,38	9 568,6
37.	22-mai-23	04-juin-23	09-juin-23	5,0	7,0	12,0	775,04	9 300,5
38.	05-juin-23	18-juin-23	23-juin-23	5,0	7,0	12,0	732,57	8 790,8
39.	19-juin-23	02-juil-23	07-juil-23	5,0	7,0	12,0	713,86	8 566,3
40.	03-juil-23	16-juil-23	21-juil-23	5,0	7,0	12,0	717,18	8 606,2
41.	17-juil-23	30-juil-23	04-août-23	5,0	7,0	12,0	679,54	8 154,5
42.	31-juil-23	13-août-23	18-août-23	5,0	7,0	12,0	614,59	7 375,1
43.	14-août-23	27-août-23	01-sept-23	5,0	7,0	12,0	617,70	7 412,4
44.	28-août-23	10-sept-23	15-sept-23	5,0	7,0	12,0	635,33	7 624,0
45.	11-sept-23	24-sept-23	29-sept-23	5,0	7,0	12,0	617,56	7 410,7
46.	25-sept-23	08-oct-23	13-oct-23	5,0	7,0	12,0	590,54	7 086,5
47.	09-oct-23	22-oct-23	27-oct-23	5,0	7,0	12,0	583,44	7 001,3
48.	23-oct-23	05-nov-23	10-nov-23	5,0	7,0	12,0	507,95	6 095,4
49.	06-nov-23	19-nov-23	24-nov-23	5,0	7,0	12,0	771,80	9 261,6
50.	20-nov-23	03-déc-23	08-déc-23	5,0	7,0	12,0	440,17	5 282,0
51.	04-déc-23	17-déc-23	22-déc-23	5,0	7,0	12,0	412,72	4 952,6
52.	18-déc-23	31-déc-23	05-janv-24	5,0	7,0	12,0	379,98	4 559,8
53. Total						12,0 c/	25 237,06	302 844,75

a/ Sum of Columns 4 and 5.
b/ Column 6 multiplied by Column 7.
c/ Total Column 8 divided by Total Column 7.

APPENDIX 4b

ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR
QUÉBEC HEALTH INSURANCE
FISCAL 2023

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Item No.	Start of Service Period	End of Service Period	Payment Date	Days From Period End To Payment	One-Half Days in Period	Total Disbursement Lag Days a/	Amounts (\$)	Weighted Dollar Days b/ (\$)
1.	02-janv-23	15-janv-23	20-janv-23	5,0	7,0	12,0	3 113,40	37 360,8
2.	16-janv-23	29-janv-23	03-févr-23	5,0	7,0	12,0	7 722,40	92 668,8
3.	30-janv-23	12-févr-23	17-févr-23	5,0	7,0	12,0	3 057,79	36 693,5
4.	13-févr-23	26-févr-23	03-mars-23	5,0	7,0	12,0	3 334,19	40 010,3
5.	27-févr-23	12-mars-23	17-mars-23	6,0	5,5	11,5	13 637,68	156 833,3
6.	13-mars-23	26-mars-23	31-mars-23	5,0	7,0	12,0	4 500,69	54 008,3
7.	27-mars-23	09-avr-23	14-avr-23	5,0	7,0	12,0	3 308,47	39 701,6
8.	10-avr-23	23-avr-23	28-avr-23	5,0	7,0	12,0	3 437,59	41 251,1
9.	24-avr-23	07-mai-23	12-mai-23	5,0	7,0	12,0	3 669,32	44 031,8
10.	08-mai-23	21-mai-23	26-mai-23	5,0	7,0	12,0	3 661,00	43 932,0
11.	22-mai-23	04-juin-23	09-juin-23	5,0	7,0	12,0	3 612,79	43 353,5
12.	05-juin-23	18-juin-23	23-juin-23	5,0	7,0	12,0	3 504,36	42 052,3
13.	19-juin-23	02-juil-23	07-juil-23	5,0	7,0	12,0	3 707,00	44 484,0
14.	03-juil-23	16-juil-23	21-juil-23	5,0	7,0	12,0	3 609,89	43 318,7
15.	17-juil-23	30-juil-23	04-août-23	5,0	7,0	12,0	3 515,31	42 183,7
16.	31-juil-23	13-août-23	18-août-23	5,0	7,0	12,0	3 378,68	40 544,2
17.	14-août-23	27-août-23	01-sept-23	5,0	7,0	12,0	3 462,29	41 547,5
18.	28-août-23	10-sept-23	15-sept-23	5,0	7,0	12,0	3 553,77	42 645,2
19.	11-sept-23	24-sept-23	29-sept-23	5,0	7,0	12,0	3 656,34	43 876,1
20.	25-sept-23	08-oct-23	13-oct-23	5,0	7,0	12,0	3 583,68	43 004,2
21.	09-oct-23	22-oct-23	27-oct-23	5,0	7,0	12,0	3 893,95	46 727,4
22.	23-oct-23	05-nov-23	10-nov-23	5,0	7,0	12,0	3 625,12	43 501,4
23.	06-nov-23	19-nov-23	24-nov-23	5,0	7,0	12,0	5 270,89	63 250,7
24.	20-nov-23	03-déc-23	08-déc-23	5,0	7,0	12,0	3 792,63	45 511,6
25.	04-déc-23	17-déc-23	22-déc-23	5,0	7,0	12,0	3 982,55	47 790,6
26.	18-déc-23	31-déc-23	05-janv-24	5,0	7,0	12,0	3 862,20	46 346,4

