

Annexe I
Enbridge Gaz Québec
Modification du Tarif 200 avec commentaires
Ajustement du coût du gaz

Impact on Rate 200 from EB-2025-0244, October 1, 2025 QRAM –filed September 9, 2025

Enbridge Gas Inc. is proposing the following changes to the EGD Rate Zone (“EGD”) Rate 200 resulting from its EB-2025-0244 QRAM application for rates effective October 1, 2025.

EGD is forecasting a decrease in its PGVA reference price to \$192.574/10³m³ for October 1, 2025 EB-2025-0244 relative to the \$208.564/10³m³ PGVA reference price embedded in its EB-2025-0165 July 1, 2025 rates.

Gas Supply Commodity

The Rate 200 gas supply commodity charge will decrease from 12.9953 ¢/m³ in EB-2025-0165 to 12.2349 ¢/m³ in EB-2025-0244 for sales service customers.

The gas supply commodity charge is based on Empress Price which has decreased to \$120.872/10³m³ for October 1, 2025 EB-2025-0244 related to the \$128.405/10³m³ Empress reference price embedded in EB-2025-0165 July 1, 2025 rates. The difference between the PGVA reference price and the Empress price is captured in transportation and load balancing charges.

As part of the EB-2022-0200 Interim Rate Order, Enbridge Gas Inc is no longer providing a buy/sell service option.

Gas Supply Load Balancing Charge

The Gas Supply Load Balancing charge will decrease from EB-2025-0165 to EB-2025-0244 due to lower load balancing related costs and lower carrying cost of gas in inventory.

Lower load balancing related costs are a result of a decreasing basis differential between the PGVA reference price and Empress price. Lower carrying cost of gas in inventory is due to a lower Weighed Average Reference Price (WARP).

Transportation Charge

The transportation charge will decrease from EB-2025-0165 to EB-2025-0244 as a result of lower transportation related costs.

Lower transportation related costs are a result of a decreasing basis differential between the PGVA reference price and Empress price.

Dawn Transportation Charge

The Dawn transportation charge will not change from EB-2025-0165 to EB-2025-0244.

Delivery Charge

The Rate 200 delivery charge will decrease from EB-2025-0165 to EB-2025-0244. This is the result of the decrease in the WARP reference price applied to its Lost and Unaccounted for Gas volumes.

Rider C: Effective from October 1, 2025 to June 30, 2026, the Rate 200 Rider C unit rate for sales is (2.3102) ¢/m³, for Western T-service it is 0.7267 ¢/m³ and for Ontario T-service and Dawn T-service it is 0.5001 ¢/m³.

Other:

There are no other rate adjustments

ANNEXE II

Enbridge Gaz Québec
CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT D'UNE DIMINUTION DU TARIF 200 EB-2025-0244
AJUSTEMENT DU COÛT DU GAZ

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
LINE NO.	DESCRIPTION	TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 9
1	Gas Supply Decrease(\$000)	(1 021,5)	(467,5)	(472,1)	-	-	-	(81,9)
2	Transportation Decrease (\$000)	(749,8)	(343,2)	(346,6)	-	-	-	(60,1)
3	Delivery Decrease (\$000)	(475,1)	(243,8)	(196,5)	-	(2,5)	(9,0)	(23,2)
4	Dawn Transportation No Change (\$000)	-	-	-	-	-	-	-
5	Total Decrease in Cost of Service (\$000)	<u>(2 246,4)</u>						
	<u>VOLUMES 10³ m³</u>							
4,1	Sales	136 862,7	62 642,0	63 252,6	0,0	0,0	0,0	10 968,1
4,2	Deliveries	193 521,9	81 874,0	63 254,7	0,0	3 652,9	18 300,0	26 440,3
4,3	Transportation Volumes	136 862,7	62 642,0	63 252,6	0,0	0,0	0,0	10 968,1
4,4	Dawn Transportation Volumes	56 659,2	19 232,0	2,1	0,0	3 652,9	18 300,0	15 472,2
	<u>UNIT RATE IMPACT cents/m³</u>							
5,1	Gas Supply Cost	(0,75)	(0,75)	(0,75)	0,00	0,00	0,00	(0,75)
5,2	Transportation Cost	(0,55)	(0,55)	(0,55)	0,00	0,00	0,00	(0,55)
5,3	Delivery Cost	(0,25)	(0,30)	(0,31)	0,00	(0,07)	(0,05)	(0,09)
5,4	Dawn Transportation	0,00	0,00	0,00	0,00	0,00	0,00	0,00
5	Total	(1,55)	(1,60)	(1,61)	0,00	(0,07)	(0,05)	(1,39)

Notes:
 The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply, transportation and delivery costs from the current pass-on versus the July 2025 pass-on.
 The allocation methodology reflects Enbridge Gas Quebec's proposed 2025 rate case.

- Line 1 Comp Compares allocated Gas Supply Costs between the July 2025 pass-on and the current pass-on.
- Line 2 Comp Compares allocated Transportation costs between the July 2025 pass-on and the current pass-on.
- Line 3 Comp Compares allocated Delivery costs between the July 2025 pass-on and the current pass-on.
- Line 4 Comp Compares allocated Dawn Transportation costs between the July 2025 pass-on and the current pass-on.
- Line 5 Total change in Cost of Service.
- Line 4.1 Forecast Sales volumes from D-2025-052.
- Line 4.2 Forecast Delivery volumes from D-2025-052.
- Line 4.3 Forecast Transportation volumes from D-2025-052.
- Line 4.4 Forecast Dawn Transportation volumes from D-2025-052.
- Line 5.1 Line 1 divided by Line 4.1
- Line 5.2 Line 2 divided by Line 4.3
- Line 5.3 Line 3 divided by Line 4.2
- Line 5.4 Line 4 divided by Line 4.4

ANNEXE III

Enbridge Gaz Québec
COÛT DU GAZ SELON LE TARIF 200 EB-2025-0244
BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2025 (1)
AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1243,5	1243,5	1243,5	1243,5	1243,5	1243,5	1243,5	1243,5	1243,5	1243,5	1243,5	1243,5	
2														
3	TOTAL DELIVERIES	31 345,5	25 899,7	24 859,6	14 918,3	8 783,0	7 349,3	6 929,3	7 308,3	7 200,8	12 835,9	18 679,5	26 079,9	192 189,2 (2)
4	TOTAL SALES	23 945,2	19 642,7	18 725,1	10 559,0	5 254,1	4 376,0	3 929,0	4 232,5	4 099,3	8 822,0	13 663,9	19 647,4	136 896,3
5	ONTARIO T-SERVICE RECEIPTS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
6	DAWN T- SERVICE	7 396,2	6 253,3	6 130,4	4 355,3	3 524,8	2 969,4	2 996,3	3 071,7	3 097,5	4 009,8	5 011,7	6 428,5	55 244,9
7	BUY / SELL Volumes	4,1	3,7	4,1	3,9	4,1	3,9	4,1	4,1	3,9	4,1	3,9	4,1	48,0
8	GAS COST CALCULATION													
9														
10	RATES		EB-2025-0244											
11														
12														
13														
14	Demand Charge	17,6902	219,978	219,978	219,978	219,978	219,978	219,978	219,978	219,978	219,978	219,978	219,978	2 639,7
15	Delivery Charge	1,3433	421,064	347,911	333,939	200,397	117,982	98,724	93,081	98,173	96,728	172,424	250,922	350,332
16			641,042	567,889	553,916	420,375	337,959	318,701	313,059	318,150	316,706	392,402	470,900	570,310
17														5 221,4
18	Load Balancing	1,7434	546,478	451,536	433,402	260,085	153,122	128,128	120,806	127,413	125,538	223,781	325,659	454,678
19	Transportation	5,2492	1 257,147	1 031,278	983,133	554,471	276,011	229,912	206,453	222,387	215,388	463,298	717,455	1 031,546
20	DAWN Transportation	0,9420	69,672	58,907	57,748	41,027	33,204	27,972	28,225	28,936	29,178	37,773	47,210	60,556
21	Gas supply (buy/sell)	12,2349	0,499	0,450	0,499	0,483	0,499	0,483	0,499	0,499	0,483	0,499	0,483	0,499
22	Gas supply (system)	12,2349	2 929,177	2 402,816	2 290,500	1 291,403	642,333	534,916	480,206	517,344	501,065	1 078,862	1 671,287	2 403,343
23	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000
24	CURTAILMENT	-1,1000												0,0
25														
26	TOTAL		5 444,016	4 512,876	4 319,198	2 567,844	1 443,129	1 240,113	1 149,248	1 214,729	1 188,358	2 196,614	3 232,994	4 520,932
27														33 030,1
28	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000
29	Niagara Gas Transmission		146,074	146,074	146,074	146,074	146,074	146,074	146,074	146,074	146,074	146,074	146,074	1 752,9
30	RATES: EB-2025-0244		5 590,090	4 658,950	4 465,272	2 713,918	1 589,203	1 386,187	1 295,322	1 360,803	1 334,432	2 342,688	3 379,068	4 667,006
31														34 782,9
32	RATES: EB-2025-0165		5 977,783	4 977,412	4 769,250	2 887,407	1 678,665	1 460,779	1 363,057	1 433,410	1 405,036	2 488,495	3 602,128	4 985,947
33														37 029,4
34	Écart entre EB-2025-0244 et EB-2025-0165													(2 246,4)

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er Octobre 2025.

(2) Correspond aux volumes d'achat au taux de 38,86 MJ/m³ tel que soumis à la Régie dans le cadre de la requête 4268-2024 (R-4268-2024, GI-8, document 2.1, page 1 de 1, colonne 1, ligne 5)

(3) Voir la requête R-4268-2024 (Cause tarifaire 2025), B-0036, GI-8 doc 2 page 1 de 1, Note 3

ANNEXE IV

Enbridge Gaz Québec
 COÛT DU GAZ SELON LE TARIF 200 EB-2025-0165
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2025 (1)
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
1000 m3		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1243,5	1243,5	1243,5	1243,5	1243,5	1243,5	1243,5	1243,5	1243,5	1243,5	1243,5	1243,5	
2														
3	TOTAL DELIVERIES	31 345,5	25 899,7	24 859,6	14 918,3	8 783,0	7 349,3	6 929,3	7 308,3	7 200,8	12 835,9	18 679,5	26 079,9	192 189,2 (2)
4	TOTAL SALES	23 945,2	19 642,7	18 725,1	10 559,0	5 254,1	4 376,0	3 929,0	4 232,5	4 099,3	8 822,0	13 663,9	19 647,4	136 896,3
5	ONTARIO T-SERVICE RECEIPTS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
6	DAWN T- SERVICE	7 396,2	6 253,3	6 130,4	4 355,3	3 524,8	2 969,4	2 996,3	3 071,7	3 097,5	4 009,8	5 011,7	6 428,5	55 244,9
7	BUY / SELL Volumes	4,1	3,7	4,1	3,9	4,1	3,9	4,1	4,1	3,9	4,1	3,9	4,1	48,0
8	GAS COST CALCULATION													
9														
10	RATES		EB-2025-0165											
11														
12														
13														
14	Demand Charge	17,6902	219,978	219,978	219,978	219,978	219,978	219,978	219,978	219,978	219,978	219,978	219,978	2 639,7
15	Delivery Charge	1,3697	429,340	354,749	340,502	204,335	120,300	100,664	94,911	100,102	98,629	175,813	255,854	2 632,4
16			649,317	574,726	560,479	424,313	340,278	320,642	314,888	320,080	318,607	395,791	475,831	5 272,1
17														
18	Load Balancing	1,9467	610,203	504,190	483,941	290,414	170,978	143,070	134,893	142,271	140,177	249,876	363,635	3 741,3
19	Transportation	5,8071	1 390,761	1 140,886	1 087,623	613,402	305,347	254,348	228,396	246,023	238,281	512,538	793,708	7 952,5
20	DAWN Transportation	0,9420	69,672	58,907	57,748	41,027	33,204	27,972	28,225	28,936	29,178	37,773	47,210	520,4
21	Gas supply (buy/sell)	12,9953	0,530	0,478	0,530	0,513	0,530	0,513	0,530	0,530	0,513	0,530	0,513	6,2 (3)
22	Gas supply (system)	12,9953	3 111,226	2 552,151	2 432,855	1 371,664	682,254	568,161	510,051	549,497	532,206	1 145,914	1 775,158	17 783,8
23	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
24	CURTAILMENT	-1,1000												
25														
26	TOTAL		5 831,709	4 831,338	4 623,176	2 741,333	1 532,591	1 314,705	1 216,983	1 287,336	1 258,962	2 342,421	3 456,054	35 276,5
27														
28	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
29	Niagara Gas Transmission		146,074	146,074	146,074	146,074	146,074	146,074	146,074	146,074	146,074	146,074	146,074	1 752,9
30	RATES:		5 977,783	4 977,412	4 769,250	2 887,407	1 678,665	1 460,779	1 363,057	1 433,410	1 405,036	2 488,495	3 602,128	37 029,4

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er Juillet 2025.