APPENDIX C4b

**ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR
QUÉBEC HEALTH INSURANCE
FISCAL 2023**

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Item No.	Start of Service Period	End of Service Period	Payment Date	Days From Period End To Payment	One-Half Days in Period	Total Disbursement Lag Days a/	Amounts (\$)	Weighted Dollar Days b/ (\$)
28.	02-janv-23	15-janv-23	20-janv-23	5,0	7,0	12,0	11 224,09	134 689,1
29.	16-janv-23	29-janv-23	03-févr-23	5,0	7,0	12,0	27 839,98	334 079,8
30.	30-janv-23	12-févr-23	17-févr-23	5,0	7,0	12,0	11 023,61	132 283,3
31.	13-févr-23	26-févr-23	03-mars-23	5,0	7,0	12,0	12 020,05	144 240,6
32.	27-févr-23	12-mars-23	17-mars-23	5,0	7,0	12,0	49 165,10	589 981,2
33.	13-mars-23	26-mars-23	31-mars-23	5,0	7,0	12,0	16 225,41	194 704,9
34.	27-mars-23	09-avr-23	14-avr-23	5,0	7,0	12,0	11 927,36	143 128,3
35.	10-avr-23	23-avr-23	28-avr-23	5,0	7,0	12,0	12 392,85	148 714,2
36.	24-avr-23	07-mai-23	12-mai-23	5,0	7,0	12,0	13 228,23	158 738,8
37.	08-mai-23	21-mai-23	26-mai-23	5,0	7,0	12,0	13 198,27	158 379,2
38.	22-mai-23	04-juin-23	09-juin-23	5,0	7,0	12,0	13 024,44	156 293,3
39.	05-juin-23	18-juin-23	23-juin-23	5,0	7,0	12,0	12 633,56	151 602,7
40.	19-juin-23	02-juil-23	07-juil-23	5,0	7,0	12,0	13 364,08	160 369,0
41.	03-juil-23	16-juil-23	21-juil-23	5,0	7,0	12,0	13 013,98	156 167,8
42.	17-juil-23	30-juil-23	04-août-23	5,0	7,0	12,0	12 673,03	152 076,4
43.	31-juil-23	13-août-23	18-août-23	5,0	7,0	12,0	12 180,47	146 165,6
44.	14-août-23	27-août-23	01-sept-23	5,0	7,0	12,0	12 481,87	149 782,4
45.	28-août-23	10-sept-23	15-sept-23	5,0	7,0	12,0	12 811,66	153 739,9
46.	11-sept-23	24-sept-23	29-sept-23	5,0	7,0	12,0	13 181,44	158 177,3
47.	25-sept-23	08-oct-23	13-oct-23	5,0	7,0	12,0	12 919,49	155 033,9
48.	09-oct-23	22-oct-23	27-oct-23	5,0	7,0	12,0	14 038,04	168 456,5
49.	23-oct-23	05-nov-23	10-nov-23	5,0	7,0	12,0	13 068,90	156 826,8
50.	06-nov-23	19-nov-23	24-nov-23	5,0	7,0	12,0	19 002,04	228 024,5
51.	20-nov-23	03-déc-23	08-déc-23	5,0	7,0	12,0	13 672,79	164 073,5
52.	04-déc-23	17-déc-23	22-déc-23	5,0	7,0	12,0	14 357,45	172 289,4
53.	18-déc-23	31-déc-23	05-janv-24	5,0	7,0	12,0	13 923,61	167 083,3
54.	Total					12,0 c/	504 045,78	6 041 730,5

a/ Sum of Columns 4 and 5.

b/ Column 6 multiplied by Column 7.

c/ Total Column 8 divided by Total Column 7.

APPENDIX C5

**ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR
QUÉBEC PARENTAL INSURANCE PLAN
ALL EMPLOYEES**

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Item No.	Start of Service Period	End of Service Period	Payment Date	Days From Period End To Payment	One-Half Days in Period	Total Disbursement Lag Days a/	Amounts (\$)	Weighted Dollar Days b/ (\$)
1.	02-janv-23	15-janv-23	20-janv-23	5,0	7,0	12,0	516,24	6 194,9
2.	16-janv-23	29-janv-23	03-févr-23	5,0	7,0	12,0	513,04	6 156,5
3.	30-janv-23	12-févr-23	17-févr-23	5,0	7,0	12,0	507,20	6 086,4
4.	13-févr-23	26-févr-23	03-mars-23	5,0	7,0	12,0	531,30	6 375,6
5.	27-févr-23	12-mars-23	17-mars-23	6,0	5,5	11,5	2 156,41	24 798,7
6.	13-mars-23	26-mars-23	31-mars-23	5,0	7,0	12,0	620,95	7 451,4
7.	27-mars-23	09-avr-23	14-avr-23	5,0	7,0	12,0	480,49	5 765,9
8.	10-avr-23	23-avr-23	28-avr-23	5,0	7,0	12,0	506,94	6 083,3
9.	24-avr-23	07-mai-23	12-mai-23	5,0	7,0	12,0	543,26	6 519,1
10.	08-mai-23	21-mai-23	26-mai-23	5,0	7,0	12,0	544,35	6 532,2
11.	22-mai-23	04-juin-23	09-juin-23	5,0	7,0	12,0	528,13	6 337,6
12.	05-juin-23	18-juin-23	23-juin-23	5,0	7,0	12,0	507,11	6 085,3
13.	19-juin-23	02-juil-23	07-juil-23	5,0	7,0	12,0	482,34	5 788,1
14.	03-juil-23	16-juil-23	21-juil-23	5,0	7,0	12,0	499,71	5 996,5
15.	17-juil-23	30-juil-23	04-août-23	5,0	7,0	12,0	472,29	5 667,5
16.	31-juil-23	13-août-23	18-août-23	5,0	7,0	12,0	429,59	5 155,1
17.	14-août-23	27-août-23	01-sept-23	5,0	7,0	12,0	432,39	5 188,7
18.	28-août-23	10-sept-23	15-sept-23	5,0	7,0	12,0	437,00	5 244,0
19.	11-sept-23	24-sept-23	29-sept-23	5,0	7,0	12,0	424,24	5 090,9
20.	25-sept-23	08-oct-23	13-oct-23	5,0	7,0	12,0	417,41	5 008,9
21.	09-oct-23	22-oct-23	27-oct-23	5,0	7,0	12,0	414,28	4 971,4
22.	23-oct-23	05-nov-23	10-nov-23	5,0	7,0	12,0	383,92	4 607,0
23.	06-nov-23	19-nov-23	24-nov-23	5,0	7,0	12,0	521,86	6 262,3
24.	20-nov-23	03-déc-23	08-déc-23	5,0	7,0	12,0	327,01	3 924,1
25.	04-déc-23	17-déc-23	22-déc-23	5,0	7,0	12,0	290,43	3 485,2
26.	18-déc-23	31-déc-23	05-janv-24	5,0	7,0	12,0	273,64	3 283,7