(2) Correspond aux volumes d'achat au taux de 38,86 MJ/m³ tel que soumis à la Régie dans le cadre de la requête 4268-2024 (R-4268-2024, GI-8, document 2.1, page 1 de 1, colonne 1, ligne 5)

(3) Voir la requête R-4268-2024 (Cause tarifaire 2025), B-0036, GI-8 doc 2 page 1 de 1, Note 3

ANNEXE V

**Enbridge Gaz Québec
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2025-052
AJUSTEMENT DU COÛT DU GAZ**

ITEM NO.	DESCRIPTION	July 1, 2025 D-2025-052	Proposed Adjustment	October 1, 2025 Pass-On
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i> (col. 1 + col. 2)
	<u>Rate 1:</u>			
1	Monthly Fixed Charge (\$)	32,00	0,00	32,00
	Delivery Charge (¢/m³):			
2	from 0 to 100 m³	26,00	-0,30	25,70
3	from 100 to 320 m³	24,65	-0,30	24,35
4	from 320 to 1,000 m³	23,35	-0,30	23,05
5	from 1,000 to 3,200 m³	22,03	-0,30	21,73
6	from 3,200 to 10,000 m³	19,33	-0,30	19,03
7	in excess of 10,000 m³	17,37	-0,30	17,07
8	Transportation Charge	5,70	-0,55	5,15
9	Dawn Transportation Charge	0,92	0,00	0,92
10	Gas Supply Charge	12,82	-0,75	12,07
	<u>Rate 2:</u>			
11	Monthly Fixed Charge (\$)	12,00	0,00	12,00
	Delivery Charge (¢/m³):			
12	from 0 to 50 m³	49,33	-0,31	49,02
13	from 50 to 100 m³	47,76	-0,31	47,45
14	from 100 to 320 m³	46,17	-0,31	45,86
15	from 320 to 1,000 m³	44,66	-0,31	44,35
16	in excess of 1,000 m³	43,02	-0,31	42,71
17	Transportation Charge	5,70	-0,55	5,15
18	Dawn Transportation Charge	0,92	0,00	0,92
19	Gas Supply Charge	12,82	-0,75	12,07
	<u>Rate 3:</u>			
20	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,68	0,00	20,68
	Delivery Charge (¢/m³):			
21	For all volumes delivered	11,98	-0,16	11,82
22	Transportation Charge	5,70	-0,55	5,15
23	Dawn Transportation Charge	0,92	0,00	0,92
24	Gas Supply Charge	12,82	-0,75	12,07
	<u>Rate 4:</u>			
25	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,94	0,00	20,94
	Delivery Charge (¢/m³):			
26	Load factor less or equal to 70%	5,82	-0,07	5,75
27	Load factor higher than 70%	4,94	-0,07	4,87
28	Transportation Charge	5,70	-0,55	5,15
29	Dawn Transportation Charge	0,92	0,00	0,92
30	Gas Supply Charge	12,82	-0,75	12,07

ITEM NO.	DESCRIPTION	July 1, 2025 D-2025-052 col.1	Proposed Adjustment col.2	October 1, 2025 Pass-On col.3 (col. 1 + col. 2)
Rate 5:				
31	Monthly Fixed Charge: (ϕ/m^3 of the subscribed volume)	31,76	0,00	31,76
Delivery Charge (ϕ/m^3):				
32	For all volumes delivered	3,79	-0,05	3,74
33	Transportation Charge	5,70	-0,55	5,15
34	Dawn Transportation Charge	0,92	0,00	0,92
35	Gas Supply Charge	12,82	-0,75	12,07
Rate 6:				
36	Monthly Fixed Charge: (ϕ/m^3 of the subscribed volume)	20,94	0,00	20,94
Delivery Charge (ϕ/m^3):				
37	Maximum	5,49	-0,09	5,40
	Minimum	2,09	-0,09	2,00
38	Transportation Charge	5,70	-0,55	5,15
39	Dawn Transportation Charge	0,92	0,00	0,92
40	Gas Supply Charge	12,82	-0,75	12,07
Rate 7:				
	Monthly Fixed Charge	21,42	0,00	21,42
Delivery Charge (ϕ/m^3):				
41	from 0 to 100 m ³	27,36	-0,30	27,06
42	from 100 to 320 m ³	26,03	-0,30	25,73
43	from 320 to 1,000 m ³	24,69	-0,30	24,39
44	from 1,000 to 3,200 m ³	23,35	-0,30	23,05
45	from 3,200 to 10,000 m ³	20,70	-0,30	20,40
46	in excess of 10,000 m ³	18,71	-0,30	18,41
47	Transportation Charge	5,70	-0,55	5,15
48	Dawn Transportation Charge	0,92	0,00	0,92
49	Gas Supply Charge	12,82	-0,75	12,07
Rate 8:				
Delivery Charge (ϕ/m^3):				
50	Maximum	13,55	-0,09	13,46
51	Minimum	2,88	-0,09	2,79
52	Transportation Charge	5,70	-0,55	5,15
53	Dawn Transportation Charge	0,92	0,00	0,92
54	Gas Supply Charge	12,82	-0,75	12,07
Rate 9:				
55	Monthly Fixed Charge: (ϕ/m^3 times the maximum daily volume)	3,15	0,00	3,15
Delivery Charge (ϕ/m^3):				
56	from 0 to 1,000,000 m ³	3,83	-0,09	3,74
57	in excess of 1,000,000 m ³	3,61	-0,09	3,52
58	Transportation Charge	5,70	-0,55	5,15
59	Dawn Transportation Charge	0,92	0,00	0,92
60	Gas Supply Charge	12,82	-0,75	12,07

ANNEXE VI

Enbridge Gaz Québec
Autres composantes des tarifs
Ajustement du coût du gaz

Line no	Description	Average unit rate of last block of the proposed rate (1) ¢/m ³	Unit load balancing rate (2) ¢/m ³	Proposed rate of other components ¢/m ³
		1	2	3=1+2
1	Billing of the deficiency in minimum annual volume			
2	Rate 3	16,97	(8,53)	8,44
3	Rate 3 Dawn T-Service	12,74	(4,30)	8,44
4	Rate 4			
	load factor less			
5	or equal to 70%	10,90	(6,99)	3,91
6	Rate 4 Dawn T- Service	6,67	(2,76)	3,91
7	load factor higher than 70%	10,02	(6,99)	3,03
8	Rate 4 Dawn T- Service	5,79	(2,76)	3,03
9	Rate 5	8,89	(6,70)	2,19
10	Rate 5 Dawn T- Service	4,66	(2,47)	2,19
11	Rate 9	8,67	(6,85)	1,82
12	Rate 9 Dawn T- Service	4,44	(2,62)	1,82
	Maximum charge on a prorated basis of any annual minimum bill incurred by Enbridge Gaz Québec			
13	Rate 3	16,97	s/o	16,97
14	Rate 3 Dawn T-Service	12,74	s/o	12,74
15	Rate 4			
	load factor less			
16	or equal to 70%	10,90	s/o	10,90
17	Rate 4 Dawn T-Service	6,67	s/o	6,67
18	load factor higher than 70%	10,02	s/o	10,02
19	Rate 4 Dawn T-Service	5,79	s/o	5,79
20	Rate 5	8,89	s/o	8,89
21	Rate 5 Dawn T-Service	4,66	s/o	4,66
22	Rate 9	8,67	s/o	8,67
23	Rate 9 Dawn T-Service	4,44	s/o	4,44

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = (Load Balancing and Transportation Costs)

ANNEXE VII

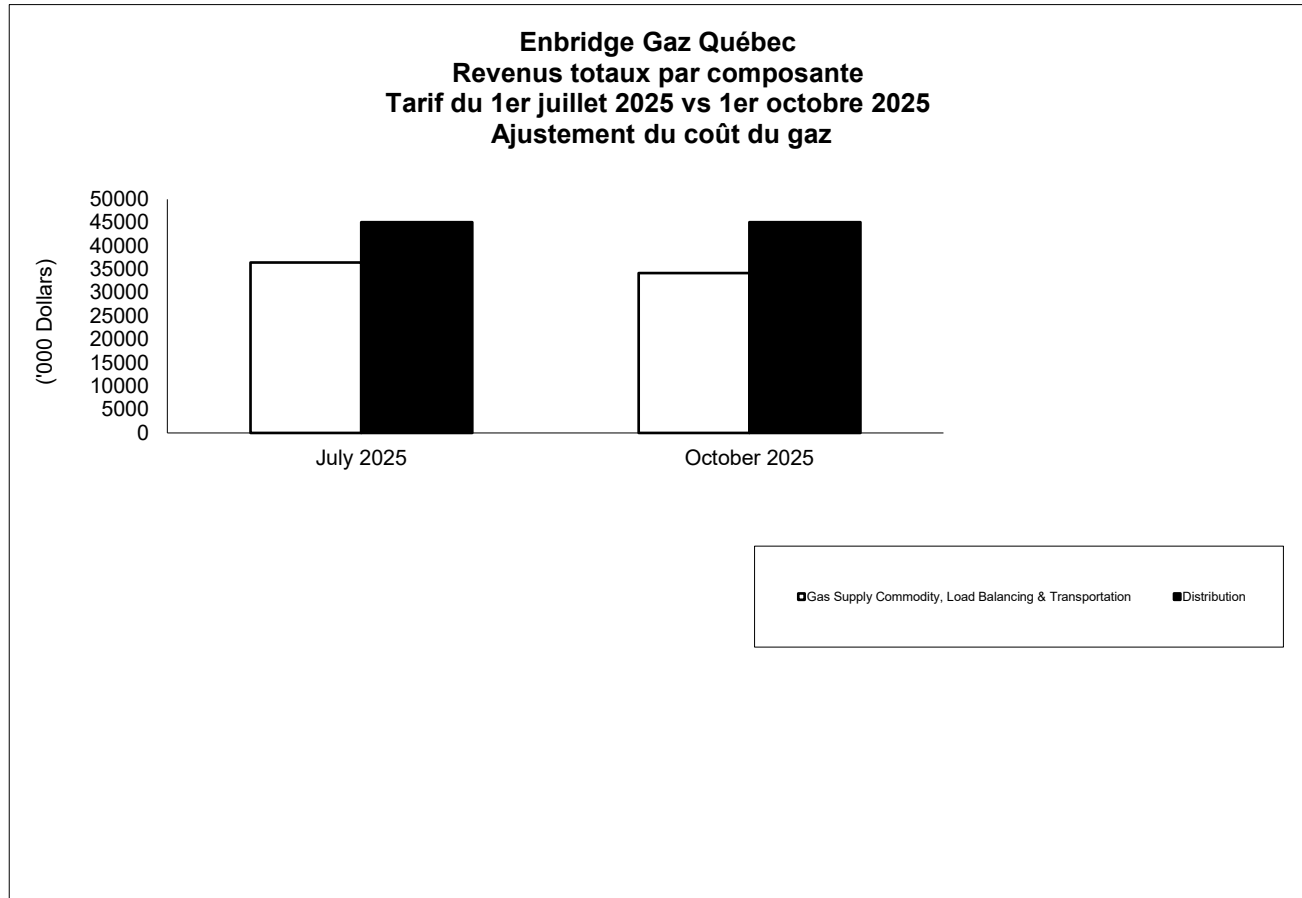
Enbridge Gaz Québec
Taux unitaire et revenus par composante et par tarif
Ajustement du coût du gaz