APPENDIX C5

ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR
QUÉBEC PARENTAL INSURANCE PLAN
ALL EMPLOYEES

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Item No.	Start of Service Period	End of Service Period	Payment Date	Days From Period End To Payment	One-Half Days in Period	Total Disbursement Lag Days a/	Amounts (\$)	Weighted Dollar Days b/ (\$)
27.	02-janv-23	15-janv-23	20-janv-23	5,0	7,0	12,0	1 861,10	22 333,2
28.	16-janv-23	29-janv-23	03-févr-23	5,0	7,0	12,0	1 849,58	22 195,0
29.	30-janv-23	12-févr-23	17-févr-23	5,0	7,0	12,0	1 828,50	21 942,0
30.	13-févr-23	26-févr-23	03-mars-23	5,0	7,0	12,0	1 915,38	22 984,6
31.	27-févr-23	12-mars-23	17-mars-23	5,0	7,0	12,0	7 774,07	93 288,8
32.	13-mars-23	26-mars-23	31-mars-23	5,0	7,0	12,0	2 238,60	26 863,2
33.	27-mars-23	09-avr-23	14-avr-23	5,0	7,0	12,0	1 732,21	20 786,5
34.	10-avr-23	23-avr-23	28-avr-23	5,0	7,0	12,0	1 827,55	21 930,6
35.	24-avr-23	07-mai-23	12-mai-23	5,0	7,0	12,0	1 958,52	23 502,2
36.	08-mai-23	21-mai-23	26-mai-23	5,0	7,0	12,0	1 962,45	23 549,4
37.	22-mai-23	04-juin-23	09-juin-23	5,0	7,0	12,0	1 903,94	22 847,3
38.	05-juin-23	18-juin-23	23-juin-23	5,0	7,0	12,0	1 828,16	21 937,9
39.	19-juin-23	02-juil-23	07-juil-23	5,0	7,0	12,0	1 738,86	20 866,3
40.	03-juil-23	16-juil-23	21-juil-23	5,0	7,0	12,0	1 801,50	21 618,0
41.	17-juil-23	30-juil-23	04-août-23	5,0	7,0	12,0	1 702,64	20 431,7
42.	31-juil-23	13-août-23	18-août-23	5,0	7,0	12,0	1 548,69	18 584,3
43.	14-août-23	27-août-23	01-sept-23	5,0	7,0	12,0	1 558,82	18 705,8
44.	28-août-23	10-sept-23	15-sept-23	5,0	7,0	12,0	1 575,44	18 905,3
45.	11-sept-23	24-sept-23	29-sept-23	5,0	7,0	12,0	1 529,44	18 353,3
46.	25-sept-23	08-oct-23	13-oct-23	5,0	7,0	12,0	1 504,80	18 057,6
47.	09-oct-23	22-oct-23	27-oct-23	5,0	7,0	12,0	1 493,50	17 922,0
48.	23-oct-23	05-nov-23	10-nov-23	5,0	7,0	12,0	1 384,09	16 609,1
49.	06-nov-23	19-nov-23	24-nov-23	5,0	7,0	12,0	1 881,34	22 576,1
50.	20-nov-23	03-déc-23	08-déc-23	5,0	7,0	12,0	1 178,92	14 147,0
51.	04-déc-23	17-déc-23	22-déc-23	5,0	7,0	12,0	1 047,02	12 564,2
52.	18-déc-23	31-déc-23	05-janv-24	5,0	7,0	12,0	986,52	11 838,2
53.	Total					12,0 c/	63 373,17	759 399,8
a/ Sum of Columns 4 and 5.								
b/ Column 6 multiplied by Column 7.								
c/ Total Column 8 divided by Total Column 7.								

APPENDIX C7

ENBRIDGE GAZ QUÉBEC
ANALYSIS OF FLEX BENEFITS
FISCAL 2023

	Col. 1	Col. 2	Col. 3	Col. 4
Item No.	Amount (\$)	Disbursement Lag	Weighted Dollar Days (\$)	Reference
Semi-monthly				
- Medical & Dental ins.	150 966	71,3	13 755 780	
- Long term disability	50 310	64,7	4 157 939	
- Accidental death and dismemberment	4 817	78,0	479 785	
- Critical Illness	7 347	66,5	624418,2	
- Life insurance	27 566	66,1	2 326 263	
- Employee savings plan	151 183	58,5	11 301 899	
Total semi-monthly	392 188	83,2	32 646 085	
Weekly				
- Medical & Dental ins.	41 876	71,3	13 755 780	
- Long term disability	13 955	64,7	4 157 939	
- Accidental death and dismemberment	1 336	78,0	479 785	
- Critical Illness	2 038	66,5	624418,2	
- Life insurance	7 646	66,1	2 326 263	
- Employee savings plan	41 936	58,5	11 301 899	
Total weekly	108 787	300,1	32 646 085	
Total Flex benefits	500 976	130,3	65 292 171	

APPENDIX D1
ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR
INSURANCE
ALL EMPLOYEES

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10
Item No.	Start of Service Period	End of Service Period	Payment Date	Days From Period-End To Payment	One-Half Days in Period	Total Remittance Lag a/	Amounts (\$)	Weight	Weighted Amounts b/ (\$)	Weighted Dollar Days c/ (\$)
1	01-janv-23	31-janv-23	22-févr-23	22,0	15,5	37,5	75 771,3	1	75 771,3	2 841 423,0
2	01-févr-23	28-févr-23	24-mai-23	85,0	14,0	99,0	75 771,3	1	75 771,3	7 501 356,7
3	01-mars-23	31-mars-23	24-mai-23	54,0	15,5	69,5	59 507,0	1	59 507,0	4 135 736,5
4	01-avr-23	30-avr-23	24-mai-23	24,0	15,0	39,0	59 507,0	1	59 507,0	2 320 773,0
5	01-mai-23	31-mai-23	22-août-23	83,0	15,5	98,5	59 507,0	1	59 507,0	5 861 439,5
6	01-juin-23	30-juin-23	22-août-23	53,0	15,0	68,0	60 567,7	1	60 567,7	4 118 600,9
7	01-juil-23	31-juil-23	22-août-23	22,0	15,5	37,5	60 567,7	1	60 567,7	2 271 287,3
8	01-août-23	31-août-23	22-nov-23	83,0	15,5	98,5	60 567,7	1	60 567,7	5 965 914,5
9	01-sept-23	30-sept-23	22-nov-23	53,0	15,0	68,0	61 682,2	1	61 682,2	4 194 387,6
10	01-oct-23	31-oct-23	22-nov-23	22,0	15,5	37,5	61 682,2	1	61 682,2	2 313 081,4
11	01-nov-23	30-nov-23	23-févr-24	85,0	15,0	100,0	61 682,2	1	61 682,2	6 168 217,0
12	01-déc-23	31-déc-23	23-févr-24	54,0	15,5	69,5	61 682,2	1	61 682,2	4 286 910,8
10	Total					68,5 d/	758 495,2		758 495,2	51 979 128,1

a/ Sum of Columns 4 and 5.

b/ Column 7 multiplied by Column 8.

c/ Column 6 multiplied by Column 9.

d/ Total Column 10 divided by Total Column 9.

APPENDIX D2

**ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR
VOUCHER ANALYSIS
FISCAL 2023**

	Col. 6	Col. 7	Col. 8
	Total Disbursement Lag Days a/	Amounts	Weighted Dollar Days b/
Enbridge Inc.	68,2	(208 457,84)	(14 209 995,64)
Enbridge Employee Service	64,0	2 973 294,32	190 426 823,26
Enbridge Gas Inc.	59,7	1 999 973,13	119 416 521,31
Lakeside	60,5	300 463,79	18 170 455,63
	<u>62,0</u>	<u>5 065 273,40</u>	<u>313 803 804,56</u>

APPENDIX E1.1

ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR
PAYMENT OF MUNICIPAL TAXES
FISCAL 2025

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Item No.	Start of Service Period	End of Service Period	Payment Date	Days From Mid-Year To Payment	Amounts (\$)	Weight	Weighted Amount (\$)	Weighted Dollar Days (\$)
1.	2025-01-01	2025-12-31	04-mars-25	(28,3)	988 264,7	12/12	988 264,7	(27 918 478,6)
2.	Total			(28,3) c/	988 264,7		988 264,7	(27 918 478,6)
a/ Column 5 multiplied by Column 6. b/ Column 4 multiplied by Column 7. c/ Total Column 8 divided by Total Column 7.								

APPENDIX E1.3

**ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR
GAS FEES AND DUES - LA RÉGIE DE L'ÉNERGIE
FISCAL 2025**

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Month	Payment Date	Days From Month-End To Payment	One-Half Days in Month	Total Lag Days a/	Amounts (\$)	Weighted Dollar Days b/ (\$)
1.	2025-01-31	2025-01-03	(28)	15,5	(12,5)	8 168,0	(102 100,0)
2.	2025-02-28	2025-02-07	(21)	14,0	(7,0)	8 168,0	(57 176,0)
3.	2025-03-31	2025-03-05	(26)	15,5	(10,5)	8 168,0	(85 764,0)
4.	2025-04-30	2025-04-10	(20)	15,0	(5,0)	8 168,0	(40 840,0)
5.	2025-05-31	2025-05-01	(30)	15,5	(14,5)	8 168,0	(118 436,0)
6.	2025-06-30	2025-06-02	(28)	15,0	(13,0)	8 168,0	(106 184,0)
7.	2025-07-31	2025-07-02	(29)	15,5	(13,5)	15 762,0	(212 787,0)
8.	2025-08-31	2025-08-08	(23)	15,5	(7,5)	15 761,0	(118 207,5)
9.	2025-09-30	2025-09-02	(28)	15,0	(13,0)	15 761,0	(204 893,0)
10.	2025-10-31	2025-10-02	(29)	15,5	(13,5)	15 761,0	(212 773,5)
11.	2025-11-30	2025-11-05	(25)	15,0	(10,0)	15 761,0	(157 610,0)
12.	2025-12-31	2025-12-04	(27)	15,5	(11,5)	15 761,0	(181 251,5)
13.	Total				(11,1) c/	143 575,0	(1 598 022,5)

a/ Sum of Columns 3 and 4.

b/ Column 5 multiplied by Column 6.

c/ Total Column 7 divided by Total Column 6.