Line No.	July, 1 2025 Pass-On		October 1, 2025 Pass-On			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1,1 Gas Supply Commodity	12,82	8 028	12,07	7 561	(468)	-5,9%
1,2 Gas Supply Load Balancing	6,98	5 714	6,68	5 470	(244)	-4,3%
1,3 Transportation	5,70	3 569	5,15	3 226	(343)	-9,6%
1,4 Dawn Transportation	0,92	177	0,92	177	-	0,0%
1,5 Distribution	<u>15,22</u>	<u>12 459</u>	<u>15,22</u>	<u>12 459</u>	-	0,0%
1,0 Total	41,64	29 948	40,04	28 893	(1 055)	-3,8%
<u>Rate 2</u>						
2,1 Gas Supply Commodity	12,82	8 107	12,07	7 634	(472)	-5,9%
2,2 Gas Supply Load Balancing	7,28	4 607	6,97	4 411	(196)	-4,3%
2,3 Transportation	5,70	3 603	5,15	3 257	(347)	-9,7%
2,4 Dawn Transportation	0,92	0	0,92	0	-	0,0%
2,5 Distribution	<u>49,34</u>	<u>31 209</u>	<u>49,34</u>	<u>31 209</u>	-	0,0%
2,0 Total	76,06	47 526	74,45	46 511	(1 015)	-2,1%
<u>Rate 3</u>						
3,1 Gas Supply Commodity	12,82	-	12,07	-	-	-5,9%
3,2 Gas Supply Load Balancing	3,54	-	3,38	-	-	-4,4%
3,3 Transportation	5,70	-	5,15	-	-	-9,6%
3,4 Dawn Transportation	0,92	-	0,92	-	-	0,0%
3,5 Distribution	<u>4,59</u>	-	<u>4,59</u>	-	-	0,0%
3,0 Total	27,58	-	26,12	-	-	-5,3%
<u>Rate 4</u>						
4,1 Gas Supply Commodity	12,82	-	12,07	-	-	-5,9%
4,2 Gas Supply Load Balancing	1,90	70	1,84	67	(3)	-3,7%
4,3 Transportation	5,70	-	5,15	-	-	-9,6%
4,4 Dawn Transportation	0,92	34	0,92	34	-	0,0%
4,5 Distribution	<u>4,59</u>	<u>168</u>	<u>4,59</u>	<u>168</u>	-	0,0%
4,0 Total	25,94	271	24,58	268	(3)	-5,2%
<u>Rate 5</u>						
5,1 Gas Supply Commodity	12,82	-	12,07	-	-	-5,9%
5,2 Gas Supply Load Balancing	1,60	292	1,55	283	(9)	-3,1%
5,3 Transportation	5,70	-	5,15	-	-	-9,6%
5,4 Dawn Transportation	0,92	168	0,92	168	-	0,0%
5,5 Distribution	<u>3,23</u>	<u>591</u>	<u>3,23</u>	<u>591</u>	-	0,0%
5,0 Total	24,27	1 051	22,92	1 042	(9)	-5,6%
<u>Rate 9</u>						
6,1 Gas Supply Commodity	12,82	1 406	12,07	1 324	(82)	-5,9%
6,2 Gas Supply Load Balancing	1,79	473	1,70	449	(23)	-4,9%
6,3 Transportation	5,70	625	5,15	565	(60)	-9,6%
6,4 Dawn Transportation	0,92	142	0,92	142	-	0,0%
6,5 Distribution	<u>2,66</u>	<u>703</u>	<u>2,66</u>	<u>703</u>	-	0,0%
6,0 Total	23,89	3 349	22,50	3 184	(165)	-5,8%
<u>Enbridge Gaz Québec Total</u>						
7,1 Gas Supply Commodity	12,83	17 540	12,08	16 519	(1 021)	-5,7%
7,2 Gas Supply Load Balancing	5,76	11 156	5,52	10 680	(475)	-4,3%
7,3 Transportation	5,70	7 797	5,15	7 048	(750)	-9,6%
7,4 Dawn Transportation	0,92	522	0,92	522	-	-0,4%
7,5 Distribution	<u>23,32</u>	<u>45 130</u>	<u>23,32</u>	<u>45 130</u>	-	0,0%
7,0 Total	48,52	82 145	46,99	79 899	(2 246)	-3,2%

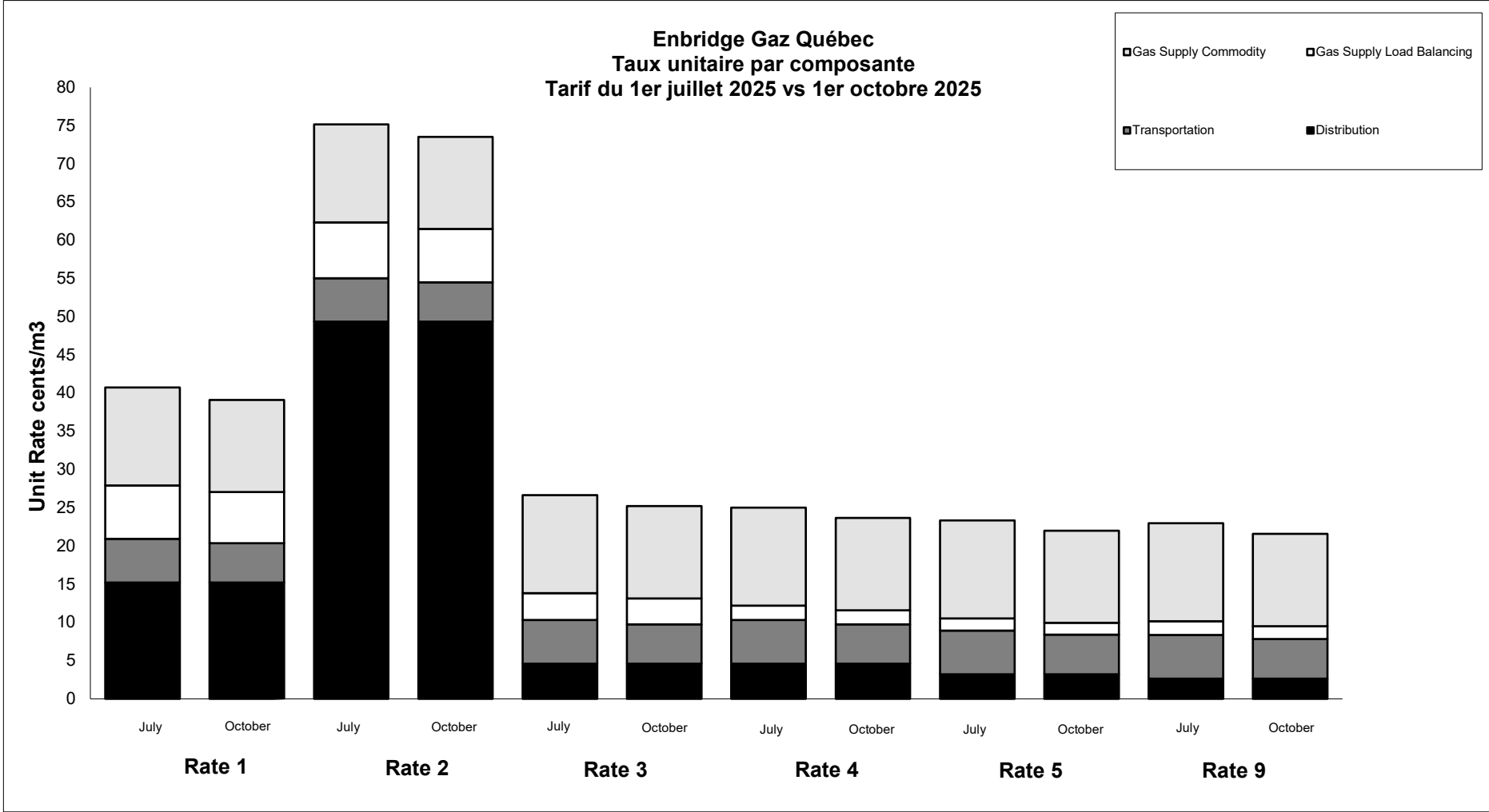
Note:

(1) The % variance depicts the change in the unit rates.

ANNEXE VIII



ANNEXE IX



ANNEXE X

**ENBRIDGE GAZ QUÉBEC
Rate Rider Summary**

<u>Rate</u>	<u>Sales Service Unit Rate (1)</u>	<u>Western T-Service Unit Rate (2)</u>	<u>Ontario T-Service Unit Rate (3)</u>	<u>Dawn T-Service Unit Rate (3)</u>
	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	(2,19)	0,85	0,62	0,62
Rate 2	(2,17)	0,87	0,64	0,64
Rate 3 (4)	(2,19)	0,85	0,62	0,62
Rate 4	0,09	0,09	0,09	0,09
Rate 5	0,04	0,04	0,04	0,04
Rate 6 (5)	(2,66)	0,38	0,15	0,15
Rate 7 (6)	(2,19)	0,85	0,62	0,62
Rate 8 (7)	(2,66)	0,38	0,15	0,15
Rate 9	(2,66)	0,38	0,15	0,15

Notes: (1) Sum of commodity, transportation and load balancing rider unit rates

(2) Sum of transportation and load balancing rider unit rates

(3) Load balancing rider unit rate

(4) Currently there are no forecast customers taking service under Rate 3. Consequently, Rate 3 rider unit rates are set relative to Rate 1 as a proxy.

(5) Currently there are no forecast customers taking service under Rate 6. Consequently, Rate 6 rider unit rates are set relative to Rate 9 as a proxy.

(6) Currently there are no forecast customers taking service under Rate 7. Consequently, Rate 7 rider unit rates are set relative to Rate 1 as a proxy.

(7) Currently there are no forecast customers taking service under Rate 8. Consequently, Rate 8 rider unit rates are set relative to Rate 9 as a proxy.

ANNEXE X
ENBRIDGE GAZ QUÉBEC
Commodity Rider by Rate Class

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Rate 200 Commodity Rider C (ϕ/m^3)	(1)	(3,0369)	-	-	-	-	-	-
2	Enbridge Gaz Québec Total Sales Volumes Forecast (m^3)	(2)	<u>136 896 302</u>	-	-	-	-	-	-
3	Total Commodity Rider (\$)	(3)	(4 157 403,8)	-	-	-	-	-	-
<hr/>									
4	Total Sales Volumes Forecast ($10^3 m^3$)	(4)	136 862,7	62 642,0	63 252,6	0,0	0,0	0,0	10 968,1
<hr/>									
5	\$ Allocated	(5)	(4 157 403,8)	(1 902 841,7)	(1 921 390,4)	0,0	0,0	0,0	(333 171,6)
<hr/>									
6	Commodity Rider by Rate Class (ϕ/m^3)	(6)	-	(3,04)	(3,04)	0,00	0,00	0,00	(3,04)

Notes: (1) EB-2025-0244, Rider C, Rate 200, Commodity component
(2) R-4268-2024 Phase 2, GI-8, document 2, Line 4, Column 13, page 1 of 1
(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
(4) R-4268-2024 - Phase 2, GI-7, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1
(5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]
(6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X

**ENBRIDGE GAZ QUÉBEC
Transportation Rider by Rate Class**

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Rate 200 Transportation Rider C ($\$/m^3$)	(1)	0,2266	-	-	-	-	-	-
2	Enbridge Gaz Québec Total Transportation Volumes Forecast (m^3)	(2)	<u>136 896 302</u>	-	-	-	-	-	-
3	Total Transportation Rider (\$)	(3)	310 207,0	-	-	-	-	-	-
<hr/>									
4	Total Transportation Volumes Forecast ($10^3 m^3$)	(4)	136 862,7	62 642,0	63 252,6	0,0	0,0	0,0	10 968,1
<hr/>									
5	\$ Allocated	(5)	310 207,0	141 981,6	143 365,6	0,0	0,0	0,0	24 859,8
<hr/>									
6	Transportation Rider by Rate Class ($\\$/m^3$)	(6)	-	0,23	0,23	0,00	0,00	0,00	0,23

- Notes: (1) EB-2025-0244, Rider C, Rate 200, Transportation component
 (2) R-4268-2024 Phase 2, GI-8, document 2, Line 4, Column 13, page 1 of 1
 (3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
 (4) R-4268-2024 - Phase 2, GI-7, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1
 (5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]
 (6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X