APPENDIX E1.4

ENBRIDGE GAZ QUÉBEC
ANALYSIS OF LAG FOR
GAS FEES AND DUES - RÉGIE DU BÂTIMENT DU QUÉBEC
FISCAL 2025

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Month	Payment Date	Days From Month-End To Payment	One-Half Days in Month	Total Lag Days a/	Amounts (\$)	Weighted Dollar Days b/ (\$)
1.	2025-01-31	2025-04-01	60	15,5	75,5	15 937,9	1 203 309,9
2.	2025-02-28	2025-04-11	42	14,0	56,0	10 805,6	605 110,8
3.	2025-03-31	2025-05-13	43	15,5	58,5	11 805,6	690 626,4
4.	2025-04-30	2025-05-28	28	15,0	43,0	7 253,9	311 916,0
5.	2025-05-31	2025-07-09	39	15,5	54,5	4 129,2	225 042,5
6.	2025-06-30	2025-07-30	30	15,0	45,0	1 850,9	83 292,3
7.	2025-07-31	2025-08-28	28	15,5	43,5	1 990,1	86 569,4
8.	2025-08-31	2025-10-29	59	15,5	74,5	1 872,5	139 498,3
9.	2025-09-30	2025-11-05	36	15,0	51,0	1 933,5	98 610,0
10.	2025-10-31	2026-01-21	82	15,5	97,5	4 554,4	444 054,0
11.	2025-11-30	2026-01-21	52	15,0	67,0	7 446,0	498 881,3
12.	2025-12-31	2026-01-16	16	15,5	31,5	14 355,7	452 203,0
13.	Total			C	57,7	83 935,2	4 839 113,9
Col. 5 - 'a/ Sum of Columns 3 and 4.							
Col. 7 - b/ Column 5 multiplied by Column 6.							
C = Total Column 7 divided by Total Column 6.							

APPENDIX F1

SUMMARY OF GST AND QST AMOUNTS
FOR WORKING CASH REQUIREMENTS
FISCAL 2027

Item No.	Col. 1 January	Col. 2 February	Col. 3 March	Col. 4 April	Col. 5 May	Col. 6 June	Col. 7 July	Col. 8 August	Col. 9 September	Col. 10 October	Col. 11 November	Col. 12 December	Col. 13 Total
1. Revenue (\$000)	(13 864,0)	(11 576,5)	(11 262,3)	(7 846,7)	(5 283,3)	(4 309,7)	(3 947,5)	(2 760,9)	(3 727,0)	(6 121,7)	(7 583,1)	(10 360,3)	(88 643,0)
Disbursements (\$000):													
2.1 Gas Purchases - GST	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
2.2 O & M - GST	685,2	878,1	637,7	891,8	668,3	797,3	565,1	806,5	780,8	668,7	646,2	1 227,4	9 253,2
2.3 O & M - QST	716,7	909,6	669,2	923,3	699,8	828,8	596,7	838,1	812,4	700,2	677,7	1 259,0	9 631,6
2.4 Capital - GST	3 720,2	(114,3)	(137,6)	52,4	526,7	615,6	611,8	714,8	916,7	965,9	673,6	186,9	8 732,5
2.5 Capital - QST	3 720,2	(114,3)	(137,6)	52,4	526,7	615,6	611,8	714,8	916,7	965,9	673,6	186,9	8 732,5
2a. Total disbursements - GST	4 405,3	763,8	500,1	944,2	1 195,0	1 412,9	1 176,9	1 521,3	1 697,5	1 634,6	1 319,8	1 414,3	17 985,8
2b. Total disbursements - QST	4 436,9	795,3	531,6	975,7	1 226,6	1 444,5	1 208,4	1 552,8	1 729,0	1 666,1	1 351,3	1 445,8	18 364,1
GST Amounts (\$000):													
3.1 Revenue	(693,2)	(578,8)	(563,1)	(392,3)	(264,2)	(215,5)	(197,4)	(138,0)	(186,4)	(306,1)	(379,2)	(518,0)	(4 432,1)
3.2 Gas Purchases	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
3.3 O & M	34,3	43,9	31,9	44,6	33,4	39,9	28,3	40,3	39,0	33,4	32,3	61,4	462,7
3.4 Capital	186,0	(5,7)	(6,9)	2,6	26,3	30,8	30,6	35,7	45,8	48,3	33,7	9,3	436,6
3. Net GST Amounts (\$000):	(472,9)	(540,6)	(538,1)	(345,1)	(204,4)	(144,8)	(138,5)	(62,0)	(101,5)	(224,4)	(313,2)	(447,3)	(3 532,9)
QST Amounts (\$000):													
4.1 Revenue	(1 091,8)	(911,6)	(886,9)	(617,9)	(416,1)	(339,4)	(310,9)	(217,4)	(293,5)	(482,1)	(597,2)	(815,9)	(6 980,6)
4.2 O & M	82,2	104,3	76,7	105,8	80,2	95,0	68,4	96,1	93,1	80,3	77,7	144,3	1 104,0
4.3 Capital	426,4	(13,1)	(15,8)	6,0	60,4	70,6	70,1	81,9	105,1	110,7	77,2	21,4	1 001,0
4. Net QST Amounts (\$000):	(583,2)	(820,5)	(826,0)	(506,1)	(275,5)	(173,8)	(172,3)	(39,4)	(95,3)	(291,1)	(442,3)	(650,1)	(4 875,7)
5. Combined Amounts (\$000):	(1 056,1)	(1 361,1)	(1 364,1)	(851,2)	(479,9)	(318,7)	(310,9)	(101,4)	(196,8)	(515,5)	(755,4)	(1 097,4)	(8 408,5)