**ENBRIDGE GAZ QUÉBEC
Load Balancing Rider by Rate Class**

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Rate 200 Load Balancing Rider C (¢/m ³)	(1)	0,5001	-	-	-	-	-	-
2	Enbridge Gaz Québec Total Annual Deliveries Forecast (m ³)	(2)	192 189 197	-	-	-	-	-	-
3	Total Load Balancing Rider (\$)	(3)	961 138,2	-	-	-	-	-	-
<hr/>									
<i>Load Balancing:</i>									
4	Peak (20%) (\$)	(4)	192 227,6	-	-	-	-	-	-
5	Seasonal (80%) (\$)	(5)	768 910,5	-	-	-	-	-	-
6	Total (\$)	(6)	961 138,2	-	-	-	-	-	-
<hr/>									
7	Total Delivery Volumes Forecast (10 ³ m ³)	(7)	193 521,9	81 874,0	63 254,7	0,0	3 652,9	18 300,0	26 440,3
<hr/>									
<i>Enbridge Gaz Québec Load Balancing Factors:</i>									
8	Peak % Allocation		100,0%	53,1%	42,8%	0,0%	0,7%	3,4%	0,0%
9	Seasonal % Allocation		100,0%	52,3%	42,3%	0,0%	0,3%	0,1%	5,0%
<hr/>									
<i>\$ Allocated:</i>									
10	Load Balancing - Peak (\$)	(8)	192 227,6	102 031,6	82 353,8	0,0	1 307,9	6 534,4	0,0
11	Load Balancing - Seasonal (\$)	(9)	768 910,5	401 821,3	325 504,2	0,0	1 986,4	920,8	38 677,8
12	Total \$ Allocated	(10)	961 138,2	503 852,9	407 857,9	0,0	3 294,3	7 455,2	38 677,8
<hr/>									
13	Load Balancing Rider by Rate Class (¢/m³)	(11)	-	0,62	0,64	0,00	0,09	0,04	0,15

- Notes: (1) EB-2025-0244, Rider C, Rate 200, Load Balancing component
(2) R-4268-2024 Phase 2, GI-8, document 2, Line 3, Column 13, page 1 of 1
(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
(4) (Line 3, Column 1) x 20% as filed in 2025 Rate Case, Phase 2, please refer to exhibit GI-26, document 2.1, page 11 of 30.
((line 1.3, column 4) / [(line 1.3, column 3) + (line 1.3, column 4)].
(5) (Line 3, Column 1) x 80% as filed in 2025 Rate Case, Phase 2, please refer to exhibit GI-26, document 2.1, page 11 of 30,
((line 1.3, column 3) / [(line 1.3, column 3) + (line 1.3, column 4)].
(6) (Line 4, Column 1) + (Line 5, Column 1)
(7) R-4268-2024 - Phase 2, GI-7, Document 1, Line 24, Column 2, page 1 of 1
(8) (Line 4, Column 1) x (% Peak allocation for each rate from Line 8)
(9) (Line 5, Column 1) x (% Seasonal allocation for each rate from Line 9)
(10) Line 10 + Line 11
(11) [Line 12 / (Line 7 x 1,000)] * 100

**ANNEXE XI
ENBRIDGE GAZ QUÉBEC
Tarifs GSR
au 1er octobre 2025**

Type de service	Composantes	Tarif GSR (¢/m³)	Tarif GSR GÉ (¢/m³)
Service de vente	Prix de la molécule GSR (1)	107,44	107,44
	Ajustement pour le prix de transport	(5,15)	(5,15)
	Prix de la fourniture	(12,07)	(12,07)
	Droits d'émissions de carbone (1)	(9,03)	
	TOTAL	81,19	90,22
Service-T de l'Ouest	Prix de la molécule GSR (1)	107,44	107,44
	Ajustement pour le prix de transport	(5,15)	(5,15)
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	(9,03)	
	TOTAL	93,26	102,29
Service-T Dawn	Prix de la molécule GSR (1)	107,44	107,44
	Ajustement pour le prix de transport	(0,92)	(0,92)
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	(9,03)	
	TOTAL	97,49	106,52
Service-T Ontario	Prix de la molécule GSR (1)	107,44	107,44
	Ajustement pour le prix de transport		
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	(9,03)	
	TOTAL	98,41	107,44

Note (1) : Tel qu'approuvé dans la décision D-2025-052

ANNEXE XII

Enbridge Gas Distribution's documents

- Lettre de transmission de la demande d'ajustement des tarifs à la Commission de l'énergie de l'Ontario (OEB)
- Application to the OEB for Rate Adjustment
- Quaterly Rate Adjustment Mechanism
- Rate 200
- Rider A, C, D, E & J
- Rate Rider Summary / Octobre 2025



Justin Egan
Technical Manager,
Regulatory Applications
Regulatory Affairs

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Email: justin.egan@enbridge.com
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Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive North
Chatham ON N7M 5M1

VIA RESS and EMAIL

September 9, 2025

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear Ritchie Murray:

**Re: EB-2025-0244 – Enbridge Gas Inc. – October 1, 2025
Quarterly Rate Adjustment Mechanism (GRAM) Application**

Effective January 1, 2019, Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) amalgamated to become Enbridge Gas Inc. (Enbridge Gas). Enclosed is an application and supporting evidence from Enbridge Gas requesting an order approving or fixing rates within both the EGD rate zone and Union rate zones¹ for the sale, distribution, storage, and transmission of natural gas effective October 1, 2025.

This application is submitted in accordance with the OEB's EB-2008-0106 Decision, and includes a schedule, provided below, for: the review and comment of intervenors and OEB Staff; Enbridge Gas's response to any comments; and the OEB's Decision and Order. A full list of the evidence supporting this application is provided in the exhibit list found at Exhibit A, Tab 1, Schedule 1.

<u>Description</u>	<u>Date</u>
Review and comment on October 1, 2025 GRAM application by intervenors and OEB Staff	September 15, 2025
Enbridge Gas's response to any comments	September 17, 2025
OEB's Decision and Order	September 23, 2025

¹ Collectively, the Union North West, Union North East, and Union South rate zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

Executive Summary

In the EB-2025-0165 Decision and Order, the OEB stated it would “would find an executive summary to be of value for all readers of the application including members of the public at large.” Enbridge Gas has developed the following summary:

- Key Elements and Requests of the Application
 - PGVA Reference Price decrease to \$192.574/10³m³ (\$4.928/GJ @ 39.08 MJ/m³)
 - WARP decrease to \$169.505/10³m³ (\$4.337/GJ @ 39.08 MJ/m³)
 - Alberta Border Reference Price decrease to \$3.132/GJ
 - Dawn Reference Price decrease to \$4.418/GJ
- Total Bill Impacts on Typical Residential Sales Service Customers
 - EGD – decrease of \$62.38 or 6.0%
 - Union South – decrease of \$57.42 or 6.2%
 - Union NW – decrease of \$45.96 or 4.8%
 - Union NE – decrease of \$53.47 or 4.5%
- Commodity/Bill Impact Market Drivers
 - Forecast natural gas prices have decreased relative to July 2025 QRAM forecasts across all purchase locations.
 - According to the EIA, North American natural gas inventory is 2.2% lower than last year and 5.6% higher than the 5-year average.
 - The foreign exchange has decreased (Canadian dollar has strengthened).

EGD Rate Zone

Relevant to the EGD rate zone, the proposed EGD Rate Zone Purchased Gas Variance Account Reference Price (PGVA Reference Price) is \$192.574/10³m³ (\$4.928/GJ @ 39.08 MJ/m³), representing a decrease of \$15.99/10³m³ (\$5.337/GJ @ 39.08 MJ/m³).

The change in reference price noted above, along with the quarterly change in rate riders, results in a decrease to the total bill for a typical residential customer on system gas of approximately \$62.38 or 6.0%, since July 1, 2025.

Union Rate Zones

Relevant to the Union rate zones, the proposed Alberta Border Reference Price, based on the current 21-day strip price, is \$3.132/GJ. This represents a decrease of \$0.256/GJ. The proposed Dawn Reference Price, based on the current 21-day strip price, is \$4.418/GJ. This represents a decrease of \$0.424/GJ. Enbridge Gas is also proposing to prospectively dispose of a gas cost deferral account balance specific to the Union rate zones of (\$39.475) million.

The change in reference price noted above, along with the quarterly change in rate riders, results in a net annual bill decrease for residential sales service customers of \$57.42 or 6.2% in Union South, a net annual bill decrease of \$45.96 or 4.8% in Union North West, and a net annual bill decrease of \$53.47 or 4.5% in Union North East, since July 1, 2025.

Enbridge Gas is serving an electronic copy of the application with supporting evidence in PDF format on all interested parties in the EB-2008-0106, EB-2019-0137, EB-2024-0067, EB-2022-0200 and EB-2024-0111 proceedings. This complete evidence package is also available electronically in searchable PDF format through the following link on Enbridge Gas's website: [Regulatory Information | Enbridge Gas](#).

Should you have any questions on this matter please contact the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Justin Egan".

Justin Egan
Technical Manager, Regulatory Applications

cc: All Interested Parties EB-2008-0106, EB-2019-0137, EB-2024-0067,
EB-2022-0200, EB-2024-0111, and EB-2025-0064

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B);

AND IN THE MATTER OF an application by Enbridge Gas Inc. pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of July 1, 2025.

APPLICATION

1. Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) (together the Utilities) were Ontario corporations incorporated under the laws of the Province of Ontario carrying on the business of selling, distributing, transmitting, and storing natural gas within the meaning assigned in the *Ontario Energy Board Act, 1998* (the Act). Effective January 1, 2019, the Utilities amalgamated to become Enbridge Gas Inc. (Enbridge Gas or Applicant). Following amalgamation, Enbridge Gas has maintained the existing rates zones of EGD and Union (the EGD, Union North West, Union North East, and Union South rate zones).¹
2. Enbridge Gas filed with the Ontario Energy Board (OEB) on March 15, 2024 to set interim just and reasonable rates and other charges for the sale, distribution, and storage of natural gas effective January 1, 2024 for both the EGD and Union rate zones under OEB docket number EB-2022-0200. On April 11, 2024, the OEB issued an Interim Rate Order approving rates for May 1, 2024 implementation effective January 1, 2024. On November 29, 2024, under OEB docket number EB-2024-0111, the OEB issued an Interim Rate Order approving changes to 2024 interim rates

¹ Collectively, the Union North West, Union North East and Union South rates zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

resulting from the Phase 2 settlement proposal, as well as interim 2025 rates effective January 1, 2025.

3. Enbridge Gas makes this application in accordance with the OEB-approved quarterly rate adjustment mechanism (QRAM)² to adjust its gas commodity prices and make related rate changes effective October 1, 2025.

1. QRAM for EGD Rate Zone

4. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective October 1, 2025 applicable to the EGD rate zone as follows:
 - (a) an order establishing an updated PGVA Reference Price for the third quarter of 2025 using the prescribed methodology. The PGVA Reference Price approved for the EGD rate zone in EB-2025-0165 was \$208.564/10³m³ (\$5.337/GJ @ 39.08 MJ/m³). The recalculated utility price is \$192.574/10³m³ (\$4.928/GJ @ 39.08 MJ/m³);
 - (b) an order establishing the Weighted Average Reference Price (WARP) for the third quarter of 2025 using the prescribed methodology. The calculated WARP is \$169.505/10³m³ (\$4.337/GJ @ 39.08 MJ/m³);
 - (c) an order establishing the Rider C unit rate for residential customers. The unit rate shall be (2.1958) ¢/m³ for sales service, 0.7601 ¢/m³ for Western T-service, and 0.5335 ¢/m³ for Ontario T-service and Dawn T-service; and,
 - (d) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

² See OEB's decision in EB-2008-0106.