APPENDIX F1

**SUMMARY OF GST AND QST AMOUNTS
FOR WORKING CASH REQUIREMENTS
FISCAL 2027**

Item No.	Col. 1 January	Col. 2 February	Col. 3 March	Col. 4 April	Col. 5 May	Col. 6 June	Col. 7 July	Col. 8 August	Col. 9 September	Col. 10 October	Col. 11 November	Col. 12 December
Lag Days - GST & QST Amounts:												
Revenue												
6.1 Average Payment Days	(5,4)	(8,4)	(5,4)	(6,4)	(5,4)	(6,4)	(5,4)	(5,4)	(6,4)	(5,4)	(6,4)	(5,4)
6.2 Days to Remit/Refund - GST	28,0	31,0	30,0	31,0	30,0	31,0	31,0	30,0	31,0	30,0	31,0	31,0
6.3 Days to Remit/Refund - QST	28,0	31,0	30,0	31,0	30,0	31,0	31,0	30,0	31,0	30,0	31,0	31,0
6a. Revenue Lag Days - GST	22,6	22,6	24,6	24,6	24,6	24,6	25,6	24,6	24,6	24,6	24,6	25,6
6b. Revenue Lag Days - QST	22,6	22,6	24,6	24,6	24,6	24,6	25,6	24,6	24,6	24,6	24,6	25,6
Gas Purchases												
7.1 Average Payment Days	13,2	13,2	13,2	13,2	13,2	13,2	13,2	13,2	13,2	13,2	13,2	13,2
7.2 Days to Remit/Refund - GST	28,0	31,0	30,0	31,0	30,0	31,0	31,0	30,0	31,0	30,0	31,0	31,0
7.3 Days to Remit/Refund - QST	28,0	31,0	30,0	31,0	30,0	31,0	31,0	30,0	31,0	30,0	31,0	31,0
7a. Gas Purchases Lag - GST	41,2	44,2	43,2	44,2	43,2	44,2	44,2	43,2	44,2	43,2	44,2	44,2
7b. Gas Purchases Lag - QST	41,2	44,2	43,2	44,2	43,2	44,2	44,2	43,2	44,2	43,2	44,2	44,2
O & M												
8.1 Average Payment Days	(17,3)	(17,3)	(17,3)	(17,3)	(17,3)	(17,3)	(17,3)	(17,3)	(17,3)	(17,3)	(17,3)	(17,3)
8.2 Days to Remit/Refund - GST	28,0	31,0	30,0	31,0	30,0	31,0	31,0	30,0	31,0	30,0	31,0	31,0
8.3 Days to Remit/Refund - QST	28,0	31,0	30,0	31,0	30,0	31,0	31,0	30,0	31,0	30,0	31,0	31,0
8a. O & M Disburs. Lag - GST	10,7	13,7	12,7	13,7	12,7	13,7	13,7	12,7	13,7	12,7	13,7	13,7
8b. O & M Disburs. Lag - QST	10,7	13,7	12,7	13,7	12,7	13,7	13,7	12,7	13,7	12,7	13,7	13,7
Capital												
9.1 Average Payment Days	(32,3)	(32,3)	(32,3)	(32,3)	(32,3)	(32,3)	(32,3)	(32,3)	(32,3)	(32,3)	(32,3)	(32,3)
9.2 Days to Remit/Refund - GST	28,0	31,0	30,0	31,0	30,0	31,0	31,0	30,0	31,0	30,0	31,0	31,0
9.3 Days to Remit/Refund - QST	28,0	31,0	30,0	31,0	30,0	31,0	31,0	30,0	31,0	30,0	31,0	31,0
9a. Capital Disburs. Lag - GST	(4,3)	(1,3)	(2,3)	(1,3)	(2,3)	(1,3)	(1,3)	(2,3)	(1,3)	(2,3)	(1,3)	(1,3)
9b. Capital Disburs. Lag - QST	(4,3)	(1,3)	(2,3)	(1,3)	(2,3)	(1,3)	(1,3)	(2,3)	(1,3)	(2,3)	(1,3)	(1,3)