2. QRAM for Union Rate Zones

5. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective October 1, 2025 applicable to the Union rate zones as follows:

(a) an order establishing the reference prices specified in the table below:

	Previous QRAM (Effective July 1, 2025)	Proposed (Effective October 1, 2025)
Alberta Border Reference Price ¹	3.388 \$/GJ	3.132 \$/GJ
	13.2200 cents/m ³	12.2211 cents/m ³
Dawn Reference Price ²	4.842 \$/GJ	4.418 \$/GJ
	18.8935 cents/m ³	17.2390 cents/m ³
Weighted Average Reference Price ³	4.725 \$/GJ	4.337 \$/GJ
	18.4370 cents/m ³	16.9505 cents/m ³

Notes:

- 1 The Alberta Border Reference Price represents the Union North West Purchase Gas Variance Account (Deferral Account No. 179-147) reference price, and the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Empress.
- 2 The Dawn Reference Price represents the South Purchase Gas Variance Account (SPGVA) (Deferral Account No. 179-106) reference price, the Union North East Purchase Gas Variance Account (Deferral Account No. 179-148) reference price, the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Dawn.
- 3 2025 forecast volumes for common costs including Unaccounted for gas (UFG), compressor fuel, own use gas and gas in storage are priced at the harmonized Weighted Average Reference Price.

(b) an order to reflect the inventory revaluation adjustment resulting from changes in gas costs as of October 1, 2025;

(c) an order reflecting the prospective disposition of the projected balance for the twelve month period ending September 30, 2026, recorded in the gas-supply deferral accounts;

- (d) an order reflecting adjustments to delivery rates to account for cost of gas changes in the carrying costs of gas in inventory, compressor fuel, and UFG;
- (e) an order reflecting adjustments to Union North storage and transportation rates to account for changes in upstream costs; and,
- (f) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

3. Regulatory Framework

6. This amended application is supported by written evidence that Enbridge Gas has filed with the OEB and provided to all intervenors of record in EB-2008-0106, EB-2019-0137, EB-2024-0067, EB-2022-0200, and EB-2024-0111.
7. In accordance with the prescribed QRAM timelines, below are the submission dates for processing this application:
 - Any responsive comments from interested parties are filed with the OEB, and served on Enbridge Gas and the other interested parties, on or before September 15, 2025
 - Any reply comments from Enbridge Gas are filed with the OEB, and served on all interested parties, on or before September 17, 2025.
8. Enbridge Gas requests the OEB issue its Decision and Order by September 23, 2025 for implementation effective October 1, 2025.
9. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the OEB:
 - Parties that meet the eligibility criteria contained in the OEB's *Practice Direction on Cost Awards* may submit costs with supporting rationale as to how their participation contributed to the OEB's ability to decide on this matter.

- Any party eligible for an award of costs must file a claim with the OEB and Enbridge Gas no later than ten days from the date of the OEB's decision and order. Should Enbridge Gas have any comments concerning any of the claims, these concerns shall be forwarded to the OEB and to the claimant within seven days of receiving the claims. Any response to Enbridge Gas's comments must be filed with the OEB and Enbridge Gas within seven days of receiving the comments.

10. Enbridge Gas requests that all documents in relation to the application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

Justin Egan
Technical Manager, Regulatory Applications

Cell: (519) 350-3398
Email: Justin.Egan@enbridge.com
EGIRegulatoryProceedings@enbridge.com

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Dated: September 9, 2025

ENBRIDGE GAS INC.

A handwritten signature in black ink that reads "Justin Egan". The signature is written in a cursive, flowing style.

Justin Egan

Technical Manager, Regulatory Applications,
Regulatory Affairs

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to describe the effect on EGD rate zone rates from a change in the gas cost revenue requirement as part of the OEB approved QRAM. As a result of the Phase 1 2024 Rebasing Settlement Agreement¹, the change in gas cost revenue requirement is made up of two parts with 2019 forecast sales volumes from EB-2018-0305 continuing to be priced at the Purchase Gas Variance Account (PGVA) reference price and 2024 forecast volumes for common costs including Unaccounted for gas (UFG), compressor fuel, own use gas and gas in storage being priced at the harmonized Weighted Average Reference Price (WARP).
2. The decreased PGVA reference price for October 1, 2025 reflects a lower cost of gas purchases compared to rates approved in July 1, 2025 QRAM². The decreased WARP reference price reflects a lower cost for UFG, compressor fuel, own use gas and gas in storage compared to rates approved in July 1, 2025 QRAM³.
3. The rate design exhibits supporting this QRAM application are found at Exhibit C, Tab 4.
4. Schedule 1, pages 1 and 2 and Schedule 4 pages 1 to 4 present the effect of the proposed PGVA reference price on revenues and rates when compared with July 1, 2025 rates currently in effect.
5. Schedule 2 provides the total change in revenue requirement from the change in PGVA reference price and WARP reference price.
6. Schedule 3 provides the change in rates from the PGVA and WARP reference prices relative to July 1, 2025 rates currently in effect. The proposed October 1,

¹ EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp.35-36.

² EB-2025-0165.

³ Ibid.

2025 unit rates from Schedule 3, Col. 9 are included in Exhibit F, Appendix A, which contains a summary of the proposed change in rates for the EGD and Union rate zones from October 1, 2025 QRAM relative to the July 1, 2025 rates. Note that Appendix A includes the \$1 per month from Rider K – Bill 32 in the monthly customer charges, when applicable.

7. Schedule 4, page 5 provides the derivation of the WARP unit rates for UFG, compressor fuel and own use gas which are added to the delivery component of the rate. Also presented is the derivation of the unit rates for return on gas in storage which is added to the load balancing component of the rate. The allocation of these costs to the rate classes and the recovery of these costs in the delivery and load balancing component of the rates is consistent with EGD's existing cost allocation and rate design methodologies.
8. Schedule 5 provides the detailed revenue calculations from volumes and rates priced at the PGVA reference price on 2019 volumes as well as the revenue and rates from the WARP reference price on 2024 volumes.
9. Schedule 6 provides the derivation of the Rider C unit rates.
10. Exhibit F, Appendix D provides a common set of typical customer bill impacts for the EGD and Union rate zones which includes Riders J –Carbon Charges, K – Bill 32, and O – Interruptible Rate Adjustment (excludes all other Riders). The typicals depict the customer impacts from the change in rates resulting from the proposed October 1, 2025 QRAM rates relative to July 1, 2025 (i.e. the current bill the customer sees).
11. Exhibit F, Appendix B contains the harmonized rate handbook approved in the EB-2022-0200 rate order updated for the proposed October 1, 2025 QRAM rates. Exhibit F, Appendix C contains the Supplemental exhibit which provides the

derivation of supplemental charges contained within the rate handbook for the EGD and Union rate zones.

1. Price PGVA Reference and WARP

12. The July 1, 2025 PGVA reference price is \$208.564/10³m³ (\$5.337/GJ @ 39.08 MJ/m³). The recalculated PGVA reference price for October 1, 2025 is \$192.574/10³m³ (\$4.928/GJ @ 39.08 MJ/m³) as outlined at Exhibit C, Tab 1, Schedule 1.
13. The July 1, 2025 WARP reference price is \$184.645/10³m³ (\$4.725/GJ @ 39.08 MJ/m³). The recalculated WARP reference price for October 1, 2025 is \$169.505/10³m³ (\$4.337/GJ @ 39.08 MJ/m³) as outlined at Exhibit C, Tab 1, Schedule 6. Enbridge Gas is proposing to adjust rates in the EGD rate zone accordingly effective October 1, 2025.
14. The decrease in PGVA reference price and WARP translates into a decrease in the revenue requirement totaling approximately \$137.4 million, as seen at Exhibit C, Tab 2, Schedule 1, Line 11. As shown in the above referenced exhibit, this impact is derived by calculating the difference between the recalculated PGVA reference price of \$192.574/10³m³ and the July 1, 2025 reference price of \$208.564/10³m³, this difference of \$15.990/10³m³ is applied to 2019 approved forecast of sales volumes. The difference between the recalculated WARP reference price of \$169.505/10³m³ and the July 1, 2025 WARP reference price of \$184.645/10³m³ is \$15.140/10³m³ and is applied to the approved 2024 forecast of UFG, compressor fuel and own use gas volumes.
15. The change in WARP reference price is also applied to the carrying cost on inventory as seen at Exhibit C, Tab 2, Schedule 1, Line 10.

2. Customer Impacts

16. Exhibit A, Tab 3, Schedule 1 provides the typical residential bill impacts inclusive of all Riders and one-time adjustments (when applicable) resulting from the October 1, 2025 QRAM rates relative to the July 1, 2025 QRAM rates. The impacts reflect (i) the proposed PGVA reference price which is comprised of commodity, transportation and load balancing costs, the impact from the change in WARP reference price on the load balancing and delivery rates, (ii) the net prospective QRAM riders change.
17. For rate design purposes within the EGD rate zone, Enbridge Gas uses the Empress reference price inclusive of fuel to determine the variable unit rate for costing its commodity purchases and receipts. The change in the Empress reference price from July 1, 2025 ($\$128.405/10^3\text{m}^3$) to October 1, 2025 ($\$120.872/10^3\text{m}^3$) is a decrease of $\$7.533/10^3\text{m}^3$. These costs are recovered from system gas customers in the EGD rate zone through the gas supply commodity charge which will decrease from 13.0359 ¢/m^3 to 12.2755 ¢/m^3 for the October 1, 2025 QRAM. As stated above, the total PGVA reference price decreased by $\$15.990/10^3\text{m}^3$. Given that the Empress reference price decreased by $\$7.533/10^3\text{m}^3$, the basis differential between the PGVA and Empress reference price has decreased which results in a decrease in transportation and load balancing related cost.
18. The decrease from the change in WARP reference price from July 1, 2025 of $\$184.645 /10^3\text{m}^3$ to October 1, 2025 of $\$169.505/10^3\text{m}^3$ results in a decrease in the load balancing and delivery rates.
19. The impact of the price changes on a typical residential customer on sales service (system gas) is an annualized decrease of approximately 6.0%, or \$62. The customer's new annual bill including Cost and Rate Adjustments is \$974 found at Exhibit A, Tab 3, Schedule 1, Column (A), line 6.2. On a T-service basis (total bill excluding commodity charges), a typical residential customer will see a decrease of approximately 5.0% or \$39 annually including Cost and Rate Adjustments.

20. Exhibit F, Appendix D provides the typical bill impacts including Rider K (excluding all other Riders and one-time adjustments when applicable) resulting from the October 1, 2025 QRAM rates relative to the July 1, 2025 rates.

3. PGVA Clearing

21. Effective January 1, 2010, Enbridge Gas adopted its new PGVA clearing methodology as approved by the OEB in the EB-2008-0106 QRAM generic proceeding. Through the new methodology, Enbridge Gas identifies components of its PGVA that are attributable to commodity, transportation, and load balancing costs. Based on this breakdown, individual riders are determined and applied (where applicable) to Sales, Western T-service, Ontario T-service, and Dawn T-Service customers. The PGVA balances attributable to commodity, transportation, and load balancing for the October 1, 2025 QRAM can be found at Exhibit C, Tab 1, Schedule 2. Exhibit C, Tab 4, Schedule 6, pages 1 to 16 depict the schedules supporting the derivation of each of the Rider C unit rates for commodity, transportation, and load balancing.

22. Effective from October 1, 2025 to September 30, 2026, the Rider C unit rate for residential customers on sales service is $(2.1958) \text{ ¢/m}^3$, for Western T-service is 0.7601 ¢/m^3 and for Ontario T-service and Dawn T-service is 0.5335 ¢/m^3 .

4. Other Rate Changes Effective October 1, 2025

23. There are no other rate changes being implemented with October 1, 2025 QRAM.

RATE: **200**

WHOLESALE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge

The monthly Customer Charge shall be negotiated with the Customer and shall not exceed: **\$2,000.00**

Delivery Charges

Per cubic metre of Contract Demand **17.6902 ¢/m³**
Per cubic metre of Gas delivered **1.3433 ¢/m³**

Gas Supply Load Balancing Charge **1.7434 ¢/m³**

Gas Supply Transportation Charge (if applicable) **5.2492 ¢/m³**

Gas Supply Transportation Dawn Charge (if applicable) **0.9420 ¢/m³**

Gas Supply Commodity Charge (if applicable) **12.2349 ¢/m³**

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **8.1050 ¢/m³**

Curtailment Credit

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **\$1.10 /m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

RATE: **200**

WHOLESALE SERVICE

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective October 1, 2025
Implemented October 1, 2025
OEB Order EB-2025-0244

Supersedes EB-2025-0165 Rate Schedule effective July 1, 2025.