APPENDIX F1

SUMMARY OF GST AND QST AMOUNTS
FOR WORKING CASH REQUIREMENTS
FISCAL 2027

Item No.	Col. 1 January	Col. 2 February	Col. 3 March	Col. 4 April	Col. 5 May	Col. 6 June	Col. 7 July	Col. 8 August	Col. 9 September	Col. 10 October	Col. 11 November	Col. 12 December	Col. 13 Total
Computation of \$Days (\$000) - GST:													
10.1 Revenue	(15 642,2)	(13 061,3)	(13 833,0)	(9 637,8)	(6 489,3)	(5 293,5)	(5 046,0)	(3 391,1)	(4 577,8)	(7 519,1)	(9 314,1)	(13 243,1)	(107 048,1)
Disbursements													
10.2 Gas Purchases	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
10.3 O & M	366,6	601,5	404,9	610,9	424,4	546,2	387,1	512,2	534,9	424,6	442,6	840,8	6 096,6
10.4 Capital	(799,8)	7,4	15,8	(3,4)	(60,6)	(40,0)	(39,8)	(82,2)	(59,6)	(111,1)	(43,8)	(12,1)	(1 229,1)
10. Total	(16 075,4)	(12 452,4)	(13 412,3)	(9 030,3)	(6 125,5)	(4 787,3)	(4 698,6)	(2 961,2)	(4 102,5)	(7 205,5)	(8 915,2)	(12 414,5)	(102 180,6)
Computation of \$Days (\$000) - QST:													
11.1 Revenue	(24 636,4)	(20 571,6)	(21 787,0)	(15 179,5)	(10 220,6)	(8 337,2)	(7 947,4)	(5 341,0)	(7 210,0)	(11 842,5)	(14 669,7)	(20 857,9)	(168 600,8)
Disbursements													
11.2 O & M	879,0	1 428,5	974,2	1 449,9	1 018,8	1 301,6	937,0	1 220,0	1 275,7	1 019,4	1 064,2	1 977,0	14 545,3
11.3 Capital	(1 833,6)	17,0	36,3	(7,8)	(138,9)	(91,7)	(91,2)	(188,4)	(136,6)	(254,6)	(100,4)	(27,8)	(2 817,8)
11. Total	(25 591,0)	(19 126,0)	(20 776,5)	(13 737,4)	(9 340,7)	(7 127,4)	(7 101,6)	(4 309,4)	(6 070,8)	(11 077,8)	(13 705,8)	(18 908,7)	(156 873,2)
Composite Lag Days - GST													
12.1 Revenue	22,6	22,6	24,6	24,6	24,6	24,6	25,6	24,6	24,6	24,6	24,6	25,6	24,2 a/
12.2 Gas Purchases	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0 b/
12.3 O & M	10,7	13,7	12,7	13,7	12,7	13,7	13,7	12,7	13,7	12,7	13,7	13,7	13,2 c/
12.4 Capital	(4,3)	(1,3)	(2,3)	(1,3)	(2,3)	(1,3)	(1,3)	(2,3)	(1,3)	(2,3)	(1,3)	(1,3)	(2,8) d/

APPENDIX F1

SUMMARY OF GST AND QST AMOUNTS
FOR WORKING CASH REQUIREMENTS
FISCAL 2027

Item No.	Col. 1 January	Col. 2 February	Col. 3 March	Col. 4 April	Col. 5 May	Col. 6 June	Col. 7 July	Col. 8 August	Col. 9 September	Col. 10 October	Col. 11 November	Col. 12 December	Col. 13 Total
Composite Lag Days - QST													
13.1 Revenue	22,6	22,6	24,6	24,6	24,6	24,6	25,6	24,6	24,6	24,6	24,6	25,6	24,2 e/
13.2 O & M	10,7	13,7	12,7	13,7	12,7	13,7	13,7	12,7	13,7	12,7	13,7	13,7	13,2 f/
13.3 Capital	(4,3)	(1,3)	(2,3)	(1,3)	(2,3)	(1,3)	(1,3)	(2,3)	(1,3)	(2,3)	(1,3)	(1,3)	(2,8) g/
a/ Item 10.1, Col. 13 divided by item 3.1, Col. 13. b/ Item 10.2, Col. 13 divided by item 3.2, Col. 13. c/ Item 10.3, Col. 13 divided by item 3.3, Col. 13. d/ Item 10.4, Col. 13 divided by item 3.4, Col. 13. e/ Item 11.1, Col. 13 divided by item 4.1, Col. 13. f/ Item 11.2, Col. 13 divided by item 4.2, Col. 13. g/ Item 11.3, Col. 13 divided by item 4.3, Col. 13.													