APPLICABILITY

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

A. ADMINISTRATION RATES AND CHARGES

Monthly Direct Purchase Administration Charges

Monthly Fee per pool/contract **\$126.40**

Notice of Switch Letter Service Charge, per transaction

\$2.42

Distributor Consolidated Billing Charges

Distributor Consolidated Billing Fee, per month, per account **\$2.31**

Invoice Vendor Adjustment (IVA) Fee, per successful transaction **\$1.46**

Parkway Delivery Commitment Incentive (PDCI)

(if applicable) **(0.177) \$/GJ**

Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ

B. BALANCING RATES AND CHARGES

EGD RATE ZONE CHARGES

Average Cost of Firm Transportation

The average cost of Firm Transportation effective October 1, 2025:

Transportation Dawn **0.9420 ¢/m³**

Transportation Western **5.2492 ¢/m³**

In-Franchise Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

Administration Charge

\$169.00 per transaction

The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

Enhanced Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Administration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

Administration Charge

Base Charge	\$50.00 per transaction
Commodity Charge	\$0.6156 per 10³m³

Bundled Service Charge

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

Gas In Storage Title Transfer

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transferred to with only the Administration Charge being applicable to each party.

Administration Charge	\$25.00 per transaction
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In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

BGA Rollover	0.8292 ¢/m³
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Curtailment Delivered Supply	No Charge
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Make-up Gas and Suspensions	No Charge
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Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION NORTH RATE ZONE CHARGES

Bundled Transportation

In-franchise Transfers from Union North West Bundled Transportation Service

For transfer of Gas to:	
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	1.007 \$/GJ
Union North West Bundled Transportation	0.022 \$/GJ

In-franchise Transfers from Union North East Bundled Transportation Service

For transfer of Gas to:	
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	0.022 \$/GJ
Union North West Bundled Transportation	0.022 \$/GJ

Ex-franchise Transfers at Dawn

For transfer of Gas from:

Union North West Bundled Transportation Service	1.020 \$/GJ
Union North East Bundled Transportation Service	0.022 \$/GJ

DCQ Assignment **No Charge**

Incremental Supply & Suspensions **No Charge**

Incremental Storage Space / Loan Service
 May be available from the Company at negotiated prices.

Transportation Customer Balancing Service (CBS)

Daily Balancing Service Fee

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

CBS Commodity Fees

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance. 0.03 \$/GJ

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance. 0.05 \$/GJ

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

CBS Cumulative Balancing Fee

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

Incremental Storage Space / Loan Service
 May be available from the Company at negotiated prices.

UNION SOUTH RATE ZONE CHARGES

In-franchise Transfers from Union South Bundled Transportation Service **0.022 \$/GJ**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

RIDER:

A

DIRECT PURCHASE

In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3) No Charge

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3) No Charge

Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2) No Charge

Ex-franchise Transfers at Dawn

For transfer of Gas from:

Union South Bundled Transportation Service

0.022 \$/GJ

Union South Transportation Service (Rate T1, T2 and T3)

No Charge

Discretionary Gas Supply Service (DGSS)

Gas Supply Administration Charge (in addition to supply cost)

0.057 \$/GJ

DCQ Assignment

No Charge

Incremental Supply & Suspensions

No Charge

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

C. COMPLIANCE RATES AND CHARGES

EGD RATE ZONE CHARGES

Unauthorized Supply Overrun Gas

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

Failure to Balance a Supply Shortfall Position

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Bundled Dawn Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

Failure to Balance an Excess Supply Position

Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

Bundled Dawn Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

UNION NORTH RATE ZONE CHARGES

Bundled Direct Purchase

Failure to Deliver

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Failure to Balance a Supply Shortfall Position

The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

Failure to Balance an Excess Supply Position

The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

UNION SOUTH RATE ZONE CHARGES

Bundled Direct Purchase

Failure to Deliver

Applied to quantities not delivered to the Company in the event the Customer's supply fails. **3.286 \$/GJ**
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Banked Gas Account Overdraft

Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

Banked Gas Account Overrun

Applied when Customer does not remove enough gas to meet balancing obligations. **6.000 \$/GJ**

RIDER:

A

DIRECT PURCHASE

Transportation Service (Rate T1, T2 and T3)

Failure to Deliver

Applied to quantities not delivered to the Company in the event the Customer's supply fails.
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

3.286 \$/GJ

Effective October 1, 2025
Implemented October 1, 2025
OEB Order EB-2025-0244

Supersedes EB-2025-0165 Rate Schedule effective July 1, 2025.

APPLICABILITY

This rider is applicable to all gas sold or delivered during the period of October 1, 2025 to September 30, 2026.

RATES AND CHARGES

	Sales Service <u>(¢/m³)</u>	Western Transportation Service <u>(¢/m³)</u>	Ontario Transportation Service <u>(¢/m³)</u>	Dawn Transportation Service <u>(¢/m³)</u>
<u>EGD Rate Zone</u>				
Rate Class				
Rate 1	(2.1958)	0.7601	0.5335	0.5335
Rate 6	(2.2248)	0.7243	0.4977	0.4977
Rate 100	(2.2248)	0.7243	0.4977	0.4977
Rate 110	(2.0432)	0.3485	0.1219	0.1219
Rate 115	(2.0553)	0.2609	0.0343	0.0343
Rate 135	(2.0896)	0.2266	0.0000	0.0000
Rate 145	(2.3348)	0.4865	0.2599	0.2599
Rate 170	(2.4152)	0.3431	0.1165	0.1165
Rate 200	(2.3102)	0.7267	0.5001	0.5001

	<u>Union North West</u>		<u>Union North East</u>	
	Sales Service <u>(¢/m³)</u>	Bundled Transportation Service <u>(¢/m³)</u>	Sales Service <u>(¢/m³)</u>	Bundled Transportation Service <u>(¢/m³)</u>
<u>Union Rate Zones</u>				
Union North Rate Class				
Rate 01	(2.7596)	0.4108	0.2443	(0.1337)
Rate 10	(2.7596)	0.4108	0.2443	(0.1337)
Rate 20	(2.7596)	0.4108	0.2443	(0.1337)
Rate 25	-	-	-	-
Rate 100	(3.1704)	-	0.3780	-

	Sales Service <u>(¢/m³)</u>
<u>Union South Rate Class</u>	
Rate M1	(0.3475)
Rate M2	(0.3475)
Rate M4	(0.3475)
Rate M5	(0.3475)
Rate M7	(0.3475)
Rate M9	(0.3475)

RIDER:

C**GAS COST ADJUSTMENT**

<u>EGD Rate Zone</u>		Sales	Western	Ontario	Dawn
Rate Class		Service	Transportation	Transportation	Transportation
		(¢/m ³)	Service	Service	Service
		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	Gas Supply Commodity Charge	(2.9559)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.5335</u>	<u>0.5335</u>	<u>0.5335</u>	<u>0.5335</u>
	Total	(2.1958)	0.7601	0.5335	0.5335
Rate 6	Gas Supply Commodity Charge	(2.9491)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4977</u>	<u>0.4977</u>	<u>0.4977</u>	<u>0.4977</u>
	Total	(2.2248)	0.7243	0.4977	0.4977
Rate 100	Gas Supply Commodity Charge	(2.9491)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4977</u>	<u>0.4977</u>	<u>0.4977</u>	<u>0.4977</u>
	Total	(2.2248)	0.7243	0.4977	0.4977
Rate 110	Gas Supply Commodity Charge	(2.3917)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1219</u>	<u>0.1219</u>	<u>0.1219</u>	<u>0.1219</u>
	Total	(2.0432)	0.3485	0.1219	0.1219
Rate 115	Gas Supply Commodity Charge	(2.3162)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0343</u>	<u>0.0343</u>	<u>0.0343</u>	<u>0.0343</u>
	Total	(2.0553)	0.2609	0.0343	0.0343
Rate 135	Gas Supply Commodity Charge	(2.3162)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(2.0896)	0.2266	0.0000	0.0000
Rate 145	Gas Supply Commodity Charge	(2.8213)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.2599</u>	<u>0.2599</u>	<u>0.2599</u>	<u>0.2599</u>
	Total	(2.3348)	0.4865	0.2599	0.2599
Rate 170	Gas Supply Commodity Charge	(2.7583)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1165</u>	<u>0.1165</u>	<u>0.1165</u>	<u>0.1165</u>
	Total	(2.4152)	0.3431	0.1165	0.1165
Rate 200	Gas Supply Commodity Charge	(3.0369)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.5001</u>	<u>0.5001</u>	<u>0.5001</u>	<u>0.5001</u>
	Total	(2.3102)	0.7267	0.5001	0.5001

RIDER:

C**GAS COST ADJUSTMENT**

		Union North West		Union North East	
		Sales	Bundled	Sales	Bundled
		Service	Transportation	Service	Transportation
		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
<u>Union Rate Zones</u>					
Union North Rate Class					
Rate 01	Gas Supply Commodity Charge	(3.1704)		0.3780	
	<u>Gas Supply Transportation Charge</u>	<u>0.4108</u>	<u>0.4108</u>	<u>(0.1337)</u>	<u>(0.1337)</u>
	Total	(2.7596)	0.4108	0.2443	(0.1337)
Rate 10	Gas Supply Commodity Charge	(3.1704)		0.3780	
	<u>Gas Supply Transportation Charge</u>	<u>0.4108</u>	<u>0.4108</u>	<u>(0.1337)</u>	<u>(0.1337)</u>
	Total	(2.7596)	0.4108	0.2443	(0.1337)
Rate 20	Gas Supply Commodity Charge	(3.1704)		0.3780	
	<u>Gas Supply Transportation Charge</u>	<u>0.4108</u>	<u>0.4108</u>	<u>(0.1337)</u>	<u>(0.1337)</u>
	Total	(2.7596)	0.4108	0.2443	(0.1337)
Rate 25	Gas Supply Commodity Charge	-			
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(3.1704)		0.3780	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	(3.1704)	-	0.3780	-
		Sales			
		Service			
		(¢/m ³)			
Union South Rate Class					
Rate M1	Gas Supply Commodity Charge	(0.3475)			
Rate M2	Gas Supply Commodity Charge	(0.3475)			
Rate M4	Gas Supply Commodity Charge	(0.3475)			
Rate M5	Gas Supply Commodity Charge	(0.3475)			
Rate M7	Gas Supply Commodity Charge	(0.3475)			
Rate M9	Gas Supply Commodity Charge	(0.3475)			

Effective **October 1, 2025**
Implemented **October 1, 2025**
OEB Order EB-2025-0244

Supersedes EB-2025-0165 Rate Schedule effective July 1, 2025.

RIDER:

D**DEFERRAL AND VARIANCE ACCOUNT CLEARANCE****APPLICABILITY**

This rider is applicable to all Gas sold or delivered during the period of.

RATES AND CHARGESEGD Rate Zone

Rate Class		
Rate 1	-	¢/m ³
Rate 6	-	¢/m ³
Rate 100	-	¢/m ³ /d
Rate 110	-	¢/m ³ /d
Rate 115	-	¢/m ³ /d
Rate 125	-	¢/m ³ /d
Rate 135	-	¢/m ³
Rate 145	-	¢/m ³ /d
Rate 170	-	¢/m ³ /d
Rate 200	-	¢/m ³ /d
Rate 300	-	¢/m ³ /d

Union Rate Zones

Union North Rate Class

Rate 01	-	¢/m ³
Rate 10	-	¢/m ³
Rate 20	-	¢/m ³ /d
Rate 25	-	¢/m ³
Rate 100	-	¢/m ³ /d

Union South Rate Class

Rate M1	-	¢/m ³
Rate M2	-	¢/m ³
Rate M4 Firm	-	¢/m ³ /d
Rate M4 Interruptible	-	¢/m ³
Rate M5 Interruptible	-	¢/m ³
Rate M7 Firm	-	¢/m ³ /d
Rate M7 Interruptible	-	¢/m ³
Rate M9	-	¢/m ³ /d
Rate T1 Firm	-	¢/m ³ /d
Rate T1 Interruptible	-	¢/m ³
Rate T2 Firm	-	¢/m ³ /d
Rate T2 Interruptible	-	¢/m ³
Rate T3	-	¢/m ³ /d

Effective **October 1, 2025**
 Implemented **October 1, 2025**
OEB Order EB-2025-0244

Supersedes EB-2025-0165 Rate Schedule effective July 1, 2025.

RIDER:

E**REVENUE ADJUSTMENT****APPLICABILITY**

This rider is applicable to all services below during the period of January 1, 2025 to December 31, 2025.

RATES AND CHARGES

<u>EGD Rate Zone</u>	<u>Rate Adjustment Rider Unit Rate (cents/m³)</u>
<u>Rate 1</u>	
Delivery Charges - Commodity	0.0630
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0003
<u>Rate 6</u>	
Delivery Charges - Commodity	0.0273
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0003
<u>Rate 100</u>	
Delivery Charge - Contract Demand	0.1295
Delivery Charge - Commodity	0.0020
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0004
<u>Rate 110</u>	
Delivery Charge - Contract Demand	0.0957
Delivery Charges - Commodity	0.0018
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001
<u>Rate 115</u>	
Delivery Charge - Contract Demand	0.0916
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001
<u>Rate 125</u>	
Delivery Charge - Contract Demand	0.0358
<u>Rate 135</u>	
<u>Winter</u>	
Delivery Charges - Commodity	0.0202
<u>Summer</u>	
Delivery Charges - Commodity	0.0045
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0002

RIDER:

E**REVENUE ADJUSTMENT****Rate 145**

Delivery Charge - Contract Demand	0.0306
Delivery Charges - Commodity	0.0009
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0002

Rate 170

Delivery Charge - Contract Demand	0.0154
Delivery Charges - Commodity	0.0004
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001

Rate 200

Delivery Charge - Contract Demand	0.0525
Delivery Charge - Commodity	0.0036
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001

Union North Rate Zone**Rate 01**

Delivery Charges - Commodity	0.0653
Gas Supply Transportation Charge	
Union North West	(0.0013)
Union North East	(0.0005)
Gas Supply Storage Charge	
Union North West	0.0057
Union North East	0.0072
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

Rate 10

Delivery Charges - Commodity	0.0218
Gas Supply Transportation Charge	
Union North West	(0.0013)
Union North East	(0.0005)
Gas Supply Storage Charge	
Union North West	0.0046
Union North East	0.0054
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

Rate 20

Delivery Charges - Contract Demand	0.0780
Delivery Charges - Commodity	0.0017
Gas Supply Demand Charge	
Union North West	0.0189
Union North East	0.0140
Gas Supply Transportation Charge	
Union North West	(0.0002)
Union North East	(0.0004)

RIDER:

E**REVENUE ADJUSTMENT**

Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007
Bundled (T-Service) Storage Demand (\$/GJ)	0.027

Rate 25

Delivery Charge - Commodity (average)	0.0113
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

Rate 100

Delivery Charge - Contract Demand	0.0595
Delivery Charge - Commodity	0.0008

Union South Rate Zone**Rate M1**

Delivery Charges - Commodity	0.0490
Storage Charge	0.0028
Gas Supply Commodity Charge	(0.0002)

Rate M2

Delivery Charges - Commodity	0.0170
Storage Charge	0.0027
Gas Supply Commodity Charge	(0.0002)

Rate M4

Delivery Charges - Contract Demand	0.1368
Delivery Charges - Commodity	0.0047
Interruptible Delivery Charge Commodity (average)	0.0107
Gas Supply Commodity Charge	(0.0001)

Rate M5

Delivery Charge - Contract Demand	0.1028
Delivery Charges - Commodity	0.0095
Interruptible Delivery Charge Commodity (average)	0.0107
Gas Supply Commodity Charge	0.0003

Rate M7

Delivery Charge - Contract Demand	0.1002
Delivery Charge - Commodity	0.0005
Interruptible Delivery Charge Commodity (average)	0.0069
Gas Supply Commodity Charge	(0.0002)

Rate M9

Delivery Charge - Contract Demand	0.0870
Delivery Charge - Commodity	0.0005
Gas Supply Commodity Charge	(0.0002)

RIDER:

E

REVENUE ADJUSTMENT

Rate T1

Transportation Demand	0.1211
Transportation Commodity	0.0005
Interruptible Delivery Commodity (Avg Price)	0.0062
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.0050
Storage Commodity (\$/GJ)	-

Rate T2

Transportation Demand	0.0675
Transportation Commodity	0.0001
Interruptible Delivery Commodity (Avg Price)	0.0085
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.005
Storage Commodity (\$/GJ)	-

Rate T3

Transportation Demand	0.0688
Transportation Commodity	0.0004
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.005
Storage Commodity (\$/GJ)	-

Parkway Delivery Commitment Incentive ("PDCI")

PDCI (\$/GJ)	-
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Effective **October 1, 2025**
 Implemented **October 1, 2025**
OEB Order EB-2025-0244

Supersedes EB-2025-0165 Rate Schedule effective July 1, 2025.

APPLICABILITY

This rider is applicable to all Gas delivered or transported.

RATES AND CHARGES

<u>EGD Rate Zone</u>	Federal Carbon Charge (if applicable) ¢/m ³	Facility Carbon Charge ¢/m ³
Rate Class		
Rate 1	0.0000	0.0123
Rate 6	0.0000	0.0123
Rate 100	0.0000	0.0123
Rate 110	0.0000	0.0123
Rate 115	0.0000	0.0123
Rate 125	0.0000	0.0123
Rate 135	0.0000	0.0123
Rate 145	0.0000	0.0123
Rate 170	0.0000	0.0123
Rate 200	0.0000	0.0123
Rate 300	0.0000	0.0123
Rate 315	0.0000	0.0123
Rate 316	0.0000	0.0123
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0123
Rate 332	0.0000	0.0123

	Federal Carbon Charge (if applicable) ¢/m ³	Facility Carbon Charge ¢/m ³
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	0.0000	0.0123
Rate 10	0.0000	0.0123
Rate 20	0.0000	0.0123
Rate 25	0.0000	0.0123
Rate 100	0.0000	0.0123
Union South Rate Class		
Rate M1	0.0000	0.0123
Rate M2	0.0000	0.0123
Rate M4	0.0000	0.0123
Rate M5	0.0000	0.0123
Rate M7	0.0000	0.0123
Rate M9	0.0000	0.0123
Rate T1	0.0000	0.0123
Rate T2	0.0000	0.0123
Rate T3	0.0000	0.0123
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate M12	0.0000	0.003
Rate M13	0.0000	0.003
Rate M16	0.0000	0.003
Rate M17	0.0000	0.003
Rate C1	0.0000	0.003

Effective **October 1, 2025**
 Implemented **October 1, 2025**
OEB Order EB-2025-0244

Supersedes EB-2025-0165 Rate Schedule effective July 1, 2025.

Rate Rider Summary
October 2025 - QRAM Q4

Line No.	Description	Sales Service Unit Rate	Western Transportation Service Unit Rate	Ontario Transportation Service Unit Rate	Dawn Transportation Service Unit Rate
		Col. 1 (¢/m³)	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)
1.	Rate 1	(2.1958)	0.7601	0.5335	0.5335
2.	Rate 6	(2.2248)	0.7243	0.4977	0.4977
3.	Rate 9	(2.2248)	0.7243	0.4977	0.4977
4.	Rate 100	(2.2248)	0.7243	0.4977	0.4977
5.	Rate 110	(2.0432)	0.3485	0.1219	0.1219
6.	Rate 115	(2.0553)	0.2609	0.0343	0.0343
7.	Rate 135	(2.0896)	0.2266	0.0000	0.0000
8.	Rate 145	(2.3348)	0.4865	0.2599	0.2599
9.	Rate 170	(2.4152)	0.3431	0.1165	0.1165
10.	Rate 200	(2.3102)	0.7267	0.5001	0.5001

Summary of Commodity Rider
October 2025 - QRAM Q4

Line No.	Description	Commodity Unit Rate Col. 1 (¢/m ³)	Inventory Adjustment Unit Rate Col. 2 (¢/m ³)	Total Commodity Unit Rate Col. 3 (¢/m ³) (1)
1.	Rate 1	(2.3162)	(0.6397)	(2.9559)
2.	Rate 6	(2.3162)	(0.6329)	(2.9491)
3.	Rate 9	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000
5.	Rate 110	(2.3162)	(0.0755)	(2.3917)
6.	Rate 115	(2.3162)	0.0000	(2.3162)
7.	Rate 135	(2.3162)	0.0000	(2.3162)
8.	Rate 145	(2.3162)	(0.5051)	(2.8213)
9.	Rate 170	(2.3162)	(0.4421)	(2.7583)
10.	Rate 200	(2.3162)	(0.7207)	(3.0369)

Notes: (1) Col. 3 = Col. 1 + Col. 2

Summary of Transportation Rider
October 2025 - QRAM Q4

<u>Line No.</u>	<u>Description</u>	<u>Total Transportation Unit Rate</u> Col. 1 (¢/m ³)
1.	Rate 1	0.2266
2.	Rate 6	0.2266
3.	Rate 9	0.0000
4.	Rate 100	0.0000
5.	Rate 110	0.2266
6.	Rate 115	0.2266
7.	Rate 135	0.2266
8.	Rate 145	0.2266
9.	Rate 170	0.2266
10.	Rate 200	0.2266

Summary for Load Balancing Rider
October 2025 - QRAM Q4

Line No.	Description	Peaking Supplies Unit Rate Col. 1 (¢/m ³)	Delivered Supplies Unit Rate Col. 2 (¢/m ³)	Curtailment Revenue Unit Rate Col. 3 (¢/m ³)	Total Load Balancing Unit Rate (1) Col. 4 (¢/m ³)
1.	Rate 1	(0.0129)	0.5464	0.0000	0.5335
2.	Rate 6	(0.0100)	0.5077	0.0000	0.4977
3.	Rate 9	0.0000	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000	0.0000
5.	Rate 110	0.0000	0.1219	0.0000	0.1219
6.	Rate 115	(0.0003)	0.0346	0.0000	0.0343
7.	Rate 135	0.0000	0.0000	0.0000	0.0000
8.	Rate 145	0.0000	0.2599	0.0000	0.2599
9.	Rate 170	0.0000	0.1165	0.0000	0.1165
10.	Rate 200	(0.0053)	0.5054	0.0000	0.5001

Notes: (1) Col. 4 = Col. 1 + Col. 2 + Col. 3

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Gas in Inventory Revaluation

Line No.	Description	Year 2024	Year 2025					Total Unit Rate ⁽⁶⁾
		October Q4 ⁽¹⁾	January Q1 ⁽²⁾	April Q2 ⁽³⁾	July Q3 ⁽⁴⁾	October Q4 ⁽⁵⁾		
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)	Col. 5 (¢/m ³)	Col. 6 (¢/m ³)	
1	Rate 1	0.0124	(0.1291)	(0.4275)	(0.6199)	0.5368	(0.6397)	
2	Rate 6	0.0122	(0.1277)	(0.4229)	(0.6132)	0.5310	(0.6329)	
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
5	Rate 110	0.0015	(0.0152)	(0.0505)	(0.0732)	0.0634	(0.0755)	
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
8	Rate 145	0.0098	(0.1020)	(0.3376)	(0.4894)	0.4238	(0.5051)	
9	Rate 170	0.0085	(0.0892)	(0.2955)	(0.4284)	0.3710	(0.4421)	
10	Rate 200	0.0139	(0.1455)	(0.4817)	(0.6984)	0.6048	(0.7207)	

Notes: (1) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 11
 (2) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 11
 (3) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 11
 (4) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, Page 11
 (5) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, Page 11
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Commodity

Line No.	Description	Year 2024	Year 2025				Total Unit Rate ⁽⁶⁾
		October Q4 ⁽¹⁾	January Q1 ⁽²⁾	April Q2 ⁽³⁾	July Q3 ⁽⁴⁾	October Q4 ⁽⁵⁾	
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)	Col. 5 (¢/m ³)	
1	Rate 1	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.8857)	(2.3162)
2	Rate 6	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.8857)	(2.3162)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.8857)	(2.3162)
6	Rate 115	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.8857)	(2.3162)
7	Rate 135	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.8857)	(2.3162)
8	Rate 145	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.8857)	(2.3162)
9	Rate 170	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.8857)	(2.3162)
10	Rate 200	(1.1677)	(0.2816)	0.5158	(0.6647)	(1.8857)	(2.3162)

- Notes: (1) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 12
(2) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 12
(3) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 12
(4) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, Page 12
(5) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, Page 12
(6) Col. 6= Col. 3 + Col. 4 + Col. 5 + Col. 6

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Transportation

Line No.	Description	Year 2024	Year 2025				Total Unit Rate (6)
		October Q4 (1)	January Q1 (2)	April Q2 (3)	July Q3 (4)	October Q4 (5)	
		Col. 1 (¢/m³)	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)
1	Rate 1	0.0322	0.0193	0.0837	0.0922	0.0314	0.2266
2	Rate 6	0.0322	0.0193	0.0837	0.0922	0.0314	0.2266
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0322	0.0193	0.0837	0.0922	0.0314	0.2266
6	Rate 115	0.0322	0.0193	0.0837	0.0922	0.0314	0.2266
7	Rate 135	0.0322	0.0193	0.0837	0.0922	0.0314	0.2266
8	Rate 145	0.0322	0.0193	0.0837	0.0922	0.0314	0.2266
9	Rate 170	0.0322	0.0193	0.0837	0.0922	0.0314	0.2266
10	Rate 200	0.0322	0.0193	0.0837	0.0922	0.0314	0.2266

Notes: (1) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 11
(2) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 11
(3) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 11
(4) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, Page 11
(5) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, Page 11
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Peaking Supplies

Line No.	Description	Year 2024	Year 2025					Total Unit Rate (6)
		October Q4 (1)	January Q1 (2)	April Q2 (3)	July Q3 (4)	October Q4 (5)		
		Col. 1 (¢/m³)	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)	
1	Rate 1	0.0000	0.0001	(0.0030)	(0.0099)	0.0000	(0.0129)	
2	Rate 6	0.0000	0.0001	(0.0024)	(0.0077)	0.0000	(0.0100)	
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
6	Rate 115	0.0000	0.0000	(0.0001)	(0.0003)	0.0000	(0.0003)	
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
10	Rate 200	0.0000	0.0000	(0.0013)	(0.0041)	0.0000	(0.0053)	

Notes: (1) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 14
 (2) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 14
 (3) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 14
 (4) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, Page 14
 (5) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, Page 14
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Delivered Supplies

Line No.	Description	Year 2024	Year 2025				Total Unit Rate (6)
		October Q4 (1)	January Q1 (2)	April Q2 (3)	July Q3 (4)	October Q4 (5)	
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)	Col. 5 (¢/m ³)	Col. 6 (¢/m ³)
1	Rate 1	(0.0130)	0.1958	0.3027	(0.1547)	0.2027	0.5464
2	Rate 6	(0.0121)	0.1819	0.2812	(0.1438)	0.1884	0.5077
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.0029)	0.0437	0.0675	(0.0345)	0.0452	0.1219
6	Rate 115	(0.0008)	0.0124	0.0192	(0.0098)	0.0128	0.0346
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	(0.0062)	0.0931	0.1440	(0.0736)	0.0964	0.2599
9	Rate 170	(0.0028)	0.0417	0.0645	(0.0330)	0.0432	0.1165
10	Rate 200	(0.0120)	0.1810	0.2799	(0.1431)	0.1875	0.5054

Notes: (1) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 16
 (2) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 16
 (3) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 16
 (4) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, Page 16
 (5) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, Page 16
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Curtailment Revenue

Line No.	Description	Year 2024		Year 2025					Total Unit Rate (6)
		October Q4 (1)	January Q1 (2)	April Q2 (3)	July Q3 (4)	October Q4 (5)			
		Col. 1 (¢/m³)	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)		
1	Rate 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
2	Rate 6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
10	Rate 200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

Notes: (1) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 15
 (2) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 15
 (3) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 15
 (4) EB-2024-0165, Exhibit C, Tab 4, Schedule 6, Page 15
 (5) EB-2024-0244, Exhibit C, Tab 4, Schedule 6, Page 15
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Derivation of Gas in Inventory Revaluation Unit Rates
October 2025 - QRAM Q4

Line No.	Description	Forecast Volumes	% Allocation (1)	Inventory Revaluation (2)	Inventory Revaluation Rate Class (3)	Inventory Revaluation Unit Rate (4)
		(12 months volume) Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (\$/m ³)
1.	Rate 1 System and Buy/sell	4,800,950,927	58.91%		25,770,390	0.5368
2.	Rate 6 System and Buy/sell	3,196,980,110	38.81%		16,977,190	0.5310
3.	Rate 9 System and Buy/sell	-	0.00%		0	-
4.	Rate 100 System and Buy/sell	-	0.00%		0	-
5.	Rate 110 System and Buy/sell	75,041,978	0.11%		47,554	0.0634
6.	Rate 115 System and Buy/sell	-	0.00%		0	-
7.	Rate 135 System and Buy/sell	3,180,903	0.00%		0	-
8.	Rate 145 System and Buy/sell	7,138,452	0.07%		30,256	0.4238
9.	Rate 170 System and Buy/sell	34,767,942	0.29%		128,975	0.3710
10.	Rate 200 System and Buy/sell	131,083,100	1.81%		792,742	0.6048
11.	Grand Total	8,249,143,412	100.00%	<u>43,747,107</u>	<u>43,747,107</u>	

Notes: (1) Space less T-service allocation factor

(2) EB-2025-0244, Exhibit C, Tab 1, Schedule 3, Page 1, Line 27, Col. 6 + Page 2, Line 13, Col. 9

(3) Col. 4 = Col. 2 * 43747107 (Inventory Revaluation)

(4) Col. 5 = Col. 4 / Col. 1

Derivation of Commodity Unit Rates
October 2025 - QRAM Q4

Line No.	Description	Forecast Volumes	% Allocation (1)	Commodity Total for Clearing (2)	Commodity Valuation Rate Class (3)	Commodity Unit Rate (4)
		(12 months volume) Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1 System and Buy/sell	4,800,950,927	58.20%		(90,530,550)	(1.8857)
2.	Rate 6 System and Buy/sell	3,196,980,110	38.76%		(60,284,801)	(1.8857)
3.	Rate 9 System and Buy/sell	-	0.00%		0	-
4.	Rate 100 System and Buy/sell	-	0.00%		0	-
5.	Rate 110 System and Buy/sell	75,041,978	0.91%		(1,415,051)	(1.8857)
6.	Rate 115 System and Buy/sell	-	0.00%		0	-
7.	Rate 135 System and Buy/sell	3,180,903	0.04%		(59,982)	(1.8857)
8.	Rate 145 System and Buy/sell	7,138,452	0.09%		(134,608)	(1.8857)
9.	Rate 170 System and Buy/sell	34,767,942	0.42%		(655,612)	(1.8857)
10.	Rate 200 System and Buy/sell	131,083,100	1.59%		(2,471,807)	(1.8857)
11.	Grand Total	8,249,143,412	100.00%	<u>(155,552,411)</u>	<u>(155,552,411)</u>	

Notes: (1) Annual Sales allocation factor. EB-2025-0244, Exhibit C, Tab 3, Schedule 2, Page 1
(2) EB-2025-0244, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 9 + Page 5, Line 13, Col. 9
(3) Col. 4 = Col. 2 * -155552411 (Commodity)
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Transportation Unit Rates
October 2025 - QRAM Q4

Line No.	Description	Forecast Volumes	% Allocation	Transportation Total for	Transportation Valuation	Transportation
		(12 months volume)		(1) Clearing	(2) Rate Class	(3) Unit Rate
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
		(m ³)	(%)	(\$)	(\$)	(¢/m ³)
1.	Rate 1 System, Buy/sell, WTS	4,831,331,467	55.68%		1,516,796	0.0314
2.	Rate 6 System, Buy/sell, WTS	3,496,617,413	40.30%		1,097,763	0.0314
3.	Rate 9 System, Buy/sell, WTS	-	0.00%		0	-
4.	Rate 100 System, Buy/sell, WTS	-	0.00%		0	-
5.	Rate 110 System, Buy/sell, WTS	157,113,186	1.81%		49,326	0.0314
6.	Rate 115 System, Buy/sell, WTS	-	0.00%		0	-
7.	Rate 135 System, Buy/sell, WTS	16,854,085	0.19%		5,291	0.0314
8.	Rate 145 System, Buy/sell, WTS	8,417,433	0.10%		2,643	0.0314
9.	Rate 170 System, Buy/sell, WTS	34,767,942	0.40%		10,915	0.0314
10.	Rate 200 System, Buy/sell, WTS	131,083,100	1.51%		41,154	0.0314
11.	Grand Total	8,676,184,626	100.00%	<u>2,723,888</u>	<u>2,723,888</u>	

Notes: (1) Bundled Transportation Deliveries allocation factor. EB-2025-0244, Exhibit C, Tab 3, Schedule 2, Page 1
(2) EB-2025-0244, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 10 + Page 6, Line 13, Col. 9
(3) Col. 4 = Col. 2 * 2723888 (Transportation)
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Peaking Supplies Unit Rates
October 2025 - QRAM Q4

Line No.	Description	Forecast Volumes	% Allocation (1)	Peaking Supplies Total for Clearing (2)	Peaking Supplies Valuation Rate Class (3)	Peaking Supplies Unit Rate (4)
		(12 months volume) Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1 System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2.	Rate 6 System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3.	Rate 9 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110 System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115 System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
7.	Rate 135 System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145 System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170 System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200 System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
11.	Grand Total	11,777,589,490	100.00%	<u>0</u>	<u>0</u>	

Notes: (1) Deliverability allocation factor. EB-2025-0244, Exhibit C, Tab 3, Schedule 2, Page 1, Line 3.1
 (2) EB-2025-0244, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 12
 (3) Col. 4 = Col. 2 * 0 (Peaking Supplies)
 (4) Col. 5 = Col. 4 / Col. 1

Derivation of Curtailment Revenue Unit Rates
October 2025 - QRAM Q4

Line No.	Description	Forecast Volumes	% Allocation (1)	Curtailment Revenue Total for Clearing	Curtailment Revenue Valuation Rate Class (2)	Curtailment Revenue Unit Rate (3)
		(12 months volume) Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1 System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2.	Rate 6 System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3.	Rate 9 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110 System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115 System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
7.	Rate 135 System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145 System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170 System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200 System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
11.	Grand Total	11,777,589,490	100.00%	<u>0</u>	<u>0</u>	

Notes: (1) Deliverability allocation factor. EB-2025-0244, Exhibit C, Tab 3, Schedule 2, Page 1, Line 3.1
 (2) EB-2025-0244, Exhibit C, Tab 1, Schedule 2, Page 8, Line 1, Col. 1
 (3) Col. 4 = Col. 2 * 0 (Curtailment Revenue)
 (4) Col. 5 = Col. 4 / Col. 1

Derivation of Delivered Supplies Unit Rates
October 2025 - QRAM Q4

Line No.	Description	Forecast Volumes	% Allocation (1)	Delivered Supplies Total for Clearing	Delivered Supplies Valuation Rate Class (2)	Delivered Supplies Unit Rate (4)
		(12 months volume) Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1 System, Buy/sell, WTS, OTS, DTS	4,933,563,133	49.44%		10,002,551	0.2027
2.	Rate 6 System, Buy/sell, WTS, OTS, DTS	4,923,605,917	45.84%		9,274,290	0.1884
3.	Rate 9 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110 System, Buy/sell, WTS, OTS, DTS	846,266,000	1.89%		382,767	0.0452
6.	Rate 115 System, Buy/sell, WTS, OTS, DTS	466,558,921	0.30%		59,922	0.0128
7.	Rate 135 System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145 System, Buy/sell, WTS, OTS, DTS	45,648,720	0.22%		44,017	0.0964
9.	Rate 170 System, Buy/sell, WTS, OTS, DTS	322,394,061	0.69%		139,357	0.0432
10.	Rate 200 System, Buy/sell, WTS, OTS, DTS	174,808,400	1.62%		327,773	0.1875
11.	Grand Total	11,777,589,490	100.00%	<u>20,230,677</u>	<u>20,230,677</u>	

Notes: (1) Space factor. EB-2025-0244, Exhibit C, Tab 3, Schedule 2, Page 1
 (2) EB-2025-0244, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 11 + Page 7, Line 13, Col. 9
 (3) Col. 4 = Col. 2 * 20230677 (Delivered Supplies)
 (4) Col. 5 = Col. 4 / Col. 1